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P.O. BOX 1531 (ZIP 33601)  
TAMPA, FLORIDA 33602  
(813) 273-4200 FAX (813) 273-4396

February 10, 1995

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

DECLASSIFIED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 950001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of December 1994 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED  
JDB  
FPSC-BUREAU OF RECORDS

*James D. Beasley*  
James D. Beasley

JDB/pp  
encls.

cc: All Parties of Record (w/o enc.)

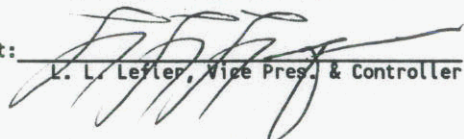
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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
L. L. Letler, Vice Pres. & Controller

5. Date Completed: February 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-06-94	F02	●	*	173.09	\$22.9834
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-07-94	F02	0.37	139,723	1,227.78	\$22.9829
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-16-94	F02	0.35	138,694	2,961.24	\$22.6343
4.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-23-94	F02	*	*	166.05	\$23.0460
5.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-30-94	F02	*	*	524.99	\$22.6047
6.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	12-16-94	F02	0.33	139,534	7,238.19	\$22.6343
7.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	12-28-94	F02	●	*	118.94	\$22.6042
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24.											
25.											

● No analysis taken.  
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

01648 FEB 10 88

RECORDS/REPORTING

FPSC Form 423-1(a)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: December Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

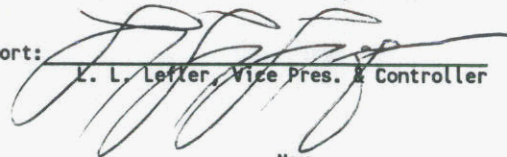
4. Signature of Official Submitting Report:   
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: February 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	12-06-94	F02	173.09	\$22.9834	3,978.20	\$0.0000	3,978.20	\$22.9834	\$0.0000	\$22.9834	\$0.0000	\$0.0000	\$0.0000	\$22.9834
2.	Gannon	Coastal Fuels	Gannon	12-07-94	F02	1,227.78	\$22.9829	28,217.92	\$0.0000	28,217.92	\$22.9829	\$0.0000	\$22.9829	\$0.0000	\$0.0000	\$0.0000	\$22.9829
3.	Gannon	Coastal Fuels	Gannon	12-16-94	F02	2,961.24	\$22.6343	67,025.73	\$0.0000	67,025.73	\$22.6343	\$0.0000	\$22.6343	\$0.0000	\$0.0000	\$0.0000	\$22.6343
4.	Gannon	Coastal Fuels	Gannon	12-23-94	F02	166.05	\$23.0460	3,826.78	\$0.0000	3,826.78	\$23.0460	\$0.0000	\$23.0460	\$0.0000	\$0.0000	\$0.0000	\$23.0460
5.	Gannon	Coastal Fuels	Gannon	12-30-94	F02	524.99	\$22.6047	11,867.26	\$0.0000	11,867.26	\$22.6047	\$0.0000	\$22.6047	\$0.0000	\$0.0000	\$0.0000	\$22.6047
6.	Big Bend	Coastal Fuels	Big Bend	12-16-94	F02	7,238.19	\$22.6343	163,831.69	\$0.0000	163,831.69	\$22.6343	\$0.0000	\$22.6343	\$0.0000	\$0.0000	\$0.0000	\$22.6343
7.	Hookers Pt	Coastal Fuels	Hookers Pt	12-28-94	F02	118.94	\$22.6042	2,688.54	\$0.0000	2,688.54	\$22.6042	\$0.0000	\$22.6042	\$0.0000	\$0.0000	\$0.0000	\$22.6042
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1994
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
4. Signature of Official Submitting Report:   
 L. L. Leffler, Vice Pres. & Controller
5. Date Completed: February 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Letter, Vice Pres. & Controller

