

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



February 14, 1995

Blanco S Bayo, Director
Division of Record and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Fl. 32301-8153

Re: Docket No. 950003-GU
2nd Revised Purchased Gas Cost Recovery
for period ending March 31, 1996

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and fifteen (15) copies of St. Joe Natural Gas Company's:

- 01795-95 1. 2nd Revised Petition for Approval of Purchased Cost Recovery Factors;
- 2. 2nd Revised Schedule E-1, Revised E-4
- 01796-95 3. 2nd Revised List of Issues and Positions; and
- 4. 2nd Revised Direct Testimony of Stuart L. Shoaf

01797-95

ACK _____

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart Shoaf
Stuart L. Shoaf
President

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orig 44

Enclosures

1

Copies: All known parties of record

mm

1 St. Joe Natural Gas seek approval through its 2nd revised
2 petition for the period April 1, 1995 through March
3 31, 1996?

4 A. 30.600 cents per therm

5 Q. Does this conclude your 2nd revised testimony?

6 A. Yes

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COMPANY: ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATIONSCHEDULE E-1
(REVISED 8/19/93)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 95 Through MARCH 96

REVISED

COST OF GAS PURCHASED	PRODUCTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	\$16,757	\$17,117	\$16,581	\$17,117	\$17,117	\$16,581	\$21,184	\$18,888	\$19,516	\$19,516	\$17,627	\$19,516	\$217,516
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$395,490	\$404,443	\$399,298	\$419,077	\$424,309	\$416,344	\$542,432	\$502,670	\$545,395	\$551,835	\$480,187	\$514,363	\$5,595,123
5 DEMAND	\$159,298	\$164,808	\$159,298	\$164,808	\$164,808	\$159,298	\$202,401	\$185,575	\$191,762	\$191,762	\$173,204	\$191,762	\$2,108,182
6 OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$3,453	\$3,569	\$3,453	\$3,569	\$3,569	\$3,453	\$3,569	\$3,453	\$3,569	\$3,569	\$3,223	\$3,569	\$42,017
8 DEMAND	\$22,018	\$22,752	\$22,018	\$22,752	\$22,752	\$22,018	\$22,752	\$22,018	\$22,752	\$22,752	\$20,550	\$22,752	\$267,890
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$548,063	\$559,847	\$548,705	\$574,481	\$579,803	\$566,751	\$739,696	\$681,860	\$730,351	\$736,792	\$647,244	\$699,320	\$7,610,914
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13 COMPANY USE	\$15	\$11	\$13	\$12	\$14	\$13	\$13	\$16	\$27	\$33	\$28	\$20	\$214
14 TOTAL THERM SALES	\$548,049	\$559,819.00	\$548,678.00	\$574,452.00	\$579,771.00	\$566,723.00	\$739,653.00	\$681,865.00	\$730,332.00	\$736,764.00	\$647,221.00	\$699,210.00	\$7,610,925
THERMS PURCHASED													
15 COMMODITY (Pipeline)	2,501,052	2,539,875	2,480,064	2,539,875	2,539,875	2,480,064	2,979,524	2,658,288	2,744,829	2,744,829	2,479,200	2,744,829	31,389,702
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	2,024,050	2,048,775	1,983,064	2,048,775	2,048,775	1,983,064	2,486,624	2,179,288	2,251,929	2,251,929	2,034,000	2,251,929	25,586,202
19 DEMAND	2,901,800	2,998,320	2,901,800	2,998,320	2,998,320	2,901,800	3,816,720	3,471,300	3,587,010	3,587,010	3,239,880	3,587,010	38,988,690
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	477,000	492,900	477,000	492,900	492,900	477,000	492,900	477,000	492,900	492,900	445,200	492,900	5,803,500
22 DEMAND	477,000	492,900	477,000	492,900	492,900	477,000	492,900	477,000	492,900	492,900	445,200	492,900	5,803,500
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15+16+17+18+20)-(21+22)	2,024,052	2,048,775	1,983,064	2,048,775	2,048,775	1,983,064	2,486,624	2,179,288	2,251,929	2,251,929	2,034,000	2,251,929	25,586,202
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	75	55	66	57	65	60	60	70	110	135	120	88	980
27 TOTAL THERM SALES	2022977	2046720	1982998	2046718	2046709	1983004	2486584	2179218	2251819	2251794	2033880	2251843	25,585,242
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	\$0.00670	0.00674	0.00674	0.00674	0.00674	0.00674	0.00711	0.00711	0.00711	0.00711	0.00711	0.00711	0.00692
29 NO NOTICE SERVICE (2/16)													
30 SWING SERVICE (3/17)													
31 COMMODITY (Other) (4/18)	\$0.19539	0.19760	0.20085	0.20475	0.20735	0.20895	0.21814	0.23075	0.24219	0.24505	0.23608	0.22841	0.21804
32 DEMAND (5/19)	\$0.05490	0.05490	0.05490	0.05490	0.05490	0.05490	0.06303	0.05346	0.05346	0.05346	0.05346	0.05346	0.05414
33 OTHER (6/20)													
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	\$0.00724	0.00724	0.00724	0.00724	0.00724	0.00724	0.00724	0.00724	0.00724	0.00724	0.00724	0.00724	0.00724
35 DEMAND (8/22)	\$0.04816	0.04816	0.04816	0.04816	0.04816	0.04816	0.04816	0.04816	0.04816	0.04816	0.04816	0.04816	0.04816
36 (9/23)													
37 TOTAL COST (11/24)	\$0.28979	0.27752	0.27889	0.28067	0.28027	0.28579	0.29746	0.31289	0.32430	0.32719	0.31822	0.31055	0.29670
38 NET UNBILLED (12/25)													
39 COMPANY USE (13/26)	\$0.19539	\$0.19760	\$0.20085	\$0.20475	\$0.20735	\$0.20895	\$0.21814	\$0.23075	\$0.24219	\$0.24505	\$0.23608	\$0.22841	0.21804
40 TOTAL THERM SALES (11/27)	\$0.26979	\$0.27352	\$0.27889	\$0.28067	\$0.28327	\$0.28579	\$0.29746	\$0.31289	\$0.32433	\$0.32719	\$0.31822	\$0.31055	0.29670
41 TRUE-UP (E-2)	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048	\$0.00048
42 TOTAL COST OF GAS (40+41)	\$0.27027	0.27400	0.27717	0.28115	0.28375	0.28627	0.29794	0.31337	0.32481	0.32767	0.31870	0.31103	0.29718
43 REVENUE TAX FACTOR	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	\$0.27827	0.28211	0.28537	0.28947	0.29215	0.29474	0.30675	0.32264	0.33442	0.33737	0.32813	0.32023	0.30597
45 PGA FACTOR ROUNDED TO NEAREST .001	\$0.27800	0.28200	0.28500	0.28900	0.29200	0.29500	0.30700	0.32300	0.33400	0.33700	0.32800	0.32000	0.30600

