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**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

February 17, 1995

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870

Re: Docket No. 941101-EQ

Dear Ms. Bayó:

Enclosed for filing in the subject docket are fifteen copies each of the Direct Testimony and Exhibits of the following Florida Power Corporation witnesses:

- 15 1. Robert D. DoJan - 01973-95
- 14 copies 2. Charles J. Harper - 01974-95
- 13 copies 3. Henry I. Southwick, III - 01975-95
- 16 copies 4. Steven A. Lefton - 01976-95

Please acknowledge your receipt of the above filings on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in Word Perfect format. Thank you for your assistance in this matter.

- ACK
- AFA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG ~~1/2~~ ~~1/2~~
- LEG 1 JAM/jb
- LIN orig 6 Enclosure
- OPC \_\_\_\_\_ cc: Parties of Record
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

Very truly yours,  
  
James A. McGee

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mas  
FPSC-BUREAU OF RECORDS  
GENERAL OFFICE

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Direct Testimony and Exhibits of Florida Power Corporation Witnesses Robert D. Dolan, Charles J. Harper, Henry I. Southwick, III and Steven A. Lefton have been provided by regular U.S. Mail on the 20th day of February, 1995 to the following:

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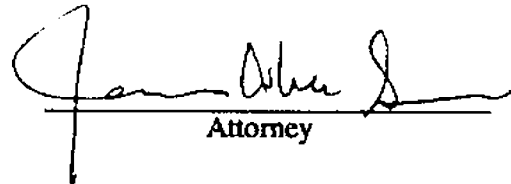
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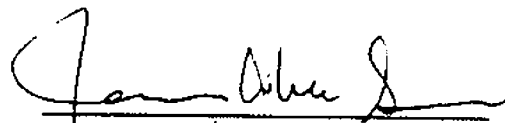
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\_\_\_\_\_  
Attorney

300d.  
28s.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Petition of Florida Power Corporation for determination that its plan for curtailing purchases from Qualifying Facilities in minimum load conditions is consistent with Rule 25-17.086, F.A.C.

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Docket No. ~~041101 EQ~~

Submitted for filing:  
February 20, 1995

**ORIGINAL  
FILE COPY**

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**DIRECT TESTIMONY OF  
CHARLES J. HARPER**

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**ON BEHALF OF  
FLORIDA POWER CORPORATION**

DOCUMENT NUMBER-DATE  
01974 FEB 20 8  
FPSC-RECORDS/REPORTING

**FLORIDA POWER CORPORATION  
DOCKET No. 941101-EQ**

**DIRECT TESTIMONY OF  
CHARLES J. HARPER**

**I. INTRODUCTION AND QUALIFICATIONS**

1 .  
2  
3 **Q. Please state your name and business address.**

4 **A. My name is Charles J. Harper and my business address is Post Office**  
5 **Box 14042, St. Petersburg, Florida 33733.**

6  
7 **Q. By whom are you employed and in what capacity?**

8 **A. I am employed as Manager of System Control for Florida Power**  
9 **Corporation ("Florida Power" or "the Company").**

10  
11 **Q. Please describe your education and business experience.**

12 **A. I graduated from the United States Navy Nuclear School seventh in my**  
13 **class and have a Bachelor of Science Degree in Mechanical Engineering**  
14 **from Thomas Edison State College. I worked in the United States Navy**  
15 **Nuclear program and Diplomatic Service between 1963 and 1967.**  
16 **After working for the Largo Sentinel Newspaper from 1967 to 1969 and**  
17 **the Royal Typewriter Company from 1969-1971, I joined Florida Power**  
18 **Corporation in 1971. I have held a variety of positions of increasing**  
19 **responsibility at Florida Power, including serving as a Substation**  
20 **Maintenance Electrician, Substation Construction Electrician, Energy**

1 Control System Dispatcher, Energy Control System Supervisor and  
2 Supervisor of System Control. I currently serve as the Manager of  
3 System Control.  
4

5 **Q. What are your responsibilities as Manager of System Control?**

6 **A.** I have responsibility for the 24 hour a day operation of Florida Power's  
7 bulk power system, to ensure safe, reliable and economic operation of  
8 the system. I have direct responsibility for the Company's  
9 generation/interchanged dispatchers and transmission dispatchers. Under  
10 my supervision, the system dispatchers and assistant dispatchers work  
11 with plant personnel to ensure that daily plans for scheduling generating  
12 unit start-up, shut-down and hourly loadings optimize economic  
13 efficiency while ensuring adequate on-line generating capacity. Also  
14 under my supervision, the transmission dispatchers ensure that system  
15 security is maintained when transmission and substation clearances and  
16 switching orders are issued. My responsibilities also include  
17 coordinating Florida Power's system operations with those of the other  
18 interconnected systems in Florida. This involves overseeing the  
19 Company's hourly Florida/Energy Broker and interchange transactions  
20 and directing all of Florida Power's bulk power dispatching activities  
21 during system disturbances and emergencies. Finally, I have a variety  
22 of administrative responsibilities that range from maintaining accurate  
23 records of system operations to preparing budgets and managing  
24 employees.

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**II. PURPOSES AND ORGANIZATION**  
**OF TESTIMONY**

**Q. What is the purpose of your testimony?**

**A. The purpose of my testimony is to describe the mechanics of Florida Power's October 12, 1994 "Generation Curtailment Plan For Minimum Load Conditions" ("the Curtailment Plan"), which is being sponsored as Florida Power's Exhibit No. \_\_\_(RDD-1) with Mr. Dolan's testimony. First, I will describe the procedures and instructions to system operating personnel, as set forth in Appendix C of the Curtailment Plan. Second, I will describe the Company's first experience operating under the Curtailment Plan when curtailments became necessary on October 19, 1994. Next, I will explain some additional measures the Company has been able to take in order to help keep QF curtailments to an absolute minimum. Because of the Company's continuing efforts to mitigate curtailments, it has only been necessary to implement involuntary curtailments once in 1994 and a handful of times so far in 1995. Finally, I will show that the few problems experienced on October 19, 1994 were effectively eliminated during the January, 1995 curtailments.**

**Q. Are you sponsoring any exhibits with your testimony?**

**A. Yes. I am sponsoring Exhibit No. \_\_\_(CJH-1) which are the summary operating logs and related materials documenting the steps that were taken in anticipation of, during and after the minimum load conditions experienced on October 18-19, 1994, and in January, 1995; and Exhibit**

1 No. \_\_\_(CJH-2) which includes representative examples of a newly  
2 developed minimum load worksheet designed to assist in the daily  
3 planning process.  
4

5 **Q. Are you testifying in this proceeding as a policy witness for the**  
6 **Company?**

7 **A. No, I am not. My testimony is intended only to describe the plan and**  
8 **the actions taken by Florida Power's system operating personnel in**  
9 **response to minimum load conditions. Mr. Henry Southwick is the**  
10 **Company's principle policy witness in this docket.**  
11

12 **III. OVERVIEW OF THE CURTAILMENT PLAN**  
13

14 **Q. Please begin with a short overview of the Curtailment Plan's structure.**

15 **A. The Curtailment Plan has four parts. The first and longest part contains**  
16 **an explanation of the Plan's background and objectives. These portions**  
17 **are described extensively in the testimony of Messrs. Dolan and**  
18 **Southwick. Also included in this first part is a general description of**  
19 **how curtailments actually will be implemented and how the Company**  
20 **will seek to enforce compliance with the Plan if enforcement becomes**  
21 **necessary.**  
22

23 **The remaining parts of the Plan consist of three appendices which are**  
24 **available to the Company's system operating personnel as they make**

1 the day-to-day decisions necessary to match the system's available  
2 resources to its instantaneous loads.

3  
4 Appendix A summarizes the voluntary QF output reduction plans which  
5 the Company has negotiated. Mr. Dolan generally describes these plans  
6 and is sponsoring an exhibit which updates Appendix A to include all  
7 currently-available plans (Exhibit No. \_\_\_(RDD-3)). By including these  
8 summaries as a part of the Curtailment Plan, the system operating  
9 personnel have a useful tool available to plan ahead for QF output  
10 reductions (as, for example, by scheduling maintenance or exercising  
11 discretionary output reduction options during anticipated periods of  
12 lowest load). The summaries also give the system operators more  
13 immediate information, such as the ability to call on the QFs for specific  
14 megawatt output reductions during certain hours of the day.

15  
16 Appendix B (which is updated in Mr. Dolan's Exhibit No. \_\_\_(RDD-4))  
17 sets forth the three curtailment priority groups into which the Plan  
18 places Florida Power's QF suppliers. Group A includes all QFs who  
19 supply firm capacity to the Company and have agreed in writing to a  
20 specific output reduction plan. Any QFs who supply firm capacity, but  
21 have not agreed to a written output reduction plan, are placed in Group  
22 B. The Group C QFs are those who sell as-available energy to the  
23 Company. This group includes COG-1 Rate Schedule purchases and all  
24 purchases in excess of the Committed Capacities set forth in firm  
25 purchase contracts.

1 Appendix C to the Curtailment Plan contains the specific step-by-step  
2 procedures which are to be followed by the Company's system  
3 operating personnel when minimum load conditions appear to be  
4 imminent. In effect, the whole balance of the Curtailment Plan lays the  
5 foundation for these specific operating procedures. From the system  
6 operators' perspective, Appendix C is the heart of the Curtailment Plan.  
7

8 **IV. THE PLAN'S APPENDIX C MINIMUM LOAD EMERGENCY**  
9 **CURTAILMENT PROCEDURES**

10  
11 **Q. Do the Appendix C procedures contemplate a lot of last minute**  
12 **decisionmaking?**

13 **A. Actually, they seek to minimize last minute uncertainty. They do this**  
14 **first by developing a strategy for handling minimum load conditions well**  
15 **in advance of a potential minimum load emergency. In addition, they**  
16 **anticipate that this strategy will be reviewed and updated regularly and**  
17 **adjusted as necessary to minimize any need for QF curtailments. When**  
18 **curtailments nonetheless become necessary, the procedures attempt to**  
19 **avoid last minute discretionary decisionmaking as much as possible by**  
20 **prescribing standardized curtailment priorities.**

21  
22 **Q. Does the advance planning and regular updating of operating strategies**  
23 **parallel the way in which Florida Power operates its own equipment?**

24 **A. Absolutely. Our Energy Control Center ("ECC") is manned 24 hours a**  
25 **day. Changing system operating conditions require continuous updating**  
26 **of operating strategies.**



1 **Q. How is this updating concept built into the Appendix C procedures?**

2 **A. Appendix C treats the approach of a minimum load emergency**  
3 **somewhat like the way the National Weather Service treats the**  
4 **approach of a dangerous weather condition. The Appendix C**  
5 **procedures describe four status levels culminating in a minimum load**  
6 **emergency -- these are: Level 1 Minimum Load Alert; Level 2 Preliminary**  
7 **Dispatcher Review; Level 3 Minimum Load Warning; and Level 4**  
8 **Minimum Load Emergency. Specific instructions are provided to the**  
9 **Company's operating personnel for each separate level. In addition, the**  
10 **procedures establish a fifth level -- Level 5 Reporting -- which occurs**  
11 **following the conclusion of a minimum load emergency and includes**  
12 **appropriate notification to this Commission.**

13  
14 **Q. Please describe what happens during a Level 1 Minimum Load Alert.**

15 **A. A Level 1 Minimum Load Alert is declared on or before noon of any**  
16 **business day on which the forecasted minimum load is expected to be**  
17 **2,500 MW or lower and the system generation level is expected to**  
18 **exceed the forecasted load level. This analysis takes into account all**  
19 **known information and expected conditions relating to customer loads,**  
20 **forecasted power purchases and sales, and both Company and QF**  
21 **generating units.**

22  
23 **Q. Can the declaration cover more than one succeeding day?**

24 **A. Yes, in the case of a weekend or holiday, the system operating**  
25 **personnel normally would make their preliminary load and resource**

1 evaluations before the extended non-business period and may provide  
2 notices that look ahead more than one day. If this practice is followed,  
3 then the potentially affected QFs would receive more rather than less  
4 advance notice of a possible curtailment situation.

5  
6 **Q. How is the Level 1 Minimum Load Alert communicated to affected QFs?**

7 **A. All affected QFs will be notified by facsimile notices sent to their plant**  
8 **operating personnel.**

9  
10 **Q. What special steps has Florida Power taken to ensure that its QF**  
11 **suppliers receive notices promptly under the Curtailment Plan?**

12 **A. The Company has arranged to use an expedited multi-party facsimile**  
13 **service called "Sprint Fax" which provides for simultaneous facsimile**  
14 **delivery of important operating instructions to all QF suppliers. As long**  
15 **as the QFs' plant operators have ready access to receiving facsimile**  
16 **machines, this system allows for almost immediate distribution of**  
17 **information.**

18  
19 **Q. What information is provided to the QF suppliers in a Level 1 Minimum**  
20 **Load Alert notice?**

21 **A. The notice will state that a minimum load condition may be imminent**  
22 **and it will identify the time period during which the condition is**  
23 **expected to occur. In addition, the notice will contain at least the**  
24 **following information:**

- 1 (1) A warning to QFs with voluntary output reduction plans that  
2 they will be expected to implement their agreed-upon  
3 reductions; and  
4  
5 (2) A request to these and all other QFs to communicate their  
6 willingness to make further voluntary output reductions before  
7 curtailments are made.

8  
9 **Q. After a Level 1 alert is issued, what initial actions does Appendix C**  
10 **instruct the Company's personnel to take?**

11 **A. The Company's Power Supply personnel are first instructed to gather**  
12 **the following information:**

- 13 (1) Estimated amounts of QF energy, including scheduled  
14 maintenance and voluntary daily/hourly QF output reductions;  
15  
16 (2) Additional amounts of QF energy which could be reduced, if  
17 needed, according to discretionary output reduction options  
18 available to the Company under negotiated output reduction  
19 plans; and  
20  
21 (3) The minimum levels at which the Company will be able to  
22 operate its own units and the minimum amounts to which the  
23 Company can reduce its energy purchases from other utilities.

24 The Power Supply staff next are instructed to develop a strategy for  
25 handling the minimum load situation considering all of the information  
26 that has been gathered. The strategy is to be documented and shared  
27 with appropriate ECC System Control personnel. Thereafter, ongoing  
28 review of system conditions continues.

29  
30 **Q. When will the Company proceed from a Level 1 condition to a Level 2**  
31 **condition?**

32 **A. The alert condition will proceed more or less automatically from Level**  
33 **1 to Level 2 as the minimum load period gets closer in time. As I have**

1 noted already, review of system conditions is ongoing at this point.  
2 However, by about 7:00 p.m., which typically will be about four hours  
3 before the beginning of the minimum load period, the Manager of  
4 System Control and/or the generation dispatcher will specifically review  
5 the strategy and documentation prepared by the Power Supply  
6 personnel. Also, the Company's plant operators will be contacted in  
7 order to verify and update the data and assumptions previously  
8 collected. Throughout this period, in addition to verifying information  
9 and modifying the minimum load strategy as needed, the generation  
10 dispatcher will attempt to arrange economic off-system sales.

11  
12 **Q. Is this the point at which a Level 3 Minimum Load Warning is issued?**

13 **A. The Minimum Load Warning is not issued until additional mitigation**  
14 **efforts have been made.**

15  
16 **Q. Please describe those efforts.**

17 **A. As the minimum load period gets nearer -- generally between about 9:00**  
18 **p.m. and 11:00 p.m. -- if it still appears that generation will exceed**  
19 **load, the generation dispatcher will make additional efforts to bring the**  
20 **generation and load into balance. Specifically, the dispatcher will:**

21 (1) Continue attempts to make additional economic off-system  
22 sales;

23  
24 (2) Reduce the Company's own baseload coal units to normal  
25 minimum operating levels, to the extent that plant and system  
26 conditions allow;

27  
28 (3) Communicate with plant operators to determine if it is feasible  
29 to run any of the baseload coal units at lower "emergency"  
30 operating levels to meet the low load conditions;

- 1 (4) Reduce all utility purchases to minimum amounts permitted by  
2 contract or by communications with the other utility, if not  
3 already done previously; and  
4  
5 (5) Cycle off any remaining intermediate and peaking units, again  
6 to the extent that plant and system conditions permit (by now,  
7 all or most of these units would likely be scheduled off-line  
8 already).

9  
10 **Q. What happens next under the Appendix C procedures?**

11 **A. After all the previously described measures have been taken, the**  
12 **generation dispatcher will make a final system evaluation. If a Minimum**  
13 **Load Emergency still appears imminent, the dispatcher will notify an**  
14 **appropriate manager and then issue a Minimum Load Warning Message**  
15 **to all QF suppliers, advising them that curtailments are expected and**  
16 **again asking for compliance with QF output reduction plans and other**  
17 **voluntary reductions. When the generation dispatcher determines that**  
18 **the system generation no longer can match the system load, a Level 4 -**  
19 **Minimum Load Emergency is declared.**

20  
21 **Q. Please describe what steps will be taken in a Level 4 condition.**

22 **A. Level 4 will involve curtailment of QF purchases beyond those that**  
23 **previously had been made voluntarily. These curtailments will occur**  
24 **according to the curtailment priority groupings shown on Appendix B of**  
25 **the Curtailment Plan.**

26  
27 **Q. How will the generation dispatchers determine how much curtailment**  
28 **is required and from which curtailment group or groups?**

1 A. The Company has developed a computer program which reflects the  
2 Appendix B curtailment groupings and the appropriate stacking order of  
3 curtailments as described in the Curtailment Plan. If "X" MW of  
4 curtailments are needed in order to match the system load, the  
5 computer program tells the dispatcher exactly how to apportion "X"  
6 MW among the various QFs as a percentage of their contractual  
7 Committed Capacities. The same can be done for any specified  
8 megawatt level of required curtailments.

9  
10 Q. Please explain how the curtailment priority groups will be affected in a  
11 Level 4 emergency.

12 A. Based on the results of the computer analysis, the generation dispatcher  
13 will take the following successive steps until the condition is abated:

- 14 (1) Notify Group C QFs to reduce as-available deliveries to Florida  
15 Power by up to 100 percent;  
16  
17 (2) Notify Group B QFs to reduce deliveries by a stated percentage  
18 amount up to 50 percent of Committed Capacity;  
19  
20 (3) Notify Group A QFs to reduce deliveries by a stated percentage  
21 up to 50 percent of Committed Capacity (as explained in Mr.  
22 Dolan's testimony, and as reflected in Appendix C of the  
23 Curtailment Plan, the Dade County Resource Recovery facility  
24 is treated differently for 1995 only); and then, if necessary,  
25  
26 (4) Notify all QFs to reduce deliveries by up to 100 percent

27  
28 Q. What happens when the load begins to increase again?

29 A. As the load increases, the curtailment steps which I just listed will be  
30 followed in reverse order. When the Minimum Load Emergency has  
31 ended, all QFs will be given a notification to that effect.

1 **Q. You stated earlier that Appendix C also includes a reporting phase as**  
2 **Level 5. Please describe that phase.**

3 **A. The Company will give prompt notice to this Commission whenever a**  
4 **Minimum Load Emergency results in QF curtailments. In addition, after**  
5 **such a condition has ended, the Manager of System Control and the**  
6 **Manager of Power Supply will gather all available documentation**  
7 **prepared during the minimum load period and will prepare a summary**  
8 **curtailment report which will be made available to any QF upon request.**  
9

10 **IV. THE COMPANY'S INITIAL CURTAILMENT EXPERIENCE**  
11

12 **Q. You have testified that the Curtailment Plan was first put into motion on**  
13 **October 18-19, 1994. Could the Company have avoided curtailments**  
14 **on that occasion?**

15 **A. No. The operating personnel at ECC took every measure available to**  
16 **avoid QF curtailments while maintaining system integrity and reliable**  
17 **operation of the grid. Beyond those measures there was no way short**  
18 **of curtailments to balance the system's loads and resources. I was**  
19 **personally present at ECC throughout the late night and early morning**  
20 **hours on October 18-19, 1994. When it became absolutely necessary**  
21 **to initiate curtailments, I helped to ensure that the proper steps were**  
22 **taken under the Curtailment Plan and that appropriate documentation**  
23 **was prepared.**  
24

25 **Q. Please describe your Exhibit No. \_\_\_ (CJH-1).**

1 A. That exhibit includes a copy of the ECC "Curtailment Summary  
2 Documentation" which documents the steps taken on October 18-19,  
3 1994 before and during the Company's first minimum load curtailments.  
4 In addition, the exhibit contains a brief summary of each QF's response  
5 to Florida Power's curtailment instructions. The exhibit also contains  
6 comparable information for the later curtailments which were required  
7 in January, 1995.

8  
9 Q. Did the Company anticipate a minimum load problem early in the day on  
10 October 18, 1994?

11 A. Yes. In fact, during that part of October, ECC personnel had been  
12 carefully monitoring loads and resources nightly in anticipation of  
13 extremely low load conditions.

14  
15 Q. Please summarize the significant steps that were taken and information  
16 that was gathered on the morning of October 18, 1994 in anticipation  
17 of a potential minimum load problem.

18 A. As the log in Exhibit \_\_\_(CJH-1) indicates, during the morning of  
19 October 18th, Power Supply personnel conferred with the Company's  
20 plant operators to determine the status of the various generating units  
21 and their ability to be cycled to accommodate minimum load conditions.  
22 This investigation revealed that Crystal River Units 1 and 2 could not be  
23 taken below their normal minimum generation levels (120 MW and 140  
24 MW, respectively) without significant risk that the boilers would trip off.  
25 In fact, Crystal River 2 had experienced operating problems on the



1 previous night and had tripped off-line when attempting to go below  
2 140 MW. When these baseload units are off-line, there is a substantial  
3 adverse reliability impact and significant additional costs are incurred to  
4 meet the rising morning loads. Therefore, it was determined that the  
5 normal minimum generation levels would be maintained.

6  
7 Also in the morning of October 18th, it was determined that Bartow  
8 Unit 2 could not be cycled off as contemplated by the Curtailment Plan  
9 because one generator breaker on the unit was in need of repair and the  
10 second unit breaker was out of service. There was significant risk that  
11 if the unit was cycled off, it would not have been possible to reclose the  
12 breaker. As a consequence, the unit would not have been available as  
13 needed on the following morning to meet the Pinellas County loads and  
14 avoid overloading transmission lines into the Suncoast Region.

15  
16 **Q. What happened next?**

17 **A. Based upon all available information, a Level 1 Minimum Load Alert was**  
18 **declared shortly before noon on October 18th. At that time, it appeared**  
19 **that the nighttime load would fall to about 2,160 MW, while the**  
20 **anticipated minimum system generation would be about 2,313 MW.**  
21 **Thus, curtailments on the order of about 150 MW appeared likely. In**  
22 **fact, this is almost exactly how much curtailment was actually required**  
23 **on the morning of October 19th.**

1 **Q. What other important information was collected during the afternoon of**  
2 **October 18, 1994?**

3 **A. During the afternoon, several QFs telephoned the ECC staff to confirm**  
4 **receipt of the Minimum Load Alert. In addition, Power Supply personnel**  
5 **communicated further with the plant operators at the University of**  
6 **Florida cogeneration unit and at Anclote. Cycling problems were**  
7 **identified at both of those locations.**

8  
9 **Q. What problem was identified at the University of Florida unit?**

10 **A. The plant operator reported that the unit's backup boiler was inoperable**  
11 **because of a tube leak. As a result, if the unit were cycled off, the**  
12 **plant would have been unable to supply needed steam to its thermal**  
13 **energy host -- the Shands Hospital. This was viewed as an**  
14 **unacceptable potential risk to public health and safety. Therefore, it**  
15 **was determined that the unit would be operated at its minimum**  
16 **generation level, but would not be cycled off entirely that evening.**

17  
18 **Q. What was the nature of the operational problem at Anclote?**

19 **A. In mid-afternoon on October 18th, Power Supply personnel were**  
20 **informed that Anclote Unit 2 could not be cycled off because it was**  
21 **experiencing severe turbine shaft vibration problems. Fortunately, the**  
22 **unit was scheduled for routine maintenance about one week later, and**  
23 **the vibration problem was corrected at that time. However, like the**  
24 **situation at Bartow Unit 2, this transitory equipment problem created a**  
25 **substantial likelihood that removing Anclote 2 from service would have**

1 prevented the unit from being restarted and brought into service when  
2 needed to meet the next day's Pinellas County loads. This presented an  
3 unacceptable system reliability risk

4 .  
5 **Q. Please continue by describing the events that took place into the**  
6 **evening of October 18, 1994.**

7 **A. Throughout the afternoon and evening of October 18th, the generation**  
8 **dispatcher followed the procedures called for under Level 2 of the**  
9 **Curtailment Plan, including monitoring system conditions and attempting**  
10 **to make economic off-system sales. For example, Southern Company**  
11 **Services, Inc. and Oglethorpe Power Corporation were contacted in an**  
12 **effort to sell energy. In addition, the dispatcher made hourly quotes on**  
13 **the Florida Broker System, and issued the following notice to all parties**  
14 **on the Florida Messaging System:**

15 FPC TO ALL CO.

16 FPC SHOULD HAVE SOME POWER TO SELL  
17 OFF BROKER IN THE 14-15 DOLLAR RANGE  
18 FOR HRS ENDING 0100-0500 ON WED. 10-19

19 . . . DGJ. . .