6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10, IL, 145, 157	LTC	RB	66,438.20	\$43.247	\$0.000	\$43.247	3.00	10,930	9.80	13.10
2.	Mapco	9, KY, 233	LTC	RB	46,975.10	\$31.320	\$7.109	\$38.429	2.86	12,676	7.30	8.00
3.	Consolidation Coal	9, KY, 225	LTC	RB	73,523.60	\$36.387	\$5.500	\$41.887	2.79	11,898	5.76	12.40
4.	Zeigler Coal	10, IL, 145, 157	S	RB	53,766.80	\$19.590	\$4.120	\$23.710	3.00	10,888	9.80	13.30
5.	Basin Resources	17, CO, 071	LTC	R&B	72,194.56	\$25.480	\$15.590	\$41.070	0.42	12,978	9.90	6.30
6.	Peabody Development	10, IL, 165	LTC	RB	17,988.20	\$34.181	\$15.874	\$50.055	1.82	12,173	9.39	8.64
7.	Unionvale	3, W. VA, 049	S	RB	15,378.79	\$34.250	\$0.000	\$34.250	2.20	13,277	7.80	5.00
8.	Sugar Camp	10, IL, 059	S	RB	15,803.20	\$25.730	\$3.030	\$28.760	2.60	12,714	8.80	7.20
9.	Gatliff Coal	8, TN, 013	LTC	R&B	26,485.00	\$40.295	\$22.380	\$62.675	1.20	12,516	8.56	7.23
10.	PT Adaro		LTC	OB	74,468.00	\$29.395	\$0.000	\$29.395	0.09	9,875	1.09	22.70
11.												
12.												
13.												

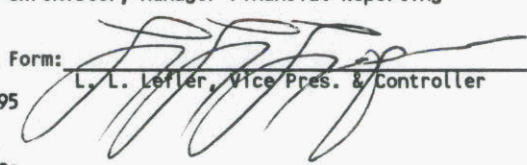
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	66,438.20	N/A	\$0.00	\$43.247	\$0.000	\$43.247	\$0.000	\$43.247
2.	Mapco	9,KY,233	LTC	46,975.10	N/A	\$0.00	\$31.320	\$0.000	\$31.320	\$0.000	\$31.320
3.	Consolidation Coal	9,KY,225	LTC	73,523.60	N/A	\$0.00	\$36.387	\$0.000	\$36.387	\$0.000	\$36.387
4.	Zeigler Coal	10,IL,145,157	S	53,766.80	N/A	\$0.00	\$19.590	\$0.000	\$19.590	\$0.000	\$19.590
5.	Basin Resources	17,CO,071	LTC	72,194.56	N/A	\$0.00	\$25.480	\$0.000	\$25.480	\$0.000	\$25.480
6.	Peabody Development	10,IL,165	LTC	17,988.20	N/A	\$0.00	\$34.181	\$0.000	\$34.181	\$0.000	\$34.181
7.	Unionvale	3,W.VA,049	S	15,378.79	N/A	\$0.00	\$34.250	\$0.000	\$34.250	\$0.000	\$34.250
8.	Sugar Camp	10,IL,059	S	15,803.20	N/A	\$0.00	\$25.730	\$0.000	\$25.730	\$0.000	\$25.730
9.	Gatliff Coal	8,TN,013	LTC	26,485.00	N/A	\$0.00	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
10.	PT Adaro		LTC	74,468.00	N/A	\$0.00	\$29.395	\$0.000	\$29.395	\$0.000	\$29.395
11.											
12.											
13.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:  L. L. Kefler, Vice Pres & Controller

6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	66,438.20	\$43.247	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.247
2.	Mapco	9,KY,233	Webster Cnty, KY	RB	46,975.10	\$31.320	\$0.000	\$0.000	\$0.000	\$7.109	\$0.000	\$0.000	\$0.000	\$0.000	\$7.109	\$38.429
3.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	73,523.60	\$36.387	\$0.000	\$0.000	\$0.000	\$5.500	\$0.000	\$0.000	\$0.000	\$0.000	\$5.500	\$41.887
4.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	53,766.80	\$19.590	\$0.000	\$0.000	\$0.000	\$4.120	\$0.000	\$0.000	\$0.000	\$0.000	\$4.120	\$23.710
5.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	72,194.56	\$25.480	\$0.000	\$12.660	\$0.000	\$2.930	\$0.000	\$0.000	\$0.000	\$0.000	\$15.590	\$41.070
6.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	17,988.20	\$34.181	\$0.000	\$0.000	\$0.000	\$15.874	\$0.000	\$0.000	\$0.000	\$0.000	\$15.874	\$50.055
7.	Unionvale	3,W.VA,049	Marion Cnty, W. VA.	RB	15,378.79	\$34.250	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.250
8.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	15,803.20	\$25.730	\$0.000	\$0.000	\$0.000	\$3.030	\$0.000	\$0.000	\$0.000	\$0.000	\$3.030	\$28.760
9.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	26,485.00	\$40.295	\$0.000	\$0.000	\$0.000	\$22.380	\$0.000	\$0.000	\$0.000	\$0.000	\$22.380	\$62.675
10.	PT Adaro		Tanjung District, South Dalimantan, Indonesia	OB	74,468.00	\$29.395	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.395
11.																
12.																
13.																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)



