

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95
 CURRENT MONTH: JANUARY 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	53,218,440	\$528,450	\$0.00993
2 Commodity Pipeline (SNG./SO GA)	5,473,480	\$42,319	\$0.00773
3 Commodity Pipeline (SFCA)	2,160,000	\$15,487	\$0.00717
4 Commodity Pipeline (Other Capacity)	838,560	\$6,012	\$0.00717
5 Cashouts-Peoples Transportation Customers	370,871	\$2,581	\$0.00696
6 Commodity Pipeline (SNG./SO GA)-Adj. Dec. '94	400	\$17,054	\$42.63595
7			
8 TOTAL COMMODITY (Pipeline)	62,061,751	\$811,903	\$0.00986
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$120,890	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	8,174,750	\$1,239,566	\$0.15163
11 Swing Service-Demand-3rd Party Suppliers-Dec. '94 Accrual Adj.		\$8,872	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Dec. '94 Accrual Adj.	(10)	\$88,528	(\$8,852.76700)
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	8,174,740	\$1,457,655	\$0.17831
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	31,458,310	\$5,753,587	\$0.18290
18 City of Sunrise	13,117	\$4,716	\$0.35957
19 Cashouts-Peoples Transportation Customers	379,197	\$52,000	\$0.13713
20 Purchases from 3rd Party Suppliers-Adj. Prior Months	(58,000)	(\$12,229)	\$0.21084
21 Purchases from 3rd Party Suppliers-Adj. Prior Period	(3,965)	(\$837)	\$0.23632
22 Purchases from 3rd Party Suppliers-Dec. '94 Accrual Adj.	(892,520)	(\$191,980)	\$0.21510
22a			
23			
24 TOTAL COMMODITY (Other)	30,896,139	\$5,605,158	\$0.18142
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	85,311,070	\$3,684,822	\$0.04331
26 Demand (SNG./SO GA)	5,778,061	\$549,034	\$0.09502
27 Demand (SFCA)	2,232,000	\$96,668	\$0.04331
28 Temporary Relinquishment Credit-(FGT)	(26,035,270)	(\$1,127,588)	\$0.04331
29 Cashouts-Peoples Transportation Customers	370,871	\$15,790	\$0.04258
30 Demand (Other Capacity)	838,560	\$36,318	\$0.04331
31 Demand (SNG./SO GA)Adj. Prior Month	0	\$1,472	\$0.00000
32 Permanent Relinquishment-(FGT)	(6,200,000)	(\$266,522)	\$0.04331
33			
34 TOTAL DEMAND	62,295,292	\$2,997,995	\$0.04813
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Revenue Sharing-FGT	0	(\$292,407)	\$0.00000
36 Legal Fees	0	\$9,058	\$0.00000
37 Administrative Costs	0	\$45,567	\$0.00000
38	0	\$0	\$0.00000
39	0	0	0
40	0	\$0	\$0.00000
41			
42 TOTAL OTHER	0	(\$237,782)	\$0.00000

Doc # 01920-95

DECLASSIFIED

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

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COST OF GAS PURCHASED	CURRENT MONTH: JANUARY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$611,903	\$482,177	(\$129,726)	(26.90)	\$4,315,134	\$4,452,132	\$136,998	3.08
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$424,728	\$424,728	\$0	0.00
3 SWING SERVICE	\$1,457,655	\$0	(\$1,457,655)	ERR	\$11,896,879	\$8,920,227	(\$2,976,652)	(33.37)
4 COMMODITY (Other)	\$5,605,158	\$7,142,245	\$1,537,087	21.52	\$43,477,077	\$47,919,734	\$4,442,657	9.27
5 DEMAND	\$2,987,985	\$2,912,628	(\$85,367)	(2.93)	\$27,869,014	\$27,870,925	\$1,911	0.01
6 OTHER	(\$237,782)	\$0	\$237,782	ERR	(\$127,155)	\$36,128	\$163,283	451.96
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$136,019	\$224,148	\$88,129	0.00	\$1,680,801	\$1,771,158	\$90,257	0.00
8 DEMAND	\$939,809	\$1,353,955	\$414,146	0.00	\$9,450,972	\$9,989,960	\$518,988	0.00
9 OTHER	\$0	\$0	\$0	0.00	(\$20,194)	(\$20,194)	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,402,130	\$9,001,975	(\$400,155)	(4.45)	\$78,743,994	\$77,902,947	\$1,158,952	1.49
12 NET UNBILLED	\$817,943	\$0	(\$817,943)	0.00	\$277,158	(\$978,005)	(\$1,255,163)	0.00
13 COMPANY USE	\$6,994	\$0	(\$6,994)	0.00	\$81,365	\$67,705	(\$13,660)	0.00
14 TOTAL THERM SALES	\$10,981,986	\$9,001,975	(\$1,980,011)	(22.00)	\$78,311,100	\$77,633,206	(\$677,894)	(0.87)

DOCUMENT NUMBER-DATE

01920 FEB 20 95

FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

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THERMS PURCHASED	CURRENT MONTH: JANUARY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	62,061,751	66,459,040	4,397,289	6.62	501,694,903	524,684,010	22,989,107	4.38
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	61,200,000	61,200,000	0	0.00
17 SWING SERVICE (Commodity)	6,174,740	0	(6,174,740)	ERR	65,640,910	48,568,910	(17,072,000)	(35.15)
18 COMMODITY (Other) (Commodity)	30,896,139	34,100,000	3,203,861	9.40	221,235,656	236,392,572	15,156,916	6.41
19 DEMAND (Billing Determinants Only)	62,295,292	69,944,990	7,649,698	10.94	586,081,594	595,617,200	9,535,606	1.60
20 OTHER (Commodity)	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	20,771,590	31,261,950	10,490,360	0.00	204,633,290	218,760,310	14,127,020	0.00
22 DEMAND	21,581,102	31,261,950	9,680,848	0.00	217,115,482	228,938,781	11,823,299	0.00
23 OTHER	0	0	0	0.00	(437,924)	(437,924)	0	0.00
24 TOTAL PURCHASES	39,070,879	34,100,000	(4,970,879)	(14.58)	287,819,804	285,904,720	(1,915,084)	(0.67)
25 NET UNBILLED	3,546,539	0	(3,546,539)	0.00	2,041,214	(3,106,805)	(5,148,019)	0.00
26 COMPANY USE	26,499	0	(26,499)	0.00	290,125	239,292	(50,833)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	38,914,060	34,100,000	(4,814,060)	(14.12)	280,915,091	282,059,395	1,144,304	0.41

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

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		CURRENT MONTH: JANUARY 95				PERIOD TO DATE			
			REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
CENTS PER THERM		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00986	0.00728	(0.00260)	(35.90)	0.00860	0.00849	(0.00012)	(1.36)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.17831	0.00000	(0.17831)	ERR	0.18124	0.18366	0.00242	1.32
31	COMMODITY (Other) (4/18)	0.18142	0.20945	0.02803	13.38	0.19652	0.20271	0.00619	3.06
32	DEMAND (5/19)	0.04813	0.04164	(0.00648)	(15.57)	0.04755	0.04679	(0.00076)	(1.62)
33	OTHER (6/20)	ERR	0.00000	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00655	0.00717	0.00062	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.04355	0.04331	(0.00024)	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	ERR	0.00000	ERR	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.24064	0.26399	0.02334	8.84	0.26664	0.27248	0.00584	2.14
38	NET UNBILLED (12/25)	0.23063	0.00000	(0.23063)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.26393	0.00000	(0.26393)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.24161	0.26399	0.02237	8.48	0.27319	0.27619	0.00300	1.09
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.24066	0.26304	0.02237	8.51	0.27224	0.27524	0.00300	1.09
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24157	0.26403	0.02246	8.51	0.27327	0.27628	0.00301	1.09
45	PGA FACTOR ROUNDED TO NEAREST .001	24.157	26.403	2.24590	8.51	27.327	27.628	0.30118	1.09

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: JANUARY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	\$5,588,164	\$7,142,245	\$1,544,081	\$0.27582	\$43,395,712	\$47,852,027	\$4,456,315	\$0.10289
2 TRANSPORTATION COST	3,796,972	1,859,730	(1,937,242)	(0.51021)	33,266,917	29,983,215	(3,283,703)	(0.09871)
3 TOTAL	9,395,136	9,001,975	(393,161)	(0.04185)	76,662,629	77,835,242	1,172,612	0.01530
4 FUEL REVENUES (NET OF REVENUE TAX)	10,981,988	9,001,975	(1,980,011)	(0.18030)	78,311,100	77,833,206	(477,894)	(0.00606)
5 TRUE-UP REFUND(COLLECTION)	26,978	26,976	0	0.00000	289,760	289,760	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,008,962	9,028,951	(1,980,011)	(0.17985)	78,580,880	77,902,966	(677,914)	(0.00863)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,613,827	26,976	(1,586,851)	(0.98328)	1,916,231	67,724	(1,848,507)	(0.96469)
8 INTEREST PROVISION-THIS PERIOD (21)	20,988	15,642	(5,346)	(0.25471)	101,336	95,349	(5,987)	(0.05909)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,359,235	3,094,937	(264,298)	(0.07868)	650,527	650,527	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,976)	(26,976)	0	0.00000	(269,760)	(269,760)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,967,074	3,110,579	(1,856,494)	(0.37376)	2,400,335	543,840	(1,856,494)	(0.77343)
11a FGT REFUND	0	0	0	0.00000	2,566,739	2,566,739	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,967,074	3,110,579	(1,856,494)	(0.37376)	4,967,074	3,110,579	(1,856,494)	(0.37376)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,359,235	3,094,937	(264,298)	(0.07868)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	4,948,085	3,094,937	(1,853,148)	(0.37427)				
15 TOTAL (13+14)	8,305,320	6,189,874	(2,115,446)	(0.25471)				
16 AVERAGE (50% OF 15)	4,152,660	3,094,937	(1,057,723)	(0.25471)				
17 INTEREST RATE - FIRST DAY OF MONTH	6.03	6.03	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.10	6.10	0	0.00000				
19 TOTAL (17+18)	12.130	12.130	0	0.00000				
20 AVERAGE (50% OF 19)	6.065	6.065	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.505	0.505	0	0.00000				
22 INTEREST PROVISION (18x21)	\$20,988	\$15,642	(\$5,346)	(\$0.25471)				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

