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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

February 9, 1995

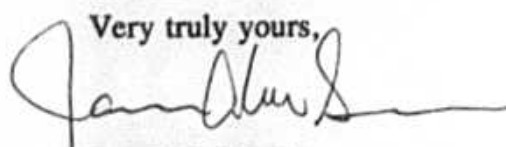
Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0870

Re: Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the subject docket are fifteen copies of the List of Issues and Positions of Florida Power Corporation.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in Word Perfect format. Thank you for your assistance.

Very truly yours,

James A. McGee

Dudley - 5
1 JAM/jb
21 Enclosures

cc: Parties of Record

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RECEIVED & FILED

JD

DOCUMENT NUMBER-DATE

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CERTIFICATE OF SERVICE

Docket No. 950001-EI

I HEREBY CERTIFY that a true and correct copy of the List of Issues and Positions of Florida Power Corporation was sent by regular U.S. mail to the following individuals this 9th day of February, 1995:

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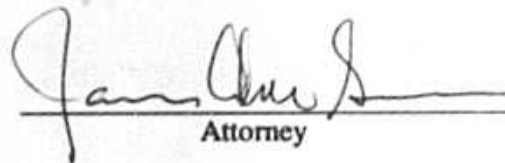
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Attorney

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost
Recovery Clause with Generating
Performance Incentive Factor.

Docket No. 950001-EI

Submitted for filing:
February 8, 1995

**LIST OF ISSUES AND POSITIONS OF
FLORIDA POWER CORPORATION**

Florida Power Corporation (FPC), hereby submits its List of Issues and Positions with respect to its levelized fuel and capacity cost recovery factors and its Generating Performance Incentive Factor (GPIF) for the period of April through September, 1995, and states as follows:

Generic Fuel Adjustment Issues

1. **ISSUE:** What are the appropriate final true-up amounts for the period of April through September 1994?
FPC: \$2,284,495 under-recovery. (Wieland)
2. **ISSUE:** What are the estimated fuel adjustment true-up amounts for the period of October, 1994 through March, 1995?
FPC: \$12,575,671 over-recovery. (Wieland)
3. **ISSUE:** What are the total true-up amounts to be collected during the period of April through September 1995?
FPC: \$10,291,176 over-recovery. (Wieland)

DOCUMENT NUMBER - DATE

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FPSC-RECORDS/REPORTING

4. ISSUE: What are the appropriate levelized fuel cost recovery factors for the period of April through September 1995?

FPC: 1.891 cents per kWh - before line loss adjustment. (Wieland)

5. ISSUE: What should be the effective date of the new fuel cost recovery factors and oil backout factors, if any, for billing purposes?

FPC: The new factors should be effective beginning with the first billing cycle for April, 1995, and thereafter through the last billing cycle for September, 1995. The first billing cycle may start before April 1, 1995, and the last billing cycle may end after September 30, 1995, so long as each customer is billed for six months regardless of when the factors became effective.

6. ISSUE: What are the appropriate fuel recovery loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate/delivery voltage level group?

FPC:

Group	Delivery Voltage Level	Line Loss Multiplier
A.	Transmission	0.9800
B.	Distribution Primary	0.9900
C.	Distribution Secondary	1.0000
D.	Lighting Service	1.0000

(Wieland)

7. ISSUE: What are the appropriate fuel cost recovery factors for each rate/delivery voltage level group, adjusted for line losses?

FPC:

Group	Delivery Voltage Level	Fuel Cost Factors (cents/kWh)		
		Standard	Time Of Use	
			On-Peak	Off-Peak
A.	Transmission	1.856	2.376	1.583
B.	Distribution Primary	1.875	2.400	1.599
C.	Distribution Secondary	1.894	2.424	1.616
D.	Lighting Service	1.767		

(Wieland)

Generic Generating Performance Incentive Factor Issues

8. ISSUE: What is the appropriate GPIF reward or penalty for performance achieved during the period of April through September 1994?

FPC: \$986,547 reward. (Turner)

9. ISSUE: What should the GPIF targets/ranges be for the period of April through September 1995?

FPC: See Attachment A. (Turner)

Generic Capacity Cost Recovery Issues

10. ISSUE: What is the appropriate final capacity cost recovery true-up amount for the period of April through September 1994?

FPC: \$6,943,182 over-recovery. (Wieland)

11. ISSUE: What is the estimated capacity cost recovery true-up amount for the period of October, 1994 through March, 1995?

FPC: \$9,851,617 under-recovery. (Wieland)

12. ISSUE: What is the total capacity cost recovery true-up amount to be collected during the period of April through September 1995?