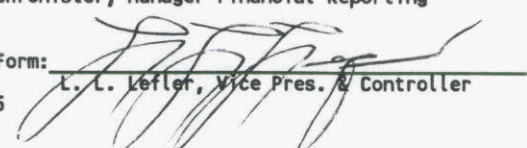
FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Thunder Basin	19,WY,005	S	R&B	25,919.33	\$5.500	\$18.260	\$23.760	0.31	8,741	5.43	27.68
2.	Kerr McGee	10,IL,165	S	RB	10,984.74	\$27.840	\$2.880	\$30.720	1.11	12,092	6.23	11.65
3.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Leffer, Vice Pres. & Controller

6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Thunder Basin	19,WY,005	S	25,919.33	N/A	\$0.000	\$5.500	\$0.000	\$5.500	\$0.000	\$5.500
2.	Kerr McGee	10,IL,165	S	10,984.74	N/A	\$0.000	\$27.840	\$0.000	\$27.840	\$0.000	\$27.840
3.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.


(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Kefler, Vice Pres. & Controller

6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Thunder Basin	19,WY,005	Campbell Cnty, WY	R&B	25,919.33	\$5.500	\$0.000	\$15.330	\$0.000	\$2.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.260	\$23.760
2.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	10,984.74	\$27.840	\$0.000	\$0.000	\$0.000	\$2.880	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.880	\$30.720
3.																	

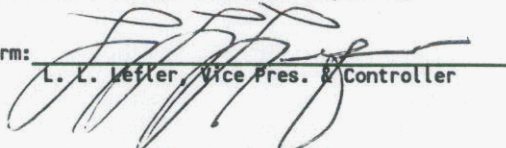
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- |   |  |
|---|--|
| <p>1. Reporting Month: December Year: 1994</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Big Bend Station</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609</p> <p>5. Signature of Official Submitting Form:  L. L. Lefler, Vice Pres. &amp; Controller</p> <p>6. Date Completed: February 15, 1995</p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	467,509.00	\$40.006	\$7.332	\$47.338	2.02	11,839	7.39	10.97

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1995


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	467,509.00	N/A	\$0.000	\$40.006	\$0.000	\$40.006	\$0.000	\$40.006

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Transfer Facility	N/A	Davant, La.	OB	467,509.00	\$40.006	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.332	\$47.338



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lester, Vice Pres. & Controller

6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	77,748.00	\$56.097	\$7.353	\$63.450	1.08	11,889	7.45	8.32
2.	Gatliff Coal	8,KY,235	LTC	UR	93,970.00	\$40.295	\$17.505	\$57.800	1.11	12,813	6.18	8.19
3.	Gatliff Coal	8,KY,195	LTC	UR	50,036.00	\$40.295	\$19.251	\$59.546	1.10	12,958	8.10	5.69

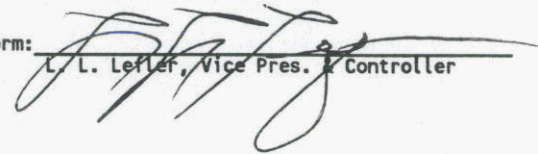
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Leifer, Vice Pres. & Controller