JAN. 1995

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	49,204,410		49,204,410		\$352,795.61			\$0.72
2 JAN. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		18,804,300	18,804,300		135,390.96			\$0.72
3 JAN. 1995	FGT	PGS	PTS-1 COMM. PIPELINE	4,014,030		4,014,030		175,653.96			\$4.38
4 JAN. 1995	FGT	PGS	PTS-1 COMM. PIPELINE		1,128,270	1,128,270		49,543.62			\$4.39
5 JAN. 1995	FGT	PGS	FTS-1 DEMAND	53,076,800		53,076,800			\$2,296,712.66		\$4.33
6 JAN. 1995	FGT	PGS	FTS-1 DEMAND		19,896,430	19,896,430			664,897.91		\$4.35
7 JAN. 1995	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
8 JAN. 1995	SFCA	PGS	COMM. PIPELINE	2,160,000		2,160,000		15,487.20			\$0.72
9 JAN. 1995	SFCA	PGS	DEMAND	2,232,000		2,232,000			96,667.92		\$4.33
10 JAN. 1995	SEMINOLE	PGS	COMM. OTHER	4,713,490		4,713,490	\$748,778.58				\$15.84
11 JAN. 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	5,473,480		5,473,480		42,318.75			\$0.77
12 JAN. 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		839,020	839,020		3,916.96			\$0.47
13 JAN. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND	5,778,061		5,778,061			549,034.45		\$9.50
14 JAN. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND		1,690,120	1,690,120			59,389.54		\$3.51
15 JAN. 1995	AUBURNDALE POWER PARTNERS	PGS	COMM. PIPELINE	838,560		838,560		6,012.48			\$0.72
16 JAN. 1995	AUBURNDALE POWER PARTNERS	PGS	DEMAND	838,560		838,560			36,316.03		\$4.33
17 JAN. 1995	AMOCO	PGS	COMM. OTHER	3,250,000		3,250,000	492,220.00				\$15.15
18 JAN. 1995	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	11,337,240		11,337,240	2,318,313.04				\$20.45
19 JAN. 1995	CALCASIEU GATHERING	PGS	SWING	4,806,020		4,806,020	766,963.20		76,896.32		\$17.60
20 JAN. 1995	CHEVRON U.S.A.	PGS	COMM. OTHER	3,187,588		3,187,588	730,127.18				\$23.05
21 JAN. 1995	CNB/OLYMPIC GAS	PGS	COMM. OTHER	3,100,000		3,100,000	496,000.00				\$16.00
22 JAN. 1995	COASTAL GAS MARKETING	PGS	COMM. OTHER	300,000		300,000	47,700.00				\$15.90
23 JAN. 1995	KOCH	PGS	COMM. OTHER	2,490,000		2,490,000	436,750.00				\$17.50
24 JAN. 1995	MIDCON GAS SERVICES	PGS	COMM. OTHER	3,100,000		3,100,000	486,700.00				\$15.70
25 JAN. 1995	NATURAL GAS CLEARINGHOUSE	PGS	SWING	3,368,730		3,368,730	470,602.73		43,793.49		\$15.27
26 JAN. 1995	CASHOUT CHARGES	PGS	DEMAND	370,871		370,871	15,790.23				\$4.26
27 JAN. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	370,871		370,871	2,580.84				\$0.70
28 JAN. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	379,197		379,197	51,999.69			\$0.00	\$13.71
29	TOTAL			170,568,900	42,358,140	212,927,040	\$7,063,523.50	\$781,131.56	\$4,068,738.54	\$0.00	\$5.60

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

PRESENT MONTH:

JANUARY 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 10114	613	600	19,000	18,596	1.49000	1.99480
2 AMOCO	POI# 16077	968	947	30,000	29,363	1.47000	1.97480
3 AMOCO	POI# 16077	65	63	2,000	1,958	1.50000	2.00480
4 AMOCO	POI# 16077	323	318	10,000	9,788	1.53000	2.03480
5 AMOCO	POI# 16077	290	284	9,000	8,809	1.50000	2.09480
6 AMOCO	POI# 16509	323	318	10,000	9,788	1.50000	2.00480
7 AMOCO	POI# 16509	419	410	13,000	12,724	1.53000	2.03480
8 AMOCO	POI# 23062	968	947	30,000	29,363	1.47000	1.97480
9 AMOCO	POI# 25306	5,000	4,894	155,000	151,708	1.54000	2.04480
10 AMOCO	POI# 57391	1,290	1,263	40,000	39,150	1.47000	1.97480
11 AMOCO	POI# 57391	226	221	7,000	6,851	1.53000	2.03480
12 ASSOCIATED GAS SERVICES	POI# 282	138	133	4,224	4,134	2.16000	2.66480
13 ASSOCIATED GAS SERVICES	POI# 282	5,000	4,894	155,000	151,708	2.21000	2.71480
14 ASSOCIATED GAS SERVICES	POI# 10102	968	947	30,000	29,363	1.61000	2.11480
15 ASSOCIATED GAS SERVICES	POI# 10109	5,000	4,894	155,000	151,708	2.25000	2.75480
16 ASSOCIATED GAS SERVICES	POI# 10126	968	947	30,000	29,363	1.65000	2.15480
17 ASSOCIATED GAS SERVICES	POI# 16509	509	498	15,780	15,445	1.65000	2.15480
18	TOTAL	23,065	22,575	715,004	699,818	1.67105	2.37585

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission.

(3) The prices listed above represent gas moved on Florida Gas Transmission.

(4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FOR THE PERIOD OF: APRIL 94 Through MARCH 95
 PRESENT MONTH: JANUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19 ASSOCIATED GAS SERVICES	PO# 23062	968	947	30,000	28,363	1.55000	2.05480
20 ASSOCIATED GAS SERVICES	PO# 23062	484	474	15,000	14,681	1.65000	2.15480
21 ASSOCIATED GAS SERVICES	PO# 57143	181	158	5,000	4,894	1.65000	2.15480
22 ASSOCIATED GAS SERVICES	PO# 57143	677	663	21,000	20,554	1.75000	2.25480
23 ASSOCIATED GAS SERVICES	PO# 57391	3,000	2,836	93,000	81,025	1.99900	2.50380
24 ASSOCIATED GAS SERVICES	PO# 57391	5,000	4,894	155,000	151,708	2.15000	2.65480
25 ASSOCIATED GAS SERVICES	PO# 57391	5,000	4,894	155,000	151,708	2.23000	2.73480
26 ASSOCIATED GAS SERVICES	PO# 6534	1,935	1,894	60,000	58,726	1.55000	2.05480
27 ASSOCIATED GAS SERVICES	PO# 6534	1,935	1,894	60,000	58,726	1.61000	2.11480
28 ASSOCIATED GAS SERVICES	PO# 8798	4,830	4,727	149,720	146,540	2.18000	2.66480
29 CALCASIEU GATHERING	PO# 23062	5,097	4,969	158,022	154,666	1.78000	2.26480
30 CALCASIEU GATHERING	PO# 58130	10,408	10,165	322,580	315,729	1.78000	2.26480
31 CHEVRON U.S.A.	PO# 10109	5,109	5,000	158,379	155,015	2.30500	2.80980
32 CHEVRON U.S.A.	PO# 49008	5,108	5,000	158,379	155,015	2.30500	2.80980
33 CNB/OLYMPIC GAS SERVICES	PO# 10114	4,290	4,199	133,000	130,175	1.60000	2.10480
34 CNB/OLYMPIC GAS SERVICES	PO# 25309	5,710	5,588	177,000	173,241	1.60000	2.10480
35 COASTAL GAS MARKETING	PO# 8534	968	947	30,000	29,363	1.59000	2.09480
36	TOTAL	60,680	59,391	1,881,080	1,841,128	1.67105	2.37585

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

PRESENT MONTH:

JANUARY 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
37	KOCH GAS SERVICES PO# 10109	8,032	7,862	249,000	243,711	1.75000	2.25480
38	MIDCON GAS SERVICES PO# 57391	10,000	9,788	310,000	303,418	1.57000	2.07480
39	NATURAL GAS CLEARINGHOUSE PO# 611	3,374	3,302	104,582	102,381	1.47000	1.97480
40	NATURAL GAS CLEARINGHOUSE PO# 611	2,429	2,377	75,291	73,682	1.48000	1.98480
41	NATURAL GAS CLEARINGHOUSE PO# 611	1,290	1,263	40,000	39,150	1.49000	1.99480
42	NATURAL GAS CLEARINGHOUSE PO# 611	988	947	30,000	29,383	1.50000	2.00480
43	NATURAL GAS CLEARINGHOUSE PO# 611	226	221	7,000	6,851	1.65000	2.15480
44	NATURAL GAS CLEARINGHOUSE PO# 611	1,742	1,705	54,000	52,653	1.67000	2.17480
45	NATURAL GAS CLEARINGHOUSE PO# 6578	839	821	26,000	25,448	1.65000	2.15480
46		0	0	0	0	0.00000	0.00000
47		0	0	0	0	0.00000	0.00000
48		0	0	0	0	0.00000	0.00000
49		0	0	0	0	0.00000	0.00000
50		0	0	0	0	0.00000	0.00000
51		0	0	0	0	0.00000	0.00000
52		0	0	0	0	0.00000	0.00000
53		0	0	0	0	0.00000	0.00000
54	TOTAL	112,844	110,251	3,491,957	3,417,791		
55	WEIGHTED AVERAGE					1.67105	2.37585

