



**CERTIFICATE OF SERVICE  
DOCKET NO. 950001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A13 for the month of January, 1995 have been furnished by Hand Delivery\*\* or U.S. Mail this 20th day of February, 1995, to the following:

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FLORIDA POWER & LIGHT COMPANY  
PERIOD: OCTOBER 1994 - MARCH 1995  
STATUS OF OVER/UNDER RECOVERIES:

Current Month: January 1995

Over/(Under) Recovery (Sch A2, pg 2 of 2, lines D7 + D8).	\$13,320,441
Less: Over/(Under) Recovery included in factor projection.	<u>5,320,236</u>
Net Over/(Under) Recovery for month.	<u>\$8,000,205</u>

Period to Date: October 1994 through March 1995

Over/(Under) Recovery (Sch A2, pg 2 of 2, lines D7 + D8).	\$18,144,878
Less: Over/(Under) Recovery included in levelized projection.	<u>1,156,143</u>
Period to Date Net Over/(Under) Recovery to be carried forward.	<u>\$16,988,735</u>

DOCUMENT NUMBER - DATE  
01961 FEB 20 82  
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 1995

	DOLLARS				MWH				C/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A2)	51,983,551	65,132,353	(13,148,802)	(20.2)	4,553,144	4,777,361	(224,217)	(4.7)	1,1417	1,3634	(0,2217)	(16.3)
2 Nuclear Fuel Disposal Costs (A13)	2,036,809	1,878,657	158,152	8.4	2,186,023	2,045,799	140,224	6.9	0,0932	0,0918	0,0014	1.5
3 Coal Car Investment	87,391	140,928	(53,537)	(38.0)	0	0	0	NA	0,0000	0,0000	0,0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
3b Gas Pipeline Enhancements	333,407	331,874	1,533	0.5	0	0	0	NA	0,0000	0,0000	0,0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,320,729)	(1,093,113)	(227,616)	20.8	0	0	0	NA	0,0000	0,0000	0,0000	NA
5 TOTAL COST OF GENERATED POWER	53,120,429	66,390,699	(13,270,270)	(20.2)	4,553,144	4,777,361	(224,217)	(4.7)	1,1867	1,3897	(0,2230)	(16.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	10,310,228	12,782,763	(2,472,535)	(19.3)	636,897	770,746	(133,849)	(17.4)	1,8188	1,6585	(0,0397)	(2.4)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	5,623,272	724,180	4,899,092	NA	326,800	38,234	288,566	NA	1,7207	1,8941	(0,1734)	(9.2)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,786,151	39,640	1,746,511	NA	90,004	1,817	88,187	NA	1,9845	2,1816	(0,1971)	(9.0)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	6,798,221	7,072,733	(274,512)	(3.9)	404,758	399,526	5,232	1.3	1,6796	1,7703	(0,0907)	(5.1)
12 TOTAL COST OF PURCHASED POWER	24,517,872	20,619,318	3,898,556	18.9	1,458,459	1,210,323	248,136	20.5	1,6811	1,7036	(0,0225)	(1.3)
13 TOTAL AVAILABLE ((LINE 5 + LINE 12)	77,638,301	87,010,015	(9,371,714)	(10.8)	6,011,603	5,987,684	23,919	0.4	1,2915	1,4531	(0,1616)	(11.1)
14 Fuel Cost of Economy Sales (A7)	(343,581)	(688,416)	344,835	(50.1)	(18,648)	(24,240)	5,592	(23.1)	1,8425	2,8400	(0,9975)	(35.1)
15 Gain on Economy Sales (A7a)	(75,652)	(149,285)	73,633	(49.3)	(18,648)	(24,240)	5,592	(23.1)	0,4057	0,6159	(0,2102)	(34.1)
16 Fuel Cost of Unit Power Sales (SL2 Par'ts) (A7)	(289,514)	(186,845)	(102,669)	54.9	(47,567)	(44,195)	(3,372)	7.6	0,8086	0,4230	0,1856	43.9
17 Fuel Cost of Other Power Sales (A7)	(223,889)	0	(223,889)	NA	(10,832)	0	(10,832)	NA	2,0669	0,0000	2,0669	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(932,636)	(1,024,646)	92,010	(9.0)	(77,047)	(68,435)	(8,612)	12.6	1,2105	1,4973	(0,2868)	(19.2)
19 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	76,705,665	85,985,369	(9,279,704)	(10.8)	5,934,566	5,919,249	15,307	0.3	1,2925	1,4526	(0,1601)	(11.0)
21 Net Unbilled Sales (A4)	29,844 *	(454,228) *	484,072	(106.6)	2,309	(31,270)	33,579	(107.4)	0,0005	(0,0083)	0,0088	NA
22 Company Use (A4)	183,393 *	257,953 *	(74,560)	(28.9)	14,189	17,758	(3,569)	(20.1)	0,0033	0,004	(0,0014)	(29.8)
23 T & U Losses (A4)	4,590,989 *	5,657,830 *	(1,066,841)	(18.9)	355,702	389,483	(34,281)	(8.8)	0,0835	0,1031	(0,0196)	(19.0)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.p2)	76,705,665	85,985,369	(9,279,704)	(10.8)	5,457,361,221	5,488,383,000	8,978,221	0.2	1,3953	1,5687	(0,1714)	(10.9)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.p2)	286,335	105,358	180,977	171.8	20,520,973	6,725,000	13,795,973	205.1	1,3953	1,5687	(0,1714)	(10.9)
26 Jurisdictional KWH Sales	76,419,330	85,880,011	(9,460,681)	(11.0)	5,476,840,248	5,481,658,000	(4,817,752)	(0.1)	1,3953	1,5687	(0,1714)	(10.9)
26a Jurisdictional Loss Multiplier									1,00053	1,00053	0	
27 Jurisdictional KWH Sales Adjusted for Line Losses	76,459,633	85,925,528	(9,465,895)	(11.0)	5,476,840,248	5,481,658,000	(4,817,752)	(0.1)	1,3961	1,5675	(0,1714)	(10.9)
28 TRUE-UP **	(5,753,110)	(5,753,110)	0	0.0	5,476,840,248	5,481,658,000	(4,817,752)	(0.1)	(0,1050)	(0,1050)	0,0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	70,706,723	80,172,418	(9,465,695)	(11.8)	5,476,840,248	5,481,658,000	(4,817,752)	(0.1)	1,2911	1,4625	(0,1714)	(11.7)
30 Revenue Tax Factor									1,01609	1,01609	0	
31 Fuel Factor Adjusted for Taxes									1,3119	1,4880	(0,1741)	(11.7)
32 GPIF **	517,987	517,987	0	0.0	5,476,840,248	5,481,658,000	(4,817,752)	(0.1)	0,0095	0,0094	0,0001	1.1
33 Fuel Factor Including GPIF									1,3214	1,4954	(0,1740)	(11.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1,321	1,495	(0,174)	(11.6)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: OCTOBER 1994 THROUGH JANUARY 1995