20 These efforts to sell power continued up to and during the period of QF  
21 curtailments on October 19, 1994.

22  
23 **Q. When was a Level 3 condition reached?**

24 **A. The Level 3 Minimum Load Warning was issued on October 19th at**  
25 **12:11 a.m.**

1 Q. Was this warning issued using the Sprint Fax system you described  
2 earlier?

3 A. Yes. However, during the day, we were told that several QFs had not  
4 immediately received the earlier Minimum Load Alert because their  
5 facsimile equipment was not accessible to the plant operators. Also, a  
6 few QF plant operators had not yet been familiarized with the  
7 Curtailment Plan procedures by their principals. Therefore, in order to  
8 ensure clear and timely notice to everyone involved, we separately  
9 telephoned each QF to confirm receipt of the Minimum Load Warning.  
10

11 Q. What else was occurring at ECC during this period?

12 A. Several additional measures were being taken to mitigate potential  
13 curtailments. Numerous telephone calls were made to Southern  
14 Company Services, Inc. to determine Florida Power's minimum take  
15 requirements from the Southern Companies. As it turned out, no such  
16 purchases were made. The generation dispatcher also aggressively  
17 continued his efforts to sell energy both on and off the Florida Energy  
18 Broker System.  
19

20 Q. Did the QFs take any actions in this timeframe which affected the need  
21 for curtailments?

22 A. Actually, the Tiger Bay facility had been off-line all day. Instead of  
23 remaining off-line, Tiger Bay came on-line at about 12:15 a.m.. Had it  
24 not been for that unit's deliveries of up to 156 MW, all or most of the

1 150 MW of curtailments on October 19, 1994 would have been  
2 averted.

3  
4 **Q. When was the Level 4 condition declared?**

5 **A. At 1:40 a.m. on October 19th, a Level 4 Minimum Load Emergency was**  
6 **Sprint Faxed to all QFs. Based upon the on-line information available to**  
7 **me and the generation dispatcher and the computer model which I**  
8 **discussed earlier, the Group A and B QFs were instructed to reduce**  
9 **deliveries to 50 percent of their Committed Capacity levels and the**  
10 **Group C QFs were told to cease all as-available energy deliveries. These**  
11 **percentages were established to achieve a 150 MW total reduction as**  
12 **of 2:00 a.m. to match the falling load.**

13  
14 In light of the earlier communication problem, we again telephoned each  
15 QF to confirm receipt of the curtailment notices. This process was  
16 completed before 1:45 a.m.

17  
18 **Q. Please describe what happened next.**

19 **A. A number of QFs informed us either that they would or would not**  
20 **comply. Some offered reasons; others just refused; some asked for**  
21 **additional time to comply.**

22  
23 Curiously, instead of ramping down, the Tiger Bay unit increased its  
24 output. Pasco County Resource Recovery kept its output about

1 constant. Auburndale declined to reduce its output below 105 MW,  
2 which was well above the requested 50 percent curtailment level.  
3

4 On the other hand, Orlando CoGen elected to go off-line completely  
5 rather than reducing its output to 50 percent. The net effect of this  
6 offsetting reduction was that the system achieved almost exactly the  
7 150 MW of total generation reductions needed to match the minimum  
8 loads.  
9

10 The operating logs in Exhibit No. \_\_\_(CJH-1) document these events in  
11 summary form as to each QF.  
12

13 **Q. Following the October 19, 1994 Minimum Load Emergency, did the**  
14 **Company notify the Commission that curtailments had occurred under**  
15 **the Curtailment Plan?**

16 **A. Yes.** As called for by the Level 5 procedures, a notice was sent to the  
17 Commission promptly. It was delivered both by facsimile and by first  
18 class United States mail. A copy of the Company's notification is  
19 included in my Exhibit No. \_\_\_(CJH-1). Of course, the QFs had actual  
20 notice of the minimum load problem and the required curtailments as  
21 part of the Plan implementation.  
22

23 **Q. What were your overall impressions of the October 18-19, 1994**  
24 **curtailment experience?**

1 A. I was extremely proud of the hard work done by my colleagues at ECC  
2 and the cooperative efforts shown by many of the QF operators. As I  
3 said previously, the requested curtailments were necessary under the  
4 circumstances. They were also held to the lowest practicable level  
5 given the unit and system conditions at the time.  
6

7 Overall, the events on October 18-19, 1994 went smoothly. There  
8 were some initial communication glitches, but steps have been taken to  
9 correct those. There also were a few instances of QF failures to follow  
10 the Curtailment Plan, but they do not appear to be continuing.  
11

12 **V. ADDITIONAL MEASURES FOR DEALING**  
13 **WITH CURTAILMENTS**  
14

15 Q. Since the October 19, 1994 curtailments, what additional procedures  
16 has Florida Power developed to facilitate implementation of the  
17 Curtailment Plan?

18 A. In the short time since October 19, 1994, the ECC staff has better  
19 equipped itself to foresee and deal with minimum load emergencies.  
20 Perhaps the most significant improvement has been the development of  
21 a computerized spreadsheet which contains detailed information about  
22 resources, loads and unusual system conditions. Samples of this  
23 spreadsheet are included in my Exhibit No. \_\_\_ (CJH-2).

1 Q. Exhibit No. \_\_\_(CJH-2) includes one spreadsheet dated October 19,  
2 1994 and another dated December 8, 1994. Were they developed in  
3 the same way?

4 A. The two sample spreadsheets contain comparable information for the  
5 two days noted. However, the format was developed after October 19,  
6 1994. Thus, the October 19, 1994 spreadsheet shows historic data,  
7 whereas the December 8, 1994 spreadsheet contains projected data.  
8 The December 8, 1994 spreadsheet was prepared in the morning of  
9 December 7, 1994, and it projects load and resource data for the early  
10 morning hours of December 8, 1994. Now that this tool is available, a  
11 comparable spreadsheet is being compiled each morning to forecast the  
12 loads and resources for that night and the following morning. This  
13 analysis provides up-to-date information about unit operating conditions,  
14 required purchases, QF status, and projected loads. The spreadsheet  
15 offers valuable support to the ECC staff as they develop and implement  
16 daily minimum load strategies.

17  
18 Q. If this improved spreadsheet format had been available to the Company  
19 on October 18-19, 1994, could the curtailments which occurred have  
20 been avoided?

21 A. No. The spreadsheet assists greatly in the decisionmaking process, but  
22 would not have changed the ultimate decisions on October 18-19,  
23 1994.



1 **Q. Has the Company taken any other actions to improve implementation of**  
2 **the Curtailment Plan?**

3 **A. Yes. The system operating personnel have made a concerted effort to**  
4 **communicate regularly with the QF operators to identify their daily**  
5 **operating conditions. Additionally, we have maintained close**  
6 **coordination with the Company's own plant operators in order to**  
7 **develop efficient and effective minimum load responses. Because we**  
8 **have been threatened repeatedly since mid-October with potential**  
9 **minimum load emergency conditions, the ECC staff has been devoting**  
10 **about two to three manhours daily to the task of understanding the**  
11 **current options and developing strategies for coping with minimum load**  
12 **conditions.**

13  
14 **Q. Has the Company had any close calls since October 18, 1994, where**  
15 **curtailments ultimately were avoided?**

16 **A. Yes, this has occurred repeatedly.**  
17

18 **Q. Please provide some examples of the circumstances that helped to avoid**  
19 **curtailments.**

20 **A. On several occasions, as contemplated by the Curtailment Plan, a**  
21 **decision was made that unit and system conditions were such as to**  
22 **justify bringing Crystal River Unit 1 to a lower "emergency" operating**  
23 **level of 70 MW instead of its "normal" minimum operating level of 120**  
24 **MW. This cannot be done consistently, nor would it be good for the**  
25 **unit. However, we took this extraordinary step to help avert**

1 curtailments because other units had to remain on-line because of  
2 operating problems. Having these units on-line for system security  
3 purposes provided justification for reducing Crystal River Unit 1  
4 temporarily to a lower operating level.

5  
6 On another occasion, we were able to slow the Crystal River 3 start-up  
7 rate while returning from a maintenance outage to help avoid a  
8 curtailment condition. Also Crystal River 2 happened to have been off-  
9 line during December of 1994 for scheduled maintenance. The  
10 Company also has made aggressive efforts to market power to third  
11 parties. Two good examples are a 142 MW per hour sale to the  
12 Southeastern Power Administration's Carter Pumping Station for five  
13 nights in December 1994, and a longer-term contract providing Florida  
14 Power with an opportunity to sell up to 300 MW during nighttime hours  
15 to Oglethorpe Power Cooperative for its Rocky Mountain Pumped  
16 Storage Project.

17  
18 In addition, the Company has continued its efforts to reach agreed-upon  
19 output reduction arrangements with QFs. Tiger Bay, for example,  
20 agreed to shut down its unit each night upon request through the end  
21 of 1994 and we made that request on several occasions. A 175 MW  
22 reduction of this type goes a long way toward curing the minimum load  
23 problem. If other QFs were willing to shut down from time to time in  
24 this manner, then involuntary curtailments could be reduced accordingly.

1 **VI. IMPROVED CURTAILMENT EXPERIENCE**  
2 **IN JANUARY, 1995**  
3

4 **Q. Between October 19, 1994 and the end of January 1995, how many**  
5 **additional curtailment events have occurred?**

6 **A. The Company made it through the rest of October, November and**  
7 **December without any involuntary curtailments. In January, 1995,**  
8 **curtailment events occurred on January 1, 2, 7, 8, 14 and 30. I will**  
9 **refer to these collectively as the "January 1995 curtailments."**  
10

11 **Q. During the seven curtailment events between October and the end of**  
12 **January, was each of the QFs curtailed to the maximum extent called**  
13 **for by the Curtailment Plan?**

14 **A. No. The Group B QFs were curtailed by less than 50 percent on three**  
15 **occasions - January 8, 14 and 30, 1995. Group A curtailments were**  
16 **avoided entirely on January 8, 14, and 30, 1995, and were held to only**  
17 **47 percent of committed capacity on January 2, 1995. During the**  
18 **January 1, 1995 curtailment event, when 11 percent reductions would**  
19 **have been called for from the Group A QFs under the Curtailment Plan,**  
20 **each of these suppliers already was operating below the 11 percent**  
21 **level, so no curtailments were requested from them. In sum, out of**  
22 **seven curtailment events, the Group A QFs were only affected by three,**  
23 **and one of those three curtailments was held to less than 50 percent.**  
24

25 **Q. Are the events that took place during the January 1995 curtailments**  
26 **documented in any of your exhibits?**

1 A. Yes. The summary curtailment log sheets for those days are included  
2 in my Exhibit No. \_\_\_(CJH-1) as are the curtailment notices that were  
3 supplied to the Commission.  
4

5 Q. During the January 1995 curtailments, did the Company experience  
6 problems with Anclote Unit 2, Bartow Unit 2 or the University of Florida  
7 Unit similar to those that occurred on October 19, 1994?

8 A. With one exception, these units all were cycled off during the January  
9 curtailment events as anticipated by the Curtailment Plan before any QF  
10 curtailments were ordered. The single exception relates to January 14,  
11 1995, when problems with the gas regulators to the back-up boilers at  
12 the University of Florida Unit prevented that unit from cycling off. The  
13 unit was kept on-line on that occasion to continue meeting the steam  
14 supply needs of the Shands Hospital.  
15

16 Q. During the January 1995 curtailments, was the Company required to  
17 purchase the Southern Companies' Miller or Scherer unit output?

18 A. On January 1, 1995, Florida Power was not required to purchase any  
19 unit power from Southern. On January 2, 1995, we were required to  
20 accept 23 MW of power from Scherer Unit 3. On January 7 and 8,  
21 1995, the minimum purchases ranged between 109 and 132 MW. On  
22 January 14, 1995, the hourly purchases were 96 MW or less. The  
23 Southern purchases ranged from 8 to 95 MW during the January 30,  
24 1995 curtailment period. In each instance, the QF curtailments were  
25 adjusted accordingly.

1 Q. During the January 1995 curtailments, did Florida Power experience any  
2 of the communication problems that occurred on October 19, 1994?

3 A. We have experienced some minor problems in sending Sprint Fax  
4 messages. For example, Timber Energy still does not have receiving  
5 facsimile equipment available to its plant operator. Therefore, as an  
6 extra precaution, each plant operator has been contacted directly by  
7 telephone. It appears that everyone is receiving timely curtailment  
8 information, but we would prefer to phase out individual telephone calls  
9 because this is an enormous time commitment at a time when running  
10 the system requires the system operators' careful attention.

11  
12 Q. During the January 1995 curtailment events, did Florida Power  
13 experience any of the QF compliance problems that occurred on October  
14 19, 1994?

15 A. No. I am pleased to say that the affected QFs complied with the  
16 Company's curtailment instructions and that output was reduced to the  
17 levels requested.

18  
19 Q. What conclusions do you draw about the Company's experience to date  
20 in dealing with minimum load curtailments?

21 A. Florida Power's Curtailment Plan and implementation practices both  
22 reflect aggressive, ongoing efforts to mitigate QF curtailments. The  
23 ECC staff is working diligently to achieve that objective. As a result,  
24 involuntary curtailments to date have been held to a bare minimum. The  
25 experience during the January 1995 curtailment events indicates that

1 the few initial problems experienced on October 19, 1994 have been  
2 largely remedied. The cooperation currently being put forth by our QF  
3 suppliers is encouraging.

4

5 **Q. Does this conclude your testimony, Mr. Harper?**

6 **A. Yes.**

# **EXHIBIT 1**

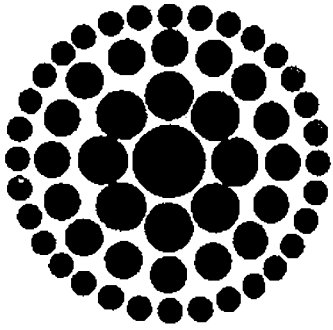
**FPSC DOCKET NO. 941101-EQ  
FPC WITNESS: HARPER  
EXHIBIT NO. \_\_\_\_\_, (CJH-1)**

**INDEX**

- 1) 10/19/94 Curtailment Summary Documentation
- 2) 01/01/95 Curtailment Summary Documentation
- 3) 01/02/95 Curtailment Summary Documentation
- 4) 01/07/95 Curtailment Summary Documentation
- 5) 01/08/95 Curtailment Summary Documentation
- 6) 01/14/95 Curtailment Summary Documentation
- 7) 01/30/95 Curtailment Summary Documentation







**Florida  
Power**  
CORPORATION

# **ENERGY CONTROL CENTER**

## **CURTAILMENT SUMMARY DOCUMENTATION**

for period  
starting 0001 10/19/94  
ending 0600 10/19/94

|      |          |   |
|------|----------|---|
| 1439 | 10/18/94 | UF called, (Dennis Merrick) Discussed Curtailment Procedures. Dennis Informed Power Supply that their back-up boiler is off-line with a tube leak. UF will not be able to cycle off tonight if their back-up boiler is off-line.            |
| 2310 | 10/18/94 | Ridge called and confirmed receipt of ALERT and will comply.  |
| 0011 | 10/19/94 | Faxed all NUGs Minimum Load Warning.  |
| 0013 | 10/19/94 | Power Supply and Generation Dispatch Supervisor began calling each NUG to confirm receipt of Minimum Load Warning fax.  |
| 0120 | 10/19/94 | Power Supply called UF, (Hank Copel) verified their back-up boiler is still off-line. Low minimum load through emergency will be 15MW.  |
| 0122 | 10/19/94 | Generation Dispatcher called Southern, asked when or if FPC would be required to take Miller Schedules. No projection at this time.   |
| 0124 | 10/19/94 | Generation Dispatcher quoting on broker, will continue to try and sell each hour.   |
| 0140 | 10/19/94 | Faxed all NUGs Minimum Load Emergency Notification. Expected Groups A & B to reduce to 50% of their committed capacity and for Group C NUGs to curtail by 100% of their output. FPC required total 150MW reduction for H.E. 0300 from NUGs. |
| 0142 | 10/19/94 | Power Supply and Generation Dispatch Supervisor began calling each NUG to confirm receipt of Minimum Load Emergency Notice; Also, when asked, gave each Group A NUG what 50% of their committed capacity equals. All calls completed.       |
| 0146 | 10/19/94 | Pasco Co. RR called concerned they will not be able to reduce to 11.5MW.  |
| 0148 | 10/19/94 | FPL sent message that they will be taking one 500kV line out.   |

**POWER SUPPLY NOTES  
COG CURTAILMENT QUICK SUMMARY**

AUDC - called 0203, 10/19 refused to reduce below 105MW; 98.5 is their negotiated amount.

DCRR - complied by 0400 reduced by 12MW.

LCL - did not reduce load, stayed at forecasted load from 10/18 morning fax.

MLBC - came off line as negotiated.

PSRR - dropped 5MW, but never made it to 11.5 required for full compliance.

PCRR - did not reduce load, stayed approximately at forecasted load from 10/18 morning fax.

RDGS - complied; was at 50% of committed capacity by 0200; also, dropped another 5MW by 0400. Tripped off between 0400 and 0500.

TIGC - did not comply. Their morning forecasted amount was 140MW during minimum load hours. After confirmed receipt of Minimum Load Emergency and verify the expected 108MW output, TIGC ramped to 156MW by hour 0400.

BAYC - complied; drop to 5MW.

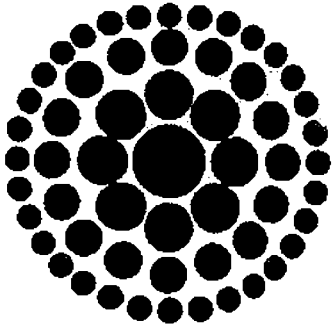
CARG - did not reduce load; stayed at 10MW.

LCRR - dropped from 11MW to 9MW between 0200 and 0300. Never made it to 6.4MW expected.

ORCL - complied. Was at 98MW at 0200. Could not go to 39.6 and stay in within air compliance. Came off-line.

PCL - complied. Reduced load from 93MW at 0200 to ~50MW at 0300.

TMBR - did not reduce load, stayed at 13MW.



**Florida  
Power**  
CORPORATION

# **ENERGY CONTROL CENTER**

## **CURTAILMENT SUMMARY DOCUMENTATION**

for period  
starting 0001 10/19/94  
ending 0600 10/19/94

## **POWER SUPPLY LOG FOR CURTAILMENT**

*Starting 10/19/94 at hour 0001 and ending at hour 0600*

| <b>TIME</b> | <b>DATE</b> | <b>COMMENTS</b>  |
|-------------|-------------|--|
| 936         | 10/18/94    | Power Supply discussed reliable low loads at Crystal River South Plant. This discussion was initiated from the CR2 trip on 10/18/94 during 0300 and 0400. Per Bob Jay, CR1 has a reliable minimum load of 120MW without the risk of a boiler trip. CR2 has a reliable minimum load of 140MW without the risk of a boiler trip. |
| 1016        | 10/18/94    | Power Supply called Bartow Plant, (Tom DeCesare) to verify again that 2B generator breaker on Unit#2 should not cycle. Unit #2 will stay on-line through the minimum load period.  |
| 1128        | 10/18/94    | Power Supply received two new fax numbers for Cargill to be notified for Curtailment. These numbers were programmed in the "on-line Sprint fax."   |
| 1140        | 10/18/94    | Power Supply Issued Declaration of a Minimum Load Alert.   |
| 1154        | 10/18/94    | Pasco COG called, (Steve); Confirmed receipt of ALERT. PCL will be at 95MW during minimum load period.   |
| 1405        | 10/18/94    | Power Supply called Anclote Plant, (Gary Smith) to verify again the turbine vibration problems will not allow Unit #2 to cycle off through the minimum load period.  |
| 1415        | 10/18/94    | Power Supply called UF COG, (Bryan White) to discuss curtailment plan and Minimum Load Alert declaration.  |
| 1423        | 10/18/94    | Power Supply faxed UF COG an ALERT notice.   |
| 1425        | 10/18/94    | Power Supply faxed Cargill-Hernan Cortez a special ALERT notice.   |
| 1427        | 10/18/94    | Power Supply sent Cargill - Roger Hernandez a special ALERT notice.  |

|      |          |  |
|------|----------|--|
| 1439 | 10/18/94 | UF called, (Dennis Merrick) Discussed Curtailment Procedures. Dennis informed Power Supply that their back-up boiler is off-line with a tube leak. UF will not be able to cycle off tonight if their back-up boiler is off-line.             |
| 2310 | 10/18/94 | Ridge called and confirmed receipt of ALERT and will comply.   |
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| 0146 | 10/19/94 | Pasco Co. RR called concerned they will not be able to reduce to 11.5MW.   |
| 0148 | 10/19/94 | FPL sent message that they will be taking one 500kV line out.  |

|      |          |   |
|------|----------|---|
| 0158 | 10/19/94 | During Minimum Load Emergency fax confirmation calling; Tiger Bay verified receipt and was told that 50% of their committed capacity is 108MW. Instead of reducing load, they added an additional 9MW of output. Continuing to ramp to ~154MW by 0500. Original forecasted amount from Tiger Bay during this minimum load period was 140MW; and, that they would try to reduce as much as possible. |
| 0203 | 10/19/94 | Auburndale called, refused to reduce below 105MW.   |
| 0212 | 10/19/94 | Orlando COG called, (Mark Navorick-Supervisor) informed Generation Dispatcher Supervisor that the unit can not support air permit compliance at 50% committed capacity load; therefore, they will have to come off-line to comply with curtailment.   |
| 0222 | 10/19/94 | Bay Co. RR called to verify they will comply.   |
| 0223 | 10/19/94 | Lake Co. RR called to discuss that they will reduce output as much as they can.   |
| 0231 | 10/19/94 | Bay Co. RR called to verify they will comply to the hour 0300 curtailment.  |
| 0237 | 10/19/94 | Orlando COG is off-line.  |
| 0239 | 10/19/94 | Bay Co. RR called to verify they will comply for each hour FPC requests a reduction.  |
| 0530 | 10/19/94 | Faxed Emergency End Notification to all NUGs.   |
| 0557 | 10/19/94 | AUDC called, (Earl) wanted to know when the Emergency Minimum Load Period would be over. Power Supply responded at 0600; and also verified that AUDC maintained 105MW output through the Emergency period.  |



**POWER SUPPLY NOTES  
COG CURTAILMENT QUICK SUMMARY**

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DCRR - complied by 0400 reduced by 12MW.

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CARG - did not reduce load; stayed at 10MW.

LCRR - dropped from 11MW to 9MW between 0200 and 0300. Never made it to 6.4MW expected.

ORCL - complied. Was at 98MW at 0200. Could not go to 39.6 and stay in within air compliance. Came off-line.

PCL - complied. Reduced load from 93MW at 0200 to ~50MW at 0300.

TMBR - did not reduce load, stayed at 13MW.