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.	THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE MONTH OF: JANUARY 1995								
CURRENT MONTH					PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)					TOTAL THERM SALES			
1 RESIDENTIAL	6,387,744	5,609,707	(878,037)	(0.13746)	27,935,511	31,190,380	3,254,869	0.11651
2 SMALL COMM. SERVICE	343,389	288,768	(54,621)	(0.15906)	1,911,269	2,137,640	226,371	0.11844
3 COMMERCIAL SERVICE	9,847,301	9,000,011	(847,290)	(0.08604)	70,909,613	71,757,226	847,613	0.01195
4 COMMERCIAL LV-1	11,049,761	11,129,164	79,413	0.00719	83,561,635	87,625,928	4,064,293	0.04864
5 COMMERCIAL LV-2	2,459,710	2,570,876	111,166	0.04519	21,061,360	23,950,992	2,889,632	0.13720
6 COMM. ST. LIGHTING	19,398	10,553	(8,845)	(0.45597)	161,393	102,326	(59,067)	(0.36598)
7 WHOLESALE	13,026	13,960	934	0.07173	94,573	116,520	22,048	0.23313
8 NATURAL GAS VEH. SALES	42,720	0	(42,720)	(1.00000)	420,770	0	(420,770)	(1.00000)
8a OFF SYSTEM SALES	200,000	0	(200,000)	(1.00000)	1,180,200	0	(1,180,200)	(1.00000)
9 TOTAL FIRM SALES	30,363,038	28,523,039	(1,839,999)	(0.06080)	207,235,323	216,881,112	9,644,789	0.04654
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	3,196,984	4,234,883	1,037,899	0.32465	40,145,940	36,833,242	(3,312,698)	(0.08252)
11 INTERRUPTIBLE LV-1	4,514,151	2,567,717	(1,946,434)	(0.43118)	21,831,794	17,653,061	(4,178,733)	(0.19141)
12 INTERRUPTIBLE LV-2	839,887	0	(839,887)	(1.00000)	11,070,693	0	(11,070,693)	(1.00000)
13 TOTAL INT. SALES	8,551,022	6,802,600	(1,748,422)	(0.20447)	73,048,427	64,486,303	(8,562,124)	(0.25411)
14 TOTAL SALES	38,914,060	35,325,639	(3,588,421)	(0.09221)	280,284,751	271,367,415	(8,917,336)	(0.03182)
THERMS SALES (TRANSPORTATION)					TOTAL THERM SALES			
15 INTERRUPTIBLE SMALL	1,886,941	1,240,167	(646,774)	(0.34276)	14,934,735	10,814,666	(4,320,069)	(0.28928)
16 INTERRUPTIBLE LV-1	11,200,710	11,227,410	26,700	0.00238	110,263,032	121,168,714	10,905,682	0.09891
17 INTERRUPTIBLE LV-2	38,119,198	24,741,967	(13,377,231)	(0.35093)	319,747,746	257,074,466	(62,673,280)	(0.19601)
18 TOTAL TRANSPORTATION	51,206,850	37,209,544	(13,997,306)	(0.27335)	444,945,513	388,857,846	(56,087,667)	(0.12606)
19 TOTAL THROUGHPUT	90,120,910	72,535,183	(17,585,727)	(0.19513)	725,230,264	660,225,261	(65,005,003)	(0.08963)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	177,434	175,138	(2,296)	(0.01294)	1,712,239	1,718,507	6,268	0.00366
21 SMALL COMMERCIAL	5,249	5,288	39	0.00743	50,585	51,120	535	0.01058
22 COMMERCIAL SERVICE	14,386	14,496	110	0.00765	142,172	144,240	2,068	0.01455
23 COMMERCIAL LV-1	1,541	1,700	159	0.10318	15,578	16,957	1,379	0.08852
24 COMMERCIAL LV-2	39	44	5	0.12821	378	461	83	0.21958
25 COMM. ST. LIGHTING	24	21	(3)	(0.12500)	219	198	(21)	(0.09589)
26 WHOLESALE	2	2	0	0.00000	20	20	0	0.00000
27 NATURAL GAS VEH. SALES	14	0	(14)	(1.00000)	125	0	(125)	(1.00000)
27a OFF SYSTEM SALES	2	0	(2)	(1.00000)	5	0	(5)	(1.00000)
28 TOTAL FIRM	198,891	198,889	(2,002)	(0.01008)	1,921,321	1,931,503	10,182	0.00530
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL	70	67	(3)	(0.04286)	698	670	(28)	(0.03736)
30 INTERRUPTIBLE LV-1	24	8	(16)	(0.66667)	235	80	(155)	(0.65957)
31 INTERRUPTIBLE LV-2	5	0	(5)	(1.00000)	50	0	(50)	(1.00000)
32 TOTAL INT.	99	75	(24)	(0.24242)	981	750	(231)	(0.23547)
NUMBER OF CUSTOMERS (TRANSP)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
33 INTERRUPTIBLE SMALL	13	8	(5)	(0.38462)	127	80	(47)	(0.37008)
34 INTERRUPTIBLE LV-1	19	17	(2)	(0.10526)	188	174	(14)	(0.07447)
35 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	74	70	(4)	(0.05405)
36 TOTAL TRANSPORTATION	40	32	(8)	(0.20000)	389	324	(65)	(0.16710)
37 TOTAL CUSTOMERS	198,830	196,796	(2,034)	(0.01023)	1,922,691	1,932,577	9,886	0.00514
THERM USE PER CUSTOMER								
38 RESIDENTIAL	36	31	(5)	(0)	16	18	2	0
39 SMALL COMMERCIAL	65	55	(11)	(0)	38	42	4	0
40 COMMERCIAL SERVICE	685	621	(64)	(0)	499	497	(1)	(0)
41 COMMERCIAL LV-1	7,171	6,547	(624)	(0)	5,354	5,168	(187)	(0)
42 COMMERCIAL LV-2	63,069	58,429	(4,640)	(0)	55,718	51,954	(3,763)	(0)
43 COMM. ST. LIGHTING	808	503	(305)	(0)	737	517	(220)	(0)
44 WHOLESALE	6,513	6,980	467	0	4,729	5,831	1,102	0
45 NATURAL GAS VEH. SALES	3,051	0	(3,051)	(1)	3,368	ERR	ERR	ERR
45a OFF SYSTEM SALES	100,000	0	(100,000)	(1)	238,040	ERR	ERR	ERR
46 INTERRUPTIBLE SMALL	45,671	63,207	17,536	0	57,681	54,975	(2,706)	(0)
47 INTERRUPTIBLE LV-1	188,090	320,965	132,875	1	92,901	220,663	127,762	1
48 INTERRUPTIBLE LV-2	167,977	0	(167,977)	(1)	221,414	ERR	ERR	ERR
49 INTERRUPTIBLE SMALL (TRANS)	145,149	155,021	9,872	0	117,596	132,683	15,087	0
50 INTERRUPTIBLE LV-1 (TRANS)	589,511	680,436	70,925	0	586,505	696,372	109,866	0
51 INTERRUPTIBLE LV-2 (TRANS)	4,764,900	3,534,667	(1,230,333)	(0)	4,320,915	3,672,492	(648,423)	(0)

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0433	1.0403	1.0364	1.0403	1.0374	1.0335	1.0325	1.0335	1.0335	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0	0
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.061	1.058	1.054	1.058	1.055	1.051	1.050	1.051	1.051	0	0

JACKSONVILLE ONLY:

1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0384	1.0394	1.0266	1.0285	1.0276	1.0276	1.0285	1.0285	1.0276	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0	0
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.056	1.057	1.044	1.046	1.045	1.045	1.046	1.046	1.045	0	0