6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	77,748.00	N/A	\$0.000	\$56.097	\$0.000	\$56.097	\$0.000	\$56.097
2.	Gatliff Coal	8,KY,235	LTC	93,970.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
3.	Gatliff Coal	8,KY,195	LTC	50,036.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:  L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase & Loading Price (\$/Ton) (g)	Add'l Shorthaul Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Transfer Facility	N/A	Davant, La.	OB	77,748.00	\$56.097	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.353	\$63.450
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	93,970.00	\$40.295	\$0.000	\$17.505	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.505	\$57.800
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	50,036.00	\$40.295	\$0.000	\$19.251	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.251	\$59.546



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:

  
L. L. Kefler, Vice Pres. & Controller

5. Date Completed: February 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November, 1994	Gannon	Gannon	Gatliff Coal	2.	110,554.00	423-2	Col. (f), Tonnage Adj	110,554.00	110,544.00	\$57.765	Tonnage Adj.
2.	February, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	36,657.25	423-2(b)	Col. (i), Rail Rate	\$7.308	\$7.296	\$62.313	Transportation Cost Adj
3.	February, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	23,516.75	423-2(a)	Col. (i), Rail Rate	\$8.987	\$8.975	\$53.422	Transportation Cost Adj
4.	February, 1994	Gannon	Gannon	Gatliff Coal	1.	77,849.00	423-2(a)	Col. (i), Rail Rate	\$17.255	\$17.242	\$58.189	Transportation Cost Adj
5.	April, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	62,842.56	423-2(a)	Col. (i), Rail Rate	\$8.280	\$8.224	\$60.966	Transportation Cost Adj
6.	April, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	26,874.44	423-2(a)	Col. (i), Rail Rate	\$8.699	\$8.643	\$52.927	Transportation Cost Adj
7.	April, 1994	Gannon	Gannon	Gatliff Coal	2.	69,211.00	423-2(a)	Col. (i), Rail Rate	\$18.299	\$18.245	\$59.049	Transportation Cost Adj
8.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	32,702.39	423-2(a)	Col. (i), Rail Rate	\$7.793	\$7.707	\$62.621	Transportation Cost Adj
9.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	24,629.61	423-2(a)	Col. (i), Rail Rate	\$8.110	\$8.024	\$52.308	Transportation Cost Adj
10.	May, 1994	Gannon	Gannon	Gatliff Coal	2.	106,495.00	423-2(a)	Col. (i), Rail Rate	\$17.613	\$17.514	\$58.318	Transportation Cost Adj
11.	June, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	62,207.98	423-2(a)	Col. (i), Rail Rate	\$7.711	\$7.635	\$60.463	Transportation Cost Adj
12.	June, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	62,207.98	423-2	Col. (i), Rail Rate	62,207.98	60,734.98	\$60.463	Sunken Barge
13.	June, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	21,053.02	423-2(a)	Col. (i), Rail Rate	\$8.110	\$8.034	\$52.318	Transportation Cost Adj
14.	June, 1994	Gannon	Gannon	Gatliff Coal	2.	77,278.00	423-2(a)	Col. (i), Rail Rate	\$17.147	\$17.071	\$57.875	Transportation Cost Adj
15.	June, 1994	Gannon	Gannon	Gatliff Coal	3.	14,316.00	423-2(a)	Col. (i), Rail Rate	\$18.038	\$17.962	\$58.766	Transportation Cost Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