**SUMMARY**

**ON UTILITY GENERATORS**

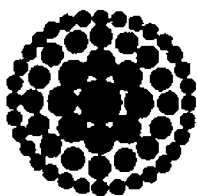
|                  |        | Commit Capacity | Ramp rate (Mpm) | Negotiated Reduction MW | Negotiated Min. Output MW | Other Reduction MW | Hour 0100    | Hour 0200    | Strategy 50% A & B; 100% C | Hour 0300    | Hour 0400    | Hour 0500    | Comments                                     |   |
|------------------|--------|-----------------|-----------------|-------------------------|---------------------------|--------------------|--------------|--------------|----------------------------|--------------|--------------|--------------|--|---|
| Auburndale       | (AUDC) | 131.8           | 3               | 36                      | 95.8                      | -9.2               | 105.0        | 105.0        | 65.9                       | 105.0        | 105.0        | 105.0        | refused to go below 105MW. called 0203 10/19 |   |
| Uade Co RR       | (DCRR) | 43              | 3               | 17                      | 26.0                      |                    | 20.0         | 18.0         | 21.5                       | 21.0         | 17.0         | 13.0         |  |   |
| Lake COG         | (LCU)  | 110             | 3               | 15                      | 95.0                      |                    | 95.0         | 95.0         | 55.0                       | 95.0         | 94.0         | 95.0         |  |   |
| Mulberry         | (MLBC) | 100             | 3               | 100                     | 0.0                       |                    | 0.0          | 0.0          | 50.0                       | 0.0          | 0.0          | 0.0          |  |   |
| Pasco Co RR      | (PSRR) | 23              | 3               | 0                       | 23.0                      | 10                 | 15.0         | 20.0         | 11.5                       | 18.0         | 16.0         | 16.0         |  |   |
| Pineellas Co RR  | (PCRR) | 55.75           | 3               | 0                       | 55.8                      | 18                 | 36.0         | 37.0         | 27.9                       | 36.0         | 38.0         | 37.0         |  |   |
| Ridge Energy     | (RDCS) | 36              | 3               | 12                      | 24.0                      | 9                  | 21.0         | 17.0         | 18.0                       | 19.0         | 15.0         | 10.0         |  |   |
| Tiger Bay        | (TIGC) | 217.75          | 3               | 48                      | 169.8                     | 29                 | 26.0         | 134.0        | 108.9                      | 152.0        | 153.0        | 152.0        |  |   |
| Bay Co RR        | (BAYC) | 11              | 3               |                         |                           |                    | 10.0         | 10.0         | 5.5                        | 10.0         | 5.0          | 5.0          |  |   |
| Cargill          | (CARG) | 15              | 3               |                         |                           |                    | 9.0          | 10.0         | 7.5                        | 10.0         | 10.0         | 10.0         |  |   |
| Lake Co RR       | (LCRR) | 12.75           | 3               |                         |                           |                    | 12.0         | 12.0         | 6.4                        | 9.0          | 8.0          | 9.0          |  |   |
| Orange COG       | ( )    | 0               | 3               |                         |                           |                    | 0.0          | 0.0          | 0.0                        | 0.0          | 0.0          | 0.0          |  | not on-line   |
| Orlando COG      | (ORCU) | 79.2            | 3               |                         |                           |                    | 80.0         | 80.0         | 39.6                       | 48.0         | 0.0          | 0.0          |  | could not meet air permit: came off-line            |
| Panda            | ( )    | 0               | 3               |                         |                           |                    | 0.0          | 0.0          | 0.0                        | 0.0          | 0.0          | 0.0          |  | not on-line   |
| Pasco COG        | (PCU)  | 109             | 3               |                         |                           | 14                 | 93.0         | 94.0         | 54.5                       | 73.0         | 53.0         | 54.0         |  | Called 1154 10/18 in response to ALERT. See PS Log. |
| Timber Energy    | (TMBR) | 12.765          | 3               |                         |                           |                    | 13.0         | 12.0         | 6.4                        | 13.0         | 13.0         | 13.0         |  |   |
| Citrus World     | (CITW) | 1               | 3               |                         |                           |                    | 1.0          | 1.0          | 0.0                        | 1.0          | 1.0          | 1.0          |  |   |
| Occidental Sun.  | (OSCI) | 1               | 3               |                         |                           |                    | 1.0          | 1.0          | 0.0                        | 1.0          | 1.0          | 1.0          |  |   |
| Occidental S.C.  | (OSCI) | 1               | 3               |                         |                           |                    | 1.0          | 1.0          | 0.0                        | 1.0          | 1.0          | 1.0          |  |   |
| St. Joe Forest   | (SJFF) | 1               | 3               |                         |                           |                    | 1.0          | 1.0          | 0.0                        | 1.0          | 1.0          | 1.0          |  |   |
| U.S. Agri-Chem   | (USAC) | 1               | 3               |                         |                           |                    | 1.0          | 1.0          | 0.0                        | 1.0          | 1.0          | 1.0          |  |   |
| FL C. Stone      | (FCS)  | 5               | 3               |                         |                           |                    | 4.0          | 5.0          | 0.0                        | 7.0          | 6.0          | 5.0          |  |   |
| <b>SUBTOTALS</b> |        |                 |                 |                         |                           |                    | <b>544.0</b> | <b>654.0</b> | <b>478.5</b>               | <b>621.0</b> | <b>538.0</b> | <b>529.0</b> |  |   |

**PC UNITS**

|                         |     |     |     |     |     |     |     |     |   |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|---|
| Crystal River Unit #1   | 120 | 5   | 181 | 122 | 120 | 119 | 119 | 120 | firm minimum load not to trip; Per Bob Jay          |
| Crystal River Unit #2   | 140 | 5   | 285 | 195 | 140 | 143 | 146 | 165 | firm minimum load not to trip; Per Bob Jay.         |
| Crystal River Unit #3   | 800 | N/A | 845 | 844 | 844 | 844 | 845 | 845 | NET   |
| Crystal River Unit #4   | 300 | 8   | 275 | 190 | 150 | 149 | 177 | 205 | No addtl. 150MW for AGC. CRS + other is sufficient. |
| Crystal River Unit #5   | 300 | 8   | 446 | 299 | 300 | 309 | 298 | 296 | Using 150MW for AGC requirement.                    |
| Other - Anclote Unit #2 | 25  | 5   | 31  | 26  | 25  | 25  | 26  | 25  | Can not cycle off; turbine vibration problems.      |
| Other - Bartow Unit #2  | 20  | 5   | 35  | 20  | 20  | 20  | 19  | 20  | Can not cycle off; 2B generator brkr failure risk.  |
| Other - UF COG          | 15  | 3   | 20  | 15  | 15  | 16  | 15  | 15  | Can not cycle off; back-up boiler off-line.         |

**IRM CONTRACT MINIMUMS**

|   |  |  |   |   |      |      |      |      |      |      |   |   |                      |
|---|--|--|---|---|------|------|------|------|------|------|---|---|----------------------|
| Southern E  |  |  | 0   | 0 | 0    | 0    | 0    | 0    | 0    | 0    | 0 | 0 | Not required to take |
| Strategy to get under load starting at hour 0200; |  |  | <b>SYSTEM GENERATION</b>                    |   | 2662 | 2365 | 2093 | 2246 | 2183 | 2220 |   |   |                      |
| to curtail all NUG's generation by 150MW.         |  |  | <b>FORECASTED LOADS</b>                     |   | 2370 | 2220 | 2160 | 2160 | 2160 | 2240 |   |   | FROM 1454 10/18      |
|   |  |  | <b>SALES</b>                                |   | 138  | 21   | 0    | 0    | 0    | 23   |   |   |                      |
|   |  |  | <b>EXCESS GENERATION ABOVE MINIMUM LOAD</b> |   | 154  | 124  | N/A  | 86   | 23   | N/A  |   |   |                      |



**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

October 19, 1994

Via Facsimile and U. S. Mail

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870

Re: October 19, 1994 Curtailment of Qualified Facilities

Dear Ms. Bayó:

Pursuant to Florida Public Service Commission Rule 25-17.086 ("Periods During Which Purchases Are Not Required"), and Florida Power Corporation's "Minimum Load Emergency Curtailment Procedures" Florida Power is hereby notifying the Florida Public Service Commission that on October 19, 1994, beginning at 01:00 and ending at 06:00, it curtailed all on-line Qualified Facilities (QFs). Curtailments were implemented as follows:

Group C by 100% of output, starting at 02:00 and ending at 06:00;

Group B by 50% of contractual capacity, starting at 02:00 and ending at 06:00;

Group A by 50% of contractual capacity, starting at 02:00 and ending at 06:00.

Very truly yours,

James A. McGee

cc: R. Trapp

GENERAL OFFICE

FPC STEAM GEN DAILY MWH

DISPLAY DATE: WEDNESDAY /19-Oct-1994  
 PRINT DATE: 19-OCT-1994 11:46 AM  
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| HOURL | TOTAL | ANCL G1 | ANCL G2 | BART G1 | BART G2 | BART G3 | CRP G1 | CRP G2 | CRP G3 | CRP G4 | CRP G5 |
|-------|-------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|
| 0100  | 2154  | 0       | 31      | 0       | 35      | 0       | 181    | 285    | 881    | 275    | 446    |
| 0200  | 1745  | 0       | 26      | 0       | 20      | 0       | 122    | 195    | 878    | 190    | 299    |
| 0300  | 1661  | 0       | 25      | 0       | 20      | 0       | 119    | 143    | 880    | 149    | 309    |
| 0400  | 1680  | 0       | 26      | 0       | 19      | 0       | 119    | 146    | 880    | 177    | 298    |
| 0500  | 1726  | 0       | 25      | 0       | 20      | 0       | 120    | 165    | 880    | 205    | 296    |
| 0600  | 1897  | 0       | 33      | 0       | 20      | 0       | 132    | 253    | 880    | 276    | 288    |
| 0700  | 2411  | 0       | 108     | 0       | 37      | 0       | 234    | 286    | 880    | 418    | 415    |
| 0800  | 2746  | 0       | 107     | 0       | 60      | 0       | 283    | 362    | 880    | 503    | 514    |
| 0900  | 2880  | 0       | 118     | 0       | 51      | 0       | 305    | 411    | 883    | 396    | 678    |
| 1000  | 3059  | 0       | 158     | 0       | 50      | 0       | 318    | 404    | 876    | 473    | 742    |
| 1100  | 3265  | 0       | 173     | 0       | 50      | 0       | 322    | 417    | 881    | 640    | 746    |
| 1200  | 0     | 0       | 0       | 0       | 0       | 0       | 0      | 0      | 0      | 0      | 0      |
| 1300  | 0     | 0       | 0       | 0       | 0       | 0       | 0      | 0      | 0      | 0      | 0      |
| 1400  | 0     | 0       | 0       | 0       | 0       | 0       | 0      | 0      | 0      | 0      | 0      |
| 1500  | 0     | 0       | 0       | 0       | 0       | 0       | 0      | 0      | 0      | 0      | 0      |
| 1600  | 0     | 0       | 0       | 0       | 0       | 0       | 0      | 0      | 0      | 0      | 0      |
| 1700  | 0     | 0       | 0       | 0       | 0       | 0       | 0      | 0      | 0      | 0      | 0      |
| 1800  | 0     | 0       | 0       | 0       | 0       | 0       | 0      | 0      | 0      | 0      | 0      |
| 1900  | 0     | 0       | 0       | 0       | 0       | 0       | 0      | 0      | 0      | 0      | 0      |
| 2000  | 0     | 0       | 0       | 0       | 0       | 0       | 0      | 0      | 0      | 0      | 0      |
| 2100  | 0     | 0       | 0       | 0       | 0       | 0       | 0      | 0      | 0      | 0      | 0      |
| 2200  | 0     | 0       | 0       | 0       | 0       | 0       | 0      | 0      | 0      | 0      | 0      |
| 2300  | 0     | 0       | 0       | 0       | 0       | 0       | 0      | 0      | 0      | 0      | 0      |
| 2400  | 0     | 0       | 0       | 0       | 0       | 0       | 0      | 0      | 0      | 0      | 0      |
| TOTAL | 25224 | 0       | 830     | 0       | 382     | 0       | 2255   | 3067   | 9679   | 3702   | 5031   |

FPC STEAM GEN DAILY MWH

DISPLAY DATE: WEDNESDAY /19-Oct-1994  
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| HRUR         | TOTAL        | SUW G1   | SUW G2   | SUW G3   | UFLA G1    |
|--------------|--------------|----------|----------|----------|------------|
| 0100         | 2154         | 0        | 0        | 0        | 20         |
| 0200         | 1745         | 0        | 0        | 0        | 15         |
| 0300         | 1661         | 0        | 0        | 0        | 16         |
| 0400         | 1680         | 0        | 0        | 0        | 15         |
| 0500         | 1726         | 0        | 0        | 0        | 15         |
| 0600         | 1897         | 0        | 0        | 0        | 15         |
| 0700         | 2411         | 0        | 0        | 0        | 33         |
| 0800         | 2746         | 0        | 0        | 0        | 37         |
| 0900         | 2880         | 0        | 0        | 0        | 38         |
| 1000         | 3059         | 0        | 0        | 0        | 38         |
| 1100         | 3265         | 0        | 0        | 0        | 36         |
| 1200         | 0            | 0        | 0        | 0        | 0          |
| 1300         | 0            | 0        | 0        | 0        | 0          |
| 1400         | 0            | 0        | 0        | 0        | 0          |
| 1500         | 0            | 0        | 0        | 0        | 0          |
| 1600         | 0            | 0        | 0        | 0        | 0          |
| 1700         | 0            | 0        | 0        | 0        | 0          |
| 1800         | 0            | 0        | 0        | 0        | 0          |
| 1900         | 0            | 0        | 0        | 0        | 0          |
| 2000         | 0            | 0        | 0        | 0        | 0          |
| 2100         | 0            | 0        | 0        | 0        | 0          |
| 2200         | 0            | 0        | 0        | 0        | 0          |
| 2300         | 0            | 0        | 0        | 0        | 0          |
| 2400         | 0            | 0        | 0        | 0        | 0          |
| <b>TOTAL</b> | <b>25224</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>278</b> |

CO GENERATION DAILY MWH

DISPLAY DATE: WEDNESDAY /19-Oct-1994  
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| HOURL | TOTAL | DCRR G1 | LCL G1 | LCRR G1 | MLBC G1 | ORCL FPC | PCL G1 | PCRR G1 | PCRR G2 | PSRR G1 | RDGS G1 |
|-------|-------|---------|--------|---------|---------|----------|--------|---------|---------|---------|---------|
| 0100  | 411   | 20      | 95     | 12      | 0       | 80       | 93     | 36      | 0       | 15      | 21      |
| 0200  | 519   | 18      | 95     | 12      | 0       | 80       | 94     | 37      | 0       | 20      | 17      |
| 0300  | 484   | 21      | 95     | 9       | 0       | 48       | 73     | 36      | 0       | 18      | 19      |
| 0400  | 407   | 17      | 94     | 8       | 0       | 0        | 53     | 38      | 0       | 16      | 15      |
| 0500  | 399   | 13      | 95     | 9       | 0       | 0        | 54     | 37      | 0       | 16      | 10      |
| 0600  | 405   | 13      | 94     | 8       | 0       | 0        | 54     | 36      | 0       | 17      | 17      |
| 0700  | 447   | 10      | 96     | 11      | 0       | 0        | 96     | 37      | 0       | 17      | 16      |
| 0800  | 465   | 15      | 96     | 12      | 0       | 0        | 101    | 37      | 0       | 20      | 17      |
| 0900  | 457   | 8       | 97     | 12      | 0       | 0        | 100    | 37      | 0       | 22      | 15      |
| 1000  | 454   | 10      | 96     | 12      | 2       | 0        | 98     | 35      | 0       | 23      | 11      |
| 1100  | 498   | 12      | 107    | 12      | 25      | 0        | 104    | 35      | 0       | 25      | 11      |
| 1200  | 0     | 0       | 0      | 0       | 0       | 0        | 0      | 0       | 0       | 0       | 0       |
| 1300  | 0     | 0       | 0      | 0       | 0       | 0        | 0      | 0       | 0       | 0       | 0       |
| 1400  | 0     | 0       | 0      | 0       | 0       | 0        | 0      | 0       | 0       | 0       | 0       |
| 1500  | 0     | 0       | 0      | 0       | 0       | 0        | 0      | 0       | 0       | 0       | 0       |
| 1600  | 0     | 0       | 0      | 0       | 0       | 0        | 0      | 0       | 0       | 0       | 0       |
| 1700  | 0     | 0       | 0      | 0       | 0       | 0        | 0      | 0       | 0       | 0       | 0       |
| 1800  | 0     | 0       | 0      | 0       | 0       | 0        | 0      | 0       | 0       | 0       | 0       |
| 1900  | 0     | 0       | 0      | 0       | 0       | 0        | 0      | 0       | 0       | 0       | 0       |
| 2000  | 0     | 0       | 0      | 0       | 0       | 0        | 0      | 0       | 0       | 0       | 0       |
| 2100  | 0     | 0       | 0      | 0       | 0       | 0        | 0      | 0       | 0       | 0       | 0       |
| 2200  | 0     | 0       | 0      | 0       | 0       | 0        | 0      | 0       | 0       | 0       | 0       |
| 2300  | 0     | 0       | 0      | 0       | 0       | 0        | 0      | 0       | 0       | 0       | 0       |
| 2400  | 0     | 0       | 0      | 0       | 0       | 0        | 0      | 0       | 0       | 0       | 0       |
| TOTAL | 4946  | 157     | 1060   | 117     | 27      | 208      | 920    | 401     | 0       | 209     | 169     |

## CO GENERATION DAILY MWH

DISPLAY DATE: WEDNESDAY /19-Oct-1994  
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| HOURL | TOTAL | TIGC G1 | TMBR G1 |
|-------|-------|---------|---------|
| 0100  | 411   | 26      | 13      |
| 0200  | 519   | 134     | 12      |
| 0300  | 484   | 152     | 13      |
| 0400  | 407   | 153     | 13      |
| 0500  | 399   | 152     | 13      |
| 0600  | 405   | 153     | 13      |
| 0700  | 447   | 152     | 12      |
| 0800  | 465   | 154     | 13      |
| 0900  | 457   | 154     | 12      |
| 1000  | 454   | 154     | 13      |
| 1100  | 498   | 154     | 13      |
| 1200  | 0     | 0       | 0       |
| 1300  | 0     | 0       | 0       |
| 1400  | 0     | 0       | 0       |
| 1500  | 0     | 0       | 0       |
| 1600  | 0     | 0       | 0       |
| 1700  | 0     | 0       | 0       |
| 1800  | 0     | 0       | 0       |
| 1900  | 0     | 0       | 0       |
| 2000  | 0     | 0       | 0       |
| 2100  | 0     | 0       | 0       |
| 2200  | 0     | 0       | 0       |
| 2300  | 0     | 0       | 0       |
| 2400  | 0     | 0       | 0       |
| TOTAL | 4946  | 1538    | 140     |

| FROM SCHED TO | BAY COGN FPC | OPC R SEC | NET  |
|---------------|--------------|-----------|------|
| 0100          | -10          | 0         | -10  |
| 0200          | -10          | 0         | -10  |
| 0300          | -10          | 0         | -10  |
| 0400          | -5           | 0         | -5   |
| 0500          | -5           | 0         | -5   |
| 0600          | -5           | 0         | -5   |
| 0700          | -10          | -92       | -102 |
| PK 1          | -55          | -92       | -147 |
| 0800          | -10          | -100      | -110 |
| 0900          | -10          | -100      | -110 |
| 1000          | -10          | -100      | -110 |
| 1100          | -10          | -100      | -110 |
| 1200          | -10          | -100      | -110 |
| PK 1          | -50          | -500      | -550 |
| 1300          | -10          | -8        | -18  |
| 1400          | 0            | 0         | 0    |
| 1500          | 0            | 0         | 0    |
| 1600          | 0            | 0         | 0    |
| 1700          | 0            | 0         | 0    |
| PK 2          | -10          | -8        | -18  |
| 1800          | 0            | 0         | 0    |
| 1900          | 0            | 0         | 0    |
| 2000          | 0            | 0         | 0    |
| 2100          | 0            | 0         | 0    |
| 2200          | 0            | 0         | 0    |
| 2300          | 0            | 0         | 0    |
| PK 3          | 0            | 0         | 0    |
| ONPK          | -60          | -508      | -568 |
| 2400          | 0            | 0         | 0    |
| OFFPK         | -55          | -92       | -147 |
| 24TOT         | -115         | -600      | -715 |



| FROM SCHED TO | APP COGN FPC | CAR COGN FPC | TEC D KIS | TEC D NSB | TEC C RCP | TEC D STC | NET   |
|---------------|--------------|--------------|-----------|-----------|-----------|-----------|-------|
| 0100          | -105         | -9           | -5        | -8        | -6        | -10       | -143  |
| 0200          | -105         | -10          | -5        | -5        | -5        | -10       | -140  |
| 0300          | -105         | -10          | -5        | -5        | -5        | -10       | -140  |
| 0400          | -105         | -10          | -5        | -5        | -14       | -10       | -149  |
| 0500          | -105         | -10          | -5        | -5        | -20       | -10       | -155  |
| 0600          | -105         | -10          | -5        | -8        | -25       | -10       | -163  |
| 0700          | -120         | -9           | -5        | -10       | -30       | -10       | -184  |
| PK 1          | -750         | -68          | -35       | -46       | -105      | -70       | -1074 |
| 0800          | -120         | -17          | -5        | -10       | -25       | -10       | -187  |
| 0900          | -120         | -17          | -5        | -10       | -20       | -10       | -182  |
| 1000          | -120         | -17          | -5        | -10       | -25       | -10       | -187  |
| 1100          | -154         | 0            | -5        | -10       | -30       | -10       | -209  |
| 1200          | -154         | 0            | -5        | -10       | -2        | -10       | -181  |
| PK 1          | -668         | -51          | -25       | -50       | -102      | -50       | -946  |
| 1300          | 0            | 0            | -5        | -10       | -16       | -10       | -41   |
| 1400          | 0            | 0            | -5        | -10       | 0         | -10       | -25   |
| 1500          | 0            | 0            | -5        | -10       | 0         | -10       | -25   |
| 1600          | 0            | 0            | -5        | -10       | 0         | -10       | -25   |
| 1700          | 0            | 0            | -5        | -10       | 0         | -10       | -25   |
| PK 2          | 0            | 0            | -25       | -50       | -16       | -50       | -141  |
| 1800          | 0            | 0            | -5        | -10       | 0         | -10       | -25   |
| 1900          | 0            | 0            | -5        | -10       | 0         | -10       | -25   |
| 2000          | 0            | 0            | -5        | -10       | 0         | -10       | -25   |
| 2100          | 0            | 0            | -5        | -10       | 0         | -10       | -25   |
| 2200          | 0            | 0            | -5        | -10       | 0         | -10       | -25   |
| 2300          | 0            | 0            | -5        | -10       | 0         | -10       | -25   |
| PK 3          | 0            | 0            | -30       | -60       | 0         | -60       | -150  |
| ONPK          | -668         | -51          | -80       | -160      | -118      | -160      | -1237 |
| 2400          | 0            | 0            | -5        | -10       | 0         | -10       | -25   |
| OFFPK         | -750         | -68          | -40       | -56       | -105      | -80       | -1099 |
| 24TOT         | -1418        | -119         | -120      | -216      | -223      | -240      | -2336 |

Begin automatic line check and time sync.

PC clock: 10/18/94 23:20

CYBER clock: 10/18/94 23:18

\*\*\*\*\* 30 MINUTE WARNING FOR QUOTES \*\*\*\*\*

User has selected QUOTES at:10/18/94 23:31:56

920625(0)

BEGIN QUOTE SESSION FOR 0000-0100 23:31:58 10/18/94

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0000-0100 23:32:34 10/18/94 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

S1 100/ 14.94

S2 100/ 15.18

TRANS CONSTRAINTS: NW -- CNT NONE

TRANS CONSTRAINTS: BKG -- SO NONE

TRANS CONSTRAINTS: SAN -- MLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 23:31:52 10/18/94

Begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 10/18/94 23:45:35

Begin automatic line check and time check.

PC clock: 10/19/94 00:20

CYBER clock: 10/19/94 00:18

\*\*\*\*\* 30 MINUTE WARNING FOR QUOTES \*\*\*\*\*

User has selected QUOTES at:10/19/94 00:30:34

720625(0)

BEGIN QUOTE SESSION FOR 0100-0200 00:30:37 10/19/94

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0100-0200 00:30:45 10/19/94 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

31 100/ 14.77

TRANS CONSTRAINTS: NW --> CNT NONE

TRANS CONSTRAINTS: BKD --> SD NONE

TRANS CONSTRAINTS: SAN --> NLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 00:31:05 10/19/94

Begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 10/19/94 00:43:46

Begin automatic line check and time synch.  
FC clock: 10/17/94 01:20  
CYBER clock: 10/17/94 01:18

User has selected QUOTES at:10/19/94 01:25:07

920625(0)  
BEGIN QUOTE SESSION FOR 0200-0300 01:25:09 10/19/94

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0200-0300 01:25:17 10/19/94 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

31 50/ 14.00

TRANS CONSTRAINTS: NW --> CNT NONE  
TRANS CONSTRAINTS: BKG --> SO NONE  
TRANS CONSTRAINTS: SAN --> NLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 01:25:37 10/19/94

Begin saving quote statistics data.  
Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 10/19/94 01:43:38  
10/19/94/0300

begin automatic line check and time synch.

FC clock: 10/19/94 02:20

CYBER clock: 10/19/94 02:18

\*\*\*\*\* 30 MINUTE WARNING FOR QUOTES \*\*\*\*\*

User has selected QUOTES at:10/19/94 02:30:47

20625(0)

BEGIN QUOTE SESSION FOR 0300-0400 02:30:50 10/19/94

\*\*\*\*\*  
: QUOTES WRITTEN TO LOCAL FILES FOR 0300-0400 02:30:57 10/19/94 \*  
: Must use command -E- to send to CYBER \*  
\*\*\*\*\*

1 25/ 14.00

TRANS CONSTRAINTS: NW -- CNT NONE

TRANS CONSTRAINTS: BKJ --> SO NONE

TRANS CONSTRAINTS: SAN --> HLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 02:31:14 10/19/94

begin saving quote statistics data.

Quote statistics save complete.