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JANUARY 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,200,000	16	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	53,079,800	19	2,298,712.88	5 ✓
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	49,204,410	15	352,795.81	1 ✓
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	4,014,030	15	175,853.96	1 ✓
5 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 ✓
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	0	17	0.00	3 ✓
7 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 ✓
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 ✓
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4 ✓
8 REVENUE SHARING	OTHER	0	20	(292,407.06)	6 ✓
9 TOTAL FGT		112,484,240		\$2,577,783.39	
10 SEMINOLE GAS	COMM. OTHER	4,713,490	18	746,776.58	4 ✓
11 SEMINOLE GAS	COMM. PIPELINE	5,473,480	15	42,318.75	1 ✓
12 SEMINOLE GAS	DEMAND	5,778,061	19	549,034.45	5 ✓
13 SUNRISE	COMM. OTHER	13,117	18	4,716.45	4 ✓
14 SFCA	COMM. PIPELINE	2,160,000	15	15,467.20	1 ✓
15 SFCA	DEMAND	2,232,000	19	95,887.92	5 ✓
16 AUBURNDALE POWER PARTNERS	DEMAND	838,560	19	35,318.03	5 ✓
17 AUBURNDALE POWER PARTNERS	COMM. PIPELINE	838,560	15	5,012.48	1 ✓
18 LEGAL FEES	OTHER			9,057.97	6 ✓
19 ADMINISTRATIVE COSTS	OTHER			45,567.20	6 ✓
20 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	370,871	19	15,790.23	5 ✓
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	370,871	15	2,580.84	1 ✓
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	378,187	18	51,999.69	4 ✓
23 AMOCO	COMM. OTHER	3,250,000	18	492,220.00	4 ✓
24 ASSOCIATED GAS SERVICES	COMM. OTHER	11,337,240	18	2,318,313.04	4 ✓
25 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			75,896.32	3 ✓
26 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,806,020	17	788,965.20	3 ✓
27 CHEVRON U.S.A.	COMM. OTHER	3,167,580	18	730,127.19	4 ✓
28 CNB/OLYMPIC GAS SERVICES	COMM. OTHER	3,100,000	18	496,000.00	4 ✓
29 COASTAL GAS MARKETING	COMM. OTHER	300,000	18	47,700.00	4 ✓
30 KOCH	COMM. OTHER	2,490,000	18	435,750.00	4 ✓
31 MIDCON	COMM. OTHER	3,100,000	18	488,700.00	4 ✓
32 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			43,793.49	3 ✓
33 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	3,368,730	17	470,602.73	3 ✓
34 DECEMBER '94 ACCRUAL ADJ.	SWING-DEMAND			5,871.99	3 ✓
35 DECEMBER '94 ACCRUAL ADJ.	SWING-COMM.	(10)	17	85,527.67	3 ✓
36 DECEMBER '94 ACCRUAL ADJ.	COMM. OTHER	(892,820)	18	(191,979.79)	4 ✓
37 EQUITABLE RESOURCES	COMM. OTHER*	50,000	18	7,500.00	4 ✓
38 COASTAL GAS MARKETING	COMM. OTHER*	(67,720)	18	(14,966.12)	4 ✓
39 SEMINOLE GAS	COMM. OTHER*	(40,280)	18	(4,762.45)	4 ✓
40 SEMINOLE GAS	COMM. PIPELINE*	400	15	17,084.38	1 ✓
41 SEMINOLE GAS	DEMAND*	0	19	1,471.98	5 ✓
42 GASMARK, LTD.	COMM. OTHER**	(3,965)	18	(937.02)	4 ✓
43 TOTAL		169,627,922		\$10,477,957.79	

*Prior Month Adjustment
 **Prior Period Adjustment

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	01/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/10/95		
INVOICE NO.	4366		
TOTAL AMOUNT DUE	(\$5,863.60)		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				01/95	A	RES	0.3659	0.0672		0.4331	939,300	\$406,810.83
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(939,300)	(\$406,810.83)
WESTERN DIVISION REVENUE SHARING CREDIT				01/95	A	TCW						(\$5,863.60)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 01/95.											(\$5,863.60)	

*** END OF INVOICE 4366 ***

PAGE 4 OF 14
JAN. INVOICES

CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	01/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>2-10-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/10/95		
INVOICE NO.	4299		
TOTAL AMOUNT DUE	\$2,055,197.42 <i>\$2,049,333.82</i>		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				01/95	A	RES	0.3659	0.0672		0.4331	6,971,807	\$3,019,489.61
NO NOTICE RESERVATION CHARGE				01/95	A	NNR	0.0694			0.0694	620,000	\$43,028.00
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(40,641)	(\$17,601.62)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(28,706)	(\$12,432.57)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(106,423)	(\$46,091.80)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(59,675)	(\$25,845.24)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(103,447)	(\$44,802.90)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(217,000)	(\$93,982.70)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(15,562)	(\$6,739.90)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(13,950)	(\$6,041.75)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(27,900)	(\$12,083.49)

01-90-000-232-02-00-0

PAGE 1 OF 14
JAN. INVOICES

}; A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	01/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/10/95		
INVOICE NO.	4299		
TOTAL AMOUNT DUE	\$2,055,197.42		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(10,385)	(\$4,497.74)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(7,750)	(\$3,356.53)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(7,750)	(\$3,356.53)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(461,900)	(\$200,048.89)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(45,198)	(\$19,575.25)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(11,904)	(\$5,155.62)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(42,780)	(\$18,528.02)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(10,850)	(\$4,699.14)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(45,694)	(\$19,790.07)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(174,747)	(\$75,682.93)
	TEMPORARY RELINQUISHMENT CREDIT			01/95	A	TRL	0.4331			0.4331	(8,959)	(\$3,880.14)

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JAN. INVOICES

A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	01/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/10/95		
INVOICE NO.	4299		
TOTAL AMOUNT DUE	\$2,055,197.42		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(14,756)	(\$6,390.82)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(52,700)	(\$22,824.37)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(125,550)	(\$54,375.71)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(30,000)	(\$12,993.00)
WESTERN DIVISION REVENUE SHARING CREDIT				01/95	A	TCW						(\$47,392.03) ✓
MARKET IT REVENUE SHARING CREDIT				01/95	A	ITF						(\$239,151.43) ✓
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/95.											5,927,580	\$2,055,197.42

*** END OF INVOICE 4299 ***

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JAN. INVOICES

CODE (IC): A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	02/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4444		
TOTAL AMOUNT DUE	\$175,653.96		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE PREFERRED TRANSPORT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16151	PGS-JACKSONVILLE	01/95	A	COM	0.3918	0.0458		0.4376	23,044	\$10,084.05
Usage Charge		16167	PGS-ORLANDO NORTH	01/95	A	COM	0.3918	0.0458		0.4376	59,710	\$26,129.10
Usage Charge		16169	PGS-ORLANDO	01/95	A	COM	0.3918	0.0458		0.4376	92,093	\$40,299.90
Usage Charge		16170	PGS-ORLANDO EAST	01/95	A	COM	0.3918	0.0458		0.4376	23,300	\$10,196.08
Usage Charge		16172	PGS-ORLANDO SOUTH	01/95	A	COM	0.3918	0.0458		0.4376	29,900	\$13,084.24
Usage Charge		16195	PEOPLES GAS-ONECO	01/95	A	COM	0.3918	0.0458		0.4376	112,827	\$49,373.10
Usage Charge		28713	PGS-ORLANDO WEST	01/95	A	COM	0.3918	0.0458		0.4376	17,856	\$7,813.79
Usage Charge		59963	ORLANDO TURNPIKE	01/95	A	COM	0.3918	0.0458		0.4376	42,673	\$18,673.70
TOTAL FOR CONTRACT 5067 FOR MONTH OF 01/95.											401,403	\$175,653.96

*** END OF INVOICE 4444 ***

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JAN. INVOICES

CJ: A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	02/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4437		
TOTAL AMOUNT DUE	\$352,795.61		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE				01/95	A	COM	0.0259	0.0458		0.0717	207,112	\$14,849.93
Usage Charge		16102	PALM BEACH PEOPLES GAS	01/95	A	COM	0.0259	0.0458		0.0717	4,915	\$352.41
Usage Charge		16110	PGS-COCONUT CREEK	01/95	A	COM	0.0259	0.0458		0.0717	1,763	\$126.41
Usage Charge		16112	PGS-PLANTATION	01/95	A	COM	0.0259	0.0458		0.0717	2,711	\$194.38
Usage Charge		16113	PGS-DANIA	01/95	A	COM	0.0259	0.0458		0.0717	10,750	\$770.78
Usage Charge		16115	PGS-NORTH MIAMI	01/95	A	COM	0.0259	0.0458		0.0717	193,677	\$13,886.64
Usage Charge		16119	PGS-MIAMI	01/95	A	COM	0.0259	0.0458		0.0717	52,890	\$3,792.21
Usage Charge		16121	PGS-MIAMI BEACH	01/95	A	COM	0.0259	0.0458		0.0717	81,300	\$5,829.21
Usage Charge		16149	PGS-DECIL FIELD	01/95	A	COM	0.0259	0.0458		0.0717	68,317	\$4,898.33
Usage Charge		16150	PGS-CEDAR HILLS	01/95	A	COM	0.0259	0.0458		0.0717	62,800	\$4,502.76
Usage Charge		16151	PGS-JACKSONVILLE	01/95	A	COM	0.0259	0.0458		0.0717	226,520	\$16,241.48

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JAN. INVOICES

A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 2

DATE	02/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4437		
TOTAL AMOUNT DUE	\$352,795.61		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16155	PGS-UMATILLA	01/95	A	COM	0.0259	0.0458		0.0717	54,565	\$3,912.31
Usage Charge		16159	PGS-DAYTONA BEACH	01/95	A	COM	0.0259	0.0458		0.0717	108,083	\$7,749.55
Usage Charge		16161	PGS-EUSTIS	01/95	A	COM	0.0259	0.0458		0.0717	74,620	\$5,350.25
Usage Charge		16162	PGS-EUSTIS NORTH	01/95	A	COM	0.0259	0.0458		0.0717	26,084	\$1,870.22
Usage Charge		16165	PGS-MT DORA	01/95	A	COM	0.0259	0.0458		0.0717	7,958	\$570.59
Usage Charge		16167	PGS-ORLANDO NORTH	01/95	A	COM	0.0259	0.0458		0.0717	11,800	\$846.06
Usage Charge		16169	PGS-ORLANDO	01/95	A	COM	0.0259	0.0458		0.0717	18,544	\$1,329.60
Usage Charge		16170	PGS-ORLANDO EAST	01/95	A	COM	0.0259	0.0458		0.0717	3,140	\$225.14
Usage Charge		16172	PGS-ORLANDO SOUTH	01/95	A	COM	0.0259	0.0458		0.0717	11,800	\$846.06
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	01/95	A	COM	0.0259	0.0458		0.0717	112,433	\$8,061.45
Usage Charge		16190	PGS-FROSTPROOF	01/95	A	COM	0.0259	0.0458		0.0717	66,359	\$4,757.94

