BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

NOTICE OF HEARING

TO

ALL INVESTOR-OWNED ELECTRIC AND GAS UTILITIES

AND

ALL OTHER INTERESTED PERSONS

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE WITH GENERATING PERFORMANCE INCENTIVE FACTOR

DOCKET NO. 950002-EG
ENERGY CONSERVATION COST RECOVERY CLAUSE

DOCKET NO. 950003-GU PURCHASED GAS COST RECOVERY CLAUSE

DOCKET NO. 950007-EI
ENVIRONMENTAL COST RECOVERY CLAUSE

ISSUED: February 10, 1995

NOTICE is hereby given that the Florida Public Service Commission will hold a public hearing in the above dockets at the following time and place:

9:30 a.m., Wednesday and Thursday, March 8-9, 1995 101 East Gaines Street Room 106 - Fletcher Building Tallahassee, Florida 32399-0850

PURPOSE AND PROCEDURE

The purpose of this hearing shall be to receive testimony and exhibits relative to the following issues and subjects:

- Determination of the Proposed Levelized Fuel Adjustment Factors for all investor-owned utilities for the period April, 1995 through September, 1995;
- Determination of the Estimated Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period October, 1994 through March, 1995, which are to be based on actual data for the period October, 1994, through November, 1994, and revised estimates for the period December, 1994 through March, 1995;

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- Determination of the Final Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period April, 1994, through September, 1994, which are to be based on actual data for that period;
- 4. Determination of Projected Conservation Cost Recovery Factors for certain investor-owned electric and gas utilities for the period April, 1995 through March, 1996.
- Determination of the Final Conservation True-Up Amounts for certain investor-owned electric and gas utilities for the period October 1993, through September, 1994, which are to be based on actual data for that period;
- 6. Determination of any Projected Oil Backout Cost Recovery Factors for the period April, 1995, through September, 1995, for the cost of approved oil backout projects to be recovered pursuant to the provisions of Rule 25-17.016, Florida Administrative Code.
- 7. Determination of the Estimated Oil Backout Cost Recovery True-Up Factors for the period October, 1994 through March, 1995, for the costs of approved oil backout projects to be recovered pursuant to the provisions of Rule 25-17.016, Florida Administrative Code, which are to be based on actual data for the period October, 1994, through November, 1994, and revised estimates for the period December, 1994, through March, 1995.
- Determination of the Final Oil Backout True-Up Amounts for the period April, 1994, through September, 1994, which are to be based on actual data for that period;
- Determination of Generating Performance Incentive Factor Targets and Ranges for the period April, 1995, through September, 1995;
- Determination of Generating Performance Incentive Factor Rewards and Penalties for the period April, 1994, through September, 1994;

- Determination of the Purchased Gas Adjustment Cost Recovery Factors for the period April, 1995, through March 1996;
- 12. Determination of the final capacity cost recovery true-up amounts for the period April, 1994 through September, 1994, which are to be based on actual data for that period;
- 13. Determination of the estimated capacity cost recovery true-up amount for the period of October, 1994, through March, 1995, which are to be based on actual data for the period October, 1994, through November, 1994 and revised estimates for the period December, 1994, through March, 1995.
- Determination of the projected capacity cost recovery factors for the period April 1995, through September, 1995.
- Determination of Environmental Cost Recovery Factors for the period of April, 1995, through September, 1995.

Any person requiring some accommodation at this hearing, because of a physical impairment should call the Division of Records and Reporting at (904) 488-8371 at least five calendar days prior to the hearing. If you are hearing or speech impaired, please contact the Florida Public Service Commission using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

TENTATIVE SCHEDULE

The following is a tentative schedule of matters to be considered and the utilities involved:

Purchased Gas Cost Recovery

Chesapeake Utilities Corporation, Florida Division City Gas Company of Florida Florida Public Utilities Company Indiantown Gas Company Peoples Gas Company Sebring Gas System, Inc. St. Joe Natural Gas Company South Florida Natural Gas Company West Florida Gas Company

Conservation Cost Recovery

Florida Power Corporation
Florida Power & Light Company
Florida Public Utilities Company
Gulf Power Company
Tampa Electric Company
Chesapeake Utilities Corporation, Florida Division
City Gas Company of Florida
Peoples Gas Company
St. Joe Natural Gas Company
West Florida Gas Company

GPIF/Targets/Ranges and Rewards/Penalties

Florida Power & Light Company Florida Power Corporation Tampa Electric Company Gulf Power Company

Fuel Adjustment

Florida Public Utilities Company Florida Power & Light Company Florida Power Corporation Tampa Electric Company Gulf Power Company

Environmental Cost Recovery

Florida Power & Light Company Gulf Power Company

ORDER OF PRESENTATION

The order of presentation of witnesses shall be set forth in the prehearing order which will be issued in each of these dockets.

PREFILED TESTIMONY

Testimony, exhibits and data relative to the issues above shall be prefiled as set forth in the Order Establishing Procedure issued in each docket.

PREHEARING CONFERENCE

A prehearing conference will be conducted at the following time and place:

1:30 p.m., Monday, February 20, 1995 101 East Gaines Street Room 106 - Fletcher Building Tallahassee, Florida 32301

The purpose of this prehearing conference will be to consider:

(1) the simplification of the issues; (2) the identification of the positions of the parties on the issues; (3) the possibility of obtaining admissions of fact and of documents which will avoid unnecessary proof; (4) the identification of the exhibits; (5) the establishment of an order of witnesses; and (6) such other matters as may aid in the disposition of the action.

PRACTICE AND PROCEDURE

All parties will be given an opportunity to be heard. These proceedings will be governed by the provisions of Chapter 120, Florida Statutes, as well as Chapters 25-6, 25-7, and 25-22, Florida Administrative Code.

JURISDICTION

Public Service Commission jurisdiction over the rates and charges of investor-owned utilities is established by the provisions of Sections 366.06 and 366.07, Florida Statutes. Jurisdiction to consider unreimbursed conservation costs is established by the provisions of Section 366.082(5), Florida Statutes, and implemented by Rule 25-17.15, Florida Administrative Code. Jurisdiction for considering performance in conservation in relation to utility rates is established by provisions of Section 366.82(4), Florida Statutes. Jurisdiction to consider recovery of environmental costs is established by the provisions in Section 366.8255, Florida Statutes.

By DIRECTION of the Florida Public Service Commission, this 10th day of February , 1995 .

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BLANCA S. BAYO, Director Division of Records and Reporting

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