10/19/98 07:45:41

04

SCHEDULE HOUR ENDING 0300 10/19/98

\* FPC NO TRANSACTIONS \*

ALL SCHEDULES

| SELL BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEEL (\$) |
|----------|-----|-------|--------|-------|-----------|---------|------|------------|
| TEC RCP  | 15/ | 19.75 | 13.41  | 26.09 | 190.20    |         |      | FPL        |

TOTAL SAVINGS = 190.20  
 INTERCHANGE = 15 MW  
 SAVINGS/MW = 12.68

FPC WHEELING

TEC-->RCP 15-14-13  
 Total = 15

CONSTRAINTS

|           |       |   |          |       |   |           |       |    |
|-----------|-------|---|----------|-------|---|-----------|-------|----|
| LT -- SD  | NONE/ | 0 | CNT-- SE | NONE/ | 0 | CNT-- SU  | NONE/ | 15 |
| NW -- CNT | NONE/ | 0 | BKG-- SO | NONE/ | 0 | NE -- CNT | NONE/ | 0  |
| SAN-- NLW | NONE/ | 0 |          |       |   |           |       |    |

\*\* END SCHEDULE \*\*

MWH  
-206

MW  
-203

SCHEDULE HOUR ENDING 0300 10/19/94

\* FPC NO TRANSACTIONS \*

03

ALL SCHEDULES

| SELL | BUY | MW | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|----|-------|--------|-------|-----------|---------|------|------------|
| TEC  | RCP | 5  | 19.79 | 13.49  | 26.09 | 63.00     |         |      | TEC        |
| TEC  | FPL | 95 | 14.66 | 13.49  | 15.84 | 223.75    |         |      |            |

TOTAL SAVINGS = 286.25  
 INTERCHANGE = 100 MW  
 SAVINGS/MW = 2.86

FPC WHEELING

TEC-->RCP 5-5-5  
 Total = 5

CONSTRAINTS

LT -->SD NONE/ 0 CNT-->SE NONE/ 95 CNT-->SO NONE/ 100  
 NW -->CNT NONE/ 0 BKG-->SO NONE/ 0 NE -- CNT NONE/ 0  
 SAN-->NLW NONE/ 0

\*\* END SCHEDULE \*\*

MWH  
 -----  
 -210

MW  
 -----  
 -208

10/17/74 00:04:10

C2

SCHEDULE FINDER ENDING 0100 10/17/74

\* FFC SELL 5 \*

|       | MW | TYPE  | \$SELL | \$BUY | LOSS |
|-------|----|-------|--------|-------|------|
| ① FFC | 5  | 16.03 | 14.77  | 17.28 |      |

ALL SCHEDULES

| SELL | BUY | MW/  | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|------|-------|--------|-------|-----------|---------|------|------------|
| TEC  | RCP | 5/   | 19.95 | 13.82  | 26.09 | 61.35     |         |      | FFC        |
| TEC  | FPL | 195/ | 15.55 | 13.82  | 17.28 | 674.70    |         |      |            |
| FFC  | FPL | 5/   | 16.03 | 14.77  | 17.28 | 12.55     |         |      |            |

TOTAL SAVINGS = 748.60  
 INTERCHANGE = 205 MW  
 SAVINGS/MW = 3.65

FFC WHEELING

TEC--RCP 5-5-5  
 Total = 5

CONSTRAINTS

|           |       |   |          |       |     |           |       |     |
|-----------|-------|---|----------|-------|-----|-----------|-------|-----|
| LT -->SD  | NONE/ | 5 | CNT-->SE | NONE/ | 200 | CNT-- SD  | NONE/ | 205 |
| NW -->CNT | NONE/ | 0 | BKG-->SO | NONE/ | 5   | RE -- CNT | NONE/ | 5   |
| SAN-- NLW | NONE/ | 5 |          |       |     |           |       |     |

\*\* END SCHEDULE \*\*

MWH  
-207

MW  
-218



10/18/94 23:43:56

SCHEDULE HOUR ENDING 0100 10/19/94

01

\* FFC SELL 100 \*

(30) FPL 100 15.97 14.94 17.00 138

SEC 5 R/B  
SNL

ALL SCHEDULES

| SELL | BUY | MW/  | PRICE | \$SELL | \$BUY | \$SAVINGS | WHEEL | LOSS | WHEELER(S) |
|------|-----|------|-------|--------|-------|-----------|-------|------|------------|
| TEC  | RCP | 5/   | 20.03 | 13.98  | 26.09 | 60.55     |       |      | FFC        |
| TEC  | FPL | 295/ | 15.49 | 13.98  | 17.00 | 890.90    |       |      |            |
| LWU  | FPL | 3/   | 15.81 | 14.62  | 17.00 | 7.14      |       |      |            |
| FFC  | FPL | 100/ | 15.97 | 14.94  | 17.00 | 206.00    |       |      |            |

TOTAL SAVINGS = 1164.59

INTERCHANGE = 403 MW

SAVINGS/MW = 2.89

FFC WHEELING

TEC-->RCP 5-6-6  
Total = 5

CONSTRAINTS

|           |           |          |           |           |           |           |
|-----------|-----------|----------|-----------|-----------|-----------|-----------|
| LT -->SD  | NONE/ 103 | CNT-->SE | NONE/ 395 | CNT--     | 50        | NONE/ 403 |
| NW -->CNT | NONE/ 0   | BKG-->SD | NONE/ 100 | NE -->CNT | NONE/ 100 |           |
| SAN-->NLW | NONE/ 100 |          |           |           |           |           |

\*\* END SCHEDULE \*\*

MWH

-120

MW

-157

User has selected QUOTES at: 10/19/94 03:17:01

920612(0)

BEGIN QUOTE SESSION FOR 0400-0500 03:17:05 10/19/94

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0400-0500 03:17:13 10/19/94 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

S1 25/ 14.25

TRANS CONSTRAINTS: HW --> CMT NONE

TRANS CONSTRAINTS: BKG --> SO NONE

TRANS CONSTRAINTS: SAN --> NLW NONE

Quotes sent correctl.,

END OF QUOTE SESSION 03:19:34 10/19/94

Begin saving quote statistics data.

Quote statistics save complete.

Begin automatic line check and time synch.

PC clock: 10/19/94 03:20

CYBER clock: 10/19/94 03:18

05

RECEIVED SCHEDULE DATA AT: 10/19/94 03:43:39

10/19/94/0500

10/19/94 03:43:39

SCHEDULE HOUR ENDING 0500 10/19/94

\* FPC SELL 25 \*

|     | MW | \$TP  | \$SELL | \$BUY | LOSS |
|-----|----|-------|--------|-------|------|
| FPL | 25 | 15.27 | 14.25  | 16.28 | 23   |

ALL SCHEDULES

| SELL | BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| TEC  | RCP | 20/ | 19.75 | 13.41  | 26.09 | 253.60    |         |      | FPC        |
| TEC  | FPL | 30/ | 14.85 | 13.41  | 16.29 | 86.40     |         |      |            |
| FPC  | FPL | 25/ | 15.27 | 14.25  | 16.28 | 50.75     |         |      |            |

TOTAL SAVINGS = 390.75  
 INTERCHANGE = 75 MW  
 SAVINGS/MW = 5.21

FPC WHEELING

TEC-- RCP 20 - 19  
 Total = 20

CONSTRAINTS

|           |       |    |          |       |    |           |       |    |
|-----------|-------|----|----------|-------|----|-----------|-------|----|
| LT -->SD  | NONE/ | 25 | CNT-- SE | NONE/ | 55 | CNT-- SO  | NONE/ | 75 |
| NW -->CNT | NONE/ | 0  | BKG-->SO | NONE/ | 25 | NE -- CNT | NONE/ | 25 |
| SAN-->NLW | NONE/ | 25 |          |       |    |           |       |    |

\*\* END SCHEDULE \*\*

MWH  
-192

mw  
-188

Begin automatic line check and time synch.

HL clock: 10/19/94 04:20

LYBER clock: 10/19/94 04:18

User has selected QUOTES at:10/19/94 04:24:10

920625(0)

BEGIN QUOTE SESSION FOR 0500-0600 04:24:23 10/19/94

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0500-0600 04:24:32 10/19/94 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

51 50/ 15.47

TRANS CONSTRAINTS: NW --> CNT NONE

TRANS CONSTRAINTS: BKG --> SQ NONE

TRANS CONSTRAINTS: SAN --> NLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 04:24:51 10/19/94

Begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 10/19/94 04:43:02

!10/19/94/0600

\* FFC RD TRANSACTIONS \*

FPL 2 RB

OK

ALL SCHEDULES

| SELL | BUY | MW | PRICE | WHEEL | WBUY  | SAVINGS | WHEEL | LOSS | WHEEL | NET |
|------|-----|----|-------|-------|-------|---------|-------|------|-------|-----|
| TEC  | RCP | 25 | 19.89 | 15.68 | 25.07 | 510.25  |       |      |       | TEC |
| TEC  | FPL | 25 | 15.44 | 15.68 | 17.21 | 88.75   |       |      |       |     |
| TEC  | FPL | 50 | 15.51 | 15.81 | 17.21 | 170.00  |       |      |       |     |

TOTAL SAVINGS = 568.50  
 INTERCHANGE = 100 MW  
 SAVINGS/MW = 5.68

FFC WHEELING

TEC-->RCP 25 - 25 - 25  
 Total = 25

CONSTRAINTS

LT -- SD NONE/ 0    CNT -- SE NONE/ 75    CNT -- SO NONE/ 100  
 MW -- CNT NONE/ 0    BKG -- SU NONE/ 0    NL -- CNT NONE/ 0  
 SAN -- NLW NONE/ 0

\*\* END SCHEDULE \*\*

MW 14  
 - 263

MW  
 - 273

Begin automatic line check and time sync.  
FL clock: 10/19/94 05:20  
CYBER clock: 10/19/94 05:18

\*\*\*\*\* 30 MINUTE WARNING FOR QUOTES \*\*\*\*\*  
User has selected QUOTES at:10/19/94 05:31:18

20625(0)  
BEGIN QUOTE SESSION FOR 0600-0700 05:31:20 10/19/94

\*\*\*\*\*  
QUOTES WRITTEN TO LOCAL FILES FOR 0600-0700 05:31:30 10/19/94 \*  
Must use command -E- to send to CYBER \*  
\*\*\*\*\*

51 50/ 16.39

TRANS CONSTRAINTS: NW -- CNT NONE  
TRANS CONSTRAINTS: BKG -- SO NONE  
TRANS CONSTRAINTS: SAN -- NLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 05:31:47 10/19/94

Begin saving quote statistics data.  
Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 10/19/94 05:43:29  
10/19/94/0700

10/17/74 05:43:45

SCHEDULE HOUR ENDING 0700 10/17/74

C7

\* FPC SELL 50 \*

|     | MW | 1/F   | \$SELL | \$BUY | LOSS |
|-----|----|-------|--------|-------|------|
| FPL | 50 | 17.87 | 16.37  | 19.35 | 46   |
| SHL | 50 | 18.61 | 16.39  | 20.84 | 46   |

ALL SCHEDULES

| SELL | BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| LWU  | FPL | J/  | 17.21 | 14.55  | 19.57 | 14.16     |         |      |            |
| LWU  | FPL | J/  | 17.57 | 15.56  | 19.57 | 12.03     |         |      |            |
| LWU  | FPL | 2/  | 17.88 | 16.19  | 19.57 | 6.76      |         |      |            |
| FPC  | FPL | 50/ | 17.87 | 16.39  | 19.35 | 148.00    |         |      |            |

TOTAL SAVINGS = 180.95  
 INTERCHANGE = 58 MW  
 SAVINGS/MW = 3.12

TEC - RCP 30 - 30 - 29

CONSTRAINTS

|           |       |    |          |       |    |           |       |    |
|-----------|-------|----|----------|-------|----|-----------|-------|----|
| LT -->SD  | NONE/ | 58 | CNT-->SE | NONE/ | 50 | CNT-->SO  | NONE/ | 58 |
| NW -->CNT | NONE/ | 0  | BKG-->SO | NONE/ | 50 | NE -->CNT | NONE/ | 50 |
| SAN-->NLW | NONE/ | 50 |          |       |    |           |       |    |

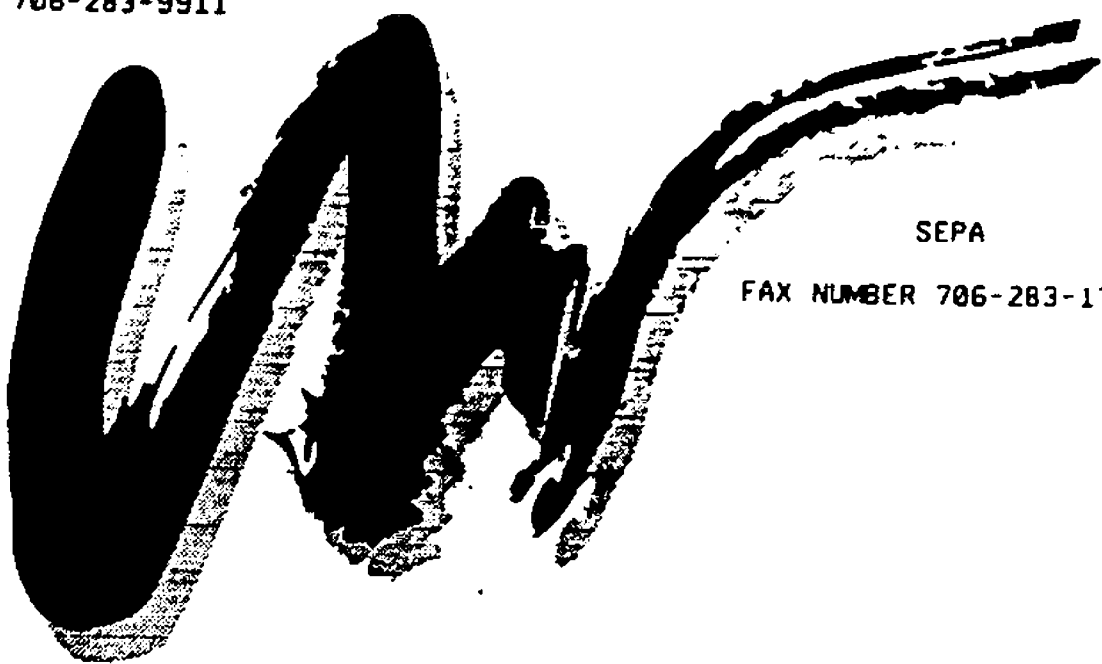
\*\* END SCHEDULE \*\*

|

MWH  
-270

MW  
-276

SOUTHEASTERN POWER ADMIN.  
ONE ■ 706-283-9911



SEPA

FAX NUMBER 706-283-1787

To: FPC, Sanford Buckles

Date: 10-13-94

From: Southeastern Power Admin.

Page 1 of 2

THIS IS THE CARTERS PUMPING SCHEDULE FOR THE WEEK BEGINNING 10/16/94.  
IF YOU WOULD LIKE TO BID ON THIS SCHEDULE PLEASE CONTACT US AT  
(706)-283-9924 BY 5 PM (EASTERN TIME) TODAY.

SELL 7321125  
BASE 7285586  
-----  
192539

*End # quote*

*mwh 5964*      $\frac{1552}{192539}$      *price of 13.00*

WINNING BID     OPC #1263



CARTERS PUMPING ENERGY  
 FOR WEEK BEGINNING 10/16/94  
 ENERGY DELIVERY TO O.P.C.

RUN DATE 10/13/94  
 RUN TIME 06:35:26

| CT<br>HR. ENDING | SUN<br>10/16<br>TOTAL | MON<br>10/17<br>TOTAL | TUE<br>10/18<br>TOTAL | WED<br>10/19<br>TOTAL | THU<br>10/20<br>TOTAL | FRI<br>10/21<br>TOTAL | SAT<br>10/22<br>TOTAL |
|------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| 01 2             | 142                   | 142                   | 142                   | 142                   | 142                   | 142                   | 142                   |
| 02 3             | 142                   | 142                   | 142                   | 142                   | 142                   | 142                   | 142                   |
| 03 4             | 142                   | 142                   | 142                   | 142                   | 142                   | 142                   | 142                   |
| 04 5             | 142                   | 142                   | 142                   | 142                   | 142                   | 142                   | 142                   |
| 05 6             | 142                   | 142                   | 142                   | 142                   | 142                   | 142                   | 142                   |
| 06 7             | 142                   | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 07               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 08               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 09               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 10               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 11               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 12               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 13               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 14               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 15               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 16               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 17               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 18               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 19               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 20               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 21               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 22               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 23               | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     | 0                     |
| 24 \             | 142                   | 142                   | 142                   | 142                   | 142                   | 142                   | 0                     |
| TOTAL            | 994                   | 852                   | 852                   | 852                   | 852                   | 852                   | 710                   |

OPERATING TIME (CENTRAL)

TOTAL MWH 5964

| TEAM                        | 1  | 2  | 3  | 4  | 5 | GROSS MIN | *GROSS A.M.    | MAX* P.M. |
|-----------------------------|----|----|----|----|---|-----------|----------------|-----------|
| NCLOTE                      | SO |    |    |    |   | 25        | 523            | 523       |
| BARTOW                      | CY |    | SO |    |   | 20        | 40             | 122       |
| CRYSTAL RIVER               | DR |    |    |    |   | 1360      | 3140           | 3140      |
| HIGGINS                     | SO | SO | SO |    |   | 0         | 0              | 0         |
| SUWANNEE                    | CY | SO | CY |    |   | 0         | 0              | 0         |
| TURNER                      |    |    | SO | SO |   | 0         | 0              | 0         |
| COGENERATORS                |    |    |    |    |   | 541       | 945            | 945       |
| Off Peak Sales/Purchase Min |    |    |    |    |   | 0         |                |           |
| R1 & Sch D Off Peak Min     |    |    |    |    |   | 7         | (not in stn #) |           |
| Available Steam             |    |    |    |    |   | 1946      | 4648           | 4730      |
| Forecasted Minimum Load     |    |    |    |    |   | 2169      |                |           |

| PEAKERS                      | 1   | 2 | 3   | 4 | 5  | 6 | 7  | 8 | 9 | 10 |      |      |
|------------------------------|-----|---|-----|---|----|---|----|---|---|----|------|------|
| AVON PARK                    | SO  |   |     |   |    |   |    |   |   |    | 29   | 29   |
| BARTOW                       |     |   |     |   |    |   |    |   |   |    | 187  | 187  |
| BAYBORO                      |     |   | SOA |   |    |   |    |   |   |    | 164  | 164  |
| DEBARY                       |     |   |     |   |    |   | SO |   |   |    | 573  | 573  |
| HIGGINS                      | SO  |   |     |   |    |   |    |   |   |    | 95   | 95   |
| INTERCESSI                   |     |   |     |   | SO |   |    |   |   |    | 567  | 567  |
| PT ST JOE                    |     |   |     |   |    |   |    |   |   |    | 15   | 15   |
| RIO PINAR                    |     |   |     |   |    |   |    |   |   |    | 15   | 15   |
| SUWANNEE                     | SOA |   |     |   |    |   |    |   |   |    | 135  | 135  |
| TURNER                       |     |   |     |   |    |   |    |   |   |    | 160  | 160  |
| Available Peakers            |     |   |     |   |    |   |    |   |   |    | 1940 | 1940 |
| PPC Total Available Capacity |     |   |     |   |    |   |    |   |   |    | 6588 | 6670 |

SCHEDULED INTERCHANGE

| Buyer/Seller | Sched  | In/Out | Amt  | Amt  |
|--------------|--------|--------|------|------|
| PC           | CR3PAR | OUT    | 78   | 78   |
| IS/STC       | SUP    | OUT    | 121  | 121  |
| DU           | E      | IN     | -200 | -200 |
| DU           | UPS    | IN     | -202 | -202 |
| ..           |        |        | 0    | 0    |
| ECI          | X      | OUT    | 50   | 75   |
| ..           |        |        | 0    | 0    |
| ..           |        |        | 0    | 0    |
| MPA/RCI/NSB  | PR1*   | OUT    | 51   | 137  |

PR1 not in net int total; included in predicted peak

|                                     |      |      |
|-------------------------------------|------|------|
| PREDICTED MOMENTARY PEAK            | 3645 | 4100 |
| at Scheduled Interchange            | -153 | -128 |
| Required System Reserve Capacity    | 183  | 183  |
| Planned System Reserve Capacity     | 3096 | 2698 |
| INSUFFICIENT RES.                   | NO   | NO   |
| Required Regulating Margin          | 100  | 100  |
| PPC Capacity Required For Peak      | 3592 | 4072 |
| PPC Cap. Avail. Not Required For Pk | 2996 | 2598 |
| Access Stm/Amt. Of Pkrs Needed      | 1056 | 658  |

--- Reserve Summary ---

| Company                   | Spin | NonSpin | Total Reserve |
|---------------------------|------|---------|---------------|
| FPC                       | 46   | 136     | 182           |
| SEC                       | 0    | 0       | 0             |
| RCI                       | 0    | 0       | 0             |
| NSB                       | 1    | 0       | 1             |
| Total State Reserve ..... |      |         | 910           |

----- MISCELLANEOUS NOTES -----

- \* MINIMUM LOADS STARTING 0001 10/19 THROUGH 0500 10/19.
- \* SUMMER LOAD MANAGEMENT HOURS ARE 1300 - 2200.
- \* TIGC SCHEDULED ON-LINE 1800 10/18 AT 100MW;  
THEN 140MW AT 1900 10/18 UNTIL 0800 10/19.

| Unit Name        | Minimum |       | AM Maximum |        | PM Maximum |        |
|------------------|---------|-------|------------|--------|------------|--------|
|                  | Label   | Value | Label      | Value  | Label      | Value  |
| ANCLOTE G1       | 25      | 0 SO  | 523        | 0 SO   | 523        | 0 SO   |
| ANCLOTE G2       | 25      | 25    | 523        | 523    | 523        | 523    |
| BARTOW G1        | 20      | 0 CY  | 123        | 0 CY   | 123        | 0 CY   |
| BARTOW G2        | 20      | 20    | 122        | 40 DR  | 122        | 122    |
| BARTOW G3        | 70      | 0 SO  | 215        | 0 SO   | 215        | 0 SO   |
| CRYSTAL RIVER G1 | 120     | 120   | 400        | 320 DR | 400        | 320 DR |
| CRYSTAL RIVER G2 | 140     | 140   | 500        | 500    | 500        | 500    |
| CRYSTAL RIVER G3 | 0       | 860   | 860        | 860    | 860        | 860    |
| CRYSTAL RIVER G4 | 150     | 150   | 730        | 730    | 730        | 730    |
| CRYSTAL RIVER G5 | 150     | 150   | 730        | 730    | 730        | 730    |
| HIGGINS G1       | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| HIGGINS G2       | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| HIGGINS G3       | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| SUWANNEE G1      | 15      | 0 CY  | 35         | 0 CY   | 35         | 0 CY   |
| SUWANNEE G2      | 15      | 0 SO  | 34         | 0 SO   | 34         | 0 SO   |
| SUWANNEE G3      | 40      | 0 CY  | 84         | 0 CY   | 84         | 0 CY   |
| TURNER G3        | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| TURNER G4        | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| COGENERATORS G1  | 954     | 541   | 954        | 945    | 954        | 945    |
|                  | -----   | ----- | -----      | -----  | -----      | -----  |
|                  | 2604    | 1946  | 5833       | 4648   | 5833       | 4730   |

- NOTES -----
- CY=Cycled Over Peak
  - DR=Derated Over Peak
  - FO=Forced Out Over Peak
  - SO=Sched. Out Over Peak
  - TS=Test Over Peak
  - ED=Envir. Deration @ Pk

|                                |       |              |   |      |                                      |     |      |     |     |  |
|--------------------------------|-------|--------------|---|------|--------------------------------------|-----|------|-----|-----|--|
| PARTIAL REQUIREMENT ESTIMATE:  |       |              |   | :    | AVAILABLE SOUTHERN "E"               |     |      |     |     |  |
| PRI MAXIMUM: 165 MW            |       |              |   | :    | SCHEDULED TECO "AR1"                 |     |      |     |     |  |
| PRI MAXIMUM: 30 MW             |       |              |   | :    | AR1 ENERGY PRICE 27.51 *             |     |      |     |     |  |
| PRI MAXIMUM: 60 MW             |       |              |   | :    | * EFFECTIVE TILL MARCH 31, 1995      |     |      |     |     |  |
| FMPA/NSB/RCI                   | H.E.  | FMPA/NSB/RCI | : | H.E. | E                                    | AR1 | H.E. | E   | AR1 |  |
| 0 0                            | 2 5   | 1300 0       | : | 0100 | 200                                  | 0   | 1300 | 200 | 0   |  |
| 0 0                            | 2 5   | 1400 0       | : | 0200 | 200                                  | 0   | 1400 | 200 | 0   |  |
| 0 0                            | 2 5   | 1500 70      | : | 0300 | 200                                  | 0   | 1500 | 200 | 0   |  |
| 0 0                            | 2 5   | 1600 70      | : | 0400 | 200                                  | 0   | 1600 | 200 | 0   |  |
| 0 0                            | 2 5   | 1700 70      | : | 0500 | 200                                  | 0   | 1700 | 200 | 0   |  |
| 0 0                            | 2 5   | 1800 70      | : | 0600 | 200                                  | 0   | 1800 | 200 | 0   |  |
| 0 0                            | 2 10  | 1900 70      | : | 0700 | 200                                  | 0   | 1900 | 200 | 0   |  |
| 0 0                            | 2 15  | 2000 70      | : | 0800 | 200                                  | 0   | 2000 | 200 | 0   |  |
| 0 0                            | 8 20  | 2100 70      | : | 0900 | 200                                  | 0   | 2100 | 200 | 0   |  |
| 0 0                            | 12 25 | 2200 0       | : | 1000 | 200                                  | 0   | 2200 | 200 | 0   |  |
| 0 0                            | 16 35 | 2300 0       | : | 1100 | 200                                  | 0   | 2300 | 200 | 0   |  |
| 0 0                            | 16 35 | 2400 0       | : | 1200 | 200                                  | 0   | 2400 | 200 | 0   |  |
| PRI PRICE FOR OCT 21.12 \$/MWH |       |              |   | :    | STC REGULATING SERVICE: H.E. 01-2400 |     |      |     |     |  |
| PRI PRICE FOR OCT 21.82 \$/MWH |       |              |   | :    | NSB REGULATING SERVICE: H.E. 01-2400 |     |      |     |     |  |
| PRI PRICE FOR OCT 21.82 \$/MWH |       |              |   | :    | RCI REGULATING SERVICE: H.E. 01-2400 |     |      |     |     |  |

| SELL/BUY | TIME OF DAY  | SCHED. TYPE | MWH : | KIS / STC                   |              |       |
|----------|--------------|-------------|-------|-----------------------------|--------------|-------|
| KIS      | H.E. 01-2400 | SUPL.       | 42    | SUPPLEMENTAL PRICING \$/MWH |              |       |
| KIS      | H.E. 01-2400 | SUI         | 20    |                             |              |       |
| KIS      | H.E. 01-2400 | SUB         | 15    |                             |              |       |
| STC      | H.E. 01-2400 | SUPL.       | 34    | BASE                        | INTERMEDIATE | PEAK  |
| STC      | H.E. 01-2400 | SUB         | 10    | 21.91                       | 28.72        | 62.77 |

|   | TIME OF DAY | SCHED. TYPE | MW | PRICE | TOTAL MWH |
|---|-------------|-------------|----|-------|-----------|
| M | H.E.        | SCHED       |    |       |           |
| M | H.E.        | SCHED       |    |       |           |
| M | H.E.        | SCHED       |    |       |           |
| M | H.E.        | SCHED       |    |       |           |
| M | H.E.        | SCHED       |    |       |           |
| M | H.E.        | SCHED       |    |       |           |

| sell to SECI     | FPC QUOTE | SECI QUOTE | SPLIT   |
|------------------|-----------|------------|---------|
|                  | \$18.01   | \$24.69    | \$21.25 |
| 0800 - 1600 50MW |           |            |         |
| 1700 - 2200 75MW |           |            |         |
| 2300 50MW        |           |            |         |

<<ANCLOTE PLANT>>

#1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
9 WEEK MAINTENANCE OUTAGE, 9/30 - 12/2.