(TC): A - ACTUALS R - REVERSALS

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JAN. INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 3

DATE	02/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4437		
TOTAL AMOUNT DUE	\$352,795.61		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16191	PGS-AVON PARK	01/95	A	COM	0.0259	0.0458		0.0717	29,326	\$2,102.67
Usage Charge		16195	PEOPLES GAS-ONECO	01/95	A	COM	0.0259	0.0458		0.0717	55,128	\$3,952.68
Usage Charge		16196	SOUTHERN GAS-SARASOTA	01/95	A	COM	0.0259	0.0458		0.0717	101,139	\$7,251.67
Usage Charge		16197	PGS-LAKELAND	01/95	A	COM	0.0259	0.0458		0.0717	8,138	\$583.49
Usage Charge		16198	PGS-LAKELAND NORTH	01/95	A	COM	0.0259	0.0458		0.0717	869,138	\$62,317.19
Usage Charge		16200	PGS-BRANDON	01/95	A	COM	0.0259	0.0458		0.0717	54,885	\$3,935.25
Usage Charge		16201	PGS-TAMPA SOUTH	01/95	A	COM	0.0259	0.0458		0.0717	152,481	\$10,932.89
Usage Charge		16202	PGS-TAMPA EAST	01/95	A	COM	0.0259	0.0458		0.0717	191,232	\$13,711.33
Usage Charge		16203	PGS-TAMPA NORTH	01/95	A	COM	0.0259	0.0458		0.0717	137,950	\$9,891.02
Usage Charge		16207	PGS-ST PETERSBURG NORTH	01/95	A	COM	0.0259	0.0458		0.0717	54,945	\$3,939.56
Usage Charge		16208	PGS-ST PETERSBURG	01/95	A	COM	0.0259	0.0458		0.0717	249,443	\$17,885.06

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JAN. INVOICES

(): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 4

DATE	02/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4437		
TOTAL AMOUNT DUE	\$352,795.61		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16209	PGS-TAMPA WEST	01/95	A	COM	0.0259	0.0458		0.0717	805	\$57.72
Usage Charge		28712	PGS-OSCEOLA COUNTY	01/95	A	COM	0.0259	0.0458		0.0717	8,010	\$574.32
Usage Charge		28713	PGS-ORLANDO WEST	01/95	A	COM	0.0259	0.0458		0.0717	7,890	\$565.71
Usage Charge		57345	HARDEE POWER PARTNERS MET	01/95	A	COM	0.0259	0.0458		0.0717	4,000	\$286.80
Usage Charge		58913	PGS LAKE MURPHY	01/95	A	COM	0.0259	0.0458		0.0717	589,496	\$42,266.86
Usage Charge		59953	DESTEC FT. MEADE	01/95	A	COM	0.0259	0.0458		0.0717	16,000	\$1,147.20
Usage Charge		59963	ORLANDO TURNPIKE	01/95	A	COM	0.0259	0.0458		0.0717	982,294	\$70,430.48
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/95.											4,920,441	\$352,795.61

*** END OF INVOICE 4437 ***

PAGE 9 OF 14
JAN. INVOICES

CJ: A - ACTUALS R - REVERSALS

Preliminary Invoice

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

JAN 1995
INVOICE

February 9, 1995

INVOICE NO. 01-883.40-95
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
01/01/95 - 01/31/95		4,713,490	0.15843	\$746,776.58
Total Commodity		4,747,300	\$0.15842	\$746,776.58

TRANSPORT DETAIL				
<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>	
848510 Peoples SNG Inter Com.	710	\$0.89780	\$637.44	
830087 Peoples So Ga Inter Com	14,600	\$0.17050	\$2,489.30	
864340 & 864350 SNG Firm Com.	136,645	\$0.02580	\$3,525.44	
864340 & 864350 SNG Firm Dem.	35,252	\$11.50400	\$405,539.01	
831200 & 831210 So Ga Firm Com.	983,003	\$0.02050	\$20,151.56	
831200 & 831210 So Ga Firm Dem.	35,000	\$5.70500	\$199,675.00	
Sonat Marketing SNG Firm Com.	856,114	\$0.02580	\$22,087.74	
Sonat Marketing SNG Inter Com.	12,112	\$0.89780	\$10,874.15	
864350 SNG GSR Charges	26,195	\$3.08400	\$80,785.38	
Refund: 10/94 SNG IT Rate Adjust.			(\$451.39)	
So Ga Penalty Gas			\$3,945.00	
Credits:				
JEA Transport Credit			(\$121,452.84)	
SNG Brokered Capacity			(\$27,200.95)	
So. Ga. Brokered Capacity			(\$9,251.64)	
Total Transport				\$591,353.20

TOTAL AMOUNT DUE \$1,338,129.78

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582
 INVOICE 93305111588 DC94
 52923-95 DUE 1-9
 A: Y 015
 ENTERED AUTH

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
12/19/94	1/18/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	93305-111588	2,400.28

SERVICE ADDRESS	WATER METER	GAS METER
JACARANDA SQUARE		3457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	95388	101802	66914	2,400.28
YOUR CURRENT MONTH BILL TOTAL IT WILL BE PAST DUE AFTER 1/18/95				2,400.28

RECEIVED
 JAN - 3 PM 12/23/94
 DEPTS PAYABLE

TOTAL AMOUNT DUE----- 2,400.28
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

CO 1 1007582 VENDOR
 INVOICE 1000174500 JAMES
 PO 32923-95 DUE 1-20
 ATT FROM
 ENTERED AUTH

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759
 THIS BILL IS DUE WHEN RENDERED
 SERVICE THROUGH 1/03/95 PAST DUE AFTER 1/30/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT DUE
PEOPLES GAS	10001-74500	2,316.17

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 135 AVE & NW 8 ST		7141757

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	59287	72128	12841	2,316.17
YOUR CURRENT MONTH BILL TOTAL				2,316.17
IT WILL BE PAST DUE AFTER				1/30/95

RECEIVED ACCOUNTS PAYABLE
 JAN 12 AM 11:00

TOTAL AMOUNT DUE----- 2,316.17
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

Preliminary
Actual Invoice Not Received

SOUTH FLORIDA COGENERATION ASSOCIATES
% ROLLS - ROYCE INC.
11911 FREEDOM DRIVE
6TH FLOOR
RESTON, VIRGINIA 22090 - 5602

1-23-95
From
Downing
April P.O.
Gene

INVOICED TO:

PEOPLES GAS
111 MADISON STREET
P.O. BOX 2562
TAMPA, FLORIDA 33601

INVOICE DATE: ~~JANUARY 15, 1995~~

Production Month:
January 1995

ATTN: W. EDWARD ELLIOTT
MANAGER - GAS ACCOUNTING

DESCRIPTION	AMOUNT
COMMODITY TRANSPORTATION CHARGE	\$ 15,487.20 3,001.72
RESERVATION CHARGE	<u>96,667.92</u> 96,667.92

Please return check to Ed Elliott. Thank you.

01-90-000-232-02-00-0

RECEIVED
ACCOUNTS PAYABLE

95 JAN 23 AM 11:32

PLEASE REMIT DIRECTLY TO:

METRO DADE COUNTY
200 NW 1ST STREET
MIAMI, FLORIDA 33128

ATTN: EUGENE C. THOMAS
UTILITY PLANT SPECIALIST

CC 1 VENDOR 0012267
INVOICE 011595
5109812
Y
Eugene C. Thomas

TOTAL AMOUNT DUE \$ 112,155.12 ~~104,669.64~~

AUBURNDALE COGEN
PGS USAGE OF AUBURNDALE POWER CAPACITY
JANUARY 1995
(IN THERMS)

	VOLUME	x	RATE	=	TOTAL
DEMAND	838,560	x	0.04331	=	\$36,318.03
USAGE	838,560	x	0.00717	=	<u>\$6,012.48</u>
TOTAL DUE CUSTOMER					<u><u>\$42,330.51</u></u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
AMOCO	1,000,000.0	0.14700	\$147,000.00
AMOCO	190,000.0	0.14900	\$28,310.00
AMOCO	120,000.0	0.15000	\$18,000.00
AMOCO	300,000.0	0.15300	\$45,900.00
AMOCO	1,550,000.0	0.15400	\$238,700.00
AMOCO	90,000.0	0.15900	\$14,310.00
TOTAL:	<u>3,250,000.0</u>		<u>\$492,220.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ASSOCIATED GAS SERVICES	900,000.0	0.15500	\$139,500.00
ASSOCIATED GAS SERVICES	900,000.0	0.16100	\$144,900.00
ASSOCIATED GAS SERVICES	657,800.0	0.16500	\$108,537.00
ASSOCIATED GAS SERVICES	930,000.0	0.19990	\$185,907.00
ASSOCIATED GAS SERVICES	210,000.0	0.17500	\$36,750.00
ASSOCIATED GAS SERVICES	1,550,000.0	0.21500	\$333,250.00
ASSOCIATED GAS SERVICES	1,539,440.0	0.21600	\$332,519.04
ASSOCIATED GAS SERVICES	1,550,000.0	0.22100	\$342,550.00
ASSOCIATED GAS SERVICES	1,550,000.0	0.22300	\$345,650.00
ASSOCIATED GAS SERVICES	1,550,000.0	0.22500	\$348,750.00
TOTAL:	<u>11,337,240.0</u>		<u>\$2,318,313.04</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1995