FPC: \$2,908,435 under-recovery. (Wieland)

13. ISSUE: What are the appropriate capacity cost recovery factors for the period of April through September 1995?

FPC: See Attachment B. (Wieland)

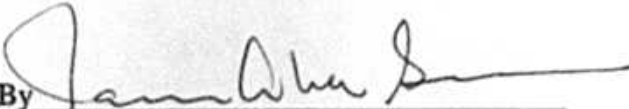
Company specific Capacity Cost Recovery Issues

14. ISSUE: Should FPC's proposal to combine the capacity cost responsibilities its RS and GS non-demand rate schedules be approved?

FPC: Since costs recovered through the capacity cost recovery clause are comparable to other capacity-related costs recovered through base rates, FPC believes that these costs should be recovered in a manner consistent with the policy established by the Commission for base rates, which combines the capacity cost responsibility of the two classes.

Respectfully submitted,

OFFICE OF THE GENERAL COUNSEL
FLORIDA POWER CORPORATION

By 

James A. McGee
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(813) 866-5184

ATTACHMENT A

Original Sheet No. 7.103.1

GPIF TARGET AND RANGE SUMMARY

Company: Florida Power Corporation
 Period of: Apr. 1995 - Sep. 1995

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
ANC. 1	2.10	97.06	98.45	94.20	202.7	487.1
ANC. 2	1.54	97.24	98.54	94.63	149.2	332.6
C.R. 1	6.16	60.22	64.24	52.25	594.8	856.4
C.R. 2	12.99	83.60	91.09	69.44	1254.7	715.8
C.R. 3	14.37	93.96	96.80	88.11	1387.9	1121.2
C.R. 4	8.34	92.90	96.23	86.10	806.0	1505.3
C.R. 5	5.07	90.59	93.21	85.26	489.9	791.7
-----						-----
GPIF System	50.58				4885.2	5810.1

Plant/Unit	Weighting Factor (%)	ANOHR Target		ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
		(BTU/KWH)	NOF	Min. (%)	Max. (%)		
ANC. 1	6.06	9268	78.9	9016	9520	585.5	585.5
ANC. 2	2.98	9565	72.4	9396	9735	287.5	287.5
C.R. 1	2.55	10130	74.2	9958	10301	246.6	246.6
C.R. 2	6.21	10053	81.5	9832	10273	599.5	599.5
C.R. 3	15.77	10532	100.0	10331	10733	1523.2	1523.2
C.R. 4	7.61	9377	84.1	9227	9527	735.5	735.5
C.R. 5	8.24	9274	95.4	9124	9424	795.6	795.6
-----						-----	-----
GPIF System	49.42					4773.4	4773.4

Issued by: FPC

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF CAPACITY COST RECOVERY FACTOR

For the Period of: April through September 1995

Florida Power Corporation
Docket 950001-EI
Witness: K. H. Wieland
Exhibit No. _____
Part D
Sheet 5 of 5
Revised: 2/03/95

RATE CLASS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	AVERAGE 12 CP DEMAND MW	%	ANNUAL AVERAGE DEMAND MW	%	12/13 of 12 CP 12/13 * (2)	1/13 of Ann. Demand 1/13 * (4)	Demand Allocation (5) + (6)	Dollar Allocation (7) * \$116486270	Effective MWhs @ Secondary Level (Apr'95-Sep'95)	Capacity Cost Recovery Factor (¢/kWh)
I. Residential Service	3,704.9	62.396%	1,888.9	51.121%	57.597%	3.932%	61.529%	\$71,672,831	7,807,257	0.905
II. General Service Non-Demand Transmission									0	0.887
Primary									2,352	0.896
Secondary									<u>567,586</u>	0.905
Total	210.8	3.550%	137.9	3.732%	3.277%	0.287%	3.564%	<u>\$4,151,847</u>	<u>569,938</u>	
Composite RS & GS								\$75,824,678	8,377,195	
III. GS - 100% L.F.	5.4	0.091%	5.3	0.144%	0.084%	0.011%	0.095%	\$110,603	22,028	0.502
IV. General Service Demand Transmission									11,036	0.598
Primary									1,294,735	0.604
Secondary									<u>4,409,356</u>	0.610
Total	1,740.5	29.312%	1,380.6	37.366%	27.058%	2.874%	29.932%	\$34,866,595	5,715,127	
V. Curtailable Service Transmission									0	0.501
Primary									109,591	0.506
Secondary									<u>45</u>	0.511
Total	27.4	0.462%	26.4	0.713%	0.426%	0.055%	0.481%	\$560,717	109,636	
VI. Interruptible Service Transmission									456,590	0.502
Primary									507,491	0.507
Secondary									<u>916</u>	0.512
Total	241.8	4.073%	231.9	6.277%	3.760%	0.483%	4.243%	\$4,942,023	964,997	
VII. Lighting Service	6.8	0.115%	23.9	0.648%	0.106%	0.050%	0.156%	\$181,655	98,970	0.184
TOTAL RETAIL	5,937.6	100.000%	3,695.0	100.000%	92.308%	7.692%	100.000%	\$116,486,270	15,287,953	0.760512 <small>(¢/kWh)</small>

ATTACHMENT B