#2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
TURBINE BRG. VIBRATION PROBLEMS; CAN NOT CYCLE.

<<BARTOW PLANT>>

#1--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF.

#2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
2B GENERATOR BREAKER AT END-OF-LIFE; CAN NOT CYCLE.  
40MW MAX. 1000 10/18 - 1200 10/18; CONDENSER CLEANING.

#3--LOAD CTRL AT 100MW MIN; 70MW MIN. LOAD AVAIL. IF REQUESTED.  
18 WEEK MAINTENANCE OUTAGE, 9/2 - 12/15.

<<CRYSTAL RIVER SITE>>

#1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.  
320MW MAX. 1200 10/15 - 0700 10/20; #7 & #4 FWH OUT.  
~~2300 10/18 - 0700 10/19; BFP WORK.~~

#2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.  
400 MW MAX. 2300 10/18 - 0700 10/19; #24 MILL OUT.

#3--BASE LOAD.

#4--LOAD CTRL TESTING TO 150MW MIN. IS AVAIL. IF NEEDED.  
~~400MW MAX. 2300 10/18 - 0700 10/19; #402 COND PP + FD FAN.~~

#5--LOAD CTRL TESTING TO 150MW MIN. IS AVAIL. IF NEEDED.

<<SUWANNEE RIVER PLANT>>

#1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF.

#2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
EXTENDED MAINTENANCE OUTAGE, 9/17 - 10/22.

#3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF.

<<U OF F CO-GEN PLANT>>

GAS DAY 10/17; COGEN 6702 MMBTU, BOILER 850 MMBTU.  
GAS DAY 10/18; COGEN 6702 MMBTU, BOILER 850 MMBTU.  
\*(THE PLANT SHOULD NOT OVERBURN).

<AVON PARK PEAKERS>>

- 9) P-1 SCHED OUT UNTIL 10/20 FOR CNTR. PIN WORK.  
P-2 LOCAL; VIBRATION PROBLEMS.  
GAS DAY 10/17; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 10/18; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
CTMO BEEPER # 7-800-241-4653;274-3361

<BARTOW PEAKERS>>

- 7) P1 LOCAL ONLY THRU 10/28; VIBRATION PROBLEM.  
NOTIFY ROGER NELSON ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<BAYBORO PEAKERS>>

- 6) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).  
P3A SCHED. OUT UNTIL 11/11; ENGINE OVERHAUL.

<DEBARY PEAKERS>>

- 8) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.  
4) 7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653;274-7741  
P7 SCHED. OUT UNTIL 11/7; PAINTING.

<HIGGINS PEAKERS>>

- 10) P1 SCHED. OUT 6/27 THROUGH 10/31 FOR ENGINE OVERHAUL.  
P-2-3-4 LOCAL; 9/30 - 10/26. GIVE 1 HR NOTICE TO OPEN FUEL VLVS.  
GAS DAY 10/17; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 10/18; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
NOTIFY DAN SCHORR ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<INTERCESSION CITY PEAKERS>>

- 5) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.  
1) 7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.  
P1 LOCAL ONLY; VIBRATION. (START LAST AT I.C. SITE)  
P5 SCHED. OUT UNTIL 10/21. CABLE REPLACEMENT.  
BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653;274-3130

<PORT ST JOE PEAKER>>

- 13) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

<RIO PINAR PEAKER>>

11)

<SUWANNEE PEAKERS>>

- 2) P1A--SCHEDULED OUT THRU 11/11; HIGH SPEED TURBINE OVERHAUL.

<TURNER PEAKERS>>

- 12) 1-2 P3 LOCAL UNTIL 10/18; PAINTING - GIVE 15 MIN. NOTICE.  
3) 3-4 P4 LOCAL UNTIL 10/18; PAINTING - GIVE 15 MIN. NOTICE.

Daily Plant and Interchange Combustion Turbine SERC Gross Generating Capacity  
 (PM) Tuesday, October 18, 1994

| Unit Name        | AM Maximum |        | PM Maximum |        |
|------------------|------------|--------|------------|--------|
|                  | Label      | Value  | Label      | Value  |
| AVON PARK P1     | 29         | 0 SO   | 29         | 0 SO   |
| AVON PARK P2     | 29         | 29     | 29         | 29     |
| BARTOW P1        | 46         | 46     | 46         | 46     |
| BARTOW P2        | 46         | 46     | 46         | 46     |
| BARTOW P3        | 46         | 46     | 46         | 46     |
| BARTOW P4        | 49         | 49     | 49         | 49     |
| BAYBORO P1       | 47         | 47     | 47         | 47     |
| BAYBORO P2       | 47         | 47     | 47         | 47     |
| BAYBORO P3       | 47         | 23 SOA | 47         | 23 SOA |
| BAYBORO P4       | 47         | 47     | 47         | 47     |
| DEBARY P1        | 54         | 54     | 54         | 54     |
| DEBARY P2        | 54         | 54     | 54         | 54     |
| DEBARY P3        | 54         | 54     | 54         | 54     |
| DEBARY P4        | 54         | 54     | 54         | 54     |
| DEBARY P5        | 54         | 54     | 54         | 54     |
| DEBARY P6        | 54         | 54     | 54         | 54     |
| DEBARY P7        | 83         | 0 SO   | 83         | 0 SO   |
| DEBARY P8        | 83         | 83     | 83         | 83     |
| DEBARY P9        | 83         | 83     | 83         | 83     |
| DEBARY P10       | 83         | 83     | 83         | 83     |
| HIGGINS P1       | 29         | 0 SO   | 29         | 0 SO   |
| HIGGINS P2       | 29         | 29     | 29         | 29     |
| HIGGINS P3       | 33         | 33     | 33         | 33     |
| HIGGINS P4       | 33         | 33     | 33         | 33     |
| INTERCESSION P1  | 47         | 47     | 47         | 47     |
| INTERCESSION P2  | 47         | 47     | 47         | 47     |
| INTERCESSION P3  | 47         | 47     | 47         | 47     |
| INTERCESSION P4  | 47         | 47     | 47         | 47     |
| INTERCESSION P5  | 47         | 0 SO   | 47         | 0 SO   |
| INTERCESSION P6  | 47         | 47     | 47         | 47     |
| INTERCESSION P7  | 83         | 83     | 83         | 83     |
| INTERCESSION P8  | 83         | 83     | 83         | 83     |
| INTERCESSION P9  | 83         | 83     | 83         | 83     |
| INTERCESSION P10 | 83         | 83     | 83         | 83     |
| PT ST JOE P1     | 15         | 15     | 15         | 15     |
| RIO PINAR P1     | 15         | 15     | 15         | 15     |
| SUWANNEE P1      | 54         | 27 SOA | 54         | 27 SOA |
| SUWANNEE P2      | 54         | 54     | 54         | 54     |
| SUWANNEE P3      | 54         | 54     | 54         | 54     |
| TURNER P1        | 15         | 15     | 15         | 15     |
| TURNER P2        | 15         | 15     | 15         | 15     |
| TURNER P3        | 65         | 65     | 65         | 65     |
| TURNER P4        | 65         | 65     | 65         | 65     |
|                  | -----      | -----  | -----      | -----  |
|                  | 2179       | 1940   | 2179       | 1940   |

WEATHER CORPORATION OF AMERICA

FPCFOR

FORECAST FOR

FLORIDA POWER CORPORATION .. 171

10/18/94

ph: (314) 344-8822

:41 FORECAST  
E day 10/18/94

|   | ST. PETERSBURG |    |      |      | ORLANDO |    |      |       | TALLAHASSEE |    |      |      |
|---|----------------|----|------|------|---------|----|------|-------|-------------|----|------|------|
|   | TEMP           | DP | LI   | WIND | TEMP    | DP | LI   | WIND  | TEMP        | DP | LI   | WIND |
| N | 68             | 61 | 0600 |      | 63      | 62 | 0600 |       | 62          | 53 | 2400 |      |
| X | 80             | 64 | 1400 |      | 82      | 67 | 1500 |       | 81          | 58 | 1500 |      |
|   | 70             | 62 | 5    | E-12 | 65      | 63 | 5    | NW-6  | 65          | 58 | 5    | NE-5 |
|   | 68             | 63 | 7    | E-12 | 63      | 63 | 7    | NW-5  | 64          | 54 | 4    | NE-5 |
|   | 69             | 64 | 5    | NE-8 | 69      | 65 | 4    | N-6   | 63          | 54 | 5    | NE-6 |
|   | 76             | 64 | 6    | E-10 | 78      | 67 | 6    | N-9   | 74          | 56 | 8    | NE-6 |
|   | 80             | 64 | 7    | E-12 | 82      | 64 | 7    | NE-11 | 81          | 57 | 6    | NE-8 |
|   | 77             | 64 | 7    | E-11 | 78      | 64 | 7    | NE-10 | 76          | 57 | 7    | NE-7 |
|   | 71             | 64 | 7    | E-7  | 71      | 63 | 7    | NE-6  | 66          | 56 | 7    | NE-4 |
|   | 69             | 64 | 7    | E-6  | 68      | 63 | 8    | NE-5  | 62          | 56 | 7    | E-3  |

HIGH  
D day 10/19/94

|   |    |    |      |      |    |    |      |      |    |    |      |      |
|---|----|----|------|------|----|----|------|------|----|----|------|------|
| N | 67 | 64 | 0500 |      | 65 | 63 | 0600 |      | 58 | 56 | 0600 |      |
| X | 82 | 67 | 1400 |      | 82 | 65 | 1400 |      | 82 | 60 | 1400 |      |
|   | 68 | 64 | 7    | E-6  | 66 | 63 | 8    | NE-5 | 60 | 56 | 7    | E-2  |
|   | 67 | 64 | 7    | E-5  | 65 | 63 | 8    | NE-4 | 58 | 56 | 7    | E-2  |
|   | 71 | 65 | 7    | E-7  | 69 | 64 | 8    | NE-6 | 64 | 57 | 7    | E-4  |
|   | 80 | 66 | 7    | E-11 | 80 | 65 | 7    | E-11 | 79 | 59 | 7    | SE-8 |
|   | 82 | 66 | 6    | E-12 | 82 | 65 | 6    | E-12 | 82 | 60 | 6    | SE-9 |
|   | 79 | 66 | 6    | E-11 | 79 | 65 | 6    | E-11 | 78 | 60 | 6    | SE-8 |
|   | 73 | 67 | 6    | E-7  | 71 | 65 | 6    | E-7  | 69 | 59 | 6    | SE-4 |
|   | 70 | 67 | 7    | E-6  | 69 | 65 | 7    | E-6  | 65 | 58 | 6    | SE-3 |

HIGH  
U day 10/20/94

|   |    |    |      |  |    |    |      |  |    |    |      |  |
|---|----|----|------|--|----|----|------|--|----|----|------|--|
| N | 68 | 67 | 0500 |  | 66 | 65 | 0500 |  | 62 | 58 | 0600 |  |
| X | 82 | 68 | 1400 |  | 83 | 67 | 1400 |  | 82 | 61 | 1400 |  |
|   | 69 | 67 | 7    |  | 67 | 65 | 7    |  | 64 | 58 | 6    |  |
|   | 68 | 67 | 7    |  | 66 | 65 | 7    |  | 62 | 58 | 6    |  |
|   | 72 | 67 | 7    |  | 70 | 66 | 7    |  | 67 | 59 | 6    |  |
|   | 80 | 68 | 7    |  | 81 | 67 | 7    |  | 79 | 61 | 6    |  |
|   | 82 | 68 | 6    |  | 83 | 67 | 6    |  | 82 | 61 | 5    |  |
|   | 79 | 68 | 6    |  | 80 | 67 | 6    |  | 78 | 61 | 5    |  |
|   | 73 | 68 | 6    |  | 73 | 67 | 6    |  | 69 | 60 | 5    |  |
|   | 71 | 68 | 6    |  | 71 | 67 | 6    |  | 65 | 60 | 5    |  |

MED  
E day 10/21/94

|   |    |    |      |  |    |    |      |  |    |    |      |  |
|---|----|----|------|--|----|----|------|--|----|----|------|--|
| N | 69 | 68 | 0500 |  | 68 | 67 | 0500 |  | 62 | 56 | 0600 |  |
| X | 85 | 69 | 1400 |  | 85 | 68 | 1400 |  | 81 | 60 | 1400 |  |
|   | 70 | 68 | 6    |  | 69 | 67 | 6    |  | 64 | 60 | 5    |  |
|   | 69 | 68 | 6    |  | 68 | 67 | 6    |  | 62 | 60 | 5    |  |
|   | 73 | 68 | 5    |  | 72 | 67 | 6    |  | 67 | 60 | 4    |  |
|   | 83 | 69 | 5    |  | 83 | 68 | 6    |  | 78 | 58 | 4    |  |
|   | 85 | 69 | 5    |  | 85 | 68 | 6    |  | 81 | 58 | 5    |  |
|   | 82 | 69 | 6    |  | 82 | 68 | 6    |  | 77 | 58 | 6    |  |
|   | 74 | 68 | 6    |  | 74 | 68 | 6    |  | 67 | 57 | 6    |  |
|   | 72 | 68 | 6    |  | 72 | 68 | 6    |  | 64 | 56 | 6    |  |

MED  
E day 10/22/94

|   |    |    |      |  |    |    |      |  |    |    |      |  |
|---|----|----|------|--|----|----|------|--|----|----|------|--|
| N | 69 | 66 | 0500 |  | 69 | 65 | 0500 |  | 60 | 54 | 0600 |  |
| X | 84 | 68 | 1400 |  | 86 | 68 | 1400 |  | 80 | 56 | 1400 |  |
|   | 70 | 68 | 6    |  | 70 | 68 | 6    |  | 62 | 56 | 6    |  |
|   | 69 | 68 | 6    |  | 69 | 68 | 6    |  | 60 | 56 | 6    |  |
|   | 73 | 68 | 5    |  | 73 | 68 | 5    |  | 65 | 56 | 6    |  |



Gross Load Forecasts ... as of 14:54:46 on Tuesday, October 18, 1994

\* The use of LOAD MANAGEMENT is anticipated during hours indicated with an asterisk.

| Hour  | Tuesday<br>10/18/94 | Wednesday<br>10/19/94 | Thursday<br>10/20/94 | Friday<br>10/21/94 | Saturday<br>10/22/94 |
|-------|---------------------|-----------------------|----------------------|--------------------|----------------------|
| 0100: | 2397                | 2370                  | 2420                 | 2450               | 2470                 |
| 0200: | 2249                | 2220                  | 2260                 | 2310               | 2360                 |
| 0300: | 2176                | 2160                  | 2200                 | 2240               | 2300                 |
| 0400: | 2169                | 2160                  | 2190                 | 2230               | 2280                 |
| 0500: | 2252                | 2240                  | 2270                 | 2310               | 2310                 |
| 0600: | 2611                | 2600                  | 2620                 | 2660               | 2370                 |
| 0700: | 3066                | 3080                  | 3110                 | 3130               | 2550                 |
| 0800: | 3142                | 3180                  | 3220                 | 3240               | 2790                 |
| 0900: | 3245                | 3270                  | 3300                 | 3340               | 3090                 |
| 1000: | 3428                | 3460                  | 3500                 | 3550               | 3340                 |
| 1100: | 3549                | 3600                  | 3660                 | 3720               | 3420                 |
| 1200: | 3645 P              | 3700 P                | 3770 P               | 3820 P             | 3660 P               |
| 1300: | 3720                | 3820                  | 3890                 | 3900               | 3840                 |
| 1400: | 3792                | 3900                  | 3950                 | 3970               | 3930                 |
| 1500: | 3950                | 4020                  | 4110                 | 4170               | 4040                 |
| 1600: | 4050                | 4120                  | 4180                 | 4230               | 4100                 |
| 1700: | 4100 P              | 4200 P                | 4240 P               | 4300 P             | 4180 P               |
| 1800: | 4010                | 4070                  | 4090                 | 4130               | 4080                 |
| 1900: | 3960                | 4020                  | 4050                 | 4080               | 3930                 |
| 2000: | 4040                | 4100                  | 4140                 | 4170               | 3990                 |
| 2100: | 3700                | 3750                  | 3770                 | 3800               | 3710                 |
| 2200: | 3260                | 3300                  | 3340                 | 3380               | 3390                 |
| 2300: | 2900                | 2930                  | 2970                 | 3000               | 2990                 |
| 2400: | 2540                | 2600                  | 2640                 | 2660               | 2660                 |

| TEAM                       | 1  | 2  | 3  | 4  | 5 | GROSS<br>MIN | *GROSS<br>A.M. | MAX*<br>P.M. |
|----------------------------|----|----|----|----|---|--------------|----------------|--------------|
| CLOTE                      | SO |    |    |    |   | 25           | 523            | 523          |
| BARTOW                     | CY | DR | SO |    |   | 20           | 40             | 40           |
| CRYSTAL RIVER              |    |    |    |    |   | 1360         | 3220           | 3220         |
| HIGGINS                    | SO | SO | SO |    |   | 0            | 0              | 0            |
| WANNEE                     | CY | SO | CY |    |   | 0            | 0              | 0            |
| TURNER                     |    |    | SO | SO |   | 0            | 0              | 0            |
| GENERATORS                 |    |    |    |    |   | 690          | 961            | 961          |
| of Peak Sales/Purchase Min |    |    |    |    |   | 0            |                |              |
| 1 & Sch D Off Peak Min     |    |    |    |    |   | 7            | (not in stm #) |              |
| Available Steam            |    |    |    |    |   | 2095         | 4744           | 4744         |
| Forecasted Minimum Load    |    |    |    |    |   | 2158         |                |              |

| PEAKERS                      | 1   | 2 | 3   | 4 | 5  | 6 | 7  | 8 | 9 | 10 |      |      |
|------------------------------|-----|---|-----|---|----|---|----|---|---|----|------|------|
| AVON PARK                    | SO  |   |     |   |    |   |    |   |   |    | 29   | 29   |
| BARTOW                       |     |   |     |   |    |   |    |   |   |    | 187  | 187  |
| BAYBORO                      |     |   | SOA |   |    |   |    |   |   |    | 164  | 164  |
| DEBARY                       |     |   |     |   |    |   | SO |   |   |    | 573  | 573  |
| HIGGINS                      | SO  |   |     |   |    |   |    |   |   |    | 95   | 95   |
| INTERCESSI                   |     |   |     |   | SO |   |    |   |   |    | 567  | 567  |
| PT ST JOE                    |     |   |     |   |    |   |    |   |   |    | 15   | 15   |
| RIO PINAR                    |     |   |     |   |    |   |    |   |   |    | 15   | 15   |
| SUWANNEE                     | SOA |   |     |   |    |   |    |   |   |    | 135  | 135  |
| TURNER                       |     |   |     |   |    |   |    |   |   |    | 160  | 160  |
| Available Peakers            |     |   |     |   |    |   |    |   |   |    | 1940 | 1940 |
| FPC Total Available Capacity |     |   |     |   |    |   |    |   |   |    | 6684 | 6684 |

SCHEDULED INTERCHANGE

| Buyer/Seller | Sched | In/Out | Amt  | Amt  |
|--------------|-------|--------|------|------|
| CR3PAR       |       | OUT    | 78   | 78   |
| S/STC        | SUP   | OUT    | 121  | 121  |
| U            | E     | IN     | -200 | -200 |
| U            | UPS   | IN     | -202 | -202 |
|              |       |        | 0    | 0    |
| CI           | SCH X | OUT    | 0    | 150  |
|              |       |        | 0    | 0    |
|              |       |        | 0    | 0    |
| PA/RCI/NSB   | PR1*  | OUT    | 47   | 55   |

PR1 not in net int total; included in predicted peak

|                                  |      |      |
|----------------------------------|------|------|
| PREDICTED MOMENTARY PEAK         | 3752 | 4350 |
| of Scheduled Interchange         | -203 | -53  |
| Required System Reserve Capacity | 183  | 183  |
| Planned System Reserve Capacity  | 3135 | 2387 |
| SUFFICIENT RES.                  | NO   | NO   |
| Required Regulating Margin       | 100  | 100  |
| Capacity Required For Peak       | 3649 | 4397 |
| Cap. Avail. Not Required For Pk  | 3035 | 2287 |
| Excess Stm/Amt. Of Pkrs Needed   | 1095 | 347  |

<<ANCLOTE PLANT>>

#1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
9 WEEK MAINTENANCE OUTAGE, 9/30 - 12/2.

#2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
TURBINE BRG. VIBRATION PROBLEMS; CAN NOT CYCLE.

<<BARTOW PLANT>>

#1--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF.

#2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
2B GENERATOR BREAKER AT END-OF-LIFE; CAN NOT CYCLE.  
40MW MAX. UNTIL 1500 10/20; CIRC. PP OUT OF SERVICE.

#3--LOAD CTRL AT 100MW MIN; 70MW MIN. LOAD AVAIL. IF REQUESTED.  
18 WEEK MAINTENANCE OUTAGE, 9/2 - 12/15.

<<CRYSTAL RIVER SITE>>

#1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.  
200MW MAX. 2300 10/18 - 0700 10/19; BPP WORK.

#2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.  
400 MW MAX. 2300 10/18 - 0700 10/19; #24 MILL OUT.

#3--BASE LOAD.

#4--LOAD CTRL TESTING TO 150MW MIN. IS AVAIL. IF NEEDED.  
400MW MAX. 400MW MAX. 2300 10/18 - 0700 10/19; #402 COND PP + PD FAN.

#5--LOAD CTRL TESTING TO 150MW MIN. IS AVAIL. IF NEEDED.  
450 MW MAX. 2300 10/19 - 0700 10/20. #502 COND. PP. + PD FAN.  
200 MW MAX. 0730 10/20 - 1130 10/20. COOLING TOWER INSPECTION.

<<SUWANNEE RIVER PLANT>>

#1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF.

#2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
EXTENDED MAINTENANCE OUTAGE, 9/17 - 10/22.

#3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF.

<<U OF F CO-GEN PLANT>>

GAS DAY 10/18; COGEN 6702 MMBTU, BOILER 850 MMBTU.  
GAS DAY 10/19; COGEN 6702 MMBTU, BOILER 850 MMBTU.  
\*(THE PLANT SHOULD NOT OVERBURN).

<AVON PARK PEAKERS>>

- 9) P-1 SCHED OUT UNTIL 10/20 FOR CNTR. PIN WORK.  
P-2 LOCAL; VIBRATION PROBLEMS.  
GAS DAY 10/18; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 10/19; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
CTMO BEEPER # 7-800-241-4653;274-3361

<BARTOW PEAKERS>>

- 7) P1 LOCAL ONLY THRU 10/28; VIBRATION PROBLEM.  
NOTIFY ROGER NELSON ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<BAYBORO PEAKERS>>

- 6) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).  
P3A SCHED. OUT UNTIL 11/11; ENGINE OVERHAUL.

<DEBARY PEAKERS>>

- 8) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.  
4) 7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653;274-7741  
P7 SCHED. OUT UNTIL 11/7; PAINTING.

<HIGGINS PEAKERS>>

- 10) P1 SCHED. OUT 6/27 THROUGH 10/31 FOR ENGINE OVERHAUL.  
P-2-3-4 LOCAL; 9/30 - 10/26. GIVE 1 HR NOTICE TO OPEN FUEL VLVS.  
GAS DAY 10/18; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 10/19; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
NOTIFY DAN SCHORR ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<INTERCESSION CITY PEAKERS>>

- 5) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.  
1) 7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.  
P1 LOCAL ONLY; VIBRATION. (START LAST AT I.C. SITE)  
P5 SCHED. OUT UNTIL 10/21. CABLE REPLACEMENT.  
BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653;274-3130

<PORT ST JOE PEAKER>>

- 13) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

<RIO PINAR PEAKER>>

11)

<SUWANNEE PEAKERS>>

- 2) P1A--SCHEDULED OUT THRU 11/11; HIGH SPEED TURBINE OVERHAUL.

<TURNER PEAKERS>>

- 12) 1-2 P3 LOCAL UNTIL 10/31; PAINTING - GIVE 15 MIN. NOTICE.  
1) 3-4 P4 LOCAL UNTIL 10/31; PAINTING - GIVE 15 MIN. NOTICE.