	DOLLARS				MWH				C/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	273,233,298	292,692,536	(19,459,238)	(6.6)	19,493,378	18,654,473	608,905	3.2	1,4017	1,5499	(0,1482)	(9.6)
2 Nuclear Fuel Disposal Costs (A13)	6,449,813	5,387,653	1,062,160	19.7	6,910,229	5,866,886	1,043,243	17.8	0,0933	0,0918	0,0015	1.6
3 Coal Car Investment	201,119	254,898	(53,779)	(21.1)	0	0	0	NA	0,0000	0,0000	0,0000	NA
3a DOE Decontamination and Decommissioning Cost	5,236,314	4,655,000	581,314	12.5	0	0	0	NA	0,0000	0,0000	0,0000	NA
3b Gas Pipeline Enhancements	1,343,043	1,336,865	6,178	0.5	0	0	0	NA	0,0000	0,0000	0,0000	NA
4 Adjustments to Fuel Cost (A2 page 1)	(6,994,367)	(5,616,064)	(1,378,303)	24.5	0	0	0	NA	0,0000	0,0000	0,0000	NA
5 <b>TOTAL COST OF GENERATED POWER</b>	<b>279,469,220</b>	<b>298,710,888</b>	<b>(19,241,668)</b>	<b>(6.4)</b>	<b>19,493,378</b>	<b>18,654,473</b>	<b>608,905</b>	<b>3.2</b>	<b>1,4337</b>	<b>1,5818</b>	<b>(0,1481)</b>	<b>(9.4)</b>
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	49,013,788	80,825,432	(11,911,644)	(19.6)	2,880,296	3,642,014	(761,718)	(20.9)	1,7017	1,6729	0,0288	1.7
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	18,546,009	6,501,700	12,044,309	185.2	1,041,081	348,023	693,058	199.1	1,7814	1,9682	(0,0868)	(4.6)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	9,721,932	443,200	9,278,732	NA	526,620	19,909	506,711	NA	1,8461	2,2261	(0,3800)	(17.1)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	24,601,500	29,145,397	(4,543,897)	(15.6)	1,476,630	1,635,522	(158,892)	(9.7)	1,8663	1,7820	(0,1157)	(6.5)
12 <b>TOTAL COST OF PURCHASED POWER</b>	<b>101,886,229</b>	<b>97,015,729</b>	<b>4,870,500</b>	<b>5.0</b>	<b>5,924,827</b>	<b>5,845,488</b>	<b>279,159</b>	<b>4.9</b>	<b>1,7197</b>	<b>1,7185</b>	<b>0,0012</b>	<b>0.1</b>
13 <b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>381,355,449</b>	<b>395,726,618</b>	<b>(14,371,169)</b>	<b>(3.6)</b>	<b>25,418,005</b>	<b>24,529,942</b>	<b>888,063</b>	<b>3.6</b>	<b>1,5003</b>	<b>1,6132</b>	<b>(0,1129)</b>	<b>(7.0)</b>
14 Fuel Cost of Economy Sales (A7)	(1,357,075)	(4,350,229)	2,993,154	(68.8)	(58,188)	(161,047)	92,859	(57.7)	1,9802	2,7012	(0,7110)	(26.3)
15 Gain on Economy Sales (A7a)	(308,062)	(1,224,275)	916,212	(74.8)	(58,188)	(161,047)	92,859	(57.7)	0,4518	0,7802	(0,3084)	(40.6)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(813,723)	(361,432)	(452,291)	125.1	(127,126)	(84,545)	(42,581)	50.4	0,6401	0,4275	0,2126	49.7
17 Fuel Cost of Other Power Sales (A7)	(1,395,178)	0	(1,395,178)	NA	(82,414)	0	(82,414)	NA	2,2354	0,0000	2,2354	NA
18 <b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(3,874,039)</b>	<b>(5,935,936)</b>	<b>2,061,897</b>	<b>(34.7)</b>	<b>(257,728)</b>	<b>(245,592)</b>	<b>(12,136)</b>	<b>4.9</b>	<b>1,5032</b>	<b>2,4170</b>	<b>(0,9138)</b>	<b>(37.8)</b>
19 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
20 <b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)</b>	<b>377,481,408</b>	<b>389,790,681</b>	<b>(12,309,273)</b>	<b>(3.2)</b>	<b>25,160,277</b>	<b>24,284,349</b>	<b>875,928</b>	<b>3.6</b>	<b>1,5003</b>	<b>1,6051</b>	<b>(0,1048)</b>	<b>(6.5)</b>
21 Net Unbilled Sales (A4)	34,642	(501,977)	536,619	(106.9)	2,309	(31,270)	33,579	(107.4)	0,0001	(0,0022)	0,0023	NA
22 Company Use (A4)	925,595	1,168,364	(242,769)	(20.8)	61,894	72,853	(11,159)	(15.3)	0,0038	0,0050	(0,0012)	(24.0)
23 T & D Losses (A4)	7,146,521	11,980,739	(4,834,218)	(40.4)	476,339	746,417	(270,078)	(36.2)	0,0294	0,0516	(0,0222)	(43.0)
24 <b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2 p2)</b>	<b>377,481,408</b>	<b>389,790,681</b>	<b>(12,309,273)</b>	<b>(3.2)</b>	<b>24,315,940,091</b>	<b>23,242,582,000</b>	<b>1,073,358,091</b>	<b>4.6</b>	<b>1,5524</b>	<b>1,6772</b>	<b>(0,1248)</b>	<b>(7.4)</b>
25 Wholesale KWH Sales (EXCL FKEC & CKW A2 p2)	2,197,206	961,029	1,236,177	128.6	141,536,927	57,301,000	84,235,927	147.0	1,5524	1,6772	(0,1248)	(7.4)
26 Jurisdictional KWH Sales	375,284,202	388,829,652	(13,545,450)	(3.5)	24,174,403,154	23,183,581,000	990,822,154	4.3	1,5524	1,6772	(0,1248)	(7.4)
26a Jurisdictional Loss Multiplier									1,00053	1,00053	0,0000	-
27 Jurisdictional KWH Sales Adj. for Line Losses	375,483,103	389,035,732	(13,552,629)	(3.5)	24,174,403,164	23,183,581,000	990,822,164	4.3	1,5532	1,6781	(0,1249)	(7.4)
28 TRUE-UP **	(23,012,440)	(23,012,440)	0	0.0	24,174,403,164	23,183,581,000	990,822,164	4.3	(0,0952)	(0,0993)	0,0041	(4.1)
29 <b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>352,470,663</b>	<b>366,023,292</b>	<b>(13,552,629)</b>	<b>(3.7)</b>	<b>24,174,403,164</b>	<b>23,183,581,000</b>	<b>990,822,164</b>	<b>4.3</b>	<b>1,4580</b>	<b>1,5788</b>	<b>(0,1208)</b>	<b>(7.7)</b>
30 Revenue Tax Factor									1,01609	1,01609	0,0000	-
31 Fuel Factor Adjusted for Taxes									1,4815	1,6042	(0,1227)	(7.6)
32 GPF **	2,071,946	2,071,947	(1)	0.0	24,174,403,164	23,183,581,000	990,822,164	4.3	0,0086	0,0089	(0,0003)	(3.4)
33 Fuel Factor Adjusted for Taxes									1,4901	1,6131	(0,1230)	(7.6)
34 <b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>1,490</b>	<b>1,613</b>	<b>(0,123)</b>	<b>(7.6)</b>

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of January, 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$51,983,551
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$2,036,809
3	Coal Car Investment	Schedule A-2 Line A1b	\$87,391
4a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	\$0
5	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$333,407
6	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,320,729)
7	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$10,310,228
8-10-9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$7,409,423
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$6,798,221
12	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(932,636)
20	Total Fuel and Net Power Transactions		<b>\$76,705,865</b>

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company Florida Power &amp; Light Company