ESTIMATED FOR THE PROJECTED PERIOD:

APRIL 94 Through MARCH 95

	PRIOR PERIOD: OCT 93 - MARCH 94			CURRENT PERIOD: APRIL - MARCH	
	(1) TWO MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$4,316,334	A-2 Line 6 \$4,063,104	Col.2 - Col.1 (\$253,230)	E-2 Line 6 \$6,011,993	Col.3 + Col.4 \$5,758,763
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$57,266	A-2 Line 7 \$53,049	Col.2 - Col.1 (\$4,237)	E-2 Line 7 \$23,484	Col.3 + Col.4 \$19,247
3 INTEREST PROVISION FOR THIS PERIOD	E-4 Line 3 \$97	A-2 Line 8 \$455	Col.2 - Col.1 \$358	E-2 Line 8 (\$922)	Col.3 + Col.4 (\$564)
3A ADJUSTMENT FOR PRIOR PERIOD					(\$30,909)
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$57,363	Line 2 + Line 3 \$53,504	Col.2 - Col.1 (\$3,879)	Line 2 + Line 3 \$22,563	(\$12,225)

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-4)
 COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)
 LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)
 LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)
 LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
 LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

$$\frac{\$12,225}{25,586,202} = 0.00048 \text{ CENTS PER THERM TRUE UP}$$

NOTE: E-2 SCHEDULE REFLECTED UNDERRECOVERY OF (12,225)
 AND THIS ADJUSTMENT OF (30909) IS TO RECONCILE WITH E-2.