--- Reserve Summary ---

| Company                   | Spin | NonSpin | Total Reserve |
|---------------------------|------|---------|---------------|
| FPC                       | 46   | 136     | 182           |
| SEC                       | 0    | 0       | 0             |
| RCI                       | 0    | 0       | 0             |
| NSB                       | 1    | 0       | 1             |
| Total State Reserve ..... |      |         | 910           |

----- M I S C E L L A N E O U S    N O T E S    -----

- \* MINIMUM LOADS STARTING 0001 10/19 THROUGH 0500 10/19.
- \* SUMMER LOAD MANAGEMENT HOURS ARE 1300 - 2200.

| Unit Name        | Minimum |       | AM Maximum |       | PM Maximum |       |
|------------------|---------|-------|------------|-------|------------|-------|
|                  | Label   | Value | Label      | Value | Label      | Value |
| ANCLOTE G1       | 25      | 0 SO  | 523        | 0 SO  | 523        | 0 SO  |
| ANCLOTE G2       | 25      | 25    | 523        | 523   | 523        | 523   |
| BARTOW G1        | 20      | 0 CY  | 123        | 0 CY  | 123        | 0 CY  |
| BARTOW G2        | 20      | 20    | 122        | 40 DR | 122        | 40 DR |
| BARTOW G3        | 70      | 0 SO  | 215        | 0 SO  | 215        | 0 SO  |
| CRYSTAL RIVER G1 | 120     | 120   | 400        | 400   | 400        | 400   |
| CRYSTAL RIVER G2 | 140     | 140   | 500        | 500   | 500        | 500   |
| CRYSTAL RIVER G3 | 0       | 860   | 860        | 860   | 860        | 860   |
| CRYSTAL RIVER G4 | 150     | 150   | 730        | 730   | 730        | 730   |
| CRYSTAL RIVER G5 | 150     | 150   | 730        | 730   | 730        | 730   |
| HIGGINS G1       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G2       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G3       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| SUWANNEE G1      | 15      | 0 CY  | 35         | 0 CY  | 35         | 0 CY  |
| SUWANNEE G2      | 15      | 0 SO  | 34         | 0 SO  | 34         | 0 SO  |
| SUWANNEE G3      | 40      | 0 CY  | 84         | 0 CY  | 84         | 0 CY  |
| TURNER G3        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| TURNER G4        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| COGENERATORS G1  | 954     | 690   | 961        | 961   | 961        | 961   |
|                  | -----   | ----- | -----      | ----- | -----      | ----- |
|                  | 2604    | 2095  | 5840       | 4744  | 5840       | 4744  |

- NOTES -----
- CY=Cycled Over Peak
  - DR=Derated Over Peak
  - FO=Forced Out Over Peak
  - SO=Sched. Out Over Peak
  - TS=Test Over Peak
  - ED=Envir. Deration @ Pk

| Unit Name      | AM Maximum |        | PM Maximum |        |
|----------------|------------|--------|------------|--------|
|                | Label      | Value  | Label      | Value  |
| ON PARK P1     | 29         | 0 SO   | 29         | 0 SO   |
| ON PARK P2     | 29         | 29     | 29         | 29     |
| RTOW P1        | 46         | 46     | 46         | 46     |
| RTOW P2        | 46         | 46     | 46         | 46     |
| RTOW P3        | 46         | 46     | 46         | 46     |
| RTOW P4        | 49         | 49     | 49         | 49     |
| YBORO P1       | 47         | 47     | 47         | 47     |
| YBORO P2       | 47         | 47     | 47         | 47     |
| YBORO P3       | 47         | 47     | 47         | 47     |
| YBORO P4       | 47         | 23 SOA | 47         | 23 SOA |
| BARY P1        | 47         | 47     | 47         | 47     |
| BARY P2        | 54         | 54     | 54         | 54     |
| BARY P3        | 54         | 54     | 54         | 54     |
| BARY P4        | 54         | 54     | 54         | 54     |
| BARY P5        | 54         | 54     | 54         | 54     |
| BARY P6        | 54         | 54     | 54         | 54     |
| BARY P7        | 54         | 54     | 54         | 54     |
| BARY P8        | 83         | 0 SO   | 83         | 0 SO   |
| BARY P9        | 83         | 83     | 83         | 83     |
| BARY P10       | 83         | 83     | 83         | 83     |
| EGINS P1       | 83         | 83     | 83         | 83     |
| EGINS P2       | 29         | 0 SO   | 29         | 0 SO   |
| EGINS P3       | 29         | 29     | 29         | 29     |
| EGINS P4       | 33         | 33     | 33         | 33     |
| PERCESSION P1  | 33         | 33     | 33         | 33     |
| PERCESSION P2  | 47         | 47     | 47         | 47     |
| PERCESSION P3  | 47         | 47     | 47         | 47     |
| PERCESSION P4  | 47         | 47     | 47         | 47     |
| PERCESSION P5  | 47         | 47     | 47         | 47     |
| PERCESSION P6  | 47         | 0 SO   | 47         | 0 SO   |
| PERCESSION P7  | 47         | 47     | 47         | 47     |
| PERCESSION P8  | 83         | 83     | 83         | 83     |
| PERCESSION P9  | 83         | 83     | 83         | 83     |
| PERCESSION P10 | 83         | 83     | 83         | 83     |
| ST JOE P1      | 83         | 83     | 83         | 83     |
| PINAR P1       | 15         | 15     | 15         | 15     |
| ANNEE P1       | 15         | 15     | 15         | 15     |
| ANNEE P2       | 54         | 27 SOA | 54         | 27 SOA |
| ANNEE P3       | 54         | 54     | 54         | 54     |
| NER P1         | 54         | 54     | 54         | 54     |
| NER P2         | 15         | 15     | 15         | 15     |
| NER P3         | 15         | 15     | 15         | 15     |
| NER P4         | 65         | 65     | 65         | 65     |
|                | 65         | 65     | 65         | 65     |
|                | -----      | -----  | -----      | -----  |
|                | 2179       | 1940   | 2179       | 1940   |

**EVEL I STRATEGY**

|                              |        | Commit Capacity | Ramp rate (Mpm) | Negotiated Reduction MW | Other Reduction MW | Hour Before Min. Load Period | Hour 0100    | Hour 0200    | Hour 0300    | Hour 0400    | Hour 0500    | Comments   |
|------------------------------|--------|-----------------|-----------------|-------------------------|--------------------|------------------------------|--------------|--------------|--------------|--------------|--------------|--|
| <b>ON UTILITY GENERATORS</b> |        |                 |                 |                         |                    |                              |              |              |              |              |              |  |
| Auburndale                   | (AUDC) | 131.8           | 3               | 36                      |                    | 95.8                         | 95.8         | 95.8         | 95.8         | 95.8         | 95.8         |  |
| Dade Co RR                   | (DCRR) | 43              | 3               | 17                      |                    | 26.0                         | 26.0         | 26.0         | 26.0         | 26.0         | 26.0         |  |
| Lake COG                     | (LCU)  | 110             | 3               | 15                      |                    | 95.0                         | 95.0         | 95.0         | 95.0         | 95.0         | 95.0         | from 10/18 AM fax/forecast                           |
| Mulberry                     | (MLBC) | 100             | 3               | 100                     |                    | 0.0                          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          |  |
| Pasco Co RR                  | (PSRR) | 23              | 3               | 0                       | 10                 | 13.0                         | 13.0         | 13.0         | 13.0         | 13.0         | 13.0         | from 10/18 AM fax/forecast                           |
| Pinellas Co RP               | (PCRR) | 55.75           | 3               | 0                       | 18                 | 37.8                         | 37.8         | 37.8         | 37.8         | 37.8         | 37.8         | from 10/18 AM fax/forecast                           |
| Ridge Energy                 | (RDGS) | 36              | 3               | 12                      | 9                  | 15.0                         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | from 10/18 AM fax/forecast                           |
| Tiger Bay                    | (TIGC) | 217.75          | 3               | 48                      | 29                 | 140.8                        | 140.8        | 140.8        | 140.8        | 140.8        | 140.8        | from 10/18 AM fax/forecast                           |
| Bay Co RR                    | (BAYC) | 11              | 3               |                         |                    | 11.0                         | 11.0         | 11.0         | 11.0         | 11.0         | 11.0         |  |
| Cargill                      | (CARG) | 15              | 3               |                         |                    | 15.0                         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         |  |
| Lake Co RR                   | (LCRR) | 12.75           | 3               |                         |                    | 12.8                         | 12.8         | 12.8         | 12.8         | 12.8         | 12.8         |  |
| Orange COG                   | ( )    | 0               | 3               |                         |                    | 0.0                          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          |  |
| Orlando COG                  | (ORCL) | 79.2            | 3               |                         |                    | 79.2                         | 79.2         | 79.2         | 79.2         | 79.2         | 79.2         |  |
| Panda                        | ( )    | 0               | 3               |                         |                    | 0.0                          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          |  |
| Pasco COG                    | (PCL)  | 109             | 3               |                         | 14                 | 95.0                         | 95.0         | 95.0         | 95.0         | 95.0         | 95.0         | Called 1154 - 10/18 in response to ALERT. See PS Log |
| Timber Energy                | (TMBR) | 12.765          | 3               |                         |                    | 12.8                         | 12.8         | 12.8         | 12.8         | 12.8         | 12.8         |  |
| Citrus World                 | (CITW) | 1               | 3               |                         |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |  |
| Occidental Sun               | (OSC1) | 1               | 3               |                         |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |  |
| Occidental S.C.              | (OSC2) | 1               | 3               |                         |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |  |
| St Joe Forest                | (SJFP) | 1               | 3               |                         |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |  |
| U.S. Agri-Chem               | (USAC) | 1               | 3               |                         |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |  |
| FL Crushed Stone             | (FCS)  | 5               | 3               |                         |                    | 5.0                          | 5.0          | 5.0          | 5.0          | 5.0          | 5.0          |  |
| <b>SUBTOTALS</b>             |        |                 |                 |                         |                    | <b>659.0</b>                 | <b>659.0</b> | <b>659.0</b> | <b>659.0</b> | <b>659.0</b> | <b>659.0</b> |  |

| <b>PC UNITS</b>         |  |     |     |  |  |     |     |     |     |     |     |   |
|-------------------------|--|-----|-----|--|--|-----|-----|-----|-----|-----|-----|---|
| Crystal River Unit #1   |  | 120 | 5   |  |  | 120 | 120 | 120 | 120 | 120 | 120 | firm minimum load not to trip, Per Bob Jay          |
| Crystal River Unit #2   |  | 140 | 5   |  |  | 140 | 140 | 140 | 140 | 140 | 140 | firm minimum load not to trip, Per Bob Jay          |
| Crystal River Unit #3   |  | 800 | N/A |  |  | 800 | 800 | 800 | 800 | 800 | 800 |   |
| Crystal River Unit #4   |  | 300 | 8   |  |  | 150 | 150 | 150 | 150 | 150 | 150 | No addtl. 150MW for ACC, CR5 + other is sufficient. |
| Crystal River Unit #5   |  | 300 | 8   |  |  | 300 | 300 | 300 | 300 | 300 | 300 | Using 150MW for ACC requirement                     |
| Other - Anclote Unit #2 |  | 25  | 5   |  |  | 25  | 25  | 25  | 25  | 25  | 25  | Can not cycle off 10/18, turbine vibration problems |
| Other - Bartow Unit #2  |  | 20  | 5   |  |  | 20  | 20  | 20  | 20  | 20  | 20  | Can not cycle off; 2B generator brkr failure risk   |
| Other - UF COG          |  | 15  | 3   |  |  | 15  | 15  | 15  | 15  | 15  | 15  | Can not cycle off; back-up boiler off-line.         |

| <b>IRM CONTRACT MINIMUMS</b>                           |  |  |  |  |  |             |             |             |             |             |             |                                |
|--|--|--|--|--|--|-------------|-------------|-------------|-------------|-------------|-------------|--------------------------------|
| Southern E   |  |  |  |  |  | 84          | 84          | 84          | 84          | 84          | 84          |                                |
| <b>SYSTEM GENERATION</b>                               |  |  |  |  |  | <b>2313</b> | <b>2313</b> | <b>2313</b> | <b>2313</b> | <b>2313</b> | <b>2313</b> |                                |
| <b>FORECASTED LOAD</b>                                 |  |  |  |  |  | <b>2540</b> | <b>2370</b> | <b>2220</b> | <b>2160</b> | <b>2160</b> | <b>2240</b> | from 1454, 10/18 load forecast |
| <b>PRE-ARRANGED SALES</b>                              |  |  |  |  |  | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    |                                |
| <b>EXCESS GENERATION ABOVE FORECASTED MINIMUM LOAD</b> |  |  |  |  |  | <b>N/A</b>  | <b>N/A</b>  | <b>93</b>   | <b>153</b>  | <b>153</b>  | <b>73</b>   |                                |

**TECHNICAL SUMMARY WHY ANCLOTE UNIT 2 WAS NOT CYCLED OFF  
DURING THE MINIMUM LOAD EMERGENCY ON OCTOBER 19,1994**

On September 8, 1994 a close fault on Unit #1 caused shaft torque slippage at coupling B on Unit #2. This slippage resulted in high axial vibration on #5 bearing on Unit #2 in conjunction with a high bearing metal temperature. After vibration and temperature monitoring during a cycle on Unit #2, shaft vibration levels (and more importantly) the #5 bearing metal temperature increased by four degrees fahrenheit. Based on this monitoring, it was assumed subsequent cycling would continue to increase the bearing metal temperature.

Anclote Unit #2 generation was needed the following day for load; (4421 MW). Power Supply did not want to risk losing Anclote Unit #2 due to a high bearing vibration or temperature trip; or, risk rotor journal damage.

Note: Re-alignment work on coupling B is scheduled for the Anclote Unit #2 November outage.

**TECHNICAL SUMMARY WHY BARTOW UNIT 2 WAS NOT CYCLED OFF  
DURING THE MINIMUM LOAD EMERGENCY ON OCTOBER 19,1994**

Bartow Unit #2 has two generator breakers #917 and #918. One of the two breakers are required to synchronize the unit on-line. In addition, breakers #917 and #918 are at their end of life and on a re-conditioning program. Currently, breaker #917 is out of service due to damaged internal components and unacceptable timing curves. As breaker #918 continues to operate the risk of failure increases. Since these breakers are located on the turbine deck, there is also a significant safety concern if #918 generator breaker were to fail.

Bartow Unit #2 generation was needed the following day for load and the BKG corridor. Power Supply did not want to risk a generator breaker failure and possibly risk catastrophic damage to the Unit #2 generator.

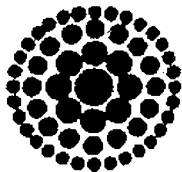
Note: As a part of the re-conditioning program, breaker #918 is currently being worked on. This is the reason Bartow Unit #2 is derated to 60 MW max. from 10/28 - 11/6.

**TECHNICAL SUMMARY WHY UF CO-GEN WAS NOT CYCLED OFF  
DURING THE MINIMUM LOAD EMERGENCY ON OCTOBER 19,1994**

During the Level 1 phase of the Curtailment Procedure on 10/18/94, a call was made to UF, (Dennis Merrick - Plant O&M Supervisor). Power Supply was informed that their "back-up" boiler is off-line with a boiler tube leak. UF's "back-up" boiler refers to the #4 or #5 heat plant boilers. Both #4 and #5 boilers need to be on-line (when the HRSG is off-line) to provide normal steam flow requirements to the University of Florida and Shands hospital. The normal steam load for the University and the hospital is approximately ~150 klbm/hr during mild temperatures. Heat plant boiler #4 only provides ~60 klbm/hr and boiler #5 provides ~120 klbm/hr. The boiler tube leak during the Minimum Load Emergency occurred in boiler #5.

By having the HRSG off-line and #5 boiler forced off due to a tube leak, the #4 boiler alone could not have met the ~150 klbm/hr steam load. Power Supply did not cycle the COG part of UF so they could meet their steam load.





**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORID POWER CORPORATION - ENERGY CONTROL CENTER  
POWER SUPPLY  
(813) 384-7847  
DATE: 10/18/94  
TIME: 1140

## **DECLARATION OF A MINIMUM LOAD ALERT**

The forecasted minimum load is expected to drop to 2500MW or below;  
and, the system generation is expected to exceed the forecasted load levels.

*The minimum load period for this declaration is starting Wednesday,  
10/19/94 at hour 0001 and ending Wednesday, 10/19/94 at hour 0600.*

Group A NUGs should comply with their negotiated curtailment plans; and,  
implement their agreed upon hourly reductions.

All other NUGs contact FPC's Energy Control Center by 1500 today, to communicate  
any further voluntary load reductions\* during the expected minimum load period.

\*Please note that voluntary load reductions will be factored in to the low load  
strategy and may reduce the need to initiate involuntary curtailment procedures.

SprintFAX Broadcast Distribution  
Status Report # 20605241.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0017                      Total Pages : 01      Phone list : PHONE.002  
Delivery Date : 10/18/94 10:45:29                      # in list : 14

Maximum Attempts : 3                      Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3055931826 | Dade County RR       | SENT | 9600  | 10:50      | 0:51     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 10:50      | 0:51     | 1       | 1       |
| 8132851206 | Tiger Bay            | SENT | 9600  | 10:50      | 0:50     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 11:01      | 0:51     | 2       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 10:50      | 0:51     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 10:50      | 0:51     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 10:50      | 0:51     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 10:50      | 0:50     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 10:50      | 0:51     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 11:01      | 0:51     | 2       | 2       |
| 9043798766 | Timber Energy        | SENT | 9600  | 10:50      | 0:54     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 10:50      | 0:51     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 10:50      | 0:51     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 11:01      | 1:03     | 2       | 1       |

===== BROADCAST SUMMARY =====

Number Sent : 14                      Total Transmit Time : 12:07  
Number Rescheduled : 0                      Average Transmit Time : 0:51

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.

1900

\* FORECASTED LOAD FOR 1900  
3960

ACTUAL LOAD FOR 1900  
3946

\* TIGER BAY STILL NOT ON LINE YET.

\* FORECASTED MINIMUM LOAD FOR WED.

2160

AS OF NOW MINIMUM GENERATION

2195

(ABOVE # W/O UPS MIN. REQ.)

**SYSTEM CONTROL**

ACE -9.5 MW  
 A-REG SRV ACE -6.2 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -301 MW  
 AUT SCH INTCHG -324  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 59.988 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.013 HZ  
 TIME ERROR 1.10  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 178 MW  
 L CTRL RNG 182 MW  
 R REG RESP 18 MW/MIN  
 L REG RESP 18 MW/MIN  
 CTL ACTION ↑ 0.099 MW  
 LOAD CHNGE ↓ -2.23 MW/MIN

AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 3941 MW  
 NET LOAD 3764 MW  
 PFW LOAD 181 MW  
 PRS 20 MW

AVL CAP 7161 MW  
 CUR CAP 4995 MW  
 GRS GEN 4262 MW

STA SVC 178 MW  
 LOSSES 110 MW

FOS STM 2768 MW  
 NUC STM 882 MW  
 CO-GEN 672 MW  
 PKRS 0 MW  
 TOT COGN 747 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 21.03 \$/MWH  
 SYSTEM FUEL 78385 \$/HR  
 DEV (LIMITS) 1064 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA    | LIMIT |
|-----------|--------|-------|
| BKG COR N | 1494.3 | 1750. |
| BKG COR S | 1388.8 | 1750. |
| NLGH_SYVN | 109.7  | 450.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 240.9 | 242.  |
| 230 CRP MIN | 240.9 | 238.  |
| 230 DEBARY  | 234.5 | 224.  |
| 230 SMNL    | 239.3 | 224.  |

MVAR INTCH 64.3 MVAR

SOUTHERN NET -2408.5 MW

SEMINOLE DATA

OLD

**LOAD MANAGEMENT**

|     |     |     |     |
|-----|-----|-----|-----|
| BK1 | BK3 | BK5 | BK7 |
| OFF | OFF | OFF | OFF |
| BK2 | BK4 | BK6 |     |
| OFF | OFF | OFF |     |

NEW

**LOAD MANAGEMENT**

|     |     |     |     |
|-----|-----|-----|-----|
| BK1 | BK3 | BK5 | BK7 |
| OFF | OFF | OFF | OFF |
| BK2 | BK4 | BK6 |     |
| OFF | OFF | OFF |     |

GENSUMM

SYSTEM GENERATION SUMMARY

AGE 2

GENERATION SUMMARY

|  |   |   |   |
|--|---|---|---|
| <b>ANCL</b> 370/ 529<br>G10 0 UNA<br>2 369 AGCAUTR                                       | <b>APK</b> 0/ 30<br>OP10 0 UNA<br>2 0 OFF                         | <b>OBRY</b> 0/ 627<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 UNA<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b> 0/ 16<br>OP10 0 OFF                                    |
| <b>BART</b> 90/ 123<br>G10 0 OFF<br>2 89 AGCAUTR<br>3 0 UNA                              | <b>BART</b> 0/ 212<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>BYEQ</b> 0/ 216<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF   | <b>RIOP</b> 0/ 16<br>OP10 0 OFF                                   |
| <b>CRP</b> 3035/3309<br>G10 322 ON<br>2 418 ON<br>3 881 PLT<br>4 763 ON<br>6 650 AGCAUTR | <b>HIGG</b> 0/ 96<br>OP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  | <b>IC</b> 0/ 581<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>SUN</b> 0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b> 0/ 0<br>G10 0 OFF<br>2 0 UNA<br>3 0 OFF                                       |   |   | <b>TURN</b> 0/ 184<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b> 28/ 40<br>G10 28 PLT   |   |   |   |

CO-GENERATORS

|                       |                                 |                                |                                |                       |
|-----------------------|---------------------------------|--------------------------------|--------------------------------|-----------------------|
| <b>OCRR</b><br>G10 44 | <b>LCRR</b><br>G10 10           | <b>PCL</b><br>G10 109<br>52 57 | <b>ROGS</b><br>G10 36          | <b>WDRF</b><br>G10 32 |
| <b>FCS</b><br>G10 128 | <b>MLBC</b><br>G10 116<br>39 78 | <b>PCRR</b><br>G10 40<br>G20 0 | <b>TIGC</b><br>G10 -1<br>-1 -1 |                       |
| <b>LCL</b><br>G10 109 | <b>ORCL</b><br>G10 98           | <b>PSRR</b><br>G10 14          | <b>TMBR</b><br>G10 13          |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 175MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STL1TL2MWHI  
 [SHDLALERESBROKAGCSPAIMPCODACTRIGRTUALRMSGALSOVGSEOGSTLINFDMASEAWEA  
 1859:44 MAJ EDD REQUIREMENT IS NOW WITHIN LIMITS.

Tue. 10/18/94

2000

DCRR CALLED TO INFORM ECC THAT ONE OF THEIR BOILERS HAS A BLOWN TUBE AND LOAD WAS REDUCED FROM 49 TO 22 MWS. APPROXIMATE DOWN TIME WAS REQUESTED BY FPC. DCRR DECLINED TO OFFER REPAIR TIME. REDUCED AMOUNT WAS DEDUCTED FROM MINIMUM LOAD/GENERATION CALCULATIONS

DAVE JOHNSTON

2100 \* FORECASTED LOAD FOR 2100

3700

ACTUAL LOAD FOR 2100

3715

- \* AS OF 2121 TIGER BAY STILL NOT ON LINE.  
CALLED TIGR @ 1700 + 2050 TO INQUIRE  
ON LINE STATUS. FIRST CALL FOR 1830, SECOND  
CALL 2055.
- \* DCCR BLEW TUBE IN ONE OF THEIR  
BOILERS, REDUCED LOAD FROM 50 TO 22 MW.  
REDUCTION APPLIED TO MINIMUM LOAD/  
GENERATION CALCULATIONS.
- \* CALL SOCO ABOUT UPS MIN. REQ.  
HE GUESSED ~~MAYBE~~ MAYBE MIL 1 + 2  
ONLY.
- \* SOCO + OPC ABOUT OFF - BROKER SALES  
(Doubt Line Amt)

**SYSTEM CONTROL**

ACE -6.0 MW  
 A-REG SRV ACE -0.8 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -208 MW  
 AUT SCH INTCHG -303  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 59.996 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.003 HZ  
 TIME ERROR 1.23  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 127 MW  
 L CTRL RNG 343 MW  
 R REG RESP 29 MW/MIN  
 L REG RESP 31 MW/MIN  
 CTL ACTION ↑ 1.491 MW  
 LOAD CHNGE ↓ -4.80 MW/MIN

AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 3706 MW  
 NET LOAD 3535 MW  
 PFW LOAD 169 MW  
 PRS 18 MW

AVL CAP 7161 MW  
 CUR CAP 4995 MW  
 GRS GEN 4021 MW

STA SVC 176 MW  
 LOSSES 105 MW

FOS STM 2686 MW  
 NUC STM 883 MW  
 CO-GEN 501 MW  
 PKRS 0 MW  
 TOT COGN 676 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 19.38 \$/MWH  
 SYSTEM FUEL 75239 \$/HR  
 DEV (LIMITS) 1919 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA    | LIMIT |
|-----------|--------|-------|
| BKG COR N | 1498.7 | 1750. |
| BKG COR S | 1403.3 | 1750. |
| NLGH_SYVN | 132.2  | 450.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 239.5 | 242.  |
| 230 CRP MIN | 239.5 | 238.  |
| 230 DEBARY  | 239.9 | 224.  |
| 230 SMNL    | 238.4 | 224.  |

MVAR INTCH -49.8 MVAR  
 SOUTHERN NET -2433.5 MW

SEMINOLE DATA

OLD

**LOAD MANAGEMENT**

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

NEW

**LOAD MANAGEMENT**

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF



GENSUMM

SYSTEM GENERATION SUMMARY

ACE -18

GENERATION SUMMARY

|  |   |   |   |
|--|---|---|---|
| <b>ANCL</b> 318/ 529<br>G10 0 UNA<br>2 318 AGCAUTR   | <b>APK</b> 0/ 30<br>OP10 0 UNA<br>2 0 OFF                         | <b>BBRY</b> 0/ 627<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 UNA<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b> 0/ 16<br>OP10 0 OFF                                    |
| <b>BART</b> 80/ 123<br>G10 0 OFF<br>2 80 ↑ AGCAUTR<br>3 0 UNA  | <b>BART</b> 0/ 212<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>BY80</b> 0/ 216<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF   | <b>RIOP</b> 0/ 16<br>OP10 0 OFF                                   |
| <b>GRP</b> 2911/3309<br>G10 318 AGCAUTR<br>2 395 ↑ AGCAUTR<br>3 883 PLT<br>4 692 ON<br>5 622 ↑ AGCAUTR | <b>HIGG</b> 0/ 96<br>OP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  | <b>IC</b> 0/ 581<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 UNA<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>SUN</b> 0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b> 0/ 0<br>G10 0 OFF<br>2 0 UNA<br>3 0 OFF   |   |   | <b>TURN</b> 0/ 184<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b> 25/ 40<br>G10 25 PLT   |   |   |   |

CO-GENERATORS

|                       |                                |                                |                                |                       |
|-----------------------|--------------------------------|--------------------------------|--------------------------------|-----------------------|
| <b>DCRR</b><br>G10 18 | <b>LCRR</b><br>G10 10          | <b>PCL</b><br>G10 107<br>51 56 | <b>RDGS</b><br>G10 38          | <b>WDRF</b><br>G10 31 |
| <b>FCS</b><br>G10 125 | <b>MLBC</b><br>G10 75<br>28 49 | <b>PCRR</b><br>G10 39<br>G20 0 | <b>TIGC</b><br>G10 -3<br>-2 -2 |                       |
| <b>LCL</b><br>G10 109 | <b>ORCL</b><br>G10 97          | <b>PSRR</b><br>G10 12          | <b>TMBR</b><br>G10 13          |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 175MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STL1TL2MWH1  
ISHDLALERESBROKAGCSPAISMPCDDACTGRTUALRMSGALSVOVGSEOGSTLINFOMASEAWEA

\*\* 10/18/94 11:37

\*\* Sender: FPC2

FPC TO ALL CO.

