

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: February 10, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Louis Dreyfus	Panama City, FL	S	Smith Plant	12/94	FO2	0.45	138,500	535.90	23.293
2	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	12/94	FO2	0.45	138,500	494.71	21.344
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Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

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 FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month December Year 1994
2 Reporting Company Gold Power Company

- 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: M. L. A. Webb, Fitch Aulby, J (904)444-6664
4 Signature of Official Submitting Report: M. L. A. Webb
5 Date Completed: February 10, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (BBL) (g)	Invoice Price (\$/BBL) (h)	Invoice Amount (i)	Discount (j)	Net Amount (k)	Net Price (\$/BBL) (l)	Quality Adjust (\$/BBL) (m)	Effective Purchase Price (\$/BBL) (n)	Transport to Terminal (\$/BBL) (o)	ADT Transport Charges (\$/BBL) (p)	Other Charges (\$/BBL) (q)	Delivered Price (\$/BBL) (r)
1	Smith	Louis Dreyfus	Smith	12/94	F02	535.90	23.293	12,482.73	-	12,482.73	23.293	-	23.293	-	-	-	23,293
2	Crest	Rackliff Marine	Crest	12/94	F02	494.71	21.344	10,538.90	-	10,538.90	21.344	-	21.344	-	-	-	21,344
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*Ouliff's 50% ownership of Daniel where applicable.
**Includes tax charges

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

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|---|---|
| 1. Reporting Month: <u>December</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>February 10, 1995</u> |

<u>Line No.</u> (a)	<u>Month & Year Reported</u> (b)	<u>Form Plant Name</u> (c)	<u>Supplier</u> (d)	<u>Original Line Number</u> (e)	<u>Old Volume (Bbls)</u> (f)	<u>Form No.</u> (g)	<u>Column Designator & Title</u> (h)	<u>Old Value</u> (i)	<u>New Value</u> (j)	<u>New Delivered Price</u> (k)	<u>Reason for Revision</u> (l)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	20,999.35	24.106	7.350	31.456	2.25	11,742	8.23	10.87
2	Franklin Coal Sales	10/IL/055	S	RB	4,965.18	26.814	2.370	29.184	2.25	11,367	10.10	11.15
3	*Peabody Coal Sales	50/VEN/999 10/IL/165	LTC LTC	RB	92,660.14	53.338	2.370	55.708	1.05	12,183	6.20	10.96
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*Includes buyout cost of \$5 9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crest Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. A. Webb, Fuels Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10TL055	S	26,999.35	24.020	-	24.020	-	24.020	0.086	24.106
2	Franklin Coal Sales	10TL055	S	4,965.18	27.600	-	27.600	-	27.600	(0.786)	26.814
3	*Peabody Coal Sales	50VEN999 10TL165	LTC LTC	92,660.14	41.629	-	41.629	-	41.629	0.555	53.338
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*Includes buyout cost of \$5,951.7
FPSC Form No. 423-2(a) (2.87)
Page 5 of 19
(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crest Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person concerning Data Submitted on this Form: Mr. L. A. Webb, English, Auburn, LA 9044446668
- 5. Signature of Official Submitting Report: LARRY A. WEBB
- 6. Date Completed: February 10, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Ton (f)	Effective Purchase Price (\$/Ton) (g)	Additional Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Short-haul & Loading (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			
1	Franklin Coal Sales	10 IL 055	Cook Terminal, IL	RB	26,999.33	24.106	-	-	7.350	-	-	-	-	7.350	31.456
2	Franklin Coal Sales	10 IL 055	McDuffie Terminal, AL	RB	4,965.18	26.814	-	-	2.370	-	-	-	-	2.370	29.184
3	*Peabody Coal Sales	50 VEN 999 10 IL 165	McDuffie Terminal, AL	RB	92,660.14	53.338	-	-	2.370	-	-	-	-	2.370	55.708
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*Includes buyout cost of \$5.9517

(one continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: February 10, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody Coal Sales	50/VEN/999 10/IL/165	LTC LTC	RB	13,287.99	53.338	3.170	56.508	0.99	12,324	6.11	10.23
2	Franklin Coal Sales	10/IL/055	S	RB	53,005.25	24.110	8.000	32.110	2.25	11,744	8.14	11.03
3	Franklin Coal Sales	10/IL/055	S	RB	6,699.81	26.338	3.170	29.508	1.99	11,165	9.50	12.99
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*Includes buyout cost of \$5,951.7

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody Coal Sales	50 VEN/999 10 IL/165	LTC LTC	13,287.99	41.629	-	41.629	-	41.629	0.555	53.338
2	Franklin Coal Sales	10 IL/055	S	53,005.25	24.020	-	24.020	-	24.020	0.090	24.110
3	Franklin Coal Sales	10 IL/055	S	6,699.81	27.600	-	27.600	-	27.600	(1.262)	26.338
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*Includes buyout cost of \$5,951.7

(use continuation sheet if necessary.)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Encls. Analyst, (904)444-6661
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1992

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			
1	*Peabody Coal Sales	50-VEN-9999 10 IL/165	McDuffie Term., AL	RB	13,287.99	53,338	-	-	-	3,170	-	-	-	3,170	56,508
2	Franklin Coal Sales	10 IL-055	Cook Terminal, IL	RB	53,003.25	24,110	-	-	8,000	-	-	-	-	8,000	32,110
3	Franklin Coal Sales	10 IL-055	McDuffie Term., AL	RB	6,699.81	26,338	-	-	3,170	-	-	-	-	3,170	29,508
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*Includes buyout cost of \$5,9517