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	4,806,020.0	0.01600	\$76,896.32
TOTAL:	<u>4,806,020.0</u>		<u>\$76,896.32</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	4,806,020.0	0.16000	\$768,963.20
TOTAL:	<u>4,806,020.0</u>		<u>\$768,963.20</u>

g:\gasact\pga\accrue95

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U.S.A.	3,167,580.0	0.23050	\$730,127.19
TOTAL:	<u>3,167,580.0</u>		<u>\$730,127.19</u>

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CNB/OLYMPIC GAS SERVICES	3,100,000.0	0.16000	\$496,000.00
TOTAL:	<u>3,100,000.0</u>		<u>\$496,000.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
COASTAL GAS MARKETING	300,000.0	0.15900	\$47,700.00
TOTAL:	<u>300,000.0</u>		<u>\$47,700.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
KOCH	2,490,000.0	0.17500	\$435,750.00
TOTAL:	<u>2,490,000.0</u>		<u>\$435,750.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
MIDCON	3,100,000.0	0.15700	\$486,700.00
TOTAL:	<u>3,100,000.0</u>		<u>\$486,700.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JANUARY 1995

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
NATURAL GAS CLEARINGHOUSE	1,045,820.0	0.01300	\$13,595.66
NATURAL GAS CLEARINGHOUSE	752,910.0	0.01300	\$9,787.83
NATURAL GAS CLEARINGHOUSE	400,000.0	0.01300	\$5,200.00
NATURAL GAS CLEARINGHOUSE	300,000.0	0.01300	\$3,900.00
NATURAL GAS CLEARINGHOUSE	330,000.0	0.01300	\$4,290.00
NATURAL GAS CLEARINGHOUSE	540,000.0	0.01300	\$7,020.00
TOTAL:	<u>3,368,730.0</u>		<u>\$43,793.49</u>

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
NATURAL GAS CLEARINGHOUSE	1,045,820.0	0.13400	\$140,139.88
NATURAL GAS CLEARINGHOUSE	752,910.0	0.13500	\$101,642.85
NATURAL GAS CLEARINGHOUSE	400,000.0	0.13600	\$54,400.00
NATURAL GAS CLEARINGHOUSE	300,000.0	0.13700	\$41,100.00
NATURAL GAS CLEARINGHOUSE	330,000.0	0.15200	\$50,160.00
NATURAL GAS CLEARINGHOUSE	540,000.0	0.15400	\$83,160.00
TOTAL:	<u>3,368,730.0</u>		<u>\$470,602.73</u>

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
AMOCO	ACCRUED:	1,050,000.0	0.16500	\$173,250.00
	ACTUAL:	1,050,000.0	0.16500	\$173,250.00
AMOCO	ACCRUED:	480,000.0	0.17200	\$82,560.00
	ACTUAL:	480,000.0	0.17200	\$82,560.00
ASSOCIATED GAS SERVICES	ACCRUED:	200,000.0	0.16000	\$32,000.00
	ACTUAL:	200,000.0	0.16000	\$32,000.00
ASSOCIATED GAS SERVICES	ACCRUED:	450,000.0	0.16400	\$73,800.00
	ACTUAL:	450,000.0	0.16400	\$73,800.00
ASSOCIATED GAS SERVICES	ACCRUED:	400,000.0	0.16600	\$66,400.00
	ACTUAL:	400,000.0	0.16600	\$66,400.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.16900	\$261,950.00
	ACTUAL:	1,550,000.0	0.16900	\$261,950.00
ASSOCIATED GAS SERVICES	ACCRUED:	150,000.0	0.17500	\$26,250.00
	ACTUAL:	0.0	0.00000	\$0.00
ASSOCIATED GAS SERVICES	ACCRUED:	930,000.0	0.19990	\$185,907.00
	ACTUAL:	930,000.0	0.19900	\$185,070.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.21500	\$333,250.00
	ACTUAL:	1,550,000.0	0.21500	\$333,250.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.21600	\$334,800.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
ASSOCIATED GAS SERVICES	ACTUAL:	1,550,000.0	0.21600	\$334,800.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.22300	\$345,650.00
	ACTUAL:	1,550,000.0	0.22300	\$345,650.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.22500	\$348,750.00
	ACTUAL:	1,549,970.0	0.22500	\$348,743.25
CALCASIEU GATHERING SYSTEM	ACCRUED:	5,797,600.0	0.16800	\$973,996.80
	ACTUAL:	5,797,590.0	0.18480	\$1,071,394.64
CHEVRON U.S.A.	ACCRUED:	3,742,320.0	0.23050	\$862,604.76
	ACTUAL:	3,100,000.0	0.23050	\$714,550.00
CITRUS MARKETING	ACCRUED:	400,000.0	0.15850	\$63,400.00
	ACTUAL:	400,000.0	0.15850	\$63,400.00
CNB/OLYMPIC GAS SERVICES	ACCRUED:	500,000.0	0.16800	\$84,000.00
	ACTUAL:	400,000.0	0.16800	\$67,200.00
COASTAL GAS MARKETING	ACCRUED:	408,480.0	0.15800	\$64,539.84
	ACTUAL:	408,480.0	0.15800	\$64,539.84
COASTAL GAS MARKETING	ACCRUED:	600,000.0	0.17400	\$104,400.00
	ACTUAL:	600,000.0	0.17400	\$104,400.00
COASTAL GAS MARKETING	ACCRUED:	1,550,000.0	0.22100	\$342,550.00
	ACTUAL:	1,550,000.0	0.22100	\$342,550.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 1994

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
KOCH	ACCRUED:	2,680,000.0	0.18400	\$493,120.00
	ACTUAL:	2,679,830.0	0.18400	\$493,088.72
NATURAL GAS CLEARINGHOUSE	ACCRUED:	544,000.0	0.16500	\$89,760.00
	ACTUAL:	544,000.0	0.16500	\$89,760.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	174,470.0	0.17300	\$30,183.31
	ACTUAL:	174,470.0	0.17301	\$30,185.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	2,081,390.0	0.17800	\$370,487.42
	ACTUAL:	2,081,390.0	0.17800	\$370,487.55
NATURAL GAS CLEARINGHOUSE	ACCRUED:	300,000.0	0.18200	\$54,600.00
	ACTUAL:	300,000.0	0.18200	\$54,600.00
PETRO SOURCE	ACCRUED:	560,000.0	0.16500	\$92,400.00
	ACTUAL:	560,000.0	0.16500	\$92,400.00
PETRO SOURCE	ACCRUED:	390,000.0	0.18200	\$70,980.00
	ACTUAL:	390,000.0	0.18200	\$70,980.00
UNOCAL	ACCRUED:	1,550,000.0	0.16100	\$249,550.00
	ACTUAL:	1,550,000.0	0.16100	\$249,550.00
TOTAL ACCRUED:		32,688,260.0		\$6,211,139.13
TOTAL ACTUAL:		31,795,730.0		\$6,116,559.00
	ADJUSTMENT:	(892,530.0)		(\$94,580.13)



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 1-25-95
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER 006289
INVOICE DATE 01-11-1995
CONTRACT 143296
DELIVERY MONTH 12/1994

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 12/94. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
AGC POOL	018808	48,000	1.72000	82,560.00
JUDGE DIGBY/FGT	031956	15,000	1.65000	24,750.00
FGT STATION 8 POOL POINT	059380	90,000	1.65000	148,500.00
TOTAL AMOUNT DUE				255,810.00

RECEIVED
ACCOUNTS PAYABLE
95 JAN 16 AM 10:59

01-90-000-232-02-00-0

If you have any questions, please contact Sharon Hildebrand
at (713) 366-2062 or send a facsimile to (713) 366-5313.



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of December 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 1/12/95
Invoice #: 3-AR-H564488F
Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
WINNIE	441	5,000	28	31	✓ 20,000 ✓	1.6000 D ✓	32,000.00
		Total for Meter 441 - FGT			20,000		32,000.00
TOTAL DUE					20,000		\$32,000.00

01-90-000-232-02-00-0

1-25-95

SEND WIRE TRANSFER TO:

Bank of America
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

PAGE 2 OF 16
DEC. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of December 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 1/11/95
Invoice #: 3-AR-H564488B

Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
TGP	20366	5,000	1	8	✓ 40,000 ✓	1.6600 D ✓	66,400.00
TGP	20366	4,998	1	1	✓ 4,998 ✓	2.2500 D ✓	11,245.50
TGP	20366	4,999	2	2	✓ 4,999 ✓	2.2500 D ✓	11,247.75
TGP	20366	5,000	3	31	✓ 145,000 ✓	2.2500 D ✓	326,250.00
Total for Meter 20366 - TGP/FGT-Carnes					194,997		415,143.25
TOTAL DUE					194,997		\$415,143.25

1-25-95

01-90-000-232-02-00-0

SEND WIRE TRANSFER TO:

Bank of America
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

PAGE 3 OF 16
DEC. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Lori Bruning at (713) 260-1800 or fax to (713) 260-1825.



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of December 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 1/11/95
Invoice #: 3-AR-H564488A

Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
NGPL	7936	15,000	29	31	✓ 45,000 ✓	1.6400 D ✓	73,800.00
NGPL	7936	5,000	1	31	✓ 155,000 ✓	2.1500 D ✓	333,250.00
NGPL	7936	3,000	1	31	✓ 93,000 ✓	1.9900 D ✓	185,070.00
NGPL	7936	5,000	1	31	✓ 155,000 ✓	2.2300 D ✓	345,650.00
Total for Meter 7936 - FGT/NGPL-Vermillion					448,000		937,770.00
TOTAL DUE					448,000		\$937,770.00

01-90-000-272-02-00-0

1-25-95

SEND WIRE TRANSFER TO:

Bank of America
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

PAGE 4 OF 16
DEC. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Loraine Montalbano at (713) 260-1800 or fax to (713) 260-1825.