FPC SHOULD HAVE SOME POWER TO SELL OFF BROKER IN THE 14-15 DOLLAR RANGE FOR  
HRS ENDING 0100 - 0500 ON WED. 10-19... DGJ...

\* FORECASTED Minimum Load for WED.

2160

As of Now Minimum GENERATION

2168

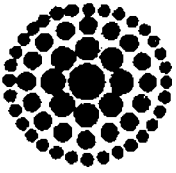
WITHOUT UPS Min. REQ.

\* IF YOU DECIDED TO CYCLE UFLA, CALL

DENNIS MERRICK, SUPER.

(904) 336-0728

HE WILL COORDINATE THE CYCLE OFF.



**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888  
DATE: DATE WARNING IS SENT - 10/19/94  
TIME: TIME WARNING IS SENT - 5011

## **MINIMUM LOAD WARNING**

A MINIMUM LOAD EMERGENCY IS IMMINENT

REDUCTIONS TO GENERATOR OUTPUT BY NUGS IS ANTICIPATED TO OCCUR

*The minimum load period starts Wednesday, 10-19-94, at hour 0001  
and ends Wednesday, 10-19-94, at hour 0600.*

Group A NUGs should comply with their negotiated curtailment plans; and, implement their agreed upon hourly reductions.

All voluntary curtailments in response to the MINIMUM LOAD ALERT should be implemented, if not done already.

SprintFAX Broadcast Distribution  
Status Report # 10476317.1

Account : 98367000 - Florida Power Corp.

Document Sent : 0018 Total Pages : 01 Phone list : PHONE.002  
Delivery Date : 18/18/94 23:11:37 # in list : 16

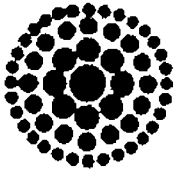
Maximum Attempts : 3 Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3055931826 | Dade County RR       | SENT | 9600  | 23:12      | 0:49     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 23:12      | 0:50     | 1       | 1       |
| 8132851206 | Tiger Bay            | SENT | 9600  | 23:12      | 0:49     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 23:12      | 0:49     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 23:13      | 0:50     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 23:12      | 0:57     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 23:12      | 0:50     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 23:12      | 0:48     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 23:12      | 0:51     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 23:12      | 0:49     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 4800  | 23:13      | 1:52     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 23:12      | 0:50     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 23:13      | 0:53     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 23:13      | 0:49     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 23:13      | 0:49     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 23:13      | 0:59     | 1       | 1       |

**BROADCAST SUMMARY**

Number Sent : 16 Total Transmit Time : 14:34  
Number Rescheduled : 0 Average Transmit Time : 0:54

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.



**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORID POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888  
DATE: 10/19/94  
TIME: 0140

## MINIMUM LOAD EMERGENCY

SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

| GROUP-NUG     | COMMITTED CAPACITY | GROUP-NUG      | COMMITTED CAPACITY |
|---------------|--------------------|----------------|--------------------|
| A-Auburndale  | 131.8 MW           | B-Timber       | 12.765 MW          |
| A-Tiger Bay   | 217.75 MW          | B-Lake RR      | 12.75 MW           |
| A-Mulberry    | 100 MW             | B-Pasco COG    | 109 MW             |
| A-Ridge       | 36 MW              | B-Cargill      | 15 MW              |
| A-Dade RR     | 43 MW              | B-Orlando      | 79.2 MW            |
| A-Pasco RR    | 23 MW              | B-Bay RR       | N/A                |
| A-Pinellas RR | 55.75 MW           | C-Citrus       | N/A                |
| A-Lake COG    | 110 MW             | C-Occidental   | N/A                |
|               |                    | C-St. J Forest | N/A                |
|               |                    | C-US Agri      | N/A                |
|               |                    | C-FL C S       | N/A                |

GROUP C NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR OUTPUT STARTING AT HOUR 0300.

GROUP B NUGS ARE EXPECTED TO REDUCE BY 50% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0300.

GROUP A NUGS ARE EXPECTED TO REDUCE BY 50% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0300.

SprintFAX Broadcast Distribution  
Status Report # 10476339.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0019                      Total Pages : 01    Phone list : PHONE.002  
Delivery Date : 10/19/94 00:40:28                      # in list : 16

Maximum Attempts : 3                      Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3055931826 | Dade County RR       | SENT | 9600  | 00:42      | 0:50     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 00:42      | 0:51     | 1       | 1       |
| 8132851206 | Tiger Bay            | SENT | 9600  | 00:41      | 0:51     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 00:42      | 0:57     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 00:42      | 0:58     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 00:42      | 0:58     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 00:42      | 0:58     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 00:42      | 0:50     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 00:42      | 0:50     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 00:42      | 0:57     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 7200  | 00:42      | 1:28     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 00:42      | 0:58     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 00:42      | 0:54     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 00:42      | 0:50     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 00:42      | 0:50     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 00:42      | 0:51     | 1       | 1       |

===== BROADCAST SUMMARY =====

Number Sent : 16                      Total Transmit Time : 14:51  
Number Rescheduled : 0                      Average Transmit Time : 0:55

All times are CENTRAL TIME

Call 1-800-488-8650 to contact your Business Support Representative.

**SYSTEM CONTROL**

```

ACE                2.0 MW
A-REG SRV ACE      1.7 MW
MISC INTCHG        0 MW
NET INTCHG         -194 MW
AUT SCH INTCHG     -218
MAN SCH INTCHG     0
DSCH MODE          AUTO

SYS FREQ           59.992 HZ
SCH FREQ           60.000
FREQ BIAS          69 / .1HZ
FREQ ERROR         -0.008 HZ
TIME ERROR         2.47
AGC STATUS         ON
AGC CTRL MODE     TL8
R CTRL RNG         91 MW
L CTRL RNG         9 MW
R REG RESP         8 MW/MIN
L REG RESP         8 MW/MIN
CTL ACTION         -0.531 MW

LOAD CHNGE ↓ -8.22 MW/MIN
    
```

AGC PERFORMANCE

**GENERATION AND LOAD**

```

GRS LOAD          2233 MW
NET LOAD          2079 MW
PFW LOAD          96 MW
PRS               8 MW

AVL CAP           7036 MW
CUR CAP           4870 MW
GRS GEN           2338 MW

STA SVC           158 MW
LOSSES            36 MW

FOS STM           859 MW
NUC STM           881 MW
CO-GEN            545 MW
PKRS              0 MW
TOT COGN          670 MW
    
```

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

```

INCR FUEL         15.32 $/MWH
SYSTEM FUEL       50393 $/HR
DEV (LIMITS)     186 $/HR
    
```

**CRITICAL SYSTEMS DATA**

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 814.2 | 1750. |
| BKG COR S | 810.3 | 1750. |
| NLGH_SYVN | 38.0  | 450.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.3 | 238.  |
| 230 DEBARY  | 239.2 | 224.  |
| 230 SHNL    | 239.9 | 224.  |

|              |        |      |
|--------------|--------|------|
| MVAR INTCH   | -60.7  | MVAR |
| SOUTHERN NET | -348.3 | MW   |

SEMINOLE DATA

**OLD**

**LOAD MANAGEMENT**

```

BK1  BK3  BK5  BK7
OFF  OFF  OFF  OFF

BK2  BK4  BK6
OFF  OFF  OFF
    
```

**NEW**

**LOAD MANAGEMENT**

```

BK1  BK3  BK5  BK7
OFF  OFF  OFF  OFF

BK2  BK4  BK6
OFF  OFF  OFF
    
```

ACE -8

GENERATION SUMMARY

|  |   |   |   |
|--|---|---|---|
| <b>ANGL</b> 26/ 529<br>G10 0 UNA<br>2 26 ON  | <b>APK</b> 0/ 30<br>OP10 0 UNA<br>2 0 OFF                         | <b>OBRY</b> 0/ 627<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 UNA<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b> 0/ 16<br>OP10 0 OFF                                    |
| <b>BART</b> 19/ 123<br>G10 0 OFF<br>2 19 ON<br>3 0 UNA                                   | <b>BART</b> 0/ 212<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>BYBO</b> 0/ 216<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF   | <b>RIOP</b> 0/ 16<br>OP10 0 OFF                                   |
| <b>CRP</b> 1550/3309<br>G10 119 ON<br>2 144 ON<br>3 882 PLT<br>4 148 ON<br>5 258 AGCAUTR | <b>WIGG</b> 0/ 96<br>OP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  | <b>IC</b> 0/ 581<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>SUN</b> 0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b> 0/ 0<br>G10 0 OFF<br>2 0 UNA<br>3 0 OFF                                       |   |   | <b>TURN</b> 0/ 184<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b> 17/ 40<br>G10 17 PLT   |   |   |   |

CO-GENERATORS

|                       |                                |                                |                                 |                       |
|-----------------------|--------------------------------|--------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 22 | <b>LCRR</b><br>G10 11          | <b>PCL</b><br>G10 93<br>45 49  | <b>ROGS</b><br>G10 17           | <b>WDRF</b><br>G10 32 |
| <b>FCS</b><br>G10 127 | <b>MLBC</b><br>G10 -2<br>-1 -1 | <b>PCRR</b><br>G10 39<br>G20 0 | <b>TIGC</b><br>G10 149<br>77 72 |                       |
| <b>LCL</b><br>G10 95  | <b>ORCL</b><br>G10 98          | <b>PSRR</b><br>G10 20          | <b>TMBR</b><br>G10 13           |                       |

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 125MW

GENERATION: SUMMARYMUHIMVARVOLT TIES: MW SHVAR STL1TL2MWHI  
 ISHOLALERESBROKAGCSSPAISMPMCDACRTGRUALRMSGALSOVGSEOGSTLINFOMASEAHEA



ISSLE

SHORT LIST OF EXISTING TRANSACTIONS

| UTIL | TYPE | MW.   |
|------|------|-------|
| APP  | COGN | 105 R |
| BAY  | COGN | 10 R  |
| CAR  | COGN | 10 R  |
| GVL  | CR3  | 12 D  |
| KIS  | CR3  | 6 D   |
| NSB  | CR3  | 5 D   |
| PFW  | CR3  | 18 D  |
| POU  | CR3  | 12 D  |
| SEC  | CR3  | 14 D  |
| TAL  | CR3  | 11 D  |
| FPL  | FCS  | 121 D |
| SEC  | LOAD | 290 R |
| NSB  | PR1  | 2 D   |
| FPL  | SCHC | 5 D   |
| STC  | SUB  | 6 D   |

| UTIL | TYPE | MW. | UTIL | TYPE | MW. |
|------|------|-----|------|------|-----|
|------|------|-----|------|------|-----|

| UTIL | TYPE | MW. |
|------|------|-----|
|------|------|-----|

**SYSTEM CONTROL**

```

ACE                5.5 MW
A-REG SRV ACE     -0.1 MW
MISC INTCHG       0 MW
NET INTCHG        -186 MW
AUT SCH INTCHG    -203
MAN SCH INTCHG    0
DSCH MODE         AUTO

SYS FREQ          59.998 HZ
SCH FREQ          60.000
FREQ BIAS         69 / .1HZ
FREQ ERROR        -0.003 HZ
TIME ERROR        2.26
AGC STATUS        ON
AGC CTRL MODE TLB
R CTRL RNG        29 MW
L CTRL RNG        71 MW
R REG RESP        8 MW/MIN
L REG RESP        8 MW/MIN
CTL ACTION ↓      0.000 MW

LOAD CHNGE ↑     1.16 MW/MIN
    
```

AGC PERFORMANCE

**GENERATION AND LOAD**

```

GRS LOAD          2186 MW
NET LOAD          2028 MW
PFW LOAD          93 MW
PRS               8 MW

AVL CAP           6915 MW
CUR CAP           4749 MW
GRS GEN           2272 MW

STA SVC           158 MW
LOSSES            36 MW

FOS STM           946 MW
NUC STM           881 MW
CO-GEN            411 MW
PKRS              0 MW
TOT COGN          531 MW
    
```

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

```

INCR FUEL         15.62 $/MWH
SYSTEM FUEL       51752 $/HR
DEV (LIMITS)     525 $/HR
    
```

**CRITICAL SYSTEMS DATA**

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 857.4 | 1750. |
| BKG COR S | 846.0 | 1750. |
| NLGH_SYVN | 45.8  | 450.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.0 | 242.  |
| 230 CRP MIN | 238.0 | 238.  |
| 230 DEBARY  | 239.2 | 224.  |
| 230 SMNL    | 240.5 | 224.  |

|              |        |      |
|--------------|--------|------|
| MVAR INTCH   | -66.7  | MVAR |
| SOUTHERN NET | -353.4 | MW   |

SEMINOLE DATA

**DLD**

**LOAD MANAGEMENT**

```

BK1  BK3  BK5  BK7
OFF  OFF  OFF  OFF

BK2  BK4  BK6
OFF  OFF  OFF
    
```

**NEW**

**LOAD MANAGEMENT**

```

BK1  BK3  BK5  BK7
OFF  OFF  OFF  OFF

BK2  BK4  BK6
OFF  OFF  OFF
    
```

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 11

GENERATION SUMMARY

|  |   |   |   |
|--|---|---|---|
| <b>ANCL</b> 25/ 529<br>G10 0 UNA<br>2 25 ON  | <b>APK</b> 0/ 30<br>OP10 0 UNA<br>2 0 OFF                         | <b>DBRY</b> 0/ 627<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 UNA<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b> 0/ 16<br>OP10 0 OFF                                    |
| <b>BART</b> 19/ 123<br>G10 0 OFF<br>2 19 ON<br>3 0 UNA                                   | <b>BART</b> 0/ 212<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b> 0/ 581<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 UNA<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b> 0/ 16<br>OP10 0 OFF                                   |
| <b>CRP</b> 1640/3309<br>G10 119 ON<br>2 146 ON<br>3 882 PLT<br>4 174 ON<br>5 324 AGCAUTR | <b>BYSD</b> 0/ 216<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>SUN</b> 0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b> 0/ 0<br>G10 0 OFF<br>2 0 UNA<br>3 0 OFF                                       | <b>HIGG</b> 0/ 96<br>OP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  |   | <b>TURN</b> 0/ 184<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b> 15/ 40<br>G10 15 PLT   |   |   |   |

CO-GENERATORS

|                       |                                |                                |                                 |                       |
|-----------------------|--------------------------------|--------------------------------|---------------------------------|-----------------------|
| <b>OCRR</b><br>G10 24 | <b>LCRR</b><br>G10 9           | <b>PCL</b><br>G10 51<br>24 26  | <b>ROGS</b><br>G10 18           | <b>WORF</b><br>G10 32 |
| <b>FCS</b><br>G10 127 | <b>MLBC</b><br>G10 -2<br>-1 -1 | <b>PCRR</b><br>G10 39<br>G20 0 | <b>TIGC</b><br>G10 148<br>76 72 |                       |
| <b>LCL</b><br>G10 95  | <b>ORCL</b><br>G10 -1          | <b>PSRR</b><br>G10 15          | <b>TMBR</b><br>G10 13           |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 120MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SHVAR STL1TL2MWHI  
 ISHDLALERESBROKAGCSPSPAI SMPMCDDACRTGRUALRMSGALSOUGSEOGSTLINFOMASEAWEA  
 0332:59 MAJ NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS  
 0342:54 MAJ NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

ISLE

EXISTING TRANSACTIONS

| UTIL. NAT. | TYPE | AMOUNT | CAP.     | TIME START | / DATE STOP  | ST SP | RP RP | COST UTIL. | FPC  | \$/MWH | TOTAL COST |
|------------|------|--------|----------|------------|--------------|-------|-------|------------|------|--------|------------|
| DL APP     | COGN | 105 R  | 105 2300 | 18OCT94    | 1700 15OCT95 | 0     | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL BAY     | COGN | 5 R    | 5 0300   | 19OCT94    | 1422 11OCT95 | 0     | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL CAR     | COGN | 10 R   | 10 2300  | 18OCT94    | 1100 16OCT95 | 0     | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL GVL     | CR3  | 12 D   | 12 2259  | 13OCT94    | 1000 19JUN95 | 0     | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL KIS     | CR3  | 6 D    | 6 1700   | 11OCT94    | 1000 19JUN95 | 0     | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL NSB     | CR3  | 5 D    | 5 1700   | 11OCT94    | 1000 19JUN95 | 0     | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL PFH     | CR3  | 18 D   | 18 0700  | 13OCT94    | 1000 19JUN95 | 0     | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL POU     | CR3  | 12 D   | 12 1700  | 11OCT94    | 1000 19JUN95 | 0     | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL SEC     | CR3  | 14 D   | 14 1700  | 11OCT94    | 1000 19JUN95 | 0     | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL TAL     | CR3  | 11 D   | 11 2300  | 4OCT94     | 1000 19JUN95 | 0     | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL FPL     | FCS  | 121 D  | 121 1300 | 17OCT94    | 0400 18SEP95 | 4     | 4     | 0.00       | 0.00 | 0.00   | 0.         |
| DL SEC     | LOAD | 290 R  | 290 0200 | 19OCT94    | 0900 3MAY95  | 10    | 10    | 0.00       | 0.00 | 0.00   | 0.         |
| DL NSB     | PRI  | 2 D    | 2 0000   | 19OCT94    | 2141 8SEP95  | 10    | 10    | 0.00       | 0.00 | 0.00   | 0.         |
| DL STC     | SUB  | 6 D    | 6 0000   | 19OCT94    | 0800 3MAY95  | 10    | 10    | 0.00       | 0.00 | 0.00   | 0.         |

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

```

ACE                3.7 MW
A-REG SRV ACE     0.5 MW
MISC INTCHG       0 MW
NET INTCHG        -202 MW
AUT SCH INTCHG    -203
MAN SCH INTCHG    0
DSCH MODE         AUTO

SYS FREQ          60.004 HZ
SCH FREQ          60.000
FREQ BIAS         69 / .1HZ
FREQ ERROR        0.003 HZ
TIME ERROR        1.97
AGC STATUS        ON
AGC CTRL MODE TLB
R CTRL RNG        60 MW
L CTRL RNG        32 MW
R REG RESP        8 MW/MIN
L REG RESP        8 MW/MIN
CTL ACTION        0.000 MW

LOAD CHNGE ↑ 4.27 MW/MIN
    
```

AGC PERFORMANCE

GENERATION AND LOAD

```

GRS LOAD          2147 MW
NET LOAD          1988 MW
PFW LOAD          93 MW
PRS               8 MW

AVL CAP           6915 MW
CUR CAP           4749 MW
GRS GEN           2227 MW

STA SVC           158 MW
LOSSES            35 MW

FOS STM           910 MW
NUC STM           880 MW
CO-GEN            405 MW
PKRS              0 MW
TOT COGN          525 MW
    
```

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

```

INCR FUEL         15.43 $/MWH
SYSTEM FUEL       51191 $/HR
DEV (LIMITS)     225 $/HR
    
```

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 841.8 | 1750. |
| BKG COR S | 832.3 | 1750. |
| NLGH_SYVN | 56.3  | 450.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.3 | 238.  |
| 230 DEBARY  | 239.8 | 224.  |
| 230 SHNL    | 240.8 | 224.  |

|              |        |      |
|--------------|--------|------|
| MVAR INTCH   | -56.7  | MVAR |
| SOUTHERN NET | -300.1 | MW   |

SEMINOLE DATA

OLD

LOAD MANAGEMENT

```

BK1  BK3  BK5  BK7
OFF  OFF  OFF  OFF

BK2  BK4  BK6
OFF  OFF  OFF
    
```

NEW

LOAD MANAGEMENT

```

BK1  BK3  BK5  BK7
OFF  OFF  OFF  OFF

BK2  BK4  BK6
OFF  OFF  OFF
    
```

GENSUMM

SYSTEM GENERATION SUMMARY

ACE -13

GENERATION SUMMARY

|  |   |   |   |
|--|---|---|---|
| <b>ANCL</b> 25/ 529<br>G10 0 UNA<br>2 25 ON  | <b>APK</b> 0/ 30<br>OP10 0 UNA<br>2 0 OFF                           | <b>DBRY</b> 0/ 627<br>OP10 0 OFF<br>2 00 OFF<br>3 00 OFF<br>4 00 OFF<br>5 00 OFF<br>6 00 OFF<br>OP7 00 UNA<br>80 00 OFF<br>9 00 OFF<br>10 0 OFF | <b>PSJ</b> 0/ 16<br>OP10 0 OFF                                      |
| <b>BART</b> 19/ 123<br>G10 0 OFF<br>2 19 ON<br>3 0 UNA                                   | <b>BART</b> 0/ 212<br>OP10 0 OFF<br>2 00 OFF<br>3 00 OFF<br>4 0 OFF | <b>IG</b> 0/ 581<br>OP10 0 OFF<br>2 00 OFF<br>3 00 OFF<br>4 00 OFF<br>5 00 UNA<br>6 00 OFF<br>OP7 00 OFF<br>80 00 OFF<br>9 00 OFF<br>10 0 OFF   | <b>RIOP</b> 0/ 16<br>OP10 0 OFF                                     |
| <b>CRP</b> 1601/3309<br>G10 118 ON<br>2 146 ON<br>3 881 PLT<br>4 176 ON<br>5 280 AGCAUTR | <b>BYBO</b> 0/ 216<br>OP10 0 OFF<br>2 00 OFF<br>3 00 OFF<br>4 0 OFF |   | <b>SUW</b> 0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF               |
| <b>SUW</b> 0/ 0<br>G10 0 OFF<br>2 0 UNA<br>3 0 OFF                                       | <b>HIGG</b> 0/ 96<br>OP10 0 UNA<br>2 00 OFF<br>3 00 OFF<br>4 0 OFF  |   | <b>TURN</b> 0/ 184<br>OP10 0 OFF<br>2 00 OFF<br>3 00 OFF<br>4 0 OFF |
| <b>UFLA</b> 15/ 40<br>G10 15 PLT   |   |   |   |

CO-GENERATORS

|                           |                             |                                   |                              |                          |
|---------------------------|-----------------------------|-----------------------------------|------------------------------|--------------------------|
| <b>DCRR</b> 12<br>G10 12  | <b>LCRR</b> 9<br>G10 9      | <b>PCL</b> 53<br>G10 25 27        | <b>ROGS</b> 13<br>G10 13     | <b>WDRF</b> 32<br>G10 32 |
| <b>FCS</b> 128<br>G10 128 | <b>MLBC</b> -2<br>G10 -1 -1 | <b>PCRR</b> 41<br>G10 41<br>G20 0 | <b>TIGC</b> 156<br>G10 80 76 |                          |
| <b>LCL</b> 94<br>G10 94   | <b>ORCL</b> -1<br>G10 -1    | <b>PSRR</b> 14<br>G10 14          | <b>TMOR</b> 13<br>G10 13     |                          |

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 120MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STL1TL2MWHI  
 ISHOLALERESBROKAGCSSPAISMPMCOACTRTGRTUALRMSGALSVOVGSEGGSTLINFOMASEAWEA

ISSLE

SHORT LIST OF EXISTING TRANSACTIONS

| <u>UTIL</u> | <u>TYPE</u> | <u>MW.</u> | <u>UTIL</u> | <u>TYPE</u> | <u>MW.</u> | <u>UTIL</u> | <u>TYPE</u> | <u>MW.</u> |
|-------------|-------------|------------|-------------|-------------|------------|-------------|-------------|------------|
| APP         | COGN        | 105        | R           |             |            |             |             |            |
| BAY         | COGN        | 5          | R           |             |            |             |             |            |
| CAR         | COGN        | 10         | R           |             |            |             |             |            |
| GVL         | CR3         | 12         | D           |             |            |             |             |            |
| KIS         | CR3         | 6          | D           |             |            |             |             |            |
| NSB         | CR3         | 5          | D           |             |            |             |             |            |
| PFW         | CR3         | 18         | D           |             |            |             |             |            |
| PDU         | CR3         | 12         | D           |             |            |             |             |            |
| SEC         | CR3         | 14         | D           |             |            |             |             |            |
| TAL         | CR3         | 11         | D           |             |            |             |             |            |
| FPL         | FCS         | 121        | D           |             |            |             |             |            |
| SEC         | LOAD        | 300        | R           |             |            |             |             |            |
| NSB         | FR1         | 2          | D           |             |            |             |             |            |
| FPL         | SCHG        | 29         | D           |             |            |             |             |            |
| STC         | SUB         | 6          | D           |             |            |             |             |            |