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: February 10, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Res Content (Res/1b) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
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1 No Receipts

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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1994
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
 (904)444-6668
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: February 10, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1994
2. Reporting Company: Goldcrest Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Iron (f)	Additional			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Other Water Charges (\$/Ton) (n)			Other Rel. Charges (\$/Ton) (o)
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1 No Receipts

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: December Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: February 10, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Decker Coal	22/MT/003	MTC	UR	124,973.65	27.211	18.380	45.591	0.41	9,411	4.81	24.52
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*Gulf's 50% ownership of Daniel.
*Includes buyout cost of \$19,981 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L.A. Webb, Fuels Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Decker Coal	22/MT/003	MTC	7.160		7.160		7.160	0.070	27.211
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(use continuation sheet if necessary)

*Gulf's 50% ownership of Daniel.
*Includes buyout cost at \$19.981 where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Numbers of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst, (904)444-6668
5. Signature of Official Submitting Report: Laird A. Webb
6. Date Completed: February 19, 1992

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional		Rail Charges		Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	*Decker Coal	22MT 003	Big Horn, MT	UR	24,973.68	27.211	18.380	18.380	45.591	
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*Gulf's 50% ownership of Daniel
*Includes buyout cost at \$19.981 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: December Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: February 10, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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| 1. Reporting Month: <u>November</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>February 10, 1995</u> |

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	No Receipts										
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 25% ownership of Scherer where applicable

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: November Year 1994
2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Earth Analysis, 9943444-6668
4 Signature of Official Submitting Report: Larry A. Webb
5 Date Completed: February 10, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Advt Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1																	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

1 No Receipts

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	SHELL	08/WV/059	LTC	UR	5,389.00	42.558	13.160	55.718	0.62	12,093	11.43	6.86
2	DELTA	08/VA/195	LTC	UR	1,708.91	33.051	11.310	44.361	0.76	13,490	7.57	4.71
3	MINGO LOGAN	08/WV/059	MTC	UR	1,557.28	29.514	12.840	42.354	0.66	12,919	10.15	5.07
4	MINGO LOGAN	08/WV/059	S	UR	27,375.32	27.947	12.840	40.787	0.66	13,144	8.99	4.92
5	LOGAN KANAWHA	08/WV/059	S	UR	1,180.25	27.690	12.840	40.530	0.68	13,013	7.74	6.41
6	CABALLO ROJO	19/WY/005	S	UR	9,388.75	3.981	22.580	26.561	0.34	8,444	5.27	29.64
7	KERR-MCGEE	19/WY/005	S	UR	5,839.80	3.811	22.270	26.081	0.44	8,687	5.52	27.82
8	THUNDER BASIN	19/WY/005	S	UR	7,552.80	4.687	21.740	26.427	0.35	8,746	5.32	27.26
9												
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*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November, Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 10, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	SHELL	08/wv/059	LTC	5,389.00	42.130	-	42.130	-	42.130	0.428	42.558
2	DELTA	08/va/195	LTC	1,708.91	31.440	-	31.440	-	31.440	1.611	33.051
3	MINGO LOGAN	08/wv/059	MTC	1,557.28	28.140	-	28.140	-	28.140	1.374	29.514
4	MINGO LOGAN	08/wv/059	S	27,375.32	27.500	-	27.500	-	27.500	0.447	27.947
5	LOGAN KANAWHA	08/wv/059	S	1,180.25	27.650	-	27.650	-	27.650	0.040	27.690
6	CABALLO ROJO	19/WY/005	S	9,388.75	4.000	-	4.000	-	4.000	(0.019)	3.981
7	KERR-MCGEE	19/WY/005	S	5,839.80	4.000	-	4.000	-	4.000	(0.189)	3.811
8	THUNDER BASIN COAL	19/WY/005	S	7,552.80	4.850	-	4.850	-	4.850	(0.163)	4.687
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*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November, Year: 1994

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668

2. Reporting Company: Gulf Power Company

5. Signature of Official Submitting Report: Larry A. Webb

3. Plant Name: Scherer Electric Generating Plant

6 Date Completed: February 10, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
1	SHELL	08/wv/059	Marrowbone, WV	UR	5,389.00	42.558	-	13.160	-	-	-	-	-	-	13.160	55.718
2	DELTA	08/va/195	Steerbranch, Va	UR	1,708.91	33.051	-	11.310	-	-	-	-	-	-	11.310	44.361
3	MINGO LOGAN	08/wv/059	Timbar Siding, WV/c	UR	1,557.28	29.514	-	12.840	-	-	-	-	-	-	12.840	42.354
4	MINGO LOGAN	08/wv/059	Timbar Siding, WV/c	UR	27,375.32	27.947	-	12.840	-	-	-	-	-	-	12.840	40.787
5	LOGAN KANAWHA	08/wv/059	Mingo, WV	UR	1,180.25	27.690	-	12.840	-	-	-	-	-	-	12.840	40.530
6	CABALLO ROJO	19/WY/005	Caballo Rojo, Wy	UR	9,388.75	3.981	-	20.580	-	-	-	-	-	-	20.580	26.561
7	KERR-MCGEE	19/WY/005	Jacobs Jct., Wy	UR	5,839.80	3.811	-	22.270	-	-	-	-	-	-	22.270	26.081
8	THUNDER BASIN COAL	19/WY/005	Thunder Jct, Wy	UR	7,552.80	4.687	-	21.740	-	-	-	-	-	-	21.740	26.427
9																
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*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)