759

EIA-826

1. Reporting Month: December Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:

*[Handwritten Signature]*  
L. L. Letter, Vice Pres. & Controller

5. Date Completed: February 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	57,270.00	423-2(a)	Col. (i), Rail Rate	\$7.709	\$7.662	\$60.763	Transportation Cost Adj.
2.	July, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	57,270.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.056	\$61.819	Quality Adj.
3.	July, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	19,206.00	423-2(a)	Col. (i), Rail Rate	\$8.110	\$8.063	\$51.848	Transportation Cost Adj.
4.	July, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	19,206.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.056	\$52.904	Quality Adj.
5.	July, 1994	Gannon	Gannon	Gatliff Coal	2.	93,555.00	423-2(a)	Col. (i), Rail Rate	\$17.145	\$17.102	\$57.397	Transportation Cost Adj.
6.	July, 1994	Gannon	Gannon	Gatliff Coal	2.	93,555.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.056	\$58.453	Quality Adj.
7.	August, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	46,763.00	423-2(a)	Col. (i), Rail Rate	\$7.745	\$7.664	\$62.119	Transportation Cost Adj.
8.	August, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	46,763.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.056	\$63.175	Quality Adj.
9.	August, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	20,230.00	423-2(a)	Col. (i), Rail Rate	\$8.110	\$8.029	\$51.814	Transportation Cost Adj.
10.	August, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	20,230.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.056	\$52.870	Quality Adj.
11.	August, 1994	Gannon	Gannon	Gatliff Coal	2.	117,134.00	423-2(a)	Col. (i), Rail Rate	\$16.850	\$16.773	\$57.068	Transportation Cost Adj.
12.	August, 1994	Gannon	Gannon	Gatliff Coal	2.	117,134.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.056	\$58.124	Quality Adj.
13.	September, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	58,533.00	423-2(a)	Col. (i), Rail Rate	\$7.755	\$7.684	\$60.584	Transportation Cost Adj.
14.	September, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	58,533.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.056	\$61.635	Quality Adj.
15.	September, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	22,735.00	423-2(a)	Col. (i), Rail Rate	\$8.110	\$8.039	\$51.824	Transportation Cost Adj.

FPSC FORM 423-2(C) (2/87)

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$1.056 + 60.584 = 61.64$

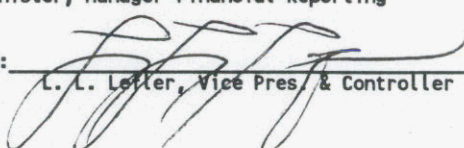
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Letter, Vice Pres. & Controller

5. Date Completed: February 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (\$/Ton) (l)	Reason for Revision (m)
1.	September, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	22,735.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.056	\$52.880	Quality Adj.
2.	September, 1994	Gannon	Gannon	Gatliff Coal	2.	61,742.00	423-2(a)	Col. (i), Rail Rate	\$17.619	\$17.550	\$57.845	Transportation Cost Adj.
3.	September, 1994	Gannon	Gannon	Gatliff Coal	2.	61,742.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.056	\$58.901	Quality Adj.
4.	September, 1994	Gannon	Gannon	Gatliff Coal	3.	31,078.00	423-2(a)	Col. (i), Rail Rate	\$16.448	\$16.379	\$56.674	Transportation Cost Adj.
5.	September, 1994	Gannon	Gannon	Gatliff Coal	3.	31,078.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.056	\$57.730	Quality Adj.
6.	October, 1994	Transfer Facility	Gannon	Thunder Basin	3.	11,501.36	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.126)	\$23.634	Quality Adj.
7.	November, 1994	Transfer Facility	Gannon	Thunder Basin	2.	22,622.86	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.023)	\$23.737	Quality Adj.
* 8.	November, 1994	Transfer Facility	Big Bend	PT Adaro	12.	72,747.38	423-2(a)	Col. (i), Retro Price Adj.	\$0.033	\$0.039	\$26.819	Retroactive Price Adj.
9.	September, 1994	Transfer Facility	Big Bend	Basin Resources	6.	63,664.12	423-2(a)	Col. (i), Retro Price Adj.	\$0.006	\$0.026	\$40.986	Retroactive Price Adj.
10.	October, 1994	Transfer Facility	Big Bend	Basin Resources	6.	61,422.06	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.069	\$41.149	Retroactive Price Adj.
11.	November, 1994	Transfer Facility	Big Bend	Basin Resources	7.	73,606.16	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.014	\$41.084	Retroactive Price Adj.
12.	November, 1994	Transfer Facility	Big Bend	Basin Resources	7.	73,606.16	423-2(b)	Col. (i), Rail Rate	\$0.000	\$12.660	\$53.744	Transportation Cost Adj.
13.	November, 1994	Transfer Facility	Big Bend	Basin Resources	7.	73,606.16	423-2(b)	Col. (k), River Barge Rate	\$15.590	\$2.930	\$41.084	Transportation Cost Adj.
14.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	54,121.00	423-2(b)	Col. (k), River Barge Rate	\$13.600	\$15.704	\$54.644	Transportation Cost Adj.
15.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,957.10	423-2(b)	Col. (k), River Barge Rate	\$13.010	\$15.114	\$52.538	Transportation Cost Adj.