Page 1 of 2

Month of Jan 95

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	<b>A. Fuel Costs &amp; Net Power Transactions</b>							
1. Fuel Cost of System Net Generation	\$51,983,551	\$65,132,353	(\$13,148,802)	(20.2)	\$273,233,297	\$292,692,536	(\$19,459,239)	(6.6)
1a. Nuclear Fuel Disposal Costs	2,036,809	1,878,657	158,152	8.4	6,449,812	5,387,653	1,062,159	19.7
1b. Coal Cars Depreciation & Return	87,391	140,928	(53,537)	(38.0)	201,119	254,898	(53,779)	(21.1)
1c. Gas Pipelines Depreciation & Return	333,407	331,874	1,533	0.5	1,343,042	1,336,865	6,177	0.5
1d. DOE D&D Fund Payment	0	0	0	N/A	5,236,314	4,655,000	581,314	12.5
2. Fuel Cost of Power Sold	(932,636)	(1,024,646)	92,010	(9.0)	(3,874,039)	(5,933,937)	2,061,898	(34.7)
3. Fuel Cost of Purchased Power	10,310,228	12,782,763	(2,472,535)	(19.3)	49,013,788	60,925,432	(11,911,644)	(19.6)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	6,798,221	7,072,733	(274,512)	(3.9)	24,604,500	29,145,397	(4,540,897)	(15.6)
4. Energy Cost of Economy Purchases	7,409,423	763,820	6,645,603	870.0	28,267,941	6,944,900	21,323,041	307.0
5. Total Fuel Costs & Net Power Transactions	78,026,395	87,078,482	(9,052,087)	(10.4)	384,475,774	395,406,744	(10,930,970)	(2.8)
6. Adjustments to Fuel Cost: (Detailed below)								
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,282,751)	(1,093,113)	(189,638)	17.3	(5,924,092)	(5,087,064)	(837,028)	16.5
Inventory Adjustments	(9,245)	0	(9,245)	N/A	(27,106)	0	(27,106)	N/A
Non Recoverable Oil/Tank Bottoms	(28,733)	0	(28,733)	N/A	(326,904)	0	(326,904)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	(716,265)	(529,000)	(187,265)	35.4
7. Adjusted Total Fuel Costs & Net Power Transactions	\$76,705,666	\$85,985,369	(\$9,279,703)	(10.8)	\$377,481,407	\$389,790,680	(\$12,309,273)	(3.2)
<b>B. Sales Revenues (Excludes Franchise Fees)</b>								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	\$84,440,824	\$84,537,564	(\$96,741)	(0.1)	\$372,303,958	\$357,534,796	\$14,769,162	4.1
c. Jurisdictional Fuel Revenues	84,440,824	84,537,564	(96,741)	(0.1)	372,303,958	357,534,796	14,769,162	4.1
d. Non Fuel Revenues	234,430,273	234,636,492	(206,219)	(0.1)	1,024,883,893	983,116,292	41,767,601	4.2
e. Total Jurisdictional Sales Revenues	318,871,097	319,174,056	(302,959)	(0.1)	1,397,187,851	1,340,651,088	56,536,763	4.2
2. Non Jurisdictional Sales Revenues	5,169,334	3,703,212	1,466,122	39.6	25,045,742	17,597,279	7,448,463	42.3
3. Total Sales Revenues	\$324,040,431	\$322,877,268	\$1,163,163	0.4	\$1,422,233,593	\$1,358,248,367	\$63,985,227	4.7
<b>C. kWh Sales</b>								
1. Jurisdictional Sales kWh	5,476,840,248	5,481,658,000	(4,817,752)	(0.1)	24,174,403,164	23,183,581,000	990,822,164	4.3
2. Non Jurisdictional Sales (excluding FKEC & CKW)	20,520,973	6,725,000	13,795,973	205.1	141,536,927	57,301,000	84,235,927	147.0
3. Sub-Total Sales (excluding FKEC & CKW)	5,497,361,221	5,488,383,000	8,978,221	0.2	24,315,940,091	23,240,882,000	1,075,058,091	4.6
4. Non Jurisdictional Sales to Other FERC Customers	65,494,729	54,895,000	10,599,729	19.3	303,994,526	255,467,000	48,527,526	19.0
5. Total Sales	5,562,855,950	5,543,278,000	19,577,950	0.4	24,619,934,617	23,496,349,000	1,123,585,617	4.8
6. Jurisdictional Sales % of Total kWh Sales (lines C1-C3)	99.62671%	99.87747%	(0.25076)	(0.3)	99.41793%	99.75345%	(0.33552)	(0.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A2	
Company Florida Power & Light Company								Page 2 of 2	
Month of Jan-95									
CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>D. True-up Calculation</b>									
1. Jurisdictional Fuel Revenues (line B-1c)	\$84,440,824	\$84,537,564	(\$96,740)	(0.1)	\$372,303,958	\$357,534,796	\$14,769,162	4.1	
2. Fuel Adjustment Revenues Not Applicable to Period:									
a. True-up Provision	5,753,110	5,753,110	0	0.0	23,012,441	23,012,441	0	0.0	
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A	
c. Incentive Provision, Net of Revenue Taxes (a)	(509,785)	(509,785)	0	0.0	(2,039,141)	(2,039,141)	0	0.0	
3. Jurisdictional Fuel Revenues Applicable to Period	\$89,684,149	\$89,780,890	(\$96,741)	(0.1)	\$393,277,258	\$378,508,096	\$14,769,162	3.9	
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$76,705,666	\$85,985,369	(\$9,279,703)	(10.8)	\$377,481,407	\$389,790,680	(\$12,309,273)	(3.2)	
a. Nuclear Fuel Expense - 100% Retail	181,449	0	181,449	N/A	705,114	0	705,114	N/A	
b. DOE Disp Costs Credit and D&D Fund Pymnt-100% Retail	0	0	0	N/A	4,520,048	4,126,000	394,048	9.6	
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments)	76,524,217	85,985,369	(9,461,152)	(11.0)	372,256,244	385,664,680	(13,408,436)	(3.5)	
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.62671%	99.87747%	(0.25076)	(0.3)	N/A	N/A	N/A	N/A	
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00053(b)) + (Line D4a) + (Line D4b)	\$76,460,415	\$85,925,528	(\$9,465,113)	(11.0)	\$375,472,179	\$389,051,199	(\$13,579,020)	(3.5)	
7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)	\$13,223,734	\$3,855,362	\$9,368,372	243.0	\$17,805,079	(\$10,543,103)	\$28,348,183	(268.9)	
8. Interest Provision for the Month (Line E10)	96,708	0	96,708	N/A	339,799	0	339,799	N/A	
9. True-up & Interest Provision Beg. of Month	22,083,768	2,850,866	19,222,902	671.9	34,518,662	34,518,662	0	0.0	
9a. Deferred True-up Beginning of Period	(6,684,993)	0	(6,684,993)	N/A	(6,684,993)	0	(6,684,993)	N/A	
10. True-up Collected (Refunded)	(5,753,110)	(5,753,110)	0	0.0	(23,012,441)	(23,012,441)	0	0.0	
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$22,966,106	\$963,117	\$22,002,989	*****	\$22,966,106	\$963,117	\$22,002,989	*****	
<b>E. Interest Provision</b>									
1. Beginning True-up Amount (Lines D9 + D9a)	\$15,398,775	N/A	N/A	---	N/A	N/A	N/A	---	
2. Ending True-up Amount Before Interest (D7 + D9 + D9a + D10)	\$22,869,399	N/A	N/A	---	N/A	N/A	N/A	---	
3. Total of Beginning & Ending True-up Amount	\$38,268,174	N/A	N/A	---	N/A	N/A	N/A	---	
4. Average True-up Amount (50% of Line E3)	\$19,134,087	N/A	N/A	---	N/A	N/A	N/A	---	
5. Interest Rate - First Day Reporting Business Month	6.03000%	N/A	N/A	---	N/A	N/A	N/A	---	
6. Interest Rate - First Day Subsequent Business Month	6.10000%	N/A	N/A	---	N/A	N/A	N/A	---	
7. Total (Line E5 + Line E6)	12.13000%	N/A	N/A	---	N/A	N/A	N/A	---	
8. Average Interest Rate (50% of Line E7)	6.06500%	N/A	N/A	---	N/A	N/A	N/A	---	
9. Monthly Average Interest Rate (Line E8 / 12)	0.50542%	N/A	N/A	---	N/A	N/A	N/A	---	
10. Interest Provision (Line E4 x Line E9)	\$96,708	N/A	N/A	---	N/A	N/A	N/A	---	
(a) GPIF REWARD OF \$3,107,919 / 6 Mos. x 98.4167% Revenue Tax Factor = \$509,785.22									
(b) Jurisdictional Loss Multiplier per Schedule E2 filed June 27, 1994									



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF JANUARY 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	16,355,807	15,924,423	431,384	2.7	126,361,994	119,121,434	7,240,560	6.1
2 * LIGHT OIL	128,423	99,925	28,498	28.5	300,993	95,182	205,811	19.4
3 COAL	6,508,080	7,725,452	(1,217,372)	(18.8)	28,617,348	34,142,264	(5,524,916)	(16.2)
4 GAS	18,411,523	31,815,705	(13,404,182)	(42.1)	82,835,067	109,663,520	(26,828,453)	(24.5)
5 NUCLEAR	10,579,718	9,566,848	1,012,870	10.6	35,117,895	28,814,136	6,303,759	21.9
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	51,983,551	65,132,353	(13,148,802)	(20.2)	273,233,297	292,692,536	(19,459,239)	(7.1)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	670,735	751,654	(80,919)	(10.8)	5,382,849	5,445,905	(63,056)	(1.2)
9 LIGHT OIL	2,026	1,533	493	32.1	6,282	19,023	(12,741)	(67.0)
10 COAL	391,918	483,387	(91,469)	(18.9)	1,710,043	2,127,879	(417,836)	(19.6)
11 GAS	1,302,442	1,494,989	(192,547)	(12.9)	5,483,975	5,424,677	59,298	1.1
12 NUCLEAR	2,186,021	2,045,799	140,222	6.9	6,910,229	5,866,986	1,043,243	17.8
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	4,553,144	4,777,361	(224,217)	(4.7)	19,493,379	18,884,470	608,909	3.2
<b>UNITS OF FUEL BURNED</b>								
15 * HEAVY OIL (BBL)	1,095,446	1,147,272	(51,826)	(4.5)	8,523,505	8,303,528	219,977	2.6
16 * LIGHT OIL (BBL)	4,643	3,456	1,187	34.3	11,330	30,752	(19,422)	(53.2)
17 COAL (TONS)	201,340	224,075	(22,735)	(10.1)	890,975	988,528	(97,553)	(9.9)
18 GAS (MMBTU)	10,229,033	11,110,791	(881,758)	(7.9)	43,521,968	40,162,092	3,359,876	8.4
19 NUCLEAR (MMBTU)	23,541,058	22,492,119	1,048,939	4.7	75,530,256	64,783,375	10,746,881	16.6
20 ORIMULSION (TONS)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	6,959,775	7,303,882	(344,107)	(4.7)	54,060,042	52,890,570	1,169,472	2.2
22 LIGHT OIL	26,879	20,159	6,720	33.3	65,017	177,728	(112,711)	(63.4)
23 COAL	1,883,171	4,733,235	(850,064)	(18.0)	16,904,365	20,758,362	(3,853,997)	(18.6)
24 GAS	10,229,033	11,110,791	(881,758)	(7.9)	43,521,968	40,162,092	3,359,876	8.4
25 NUCLEAR	23,541,058	22,492,119	1,048,939	4.7	75,530,256	64,783,375	10,746,881	16.6
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	44,639,916	45,660,186	(1,020,270)	(2.2)	190,081,648	178,772,127	11,309,521	6.3
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	14.73	15.73	(1.00)	(6.4)	27.61	28.84	(1.23)	(4.3)
29 LIGHT OIL	0.04	0.03	0.01	33.3	0.03	0.10	(0.07)	(20.0)
30 COAL	8.61	10.12	(1.51)	(14.9)	8.77	11.27	(2.50)	(22.2)
31 GAS	28.61	31.29	(2.68)	(8.6)	28.13	28.73	(0.60)	(2.1)
32 NUCLEAR	48.01	42.82	5.19	12.1	35.45	31.07	4.38	14.1
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 * HEAVY OIL (\$/MWH)	14.907	13.8802	1.0505	7.6	14.8251	14.3459	0.4792	3.3
36 * LIGHT OIL (\$/MWH)	27.6607	28.9135	(1.2528)	(4.3)	26.5665	30.9308	(4.3643)	(14.1)
37 COAL (\$/TONS)	32.3238	34.4771	(2.1533)	(6.2)	32.1191	34.5385	(2.4194)	(7.0)
38 GAS (\$/MMBTU)	1.7999	2.8635	(1.0636)	(37.1)	1.9033	2.7305	(0.8272)	(27.9)
39 NUCLEAR (\$/MMBTU)	0.4494	0.4253	0.0241	5.7	0.4650	0.4448	0.0202	4.5
40 ORIMULSION (\$/TONS)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 * HEAVY OIL	2.3500	2.1803	0.1697	7.8	2.3374	2.2522	0.0852	3.8
42 * LIGHT OIL	4.7778	4.9569	(0.1791)	(3.6)	4.6294	5.3519	(0.7225)	(13.5)
43 COAL	1.6760	1.6322	0.0438	2.7	1.6929	1.6447	0.0482	2.9
44 GAS	1.7999	2.8635	(1.0636)	(37.1)	1.9033	2.7305	(0.8272)	(27.9)
45 NUCLEAR	0.4494	0.4253	0.0241	5.7	0.4650	0.4448	0.0202	4.5
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.1645	1.4265	(0.2620)	(18.4)	1.4375	1.6372	(0.1997)	(12.2)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	10.376	9.717	659	6.8	10.043	9.712	331	3.4
49 LIGHT OIL	13.270	13.152	118	0.9	10.349	9.343	1,006	10.8
50 COAL	9.908	9.792	116	1.2	9.885	9.355	530	5.5
51 GAS	7.854	7.432	422	5.7	7.936	7.404	532	7.2
52 NUCLEAR	10.769	10.994	(225)	(2.0)	10.930	11.042	(112)	(1.0)
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9.894	9.558	336	3.6	9.751	9.467	284	3.0
<b>GENERATED FUEL COST PER KWH (@KWH)</b>								
55 * HEAVY OIL	2.4385	2.1186	0.3199	15.1	2.3475	2.1874	0.1601	7.3
56 * LIGHT OIL	6.1401	6.5193	(0.3792)	(2.7)	4.7910	5.0002	(0.2092)	(4.2)
57 COAL	1.6606	1.5982	0.0624	3.9	1.6735	1.6045	0.0690	4.3
58 GAS	1.4136	2.2282	(0.8146)	(33.6)	1.5105	2.0216	(0.5111)	(21.1)
59 NUCLEAR	0.4840	0.4676	0.0164	3.5	0.5082	0.4911	0.0171	3.5
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (@KWH)	1.1417	1.3634	(0.2217)	(15.3)	1.4017	1.5499	(0.1482)	(9.9)