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of December 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 1/12/95
Invoice #: 3-AR-H564488D
Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
FGT	10109	5,000	1	9	✓ 45,000 ✓	1.6900 D ✓	76,050.00
FGT	10109	3,000	10	31	✓ 66,000 ✓	1.6900 D ✓	111,540.00
Total for Meter 10109 - KOCH/FGT-St. Helena					111,000		187,590.00
FGT	282	5,000	9	31	✓ 115,000 ✓	2.16 2.1624 D	248,641.50 248,400.00
Total for Meter 282 - Plant-Tenn. Johnsons Bayo					115,000		248,641.50 86,400.00
FGT	8798	5,000	1	8	✓ 40,000 ✓	2.16 2.1624 D	86,484.00 86,484.00
Total for Meter 8798 - Valero Starr					40,000		86,484.00
TOTAL DUE					266,000		\$522,715.50

\$ 522,390.00

01-90-000-23d-0d-00-0

1-25-95

SEND WIRE TRANSFER TO:

Bank of America
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

PAGE 5 OF 16
DEC. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE ATTACHMENT

For Natural Gas Deliveries during the month of December 1994

Bill To: Peoples Gas System, Inc.

Date: 1/12/95

Invoice #: 3-AR-H564488E

ACTUAL VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
SONAT	601600	1,051	10	10	1,051	1.6900 D	1,776.19
SONAT	601600	1,643	15	15	1,643	1.6900 D	2,776.67
SONAT	601600	585	16	16	585	1.6900 D	988.65
Total for Meter 601600 - Gulf States #2					3,279		5,541.51
SONAT	601950	2,574	17	17	2,574	1.6900 D	4,350.06
SONAT	601950	2,767	18	18	2,767	1.6900 D	4,676.23
SONAT	601950	2,794	19	19	2,794	1.6900 D	4,721.86
SONAT	601950	4,319	20	20	4,319	1.6900 D	7,299.11
SONAT	601950	4,669	21	21	4,669	1.6900 D	7,890.61
SONAT	601950	4,318	22	22	4,318	1.6900 D	7,297.42
SONAT	601950	5,126	23	23	5,126	1.6900 D	8,662.94
SONAT	601950	3,533	24	24	3,533	1.6900 D	5,970.77
SONAT	601950	2,925	25	25	2,925	1.6900 D	4,943.25
SONAT	601950	4,518	26	26	4,518	1.6900 D	7,635.42
SONAT	601950	3,498	27	27	3,498	1.6900 D	5,911.62
SONAT	601950	3,229	28	28	3,229	1.6900 D	5,457.01
SONAT	601950	2,000	29	30	4,000	1.6900 D	6,760.00
SONAT	601950	1,141	31	31	1,141	1.6900 D	1,928.29
Total for Meter 601950 - Gulf States #1					49,411		83,504.59
TOTAL DUE					52,690		88,048.10

44,000

\$74,360.00



Calcasieu Gas Gathering System
 1600 Smith, Suite 4775
 Houston, Texas 77002

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGS-GS-083
 Volume Basis: MMBtu

Statement		Terms for Payment:	Please Remit to:
Date	Number	Due on the 25th or 15 days from receipt of invoice whichever is later.	P. O. Box 200247 Houston, Texas 77216-0247
01/10/95	9501S0830		

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	12/94	340,052	340,052 ✓	\$ 1.8480	\$ 628,416.10
328 206 001	Sabine/Florida - Henry Hub	12/94	239,707	239,707 ✓	\$ 1.8480	\$ 442,978.54

Wire Transfer
1-25-95

01-90-000-232-02-00-0
R

Total Cost of Gas	\$ 1,071,394.64
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 1,071,394.64

PAGE 7 OF 16
 DEC INVOICES

For information contact Veronica Hernandez at (713) 951-7834

Fax: (713) 951-7830

Invoice



Chevron

Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to
PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Invoice Number
020769-00

Terms:
Net Cash
No Discount

Reference
VALO

Invoice Date
01/12/95

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description
TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF DECEMBER 1994.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
310,000	310,000	2.3050 ✓	714,550.00

RECEIVED
ACCOUNTS PAYABLE
95 JAN 20 11 11 AM '95

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before January 23, 1995

1-23-95

To: CHEVRON U.S.A., INC. FEIN: 25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 020769-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: VICTORIA LORD

Phone: (510) 827-7108

01-90-000-232-02-00-0

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
PEOPLES GAS SYSTEMS P. O. BOX 2562 TAMPA, FL 33601-2562	INVOICE NUMBER: G-9412-187 INVOICE DATE: JANUARY 10, 1995 DUE DATE: JANUARY 20, 1995	CONTRACT NO: 370-68756-301 CONTRACT DATE: SEPTEMBER 20, 1993 VOLUME BASIS: MMBTU 14.73 DRY	VIA WIRE TRANSFER: 1-20-95 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 () -

FOR FURTHER INFORMATION CALL: PAM HUNT @ (713) 853-6536 FAX # (713) 646-8420

DELIVERY POINT			DATES		VOLUMES			PRICE			DOLLARS			
FACILITY	PIPE1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX
TO INVOICE YOU FOR NATURAL GAS SALES:														
25306	FGT/25306		COMPRESSOR STATION 7	12/01/1994	12/08/1994				40,000				\$1,58500	\$63,400.00

TOTAL DUE CITRUS TRADING CORP.

40,000

\$63,400.00

01-90-000-232-02-00-0

PAGE 9 OF 16
DEC. INVOICES

Legend: * = Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

CNB:OLYMPIC

Gas Services

INVOICE

Invoice # 9412004

Peoples Gas System, Inc.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: Bonnie Arensmeyer
Fax (813) 272-0063

Gas Sales for December 1994

POI	Volume	Price	Total
57391	13,672	\$1.680 ✓	\$22,968.96
57391	26,328	\$1.680 ✓	\$44,231.04
	40,000		\$67,200.00

Due Date: January 16, 1995

#01-90-000-232-02-00-0
Σ

1-18-95

Send Wire Transfer To:
CNB/Olympic Gas Services
c/o First Interstate Bank of Texas, N.A.
Houston Branch
ABA 113001064
Account No. 04-7004-3530

Send Check To:
CNB/Olympic Gas Services
P.O. Box 200686
Dallas, TX 75320-0686

PAGE 10 OF 16
DEC. INVOICES

I N V O I C E

INVOICE NUMBER : 017660 - 01
DATE : 01/26/1995
DUE DATE : 02/03/1995
AMOUNT : \$342,550.00

SOLD TO:
PEOPLES GAS SYSTEM INC
215 MADISON ST.
P. O. BOX 2562
TAMPA, FL 33601-2562

REMIT BY WIRE TO: 2-3-95
COASTAL GAS MARKETING COMPANY
CITIBANK, N.A., NY, NY
ABA NUMBER 0210-0008-9
ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 12/01/1994
CONTRACT : 00053201 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU 14.730D	RATE	AMOUNT
PIPELINE: FLORI				
LOCATION: JOHNSON BAYOU (UTOS/FLORI)		155,000		
		155,000		
TIER: 00				
SG1	SALES GAS	155,000	2.21000	342,550.00
TOTAL				342,550.00

QUESTIONS: PLEASE CALL BOB REDDING (713) 877-3208.
IF YOU PAY AN AMOUNT DIFFERENT THAN INVOICED PLEASE
FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

01-90-000-232-02-00-0

RECEIVED
ACCOUNTS PAYABLE
95 JAN 31 AM 10:01

I N V O I C E

INVOICE NUMBER : 017658 - 01
 DATE : 01/26/1995
 DUE DATE : 02/03/1995
 AMOUNT : \$168,939.84

SOLD TO:
 PEOPLES GAS SYSTEM INC
 215 MADISON ST.
 P. O. BOX 2562
 TAMPA, FL 33601-2562

REMIT BY CHECK TO:
 COASTAL GAS MARKETING COMPANY
 P.O. BOX 651650
 CHARLOTTE, NC 28265-1650
 REMIT BY WIRE TO: *2-3-95*
 COASTAL GAS MARKETING COMPANY
 CITIBANK, N.A., NY, NY
 ABA NUMBER 0210-0008-9
 ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 12/01/1994
 CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
		14.7300		


PIPELINE: FLORI				
LOCATION: KROTZ SPRINGS ANRPL/FLORI				
		60,000		

		60,000		
TIER: 00				
SG1	SALES GAS	60,000	1.74000	104,400.00
PIPELINE: FLORI				
LOCATION: KENEDY COUNTY				
		40,848		

		40,848		
TIER: 00				
SG1	SALES GAS	40,848	1.58000	64,539.84

TOTAL				168,939.84

QUESTIONS: PLEASE CALL BOB REDDING (713) 877-3208.
 IF YOU PAY AN AMOUNT DIFFERENT THAN INVOICED PLEASE
 FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

01-90-000-232-02-00-0




INVOICE

KOCH GAS SERVICES COMPANY

PEOPLES GAS SYSTEM INC.
P.O. BOX 2562
TAMPA, FL 33601-2562

Date: January 25, 1995

February 6, 1995

Invoice No: 9501754

260-110-001-01- 54302 -9501754-002

Reference: 14765/9501

December 1994

Gas Volumes

	MMBTU	Price	Dollar Amount
MONTPELIER KGPC/FGT	267,983	1.8400	\$493,088.72

RECEIVED
ACCOUNTS PAYABLE
95 FEB -6 AM 10:43

#01-90-000-232-02-00-0
R

Amount due \$493,088.72

For Questions regarding this invoice contact:

Melissa Valentino (713) 229-5153

For Payment by Check:

For Payment by Wire Transfer:

KOCH GAS SERVICES
P O. Box 951219
Dallas, Texas 75395-1219

2-8-95
First National Bank Chicago
ABA #071000013
Chicago, Illinois
Koch Industries, Inc.
A/C 51-39058

PAGE 13 OF 16
DEC. INVOICES



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

3430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 58910-00

INVOICE DATE: 01-12-95

CONTRACT NO.:

CLIENT CONTACT: DNK

TERMS: Net Due On or Before
01-20-95

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33501
MR. ED ELLIOT
813-272-0058
#3608100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
ARNAUDVILLE UGPL TO FGT	98,139 D	1.550000	152,310.74
ARNAUDVILLE UGPL TO FGT	110,000 D	1.630000	181,500.00
TIVOLI-FGT	54,400 ✓ D	1.520000 ✓	82,688.00
TIVOLI-FGT	17,447 ✓ D	1.600000 ✓	27,915.20
TIVOLI-FGT	30,000 ✓ D	1.690000 ✓	50,700.00
RESERVATION FEE	312,000 ✓ D	.130000 ✓	40,320.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to ALISON ALSHEIKH at 713-744-6138. Support for your payment should be Faxed to 713-744-5340. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	309,986 MMBtu		\$ 545,032.55 565,813.54
#01-90-000-232-02-00-0			

→ 161,929.35
181,500.00

\$ 545,032.55
~~565,813.54~~
SE

PETRO SOURCE CORPORATION
9801 WESTHEIMER
SUITE 900
HOUSTON, TX 77042

INVOICE: 22630247
DATE: 01/09/95
PAGE: 1

G/L MONTH: 1994/12

Phone: (713) 972-2000
Fax: (713) 972-2035
Federal I.D. #: 870399943

BILL TO: 001952
PEOPLES GAS SYSTEM, INC.
ATTN: MS. ADRIENE GUIDRY
1111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

ITEM	QUANTITY	PRICE	PER	DOLLARS
NATURAL GAS LOUISIANA 12/16 - 17 FGT VERMILLION #57391	5,000.00	1.820000	MMB	9,100.00
<i>Gas never showed up.</i>				
NATURAL GAS LOUISIANA 12/17 - 20 FGT VERMILLION #57391	39,000.00	1.820000	MMB	70,980.00
NATURAL GAS LOUISIANA 12/24 - 1/1 FGT LRC COW ISLAND #16509	56,000.00	1.650000	MMB	92,400.00

#01-90-000-232-02-00-0

Be

29

1-25-95

TERMS: WIRE TRANSFER DUE ON 25TH

TOTAL: ~~172,480.00~~ *163,380.00*

DUE DATE: 01/25/95

REMIT TO: PETRO SOURCE CORPORATION
BANK OF AMERICA N.T. AND S.A.
ABA #121000358 ACCT #12335-04754
CONCORD, CA 77042

UNION OIL CO. OF CALIFORNIA

INVOICE

14141 SOUTHWEST FREEWAY
SUGAR LAND, TEXAS 77478

Phone Number
(713) 491-7600

INVOICE NUMBER | G-9412-013
DATE | 01/20/95
PAYMENT DUE
ON RECEIPT

SOLD TO:
Peoples Gas System, Inc.
Bonnie J. Arensmeyer
P.O. Box 2562
Tampa, FL 33601-2562

MMBTU QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
155,000	DECEMBER 1994 GAS SALES AT VERMILION BLK 14 INTO FGT	\$1.6100	\$249,550.00
TOTAL			\$249,550.00

Questions concerning this invoice?
Please Call: MICHAEL NEAL
(713) 287-7289

MAKE ALL CHECKS PAYABLE TO:
UNION OIL CO. OF CALIFORNIA
ATTN: GAS DEPARTMENT
P. O BOX 65507
CHARLOTTE, NC 28265-0507
PLEASE INCLUDE INVOICE NUMBER ON REMITTANCE

\$249,550.00
PAY THIS
AMOUNT

THANK YOU FOR YOUR BUSINESS!

#01-90-000-232-02-00-0

WIRE TRANSFERS: 1-25-95
THE NORTHERN TRUST COMPANY
CHICAGO, ILLINOIS
BANK ROUTING NO. 071000152
For credit to:
UNOCAL OIL & GAS DIVISION
ACCOUNT NO. 247731
PLEASE FAX CHECK DETAIL TO (713) 287-7327



**EQUITABLE RESOURCES
MARKETING COMPANY**

200 WestLake Park Boulevard
Suite 900
Houston, TX 77079

ERMC Rep: Kimberly E. Tolbert

Office: (713) 597-8991
FAX: (713) 560-7847

Invoice No. 54111125

Invoice Date: 01-04-95

Contract No. 818

Customer No. 920587

Terms: DUE IN GOOD FUNDS
ON THE 22nd OF THE
MONTH OR WITHIN
10 DAYS OF RECEIPT

TO: Peoples Gas System, Inc.
111 Madison Street
Tampa, FL 33601 - 2562

REVISED

Invoice for Nominated Volumes of Natural Gas Purchased from ERMC During **November 1994**

DELIVERY POINT	QUANTITY MMBtu	PRICE \$/MMBtu	AMOUNT
HPL - MAGNET WITHERS	140,000	\$1.5000	\$210,000.00
AGUA DULCE (MTR#61499)	5,000	1.5000	7,500.00
	-----		-----
	145,000		217,500.00
Less: Amount Paid	(140,000)		(210,000.00)
	-----		-----
	5,000		\$7,500.00
 AMOUNT DUE			 \$7,500.00

01-90-000-232-02-00-0
[Signature]

**** IF PAYMENT DIFFERS FROM AMOUNT INVOICED, PLEASE FAX PAYMENT DETAIL TO THE ABOVE NUMBER ****

PLEASE REMIT TO:

Equitable Resources Marketing Company
P.O. Box 360196
Pittsburgh, PA 15251-6196

OR WIRE TRANSFER TO:

Mellon Bank
Pittsburgh, PA
ABA No. 043000261 for credit to
Equitable Resources Marketing Co.
Account No. 192-1039

1-20-95

I N V O I C E

INVOICE NUMBER : 017451 - 01
 DATE : 01/17/1995
 DUE DATE : 01/25/1995
 AMOUNT : \$316,533.88

SOLD TO:
 PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOT
 215 MADISON ST.
 P. O. BOX 2562
 TAMPA, FL 33601-2562

REMIT BY WIRE TO: *1-25-95*
 COASTAL GAS MARKETING COMPANY
 CITIBANK, N.A., NY, NY
 ABA NUMBER 0210-0008-9
 ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 11/01/1994
 CONTRACT : 00053201 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
		14.7300		
PIPELINE:	FLORI			
LOCATION:	JOHNSON BAYOU (UTOS/FLORI)	143,228		

		143,228		
TIER: 00				
SG1	SALES GAS	143,228	2.21000	316,533.88

			TOTAL	316,533.88

Less Amount Shown in Dec'94 P&A Filing

331,500

QUESTIONS: PLEASE CALL BOB REDDING (713) 877-3208.
 IF YOU PAY AN AMOUNT DIFFERENT THAN INVOICED PLEASE
 FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

Adjustment

<14,966.12>

01-90-000-232-02-00-0
[Signature]

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

DEC 1994
INVOICE

January 11, 1995

INVOICE NO. 12-883.40-94
ACCOUNT NO. 11300 01 VP2908 142

1-23-95
PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL RATE PERIOD	W/H THERMS	RATE	AMOUNT
12/01/94 - 12/31/94	3,939,400	0.16642	\$655,594.55
Total Commodity	3,939,400	\$0.16642	\$655,594.55
TRANSPORT DETAIL AGREEMENT	MMBTU	RATE	AMOUNT
848510 Peoples SNG Inter Com.	12,995	\$0.84980	\$11,043.15
830087 Peoples So Ga Inter Com.	42,307	\$0.17050	\$7,213.34
864340 & 864350 SNG Firm Com.	305,100	\$0.02580	\$7,871.58
864340 & 864350 SNG Firm Dem.	35,252	\$11.50400	\$405,539.01
831200 & 831210 So Ga Firm Com.	951,779	\$0.02050	\$19,511.47
831200 & 831210 So Ga Firm Dem.	35,000	\$5.70500	\$199,675.00
Sonat Marketing SNG Firm Comm.	683,936	\$0.02580	\$17,645.55
864350 SNG GSR Charges	26,218	\$2.90300	\$76,110.85
Refund: Billing Error/GSR Interest			(\$1,940.97)
Credits:	<i># 01-90-000-232-02-00-0</i>		
JEA Transport Credit			(\$136,225.78)
SNG Brokered Capacity			(\$29,432.13)
So. Ga. Brokered Capacity			(\$9,251.64)
Total Transport			\$567,759.43

TOTAL AMOUNT DUE \$1,223,353.98

Less Amount Passed Through on Dec '94 ABA Filing -1,211,531.47

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT. + 1,941.40

Adjustment for Interest \$ 13,763.91
Adjustment Jan '95 ABA Filing

GAS MARK, LTD., LIQUIDATING TRUST

INV. NO.

54387PMT

DATE

12-21-94

DESCRIPTION

3RD INTERIM DIST. - \$.16

005043
AMOUNT

\$937.02

** TOTAL **

\$937.02

24,780

X .16

3,965 Therms