FPSC Form 423-2(c)

# 8 ADARO 11/94

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 now  $26.813 + -.033 + .039 = 26.819$

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Efler, Vice Pres. & Controller

5. Date Completed: February 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	46,045.00	423-2(b)	Col. (k), River Barge Rate	\$13.600	\$15.704	\$54.644	Transportation Cost Adj
2.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,710.00	423-2(b)	Col. (k), River Barge Rate	\$13.580	\$15.684	\$53.108	Transportation Cost Adj
3.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	38,483.00	423-2(b)	Col. (k), River Barge Rate	\$13.600	\$15.704	\$54.644	Transportation Cost Adj
4.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,945.00	423-2(b)	Col. (k), River Barge Rate	\$13.580	\$15.684	\$53.108	Transportation Cost Adj
5.	April, 1994	Transfer Facility	Big Bend	Peabody Development	1.	53,953.00	423-2(b)	Col. (k), River Barge Rate	\$13.620	\$15.724	\$54.675	Transportation Cost Adj
6.	April, 1994	Transfer Facility	Big Bend	Peabody Development	8.	17,026.20	423-2(b)	Col. (k), River Barge Rate	\$13.600	\$15.704	\$53.134	Transportation Cost Adj
7.	May, 1994	Transfer Facility	Big Bend	Peabody Development	1.	41,899.00	423-2(b)	Col. (k), River Barge Rate	\$13.620	\$15.724	\$54.675	Transportation Cost Adj
8.	May, 1994	Transfer Facility	Big Bend	Peabody Development	8.	21,933.40	423-2(b)	Col. (k), River Barge Rate	\$13.600	\$15.704	\$53.134	Transportation Cost Adj
9.	June, 1994	Transfer Facility	Big Bend	Peabody Development	1.	13,829.00	423-2(b)	Col. (k), River Barge Rate	\$13.620	\$15.724	\$54.675	Transportation Cost Adj
10.	June, 1994	Transfer Facility	Big Bend	Peabody Development	8.	12,339.20	423-2(b)	Col. (k), River Barge Rate	\$13.600	\$15.704	\$53.134	Transportation Cost Adj
11.	July, 1994	Transfer Facility	Big Bend	Peabody Development	1.	59,551.00	423-2(b)	Col. (k), River Barge Rate	\$13.670	\$15.774	\$51.315	Transportation Cost Adj
12.	July, 1994	Transfer Facility	Big Bend	Peabody Development	5.	17,518.30	423-2(b)	Col. (k), River Barge Rate	\$13.650	\$15.754	\$49.765	Transportation Cost Adj
13.	August, 1994	Transfer Facility	Big Bend	Peabody Development	1.	45,695.00	423-2(b)	Col. (k), River Barge Rate	\$13.670	\$15.774	\$51.315	Transportation Cost Adj
14.	August, 1994	Transfer Facility	Big Bend	Peabody Development	5.	9,539.10	423-2(b)	Col. (k), River Barge Rate	\$13.650	\$15.754	\$49.765	Transportation Cost Adj
15.	November, 1994	Transfer Facility	Big Bend	Peabody Development	1.	30,656.00	423-2(b)	Col. (k), River Barge Rate	\$13.790	\$15.894	\$51.613	Transportation Cost Adj

FPSC FORM 423-2(C) (2/87)

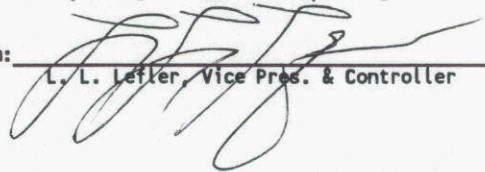


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1994  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 4763

4. Signature of Official Submitting Form:



L. L. Lefler, Vice Pres. & Controller

5. Date Completed: February 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November, 1994	Transfer Facility	Big Bend	Peabody Development	8.	31,526.10	423-2(b)	Col. (k), River Barge Rate	\$13.770	\$15.874	\$50.055	Transportation Cost Adj
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