\* Distillate & Propane (HHs & S) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A3

MONTH OF JANUARY 1995

	(MWH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	SYSTEM NET GENERATION	4 553 144	4 777 361	(224 217)	(4.7)	19 493 378	18 884 473	608 905	3.2
2	POWER SOLD	(77 047)	(68 435)	(8 612)	12.6	(257 728)	(245 592)	(12 136)	4.9
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	636 897	770 746	(133 849)	(17.4)	2 880 296	3 542 014	(761 718)	(20.9)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	404 758	399 528	5 232	1.3	1 476 630	1 635 522	(158 892)	(9.7)
5	ECONOMY PURCHASES	416 804	40 051	376 753	NA	1 567 701	367 932	1 199 769	NA
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	5 934 556	5 919 249	15 307	0.3	25 160 277	24 284 349	875 928	3.6
8	SALES (BILLED)	5 562 856	5 543 278	19 578	0.4	24 619 935	23 496 349	1 123 586	4.8
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	2 790 150	3 003 757	(213 607)	(7.1)	3 968 595	3 855 250	113 345	2.9
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2 792 459	2 972 487	(180 028)	(6.1)	2 792 459	2 972 487	(180 028)	(6.1)
9	COMPANY USE	14 189	17 758	(3 569)	(20.1)	61 694	72 853	(11 159)	(15.3)
10	T & D LOSSES (ESTIMATED)	355 202	389 483	(34 281)	(8.8)	1 654 784	1 597 910	56 874	3.6
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0.1)	--	0.2	0.3	(0.1)	--
14	% T & D LOSSES TO NEL	5.99	6.58	(0.59)	--	6.58	6.58	(0.00)	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

	(\$)								
16	FUEL COST OF SYSTEM NET GENERATION	51 983 551	65 132 353	(13 148 802)	(20.2)	273 233 297	292 692 536	(19 459 239)	(6.6)
16a	FUEL RELATED TRANSACTIONS	2 457 907	2 351 459	106 448	4.5	13 230 268	11 634 416	1 595 872	13.7
16b	ADJUSTMENTS TO FUEL COST	(1 320 729)	(1 093 113)	(227 616)	20.8	(6 994 367)	(5 616 064)	(1 378 303)	24.5
17	FUEL COST OF POWER SOLD	(932 636)	(1 024 646)	92 010	(9.0)	(3 674 039)	(5 935 936)	2 061 897	(34.7)
18	FUEL COST OF PURCHASED POWER	10 310 228	12 782 763	(2 472 535)	(19.3)	49 013 788	60 925 432	(11 911 644)	(19.6)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	6 796 221	7 072 733	(274 512)	(3.9)	24 604 500	29 145 397	(4 540 897)	(15.6)
19	ENERGY COST OF ECONOMY PURCHASES	7 409 423	763 820	6 645 603	NA	28 267 941	6 944 900	21 323 041	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	76 705 665	85 985 369	(9 279 704)	(10.8)	377 481 408	389 790 681	(12 309 273)	(3.2)

	(c/KWH)								
21	FUEL COST OF SYSTEM NET GENERATION	1 1417	1 3634	(0 2217)	(16.3)	1 4017	1 5499	(0 1482)	(9.6)
21a	FUEL RELATED TRANSACTIONS								
22	FUEL COST OF POWER SOLD	1 2105	1 4973	(0 2868)	(19.2)	1 5032	2 4170	(0 9138)	(37.6)
23	FUEL COST OF PURCHASED POWER	1 6188	1 6585	(0 0397)	(2.4)	1 7017	1 6729	0 0288	1.7
23a	DEMAND & NON FUEL COST OF PURCHASED POWER								
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1 6796	1 7703	(0 0907)	(5.1)	1 6963	1 7820	(0 1157)	(6.1)
24	ENERGY COST OF ECONOMY PURCHASES	1 7777	1 9071	(0 1294)	(6.8)	1 8031	1 8675	(0 0644)	(4.1)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1 2925	1 4526	(0 1601)	(11.2)	1 5003	1 6051	(0 1048)	(6.1)

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE AS

NET TONNAGE FOR THE PERIOD MONTH OF

JANUARY 1995

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUALIZING FACTOR (%)	NET COST FACTOR (\$/MWH)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL RESERVE (MMT)	FUEL BEAT VALUE (MMBTU)	FUEL RESERVE (MMBTU)	ASSIGNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/KWH)
1 CAPE CANAVERAL	#1 367	36,017	17.7	99.9	48.8	10,177	#6 OIL	57,428	6,336	363,290	849,654	2,3590	14.80
2	#1 5,726	5,726					GAS	61,538	1,000	61,538	110,764	1,9344	1.80
3	#2 367	118,613	48.6	99.8	57.2	9,725	#6 OIL	181,270	6,336	1,146,714	2,681,910	2,2811	14.80
4	#2 5,544	5,544					GAS	60,750	1,000	60,750	109,310	1,9715	1.80
5 FT MYERS	#1 137	1,410	1.7	98.9	53.4	13,820	#6 OIL	3,060	6,368	19,486	45,105	3,1989	14.74
6	#2 367	86,893	35.0	98.0	54.0	9,897	#6 OIL	135,043	6,368	859,954	1,990,555	2,2908	14.74
7 LAIRD DALE	#4 430	0	99.3	98.0	100.0	7,783	#2 OIL	0	0.000	0	0	0.0000	0.00
8	#4 289,911	289,911					GAS	2,256,301	1,000	2,256,301	4,001,179	1,4008	1.80
9	#5 391	0	95.8	98.2	96.0	7,743	#2 OIL	0	0.000	0	0	0.0000	0.00
10	#5 276,830	276,830					GAS	2,143,491	1,000	2,143,491	3,858,129	1,3937	1.80
11 MANATEE	#1 783	(824)	0.0	100.0	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
12	#2 783	91,934	13.8	98.3	39.9	11,121	#6 OIL	160,879	6,335	1,022,386	2,411,665	2,6450	15.11
13 MARTIN	#1 783	25,367	4.6	100.0	58.6	11,001	#6 OIL	41,334	6,342	262,140	663,445	2,6154	16.05
14	#1 235	235					GAS	20,068	1,000	20,068	36,121	12,6829	1.80
15	#2 783	(393)	0.0	93.5	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
16	#2 (393)	(393)					GAS	0	1,000	0	0	0.0000	0.00
17	#5 430	0	78.7	100.0	98.3	7,351	#2 OIL	0	0.000	0	0	0.0000	0.00
18	#5 283,504	283,504					GAS	2,084,042	1,000	2,084,042	3,791,126	1,3231	1.80
19	#4 430	0	99.2	99.9	100.2	7,220	#2 OIL	0	0.000	0	0	0.0000	0.00
20	#4 316,201	316,201					GAS	2,282,824	1,000	2,282,824	4,108,919	1,2995	1.80
21 FT EVERGLADES	#1 204	(179)	0.1	100.0	32.6	0	#6 OIL	0	0.000	0	0	0.0000	0.00
22	#1 (179)	(179)					GAS	411	1,000	411	740	0.0000	1.80
23	#2 204	(127)	0.1	100.0	35.9	0	#6 OIL	0	0.000	0	0	0.0000	0.00
24	#2 (127)	(127)					GAS	0	1,000	0	0	0.0000	0.00
25	#5 367	40,773	18.7	88.1	50.0	10,970	#6 OIL	69,163	6,318	436,972	1,038,898	2,5480	15.02
26	#5 (273)	(273)					GAS	7,318	1,000	7,318	13,172	0.0000	1.80
27	#4 367	18,867	8.2	99.6	39.2	12,262	#6 OIL	33,349	6,318	210,699	500,936	2,6551	15.02
28	#4 55	55					GAS	21,324	1,000	21,324	38,382	70,0395	1.80

Florida Power & Light Company  
 SYSTEMS GENERATION AND FUEL COST  
 ACTIVITY FOR THE PERIOD MONTH OF

JANUARY 1995

SCALE: \$1.00  
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
														CLASSIFICATION
1	RIVERVIEW	272	72,085	40.6	100.0	60.2	10,404	46 OIL	114,748	6,390	713,240	1,680,230	2,3399	14.64
2		2,131	2,131					GAS	38,909	1,000	38,909	70,033	3,2863	1.80
3		275	51,644	29.8	73.3	63.0	10,311	46 OIL	82,759	6,390	528,830	1,211,815	2,3465	14.64
4		2,616	2,616					GAS	30,655	1,000	30,655	55,177	2,1094	1.80
5	SANFORD	137	1,764	1.6	100.0	58.3	13,923	46 OIL	3,591	6,311	22,663	53,405	3,0283	14.87
6		2	(66)					GAS	981	1,000	981	1,766	0.0000	1.80
7		362	14,607	5.0	97.9	44.1	13,217	46 OIL	30,270	6,311	191,034	450,170	3,0819	14.87
8		0	0					GAS	0	1,000	0	0	0.0000	0.00
9		0	0					GAS	2,023	1,000	2,023	3,641	0.0000	1.80
10		362	5,382	4.3	99.8	56.2	13,132	46 OIL	11,199	6,311	70,677	166,550	3,0946	14.87
11	TURNKEY POINT	387	72,464	25.9	96.6	50.8	10,442	46 OIL	114,500	6,371	730,051	1,733,018	2,3916	15.12
12		**	3,928	**				GAS	44,718	1,000	44,718	80,525	2,0500	1.80
13		367	34,438	16.8	96.4	53.0	10,752	46 OIL	56,761	6,371	361,637	838,463	2,4928	15.12
14		**	361	**				GAS	12,538	1,000	12,538	22,550	6,2499	1.80
15	CTTEER	67	0	0.0	100.0	0.0	0	46 OIL	0	0.000	0	0	0.0000	0.00
16		45	0	0.0				GAS	0	1,000	0	0	0.0000	0.00
17		137	0	0.0	100.0	0.0	0	46 OIL	0	0.000	0	0	0.0000	0.00
18		46	0	0.0				GAS	0	1,000	0	0	0.0000	0.00
19	ET MYERS	565	1,650	0.4	99.9	73.8	13,188	42 OIL	3,746	4,809	21,761	106,937	6,4810	28.55
20	LAMERDALE	364	0	0.1	83.2	85.6	13,487	42 OIL	0	5,472	0	0	0.0000	0.00
21		**	901	**				GAS	12,152	1,000	12,152	21,873	2,4276	1.80
22		164	0	0.2	94.3	82.0	17,311	42 OIL	355	5,472	1,384	7,054	0.0000	27.88
23		1,761	1,761					GAS	29,135	1,000	29,135	52,441	2,9245	1.80
24	EVERETT APTS	164	0	0.5	69.0	76.9	17,332	42 OIL	0	0.000	0	0	0.0000	0.00
25		1,112	1,005					GAS	18,459	1,000	18,459	31,225	3,1197	1.80

\*\* ENTRIES CRANKING UP SETS  
 \*\* ENTRIES CRANKING DOWN SETS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD MONTH OF

JANUARY 1995

SCHEDULE A5

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT UNIT	NET	NET	CAPACITY	EQUIVALENT	NET	AVERAGE	FUEL	FUEL	FUEL HEAT	FUEL	AS BURNED	FUEL COST	COST OF		
	CAPABILITY	GENERATION	FACTOR	FACTOR	OUTPUT	NET			VALUE	BURNED	BURNED	FUEL COST	PER KWH	FUEL	
	(MW)	(MWH)	(%)	(%)	(%)	(BTU/KWH)	TYPE	(UNITS)	(MMBTU/UNIT)	(MMBTU)	(\$)	(\$/KWH)	(\$/UNIT)		
1 PUTNAM	# 1	239	0	32.1	96.4	69.9	9,789	#6 OIL	0	BBL'S	0.000	0	0.0000	0.00	
2	# 1		0					#2 OIL	0	BBL'S	0.000	0	0.0000	0.00	
3	# 1		55,900					GAS	547,179	MCF	1.000	547,179	984,883	1.7619	1.80
4	# 2	239	0	31.8	99.2	68.9	9,765	#6 OIL	0	BBL'S	0.000	0	0.0000	0.00	
5	# 2		0					#2 OIL	0	BBL'S	0.000	0	0.0000	0.00	
6	# 2		56,758					GAS	554,227	MCF	1.000	554,227	997,569	1.7576	1.80
7 ST JOHNS (1)	# 1	125	86,810	94.4	99.9	94.5	9,560	COAL	35,170	TONS	23,596	829,871	1,378,699	1.5862	39.20
8	# 1		52					#2 OIL	85	BBL'S	5,784	489	1,928	3,6910	22.78
9	# 2	125	87,543	95.3	99.9	95.3	9,313	COAL	33,369	TONS	24,434	815,338	1,308,098	1.4942	39.20
10	# 2		64					#2 OIL	102	BBL'S	5,748	583	2,313	3,5954	22.79
11 SCHERER	# 4	556	217,566	74.0	92.6	78.0	10,286	COAL	132,801	TONS	16,852	2,237,962	3,821,283	1.7564	28.77
12	# 4		259					#2 OIL	458	BBL'S	5,817	2,662	10,192	3,9351	22.27
13 TURKEY POINT	# 3	666	489,351	103.8	100.0	103.8	10,771	NUCLEAR	5,270,985	MMBTU	---	5,270,985	2,482,927	0.5074	0.47
14	# 4	666	520,860	105.1	100.0	105.1	10,720	NUCLEAR	5,583,511	MMBTU	---	5,583,511	2,417,629	0.4642	0.43
15 ST LUCIE	# 1	839	636,310	101.9	100.0	101.9	10,772	NUCLEAR	6,854,366	MMBTU	---	6,854,366	2,884,531	0.4533	0.42
16	# 2	714	539,502	101.4	100.0	101.4	10,810	NUCLEAR	5,832,196	MMBTU	---	5,832,196	2,794,632	0.5180	0.48
17															
18															
19															
20 SYSTEM TOTALS		15,385	4,553,144	---	---	---	9,804	---	1,100,089	BBL'S	---	44,639,916	51,983,551	1.1417	---
21								---	10,229,033	MCF					
22 ***EXCLUDES PARTICIPANTS									201,340	TONS	COAL				
23 ****INCLUDES PARTICIPANTS									0	TONS	ORIGINATIONS				
24 (a) ACCUMULATED ON CALENDAR MONTH PERIOD TO OTHER DATA BY UNIT									23,541,058	MMBTU	NUCLEAR				

(a) CAPTY SHARE (b) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (c) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL

MONTH OF JAN 1995

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 PURCHASES									
***** HEAVY OIL *****									
2	UNITS (BBL)	514,546	1,134,762	620,216	54.7	8,405,530	7,690,202	715,328	9.3
3	UNIT COST (\$/BBL)	15.7406	14.2571	1.4835	10.4	14.9825	14.3893	.5932	4.1
4	AMOUNT (\$)	8,099,269	1,178,380	8,079,111	49.9	125,935,699	110,656,810	15,278,889	13.8
5 BURNED									
6	UNITS (BBL)	1,094,285	1,147,274	52,989	4.6	8,509,655	8,303,102	206,553	2.5
7	UNIT COST (\$/BBL)	14.9166	13.8002	1.0364	7.5	14.8028	14.3465	.4563	3.2
8	AMOUNT (\$)	16,323,015	15,924,423	398,592	2.5	125,966,677	119,120,125	6,846,552	5.7
9 ENDING INVENTORY									
10	UNITS (BBL)	4,926,491	3,487,728	1,438,763	41.3	4,926,491	3,487,728	1,438,763	41.3
11	UNIT COST (\$/BBL)	15.0617	14.7364	.3253	2.2	15.0617	14.7364	.3253	2.2
12	AMOUNT (\$)	74,201,446	51,396,678	22,804,768	44.4	74,201,446	51,396,678	22,804,768	44.4
13	OTHER USAGE (\$)	3,194,525				2,890,112			
14	DAYS SUPPLY	140							
15 PURCHASES									
***** LIGHT OIL *****									
16	UNITS (BBL)	2,069	0	2,069	100.0	7,243	0	7,243	100.0
17	UNIT COST (\$/BBL)	32.7472	.0000	32.7472	100.0	27.6608	.0000	27.6608	100.0
18	AMOUNT (\$)	67,754	0	67,754	100.0	200,347	0	200,347	100.0
19 BURNED									
20	UNITS (BBL)	4,772	3,456	1,316	38.1	13,995	30,751	16,756	54.5
21	UNIT COST (\$/BBL)	27.5247	28.9135	1.3888	4.8	25.9484	30.9317	4.9833	16.1
22	AMOUNT (\$)	131,348	99,925	31,423	31.4	363,148	951,182	588,034	61.8
23 ENDING INVENTORY									
24	UNITS (BBL)	259,586	161,183	98,403	61.1	259,586	161,183	98,403	61.1
25	UNIT COST (\$/BBL)	29.2969	30.1036	.8067	2.7	29.2969	30.1036	.8067	2.7
26	AMOUNT (\$)	7,605,057	4,852,181	2,752,876	56.7	7,605,057	4,852,181	2,752,876	56.7
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES									
***** COAL *****									
30	UNITS (TON)	179,501	215,573	36,072	16.7	906,592	1,031,196	124,604	12.1
31	UNIT COST (\$/TON)	34.6451	34.4407	.2044	.6	33.3288	34.3724	1.0436	3.0
32	AMOUNT (\$)	6,218,826	7,424,480	1,205,654	16.2	30,215,584	35,444,639	5,229,054	14.8
33 BURNED									
34	UNITS (TON)	201,340	224,075	22,735	10.1	898,975	988,527	89,552	9.9
35	UNIT COST (\$/TON)	32.3238	34.1771	2.1533	6.2	32.1191	34.5385	2.4194	7.0
36	AMOUNT (\$)	6,508,080	7,725,402	1,217,322	15.8	28,617,348	34,142,266	5,524,918	16.2
37 ENDING INVENTORY									
38	UNITS (TON)	207,313	250,201	42,888	17.1	207,313	250,201	42,888	17.1
39	UNIT COST (\$/TON)	49.7821	34.5003	15.2818	44.3	49.7821	34.5003	15.2818	44.3
40	AMOUNT (\$)	10,320,468	8,632,007	1,688,461	19.6	10,320,468	8,632,007	1,688,461	19.6
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43 BURNED									
***** GAS *****									
44	UNITS (MCF)	10,229,033	11,102,543	873,510	7.9	43,521,968	40,134,995	3,386,973	8.4
45	UNIT COST (\$/MCF)	1.7999	2.8638	1.0639	37.1	1.9033	2.7306	.8273	30.3
46	AMOUNT (\$)	18,411,523	31,795,661	13,384,138	42.1	82,835,067	109,592,623	26,757,556	24.4
47 BURNED									
***** NUCLEAR *****									
48	UNITS (MMBTU)	23,541,058	22,492,119	1,048,939	4.7	75,530,256	64,783,378	10,746,878	16.6
49	U. COST (\$/MMBTU)	.4494	.4253	.0241	5.7	.4450	.4448	.0202	4.5
50	AMOUNT (\$)	10,579,718	9,566,846	1,012,872	10.6	35,117,895	28,814,133	6,303,762	21.9
51 BURNED									
***** ORIMULSION *****									
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED									
***** PROPANE *****									
56	UNITS (GAL)	1,352	100	1,252	100.0	7,818	400	7,418	100.0
57	UNIT COST (\$/GAL)	.8368	1.0000	.1612	16.1	.8005	1.0000	.1995	20.0
58	AMOUNT (\$)	1,134	100	1,034	100.0	6,258	400	5,858	100.0

LINES 9 &amp; 23 EXCLUDE (1,000) BARRELS, \$(28,733) CURRENT MONTH AND (11,000) BARRELS, \$(326,904) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,036,809 CURRENT MONTH AND \$5,716,002 PERIOD-TO-DATE.

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
					<b>ESTIMATED:</b>			
	C	24,240	0	24,240	2.840	3.610	688,416	875,022
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		44,195	0	44,195	0.423	0.423	186,945 149,285	186,945
<b>TOTAL</b>		<b>68,435</b>	<b>0</b>	<b>68,435</b>	<b>1.279</b>	<b>1.552</b>	<b>1,024,646 *</b>	<b>1,061,967</b>
<b>ACTUAL:</b>								
ECONOMY		18,648	0	18,648	1.842	2.350	343,581	438,146
FMPA (SL 1)		28,121	0	28,121	0.687	0.687	193,114	193,114
OUC (SL 1)		19,446	0	19,446	0.496	0.496	96,400	96,400
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		365	0	365	2.084	2.396	7,606	8,747
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	1,061	0	1,061	2.595	11.455	27,536	121,536
FT. PIERCE UTILITIES AUTHORITY	OS	813	0	813	2.100	2.824	17,073	22,957
UTILITY BOARD OF THE CITY OF KEY WEST	OS	3,412	0	3,412	1.738	2.234	59,301	76,222
CITY OF LAKE WORTH UTILITIES	OS	1,284	0	1,284	2.128	2.656	27,318	34,106
OGLETHORPE POWER CORPORATION	OS	158	0	158	1.930	2.000	3,049	3,160
ORLANDO UTILITIES COMMISSION	OS	3,739	0	3,739	2.193	2.675	82,006	100,022
<b>ECONOMY SUB-TOTAL</b>		<b>18,648</b>	<b>0</b>	<b>18,648</b>	<b>1.842</b>	<b>2.350</b>	<b>343,581</b>	<b>438,146</b>
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>47,567</b>	<b>0</b>	<b>47,567</b>	<b>0.609</b>	<b>0.609</b>	<b>289,514</b>	<b>289,514</b>
<b>SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>10,832</b>	<b>0</b>	<b>10,832</b>	<b>2.067</b>	<b>3.386</b>	<b>223,889</b>	<b>366,750</b>
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)</b>							<b>75,652</b>	
<b>TOTAL</b>		<b>77,047</b>	<b>0</b>	<b>77,047</b>	<b>1.112</b>	<b>1.420</b>	<b>932,636 *</b>	<b>1,094,410</b>
<b>CURRENT MONTH:</b>								
<b>DIFFERENCE</b>		8,612	0	8,612	(0.167)	(0.131)	(92,010)	32,443
<b>DIFFERENCE (%)</b>		12.6	0.0	12.6	(13.0)	(8.5)	(9.0)	3.1
<b>PERIOD TO DATE:</b>								
<b>ACTUAL</b>		257,728	0	257,728	1.384	1.701	3,874,039	4,383,847
<b>ESTIMATED</b>		245,592	0	245,592	1.918	2.542	5,935,936	6,242,004
<b>DIFFERENCE</b>		12,136	0	12,136	(0.535)	(0.841)	(2,061,897)	(1,858,157)
<b>DIFFERENCE (%)</b>		4.9	0.0	4.9	(27.9)	(33.1)	(34.7)	(29.8)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

GAIN ON ECONOMY ENERGY SALES  
FOR THE MONTH OF JANUARY 1995

SCHEDULE A7a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
	C	24,240	688,416	875,022	2.840	3.610	186,606
80% OF GAIN ON ECONOMY SALES							x .80
<b>TOTAL</b>		24,240	688,416	875,022	2.840	3.610	149,285
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	1,344	21,868	26,281	1.627	1.955	4,413
FLORIDA POWER CORPORATION	C	4,434	95,940	138,259	2.164	3.118	42,319
FT. PIERCE UTILITIES AUTHORITY	C	77	1,402	1,637	1.821	2.126	235
CITY OF GAINESVILLE	C	75	1,092	1,218	1.456	1.624	126
CITY OF HOMESTEAD	C	3	66	73	2.200	2.433	7
JACKSONVILLE ELECTRIC AUTHORITY	C	2,370	32,518	38,078	1.372	1.607	5,560
UTILITY BOARD OF THE CITY OF KEY WEST	C	915	12,564	15,650	1.373	1.710	3,086
KISSIMMEE UTILITY AUTHORITY	C	518	9,538	12,374	1.841	2.389	2,836
CITY OF LAKE WORTH UTILITIES	C	93	1,993	2,251	2.143	2.420	258
ORLANDO UTILITIES COMMISSION	C	1,634	28,703	33,317	1.757	2.039	4,614
REEDY CREEK IMPROVEMENT DISTRICT	C	253	3,654	5,127	1.444	2.026	1,473
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	574	11,536	13,228	2.010	2.305	1,692
SOUTHERN COMPANIES	C	6,038	118,446	145,453	1.962	2.409	27,007
CITY OF STARKE	C	23	404	721	1.757	3.135	317
CITY OF TALLAHASSEE	C	240	2,753	3,226	1.147	1.348	483
CITY OF VERO BEACH	C	57	1,104	1,243	1.937	2.181	139
<b>SUB-TOTAL</b>		18,648	343,581	438,146	1.842	2.350	94,565
80% OF GAIN ON ECONOMY SALES							x .80
<b>TOTAL</b>		18,648	343,581	438,146	1.842	2.350	75,652
CURRENT MONTH DIFFERENCE		(5,592)	(344,835)	(436,876)	(0.998)	(1.260)	(73,633)
DIFFERENCE (%)		(23.1)	(50.1)	(49.9)	(35.1)	(34.9)	(49.3)
PERIOD TO DATE ACTUAL		68,188	1,357,075	1,742,153	1.990	2.555	308,063
ESTIMATED		161,047	4,350,229	5,880,572	2.701	3.651	1,224,275
DIFFERENCE		(92,859)	(2,993,154)	(4,138,419)	(0.711)	(1.097)	(916,212)
DIFFERENCE (%)		(57.7)	(68.8)	(70.4)	(26.3)	(30.0)	(74.8)



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTH OF JANUARY 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						<b>ESTIMATED:</b>		
SOUTHERN COMPANIES (UPS & R)		474,194	0	0	474,194	1.878		8,904,820
ST. LUCIE RELIABILITY		43,291	0	0	43,291	0.509		220,353
SJRPP		253,261	0	0	253,261	1.444		3,657,590
<b>TOTAL</b>		<b>770,746</b>	<b>0</b>	<b>0</b>	<b>770,746</b>	<b>1.658</b>		<b>12,782,763</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	77,534	0	0	77,534	1.914		1,484,152
SOUTHERN COMPANIES	R	234,588	0	0	234,588	1.854		4,349,443
PRIOR MONTH ADJUSTMENT		100	0	0	100			(3,014)
		312,220	0	0	312,220	1.867		5,830,561
FMPA (SL 2)		27,709	0	0	27,709	0.598		165,782
PRIOR MONTH ADJUSTMENT		37	0	0	37			(2,584)
		27,746	0	0	27,746	0.588		163,198
OUC (SL 2)		19,161	0	0	19,161	0.533		102,091
PRIOR MONTH ADJUSTMENT		25	0	0	25			(22,322)
		19,186	0	0	19,186	0.416		79,789
JACKSONVILLE ELECTRIC AUTHORITY	UPS	271,270	0	0	271,270	1.637		4,440,202
PRIOR MONTH ADJUSTMENT		6,375	0	0	6,375			(205,005)
		277,646	0	0	277,646	1.525		4,235,197
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		99	0	0	99	1.498		1,483
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>46,932</b>	<b>0</b>	<b>0</b>	<b>46,932</b>	<b>0.518</b>		<b>242,967</b>
<b>TOTAL</b>		<b>636,897</b>	<b>0</b>	<b>0</b>	<b>636,897</b>	<b>1.619</b>		<b>10,310,228</b>
CURRENT MONTH: DIFFERENCE		(133,849)	0	0	(133,849)	(0.040)		(2,472,535)
DIFFERENCE (%)		(17.4)	0.0	0.0	(17.4)	(2.4)		(19.3)
PERIOD TO DATE: ACTUAL		2,880,296	0	0	2,880,296	1.702		49,013,788
ESTIMATED		3,642,013	0	0	3,642,013	1.673		60,925,432
DIFFERENCE		(761,717)	0	0	(761,717)	0.029		(11,911,644)
DIFFERENCE (%)		(20.9)	0.0	0.0	(20.9)	1.7		(19.6)

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF JANUARY 1995

SCHEDULE A8a

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						<b>ESTIMATED:</b>		
QUALIFYING FACILITIES		399,526	0	0	399,526	1.770	1.770	7,072,733
TOTAL		399,526	0	0	399,526	1.770	1.770	7,072,733
<b>ACTUAL:</b>								
ROYSTER COMPANY		5,345	0	0	5,345	1.426	1.426	76,207
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		5,733	0	0	5,733	1.923	1.923	110,246
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		35,660	0	0	35,660	1.561	1.561	556,734
TROPICANA PRODUCTS, INC.		684	0	0	684	1.804	1.804	12,337
FLORIDA CRUSHED STONE		73,176	0	0	73,176	1.545	1.545	1,130,524
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		40,514	0	0	40,514	1.894	1.894	767,258
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		30,412	0	0	30,412	1.809	1.809	550,100
U. S. SUGAR CORPORATION - BRYANT		4,569	0	0	4,569	1.864	1.864	85,179
U. S. SUGAR CORPORATION - CLEWISTON		130	0	0	130	1.911	1.911	2,484
GEORGIA PACIFIC CORPORATION		58	0	0	58	1.747	1.747	1,013
CEDAR BAY GENERATING COMPANY		188,735	0	0	188,735	1.671	1.671	3,153,149
LEE COUNTY SOLID WASTE RESOURCE RECOVERY		19,742	0	0	19,742	1.788	1.788	352,898
TOTAL		404,758	0	0	404,758	1.680	1.680	6,798,221
CURRENT MONTH: DIFFERENCE		5,232	0	0	5,232	(0.091)	(0.091)	(274,512)
DIFFERENCE (%)		1.3	0.0	0.0	1.3	(5.1)	(5.1)	(3.9)
PERIOD TO DATE: ACTUAL		1,476,630	0	0	1,476,630	1.666	1.666	24,604,500
ESTIMATED		1,635,522	0	0	1,635,522	1.782	1.782	29,145,397
DIFFERENCE		(158,892)	0	0	(158,892)	(0.116)	(0.116)	(4,540,897)
DIFFERENCE (%)		(9.7)	0.0	0.0	(9.7)	(6.5)	(6.5)	(15.6)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF JANUARY 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					<b>ESTIMATED:</b>		
FLORIDA SOUTHERN COMPANY	C	38,234	1.894	724,180	2.090	799,094	74,914
	C	1,817	2.182	39,640	2.380	43,236	3,596
<b>TOTAL</b>		<b>40,051</b>	<b>1.907</b>	<b>763,820</b>	<b>2.103</b>	<b>842,330</b>	<b>78,510</b>
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	24,570	1.732	425,496	1.918	471,137	45,641
FT. PIERCE UTILITIES AUTHORITY	C	303	1.850	5,605	2.141	6,486	881
CITY OF GAINESVILLE	C	7,652	1.693	129,513	1.876	143,576	14,063
CITY OF HOMESTEAD	C	5	4.820	241	6.000	300	59
JACKSONVILLE ELECTRIC AUTHORITY	C	100	2.293	2,293	2.536	2,536	243
CITY OF LAKE WORTH UTILITIES	C	308	1.811	5,578	2.012	6,198	620
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEAC	C	5	5.400	270	5.780	289	19
ORLANDO UTILITIES COMMISSION	C	431	4.584	19,758	5.098	21,928	2,170
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	29,757	1.712	509,474	1.891	562,691	53,217
CITY OF TALLAHASSEE	C	57	2.248	1,282	2.426	1,383	101
TAMPA ELECTRIC COMPANY	C	263,612	1.716	4,523,762	1.962	5,173,338	649,576
SOUTHERN COMPANIES	C	6,358	2.567	163,236	3.535	224,763	61,527
OGLETHORPE POWER CORPORATION	OS	83,646	1.940	1,622,915	2.449	2,048,555	425,640
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		326,800	1.721	5,623,272	1.955	6,389,862	766,590
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		90,004	1.985	1,786,151	2.526	2,273,318	487,167
<b>TOTAL</b>		<b>416,804</b>	<b>1.778</b>	<b>7,409,423</b>	<b>2.078</b>	<b>8,663,180</b>	<b>1,253,757</b>
CURRENT MONTH DIFFERENCE		376,753	(0.129)	6,645,603	(0.025)	7,820,850	1,175,247
DIFFERENCE (%)		940.7	(6.8)	870.0	(1.2)	928.5	1,496.9
PERIOD TO DATE ACTUAL		1,567,701	1.803	28,267,941	2.081	32,617,327	4,349,386
ESTIMATED		367,931	1.888	6,944,900	2.112	7,769,242	824,342
DIFFERENCE		1,199,770	(0.084)	21,323,041	(0.031)	24,848,085	3,525,044
DIFFERENCE (%)		326.1	(4.5)	307.0	(1.5)	319.8	427.6

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

02/14/95

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: JANUARY 1995

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF JANUARY 1995

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	625,628	2,921	(622,707)
TEC Tampa Electric Company	270,393	0	(270,393)
FPC Florida Power Corporation	100,071	3,978	(96,093)
FMP Florida Municipal Power Agency	1,184	879	(305)
OUC Orlando Utilities Commission	527	42,653	42,126
JEA Jacksonville Electric Authority	445,306	2,562	(442,744)
JEA Loss Payback	1,488	0	(1,488)
VER City of Vero Beach	0	8,557	8,557
FTP Fl. Pierce Utilities Authority	243	9,352	9,109
LWU Lake Worth Utilities Authority	198	15,297	15,099
NSB Util. Comm., City of New Smyrna Beach	5	6,528	6,523
HST City of Homestead	5	4,619	4,614
SEC Seminole Electric Cooperative, Inc.	33,682	164	(33,518)
SEC Loss Payback	744	0	(744)
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,259	1,259
GVL City of Gainesville	7,834	95	(7,739)
ALC City of Alachua	0	240	240
CLW City of Clewiston	0	1,230	1,230
KIS Kasimnee Utility Authority	0	5,523	5,523
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	0	0
GCS City of Green Cove Springs	0	982	982
JBH City of Jacksonville Beach	0	5,901	5,901
KEY Util. Board of The City of Key West	0	30,338	30,338
TAL City of Tallahassee	40	240	200
RCI Ready Creek Energy Services, Inc.	0	313	313
TOTAL SCHEDULED INTERCHANGE	1,487,348	143,631	(1,343,717)

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	11,432	11,432
FPC at Barberville	0	16	16
FPC at Suwannee	10,339	2,870	(7,469)
FPC at Poinsett	1,173	65,317	64,144
FPC at North Longwood	344	64,646	64,302
FPC at Sanford	0	28,933	28,933
FPC at Doral	27312	0	(27,312)
TEC at Johnson	181,644	2	(181,642)
TEC at Manatee	240,870	2	(240,868)
TEC at Manatee 2B	250,541	0	(250,541)
OUC at Indian River	2,756	86,196	83,440
FMP at Green Cove Springs #1	0	0	0
FMP at Green Cove Springs #2	0	9,364	9,364
FMP at Jacksonville Beach #1	0	11,552	11,552
FMP at Jacksonville Beach #2	0	11,615	11,615
FMP at Hendry	0	7,553	7,553
FMP at Jacksonville Beach #3	0	23,231	23,231
JEA at Switzerland	194,035	104	(193,931)
JEA at Duval #1	57,389	12,770	(44,619)
JEA at Duval #2	57,599	12,694	(44,905)
JEA at Normandy 115 kV	48,016	0	(48,016)
JEA at Eport	0	169,735	169,735
FTP at West	22,541	0	(22,541)
FTP at Midway	0	51,363	51,363
LWU at Hypoluxo	0	20,823	20,823
VER at West M	31,964	0	(31,964)
VER at West E	0	43,799	43,799
HST at Lucy	14,715	31,636	16,921
NSB at Smyrna V1	64	5,809	5,745
NSB at Smyrna V2	0	19,506	19,506
*SCS at Kingsland	3,929	35,075	31,146
*SCS at Hatch #1	375,291	11	(375,280)
*SCS at Hatch #2	430,505	9	(430,496)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	154,208	0	(154,208)
SEC at Rice #2	155,277	0	(155,277)
SEC at Lee	109,388	0	(109,388)
STK at Starke	0	4,818	4,818
GVL at Deerhaven	3,038	7,718	4,680
KEY at Marsthor	0	40,268	40,268
Subtotal - Metered Exchange	481,482	175,218	(1,594,073)
Less Transfers SCS/JEA	254,311	254,311	0
Less Transmission for others	70,124	69,966	(158)
Less Partial Requirements		13,521	13,521
Less SEC Load Replacement	263,376		(263,376)
TOTAL ACTUAL INTERCHANGE	(126,329)	(164,560)	(1,344,060)

INADVERTENT NET INTERCHANGE Received

(343)

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

	OCTOBER 1994	NOVEMBER 1994	DECEMBER 1994	JANUARY 1995	FEBRUARY 1995	MARCH 1995	AVERAGE PERIOD TO DATE
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## ESTIMATED:

Base Rate Revenues	(\$)	47.38	47.38	47.38	47.38		47.38
Fuel Recovery Factor	(c/KWH)	1.561	1.790	1.611	1.495		1.614
Group Loss Multiplier		1.00210	1.00210	1.00210	1.00210		1.00210
Fuel Recovery Revenues	(\$)	15.64	17.94	16.14	14.98		16.18
Total Revenues	(\$)	63.02	65.32	63.52	62.36		63.56

## ACTUAL:

Base Rate Revenues	(\$)	17.38	47.38	47.38	47.38		47.38
Fuel Recovery Factor	(c/KWH)	1.563	1.645	1.401	1.321		1.483
Group Loss Multiplier		1.00210	1.00210	1.00210	1.00210		1.00210
Fuel Recovery Revenues	(\$)	15.66	16.48	14.04	13.24		14.86
Total Revenues	(\$)	63.04	63.86	61.42	60.62		62.24

## DIFFERENCE

Base Rate Revenues	(\$)	0	0	0	0		0
Fuel Adj Revenues	(\$)	0.02	(1.46)	(2.10)	(1.74)		(1.32)
Total Revenues	(\$)	0.02	(1.46)	(2.10)	(1.74)		(1.32)

## DIFFERENCE (%)

Base Rate Revenues		0	0	0	0		0
Fuel Adj Revenues		0.13	(8.14)	(13.01)	(11.62)		(8.16)
Total Revenues		0.03	(2.24)	(3.31)	(2.79)		(2.08)

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%

**KWH SALES (000)**

1	Residential	2,810,105	2,829,812	(19,707)	-0.7%	12,407,708	11,826,127	581,582	4.9%
2	Commercial	2,268,343	2,216,505	51,838	2.3%	10,105,544	9,592,258	513,287	5.4%
3	Industrial	315,612	354,477	(38,865)	-11.0%	1,298,681	1,423,777	(125,097)	-8.8%
4	Street & Highway Lighting	29,003	29,896	(893)	-3.0%	112,696	123,457	(10,761)	-8.7%
5	Other Sales to Public Authority	46,268	44,118	2,150	4.9%	218,984	192,193	26,791	13.9%
5A	Railways & Railroads	7,510	6,851	660	9.6%	30,791	25,770	5,021	19.5%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,476,840	5,481,658	(4,818)	-0.1%	24,174,404	23,183,581	990,822	4.2%
8	Sales for Resale	86,016	61,620	24,396	39.6%	445,532	312,768	132,764	42.4%
9	Total Sales	5,562,856	5,543,278	19,577	0.4%	24,619,935	23,496,349	1,123,586	4.8%

**NUMBER OF CUSTOMERS**

10	Residential	3,091,289	3,115,376	(24,087)	-0.8%	3,053,552	3,072,064	(18,512)	-0.6%
11	Commercial	370,371	381,395	(11,024)	-2.9%	369,011	375,159	(6,148)	-1.6%
12	Industrial	15,862	15,347	515	3.4%	16,064	15,422	642	4.2%
13	Street & Highway Lighting	2,029	2,753	(724)	-26.3%	2,015	2,690	(676)	-25.1%
14	Other Sales to Public Authority	293	294	(1)	-0.2%	293	294	(1)	-0.5%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,479,867	3,515,188	(35,321)	-1.0%	3,440,957	3,465,653	(24,695)	-0.7%
17	Sales for Resale	15	9	6	66.7%	14	10	5	0.0%
18	Total Customers	3,479,882	3,515,197	(35,315)	-1.0%	3,440,972	3,465,662	(24,691)	-0.7%

**KWH USE PER CUSTOMER**

19	Residential	909	908	1	0.1%	4,063	3,850	214	5.6%
20	Commercial	6,125	5,812	313	5.4%	27,385	25,569	1,817	7.1%
21	Industrial	19,897	23,098	(3,200)	-13.9%	80,846	92,322	(11,476)	-12.4%
22	Street & Highway Lighting	14,294	10,859	3,435	31.6%	55,936	45,888	10,048	21.9%
23	Other Sales to Public Authority	157,912	150,277	7,636	5.1%	747,385	652,660	94,725	14.5%
23A	Railways & Railroads	326,532	297,848	28,684	9.6%	1,338,719	1,120,418	218,301	19.5%
24									
25	Total Jurisdictional	1,574	1,559	14	0.9%	7,025	6,690	336	5.0%
26	Sales for Resale	5,734,380	6,846,667	(1,112,287)	-16.2%	31,143,964	32,262,602	(1,118,638)	-3.5%
27	Total Sales	1,599	1,577	22	1.4%	7,155	6,780	375	5.5%

## SPENT FUEL DISPOSAL COSTS

JANUARY 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>ST LUCIE 1</b>								
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned During Month	590,503	545,000	45,503	8.3%	1,583,815	1,036,000	547,815	52.9%
<b>ST LUCIE 2</b>								
3 Fuel Burned During Month	503,267	454,000	49,267	10.9%	1,945,237	1,786,000	159,237	8.9%
<b>TURKEY POINT 3</b>								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	456,858	440,000	16,858	3.8%	1,735,391	1,730,000	65,391	3.8%
<b>TURKEY POINT 4</b>								
6 Fuel Burned During Month	486,181	440,000	46,181	10.5%	1,125,369	836,000	289,369	34.6%
7 <b>TOTAL</b>	<b>2,036,809</b>	<b>1,879,000</b>	<b>157,809</b>	<b>8.4%</b>	<b>6,449,812</b>	<b>5,388,000</b>	<b>1,061,812</b>	<b>19.7%</b>

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.