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE 11.1 MW  
 A-REG SRV ACE -4.3 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -242 MW  
 AUT SCH INTCHG -266  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 59.988 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.010 HZ  
 TIME ERROR 1.71  
 AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 173 MW  
 L CTRL RNG 127 MW  
 R REG RESP 26 MW/MIN  
 L REG RESP 26 MW/MIN  
 CTL ACTION -0.533 MW

LOAD CHNGE ↑ 5.70 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2303 MW  
 NET LOAD 2144 MW  
 PFW LOAD 100 MW  
 PRS 8 MW

AVL CAP 6915 MW  
 CUR CAP 4749 MW  
 GRS GEN 2406 MW

STA SVC 160 MW  
 LOSSES 39 MW

FOS STM 1081 MW  
 NUC STM 882 MW  
 CO-GEN 409 MW  
 PKRS 0 MW  
 TOT COGN 529 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 14.15 \$/MWH  
 SYSTEM FUEL 53325 \$/HR  
 DEV (LIMITS) 135 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 895.6 | 1750. |
| BKG COR S | 869.2 | 1750. |
| NLGW_SYVN | 46.5  | 450.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.3 | 238.  |
| 230 DEBARY  | 238.9 | 224.  |
| 230 SMNL    | 241.4 | 224.  |

MVAR INTCH 4.4 MVAR  
 SOUTHERN NET -322.3 MW

□ SEMINOLE DATA

OLD

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

NEW

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF



GENSUMM

SYSTEM GENERATION SUMMARY

AGE 4

GENERATION SUMMARY

|   |   |   |   |
|---|---|---|---|
| <b>ANCL</b><br>G10 25/ 529<br>2 26 ON   | <b>APK</b><br>OP10 0/ 30<br>2 0 OFF                         | <b>DERY</b><br>OP10 0/ 627<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 0 UNA<br>80 0 0 OFF<br>9 0 0 OFF<br>10 0 0 OFF | <b>PSJ</b><br>OP10 0/ 16<br>0 0 OFF                         |
| <b>BART</b><br>G10 20/ 123<br>2 0 OFF<br>3 20 ON<br>0 UNA   | <b>BART</b><br>OP10 0/ 212<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>RIOP</b><br>OP10 0/ 16<br>0 0 OFF                        |
| <b>CRP</b><br>G10 1757/3309<br>2 119 ON<br>3 260 AGCAUTR<br>4 881 PLT<br>5 243 AGCAUTR<br>254 AGCAUTR | <b>BY80</b><br>OP10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>SUW</b><br>OP10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>HIGG</b><br>OP10 0/ 96<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  | <b>IC</b><br>OP10 0/ 581<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 0 OFF<br>80 0 0 OFF<br>9 0 0 OFF<br>10 0 0 OFF   | <b>TURN</b><br>OP10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 15/ 40<br>15 PLT   |   |   |   |

CO-GENERATORS

|                       |                                |                                |                                 |                       |
|-----------------------|--------------------------------|--------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 18 | <b>LCRR</b><br>G10 9           | <b>PCL</b><br>G10 53<br>26 27  | <b>ROGS</b><br>G10 14           | <b>WDRF</b><br>G10 32 |
| <b>FCS</b><br>G10 126 | <b>MLBC</b><br>G10 -2<br>-1 -1 | <b>PCRR</b><br>G10 39<br>G20 0 | <b>TIGC</b><br>G10 152<br>78 74 |                       |
| <b>LCL</b><br>G10 94  | <b>ORCL</b><br>G10 -1          | <b>PSRR</b><br>G10 17          | <b>TMR</b><br>G10 13            |                       |

ECC GENERATOR STATUS  
OFF LINE

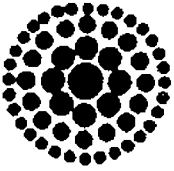
SUM OF COGEN TRANS. = 120MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STLITL2MWHI  
ISHOLALERESBROKAGCSSPAISMPMCOOACRTGRTUALRMSGALSOVGSEOGSTLINFOMASEAWEA

ISSLE

SHORT LIST OF EXISTING TRANSACTIONS

| <u>UTIL</u> | <u>TYPE</u> | <u>MW.</u> | <u>UTIL</u> | <u>TYPE</u> | <u>MW.</u> | <u>UTIL</u> | <u>TYPE</u> | <u>MW.</u> |
|-------------|-------------|------------|-------------|-------------|------------|-------------|-------------|------------|
| APP         | COGN        | 105        | R           |             |            |             |             |            |
| BAY         | COGN        | 5          | R           |             |            |             |             |            |
| CAR         | COGN        | 9          | R           |             |            |             |             |            |
| GVL         | CR3         | 12         | D           |             |            |             |             |            |
| KIS         | CR3         | 6          | D           |             |            |             |             |            |
| NSB         | CR3         | 5          | D           |             |            |             |             |            |
| PFW         | CR3         | 18         | D           |             |            |             |             |            |
| POU         | CR3         | 12         | D           |             |            |             |             |            |
| SEC         | CR3         | 14         | D           |             |            |             |             |            |
| TAL         | CR3         | 11         | D           |             |            |             |             |            |
| FPL         | FCS         | 121        | D           |             |            |             |             |            |
| SEC         | LOAD        | 360        | R           |             |            |             |             |            |
| NSB         | PR1         | 2          | D           |             |            |             |             |            |
| STC         | SUB         | 6          | D           |             |            |             |             |            |



**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)

FROM: FLORID POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888

DATE: 10/19/94

TIME: 0530

## **NOTIFICATION**

THE MINIMUM LOAD EMERGENCY HAS ENDED  
AS OF 0600, OCTOBER 19, 1994.

SYSTEM CONTROL

ACE 25.7 MW  
 A-REG SRV ACE -6.4 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -238 MW  
 AUT SCH INTCHG -291  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 59.969 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.026 HZ  
 TIME ERROR 1.35  
 AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 163 MW  
 L CTRL RNG 138 MW  
 R REG RESP 26 MW/MIN  
 L REG RESP 26 MW/MIN  
 CTL ACTION ↓ -1.194 MW

LOAD CHNGE ↑ 9.72 MW/MIN

0 AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2580 MW  
 NET LOAD 2417 MW  
 PFW LOAD 112 MW  
 PRS 14 MW

AVL CAP 6915 MW  
 CUR CAP 4749 MW  
 GRS GEN 2695 MW

STA SVC 163 MW  
 LOSSES 46 MW

FOS STM 1357 MW  
 NUC STM 862 MW  
 CO-GEN 424 MW  
 PKRS 0 MW  
 TOT COGN 563 MW

- 0 GENERATION MENU
- 0 SECURITY MENU
- 0 RESERVE SCHEDULER
- 0 ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 14.06 \$/MWH  
 SYSTEM FUEL 57561 \$/HR  
 DEV (LIMITS) 246 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA    | LIMIT |
|-----------|--------|-------|
| BKG COR N | 1062.8 | 1750. |
| BKG COR S | 1026.1 | 1750. |
| NLGH_SYVN | 59.4   | 450.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.0 | 242.  |
| 230 CRP MIN | 238.0 | 238.  |
| 230 DEBARY  | 238.0 | 224.  |
| 230 SMNL    | 240.8 | 224.  |

MVAR INTCH 75.6 MVAR

SOUTHERN NET -845.3 MW

0 SEMINOLE DATA

OLD

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

NEW

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 16

GENERATION SUMMARY

|   |  |   |  |
|---|--|---|--|
| <b>ANGL</b><br>G10 70/ 529<br>2 70 ON   | <b>APK</b><br>G10 0/ 30<br>2 0 OFF                         | <b>DERY</b><br>G10 0/ 627<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF             |
| <b>BART</b><br>G10 21/ 123<br>2 0 OFF<br>3 21 ON<br>4 0 UNA   | <b>BART</b><br>G10 0/ 212<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 581<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF            |
| <b>CRP</b><br>G10 1990/3309<br>2 185 ON<br>3 261 ↓ AGCAUTR<br>4 883 PLT<br>5 348 AGCAUTR<br>6 314 ↓ AGCAUTR | <b>BYBO</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF |
| <b>SUN</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>WIGG</b><br>G10 0/ 96<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  |   |  |
| <b>UFLA</b><br>G10 17/ 40<br>17 PLT   |  |   |  |

CO-GENERATORS

|                       |                                |                                |                                 |                       |
|-----------------------|--------------------------------|--------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 11 | <b>LCRR</b><br>G10 9           | <b>PCL</b><br>G10 67<br>32 35  | <b>ROGS</b><br>G10 20           | <b>WDRF</b><br>G10 32 |
| <b>FC5</b><br>G10 129 | <b>MLBC</b><br>G10 -2<br>-1 -1 | <b>PCRR</b><br>G10 40<br>G20 0 | <b>TIGC</b><br>G10 156<br>80 76 |                       |
| <b>LCL</b><br>G10 95  | <b>ORCL</b><br>G10 -1          | <b>PSRR</b><br>G10 15          | <b>TMBR</b><br>G10 13           |                       |

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 139MW

GENERATION: SUMMARYMWHINVARVOLT TIES: MW SMVAR STL1TL2MWHI  
 ISHOLALERESBROKAGCSPAINSPMCDQACTRGRTRUALRMSGALSOVGSSEGGSTLINFOHASEAWEA  
 0600:39 MAJ SYSTEM ADJ\_REG\_SERV -48.0 MW EXCEEDED (-10.0) LIMIT 1

SYSTEM CONTROL

ACE 25.7 MW  
 A-REG SRV ACE -6.4 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -238 MW  
 AUT SCH INTCHG -291  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 59.969 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.026 HZ  
 TIME ERROR 1.35  
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□ AGC PERFORMANCE

GENERATION AND LOAD

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 GRS GEN 2695 MW

STA SVC 163 MW  
 LOSSES 46 MW

FOS STM 1357 MW  
 NUC STM 882 MW  
 CO-GEN 424 MW  
 PKRS 0 MW  
 TOT COGN 563 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

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MVAR INTCH 75.6 MVAR  
 SOUTHERN NET -845.3 MW

□ SEMINOLE DATA

OLD

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

NEW

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

ISSLE

SHORT LIST OF EXISTING TRANSACTIONS

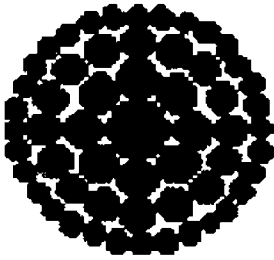
| UTIL | TYPE | MW.   |
|------|------|-------|
| APP  | COGN | 120 R |
| BAY  | COGN | 10 R  |
| CAR  | COGN | 9 R   |
| GVL  | CR3  | 12 0  |
| KIS  | CR3  | 6 0   |
| NSB  | CR3  | 5 0   |
| PFW  | CR3  | 18 0  |
| POU  | CR3  | 12 0  |
| SEC  | CR3  | 14 0  |
| TAL  | CR3  | 11 0  |
| FPL  | FCS  | 121 0 |
| SEC  | LOAD | 450 R |
| NSB  | PR1  | 4 0   |
| FPL  | SCHC | 50 0  |
| SHL  | SCHC | 50 0  |
| STC  | SUB  | 10 0  |

| UTIL | TYPE | MW. | UTIL | TYPE | MW. |
|------|------|-----|------|------|-----|
|------|------|-----|------|------|-----|

| UTIL | TYPE | MW |
|------|------|----|
|------|------|----|







**Florida  
Power**  
CORPORATION

# **ENERGY CONTROL CENTER**

## **CURTAILMENT SUMMARY DOCUMENTATION**

### **For Period**

|                 |                      |
|-----------------|----------------------|
| <b>Starting</b> | <b>0100 01/01/95</b> |
| <b>Ending</b>   | <b>0700 01/01/95</b> |

|               |     |  |
|---------------|-----|--|
| 1316 12/30/94 | TLW | TIGC called, Nat Jones. Discussed that TIGC will voluntarily back down below their contract minimum of 170MW to ~150MW whenever a Minimum Load Alert is declared. Nat was also unaware that the 170MW minimum is per contract and should be implemented every night, TIGC should not wait for FPC's request. PS gave Nat the following contract times: (until 4/1/95), 170MW req'd from 2330 - 0530; (after 4/1/95), 170MW req'd from 0000 - 0700. |
| 1550 12/30/94 | TLW | PS and Dispatch Supervisors discussed CR North minimums. Concerns were discussed with reducing CR4 to an absolute minimum of 250 MW and CR5 at 300 MW. It was decided that FPC would take this system risk while trying to maintain system security.   |
| 1655 12/30/94 | TLW | PS called UF, (Byran White, CTMO) confirmed receipt of Minimum Load Alert. UF told PS they were available to cycle. Both heat plant back-up boilers were on-line. If there are any changes UF will contact the generation dispatcher immediately.  |

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## Curtailment Log

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|                 |     |  |
|-----------------|-----|--|
| 2303 12/31/94   | RLH | Requested TIGC to reduce to 150 mws.   |
| 2304 12/31/94   | RLH | requested UFLA to cycle off line   |
| 2305 12/31/94   | RLH | held conference to discuss plan of action for curtailment procedures.  |
| 2322 12/31/94   | RLH | Generation Dispatcher issued a Minimum Load Warning for 0100 1/1/95 - 0800 1/1/95  |
| 0018 01/01/95   | LDB | Lake Cogen called. Did not receive the Level 3 fax (sprintfax). We sent it manually. Saw the sprintfax list has an incorrect area code. Will continue to fax manually until can get sprintfax list corrected.  |
| 0305 01/01/95   | LDB | At 0145, generation dispatcher tried to initiate a Level 4 Emergency Fax requesting a curtailment of 100MW, 100% of C, 50% of B, and 11% of A, to begin at 0215. At the time, a software error happened not allowing the generation and fax of the emergency message. So, the contacts were made by telephone. All of the A's were already below where they should come so were not called. The C's were unreachable by phone. All B's were called. The time of the curtailment was delayed to 0230. Before any of the reductions could take place, ACE went positive and we pushed 50MW or more as showed on the ACE chart. Tamara Waldmann and Mark Cardinale were called out to fix the software problem. |
| * 0342 01/01/95 | RLH | Reduced CR1 to 100 mws in an effort to avoid further curtailment of Cogens.  |
| * 0357 01/01/95 | RLH | Reduced CR1 to 70 mws in effort to avoid further curtailment of Cogens.  |
| 0650 01/01/95   | RLH | Generation Dispatcher issued a Minimum Load Emergency End Notification starting at hour 0700 1/1/95  |

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## Curtailment Log

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|               |     |  |
|---------------|-----|--|
| 0958 12/30/94 | TLW | PS called COGEN dept. (David Gammon) discussed contract items about TIGC and AUDC. It was determined TIGC would no longer be asked (by FPC) to cycle off during minimum loads after 1/1/95. The 170MW contract minimum would hold firm and they may voluntarily reduce further to 150MW; otherwise, they will be treated equally with all other COGENs to help out with low loads during curtailments. AUDC's generation forecast from 12/29/94, showed 131MW output from 0700 12/30 thru 0600 12/31. David Gammon informed PS that this test was not per FPC request, but was related to proving the additional 14MW capacity. PS will call AUDC and inform them of the low load problem. The 131MW testing has the potential to cause a Minimum Load Emergency |
| 1013 12/30/94 | TLW | PS called AUDC, Gene Bergfield. Discussed low load problems and how their testing may cause a Minimum Load Emergency. Gene informed PS that this testing is per AUDC's lawyers despite FPC waiving the performance test. Gene said he will call Don Fields and call me back with more information.   |
| 1029 12/30/94 | TLW | AUDC called, Gene Bergfield. Informed PS that they would postpone testing per FPC's request. He asked if I would fax him the request. PS agreed.   |
| 1035 12/30/94 | TLW | COGEN dept. called, David Gammon. David discussed with FPC's legal dept. AUDC testing. Legal's response was that it is FPC's obligation to maintain the system in a reliable manner and takes priority over AUDC's testing. PS told David about AUDC's willingness to postpone their testing per FPC's request in writing. David asked for a copy of the fax from PS to AUDC. See curtailment file.  |
| 1134 12/30/94 | TLW | PS issued a Minimum Load Alert for: 2400 12/30/94 - 0600 12/31/94; 2400 12/31/94 - 0700 1/1/95; and, 2400 1/1/95 - 0600 1/2/95.  |

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## **Curtailment Log**

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1300 01/03/95

TLW

PS faxed Legal, (Michelle Webb) the PSC  
Curtailment notification for review.

1519 01/03/95

TLW

PS faxed/mailed PSC, (Ms. Bianca Bayo and  
Mr Robert Trapp) the Curtailment  
Notification for 1/1/95 and 1/2/95.

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## Curtailment Log

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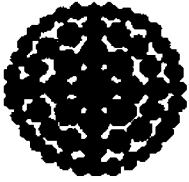
- 1100 11/01/94                      TLW                      PS reviewed forecasted loads for upcoming low load period in the early morning on 11/2 and 11/3. At this time CR1 was scheduled off for FWH maintenance from 2300 10/30 until 0600 11/12. To avoid a Co-Gen Curtailment, PS decided to keep CR1 off-line until 0900 11/3. CR1 was in a "cycled off" status from 0600 11/2 until 0900 11/3. The energy cost of CR1 at this time is ~(\$16.30).
- 1900 12/04/94                      TLW                      PS decided to reduce ramp up rate of CR3 to avoid a low load problem during the early morning hours on 12/5.
- 1040 12/05/94                      TLW                      CJH / TLW met to discuss upcoming low loads. No Alert will be declared even with TIGC on-line. FPC is trying to accommodate TIGC run time without asking them to cycle off. FPC decided to risk getting under the forecasted 2220 MW load; while asking TIGC to sit as low as possible.
- 1500 12/15/94                      TLW                      PS bid on Carter's Pumping Energy for week of 12/18. FPC won bid; therefore, we should be able to avoid minimum load Alerts from 12/18 to 12/23. In addition, we will be able to keep TIGC on-line through the minimum load periods.
- 1614 12/15/94                      TLW                      PS discussed with AN2, BA3 and CR2 to hold back from coming on-line until after 0600 12/16. This will allow TIGC to complete their contractual performance testing while avoiding a low load problem.
- 1423 12/20/94                      TLW                      PS quoted to OPC on and off peak 100 MW sale prices for Thursday, 12/22. See the 12/20 planning run for written notes in the buy/sell report print out.
- 0009 12/31/94                      TLW                      Generation Dispatcher called CR1. Asked if they could come from 120 MW to 100 MW. CR1 will have to use ~1000 gallons per hour of light oil in order to meet the dispatcher's request. FPC is assuming this action will avoid a Minimum Load Emergency.
- 0342 01/01/95                      RLH                      Reduced CR1 to 100 mws in an effort to avoid further curtailment of Cogens.

• - Cogen Benefit

- 0357 01/01/95                      RLH                      Reduced CR1 to 70 mws in effort to avoid further curtailment of Cogens.
- 2321 01/01/95                      TLW                      Called CR2, ask to postpone start-up (from 1200 1/2/95) until 1200 1/4/95. This may help avoid a low load problem for early morning 1/3/95 and 1/4/95.
- 1505 01/05/95                      TLW                      PS developed a new method for bidding on Carter's Pumping Energy. By making our price more competitive, we are hoping to win this bid more often. When FPC does win this bid, the firm 142 MW off peak sale will help avoid co-generator curtailments.

| SUMMARY                                     | Committed Capacity | Negotiated Reduction MW | Negotiated Min. Output MW | Other or Voluntary Reduction MW | Hour 0100   | Hour 0200   | Data Read Hour 0157 | Request for 0230 100MW C:100% A:11% | Hour 0300   | Hour 0400   | Hour 0500   | Hour 0600   | Hour 0700   |   |   |
|---|--------------------|-------------------------|---------------------------|---------------------------------|-------------|-------------|---------------------|-------------------------------------|-------------|-------------|-------------|-------------|-------------|---|---|
|   |                    |                         |                           |                                 |             |             |                     | Hour 0230                           |             |             |             |             |             |   |   |
| <b>NON-UNIT GENERATION</b>                  |                    |                         |                           |                                 |             |             |                     |                                     |             |             |             |             |             |   |   |
| Auburndale                                  | 131.8              | 31.8                    | 100.0                     | 3                               | 103         | 103         | 103                 | 103                                 | 103         | 103         | 103         | 103         | 103         | AUDC shows a 3 MW reduction because they can not meet their contract minimum of 100 MW. TECO & AUDC have an agreement allowing AUDC to meet FPC's emergency curtailment requests. |   |
| Lake Cogen                                  | 110.0              | 15.0                    | 95.0                      |                                 | 95          | 94          | 94                  | 94                                  | 94          | 93          | 92          | 93          | 94          |   |   |
| Mulberry                                    | 100.0              | 100.0                   | 0.0                       |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| Orange                                      | 0.0                | 0.0                     | 0.0                       |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| Pasco County                                | 29.0               | 0.0                     | 29.0                      |                                 | 21          | 19          | 21                  | 20                                  | 19          | 19          | 19          | 18          | 19          |   |   |
| Pinellas County                             | 55.8               | 0.0                     | 55.8                      |                                 | 19          | 13          | 19                  | 19                                  | 13          | 12          | 13          | 13          | 13          |   |   |
| Ridge                                       | 38.0               | 12.0                    | 24.0                      |                                 | 6           | 5           | 6                   | 6                                   | 6           | 5           | 11          | 14          | 11          |   |   |
| Tiger Bay                                   | 217.8              | 48.0                    | 169.8                     | 20                              | 157         | 157         | 158                 | 158                                 | 157         | 157         | 156         | 157         | 157         |   |   |
| Bay County                                  | 11.0               |                         |                           |                                 | 10          | 10          | 10                  | 6                                   | 10          | 6           | 6           | 6           | 6           |   |   |
| Cargill                                     | 15.0               |                         |                           |                                 | 6           | 7           | 7                   | 7                                   | 7           | 7           | 7           | 7           | 7           |   |   |
| Lake County                                 | 12.8               |                         |                           |                                 | 11          | 11          | 12                  | 6                                   | 9           | 5           | 5           | 6           | 5           |   |   |
| Orlando                                     | 79.2               |                         |                           |                                 | 63          | 63          | 64                  | 40                                  | 58          | 43          | 41          | 41          | 40          |   | ORCL loads reflect 35 MW off of deliveries to FPC due to ORCL's agreement with RCI. |
| Panda                                       | 0.0                |                         |                           |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| Pasco Cogen                                 | 109.0              |                         |                           |                                 | 96          | 95          | 97                  | 54                                  | 81          | 53          | 54          | 54          | 55          |   |   |
| Timber Energy                               | 12.8               |                         |                           |                                 | 12          | 12          | 13                  | 6                                   | 8           | 5           | 6           | 5           | 5           |   |   |
| FCS-Data                                    | 5.0                |                         |                           |                                 | 0           | 0           | 3                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| Non-Telemetered                             | 5.0                |                         |                           |                                 | 0           | 0           | 5                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| Exclude - DuDe County                       | 43.0               |                         |                           |                                 | 46          | 48          | 46                  | 46                                  | 51          | 51          | 51          | 52          | 53          |   |   |
|   |                    |                         |                           |                                 |             |             |                     | Needed                              |             |             |             |             |             |   |   |
| <b>SUBTOTALS</b>                            |                    |                         |                           |                                 | <b>665</b>  | <b>657</b>  | <b>679</b>          | <b>585</b>                          | <b>618</b>  | <b>579</b>  | <b>584</b>  | <b>589</b>  | <b>588</b>  |   |   |
| <b>UNIT GENERATION</b>                      |                    |                         |                           |                                 |             |             |                     |                                     |             |             |             |             |             |   |   |
| Uncle Unit #1                               |                    |                         |                           |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| Uncle Unit #2                               |                    |                         |                           |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| Arrow Unit #1                               |                    |                         |                           |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| Arrow Unit #2                               |                    |                         |                           |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| Arrow Unit #3                               |                    |                         |                           |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| Crystal River Unit #1                       | 120                |                         |                           |                                 | 121         | 122         | 121.98              | 120                                 | 122         | 120         | 79          | 73          | 108         | FPC decided to risk taking CR1 down below its reliable minimum for a short period of time to avoid further COG curtailment.   |   |
| Crystal River Unit #2                       | 140                |                         |                           |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           |             |   |   |
| Crystal River Unit #3                       | 800                |                         |                           |                                 | 800         | 800         | 800                 | 800                                 | 800         | 800         | 800         | 800         | 800         |   |   |
| Crystal River Unit #4                       | 900                |                         |                           |                                 | 352         | 274         | 262                 | 250                                 | 263         | 257         | 264         | 264         | 281         |   |   |
| Crystal River Unit #5                       | 300                |                         |                           |                                 | 427         | 387         | 312                 | 300                                 | 300         | 276         | 280         | 287         | 318         |   |   |
| Wannoo Unit #1                              |                    |                         |                           |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| Wannoo Unit #2                              |                    |                         |                           |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| Wannoo Unit #3                              |                    |                         |                           |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| IF COG                                      |                    |                         |                           |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| <b>OTHER GENERATION</b>                     |                    |                         |                           |                                 |             |             |                     |                                     |             |             |             |             |             |   |   |
| Southern UPS                                |                    |                         |                           |                                 | 0           | 0           | 0                   | 0                                   | 0           | 0           | 0           | 0           | 0           |   |   |
| <b>APPROXIMATE SYSTEM GENERATION</b>        |                    |                         |                           |                                 | <b>2365</b> | <b>2240</b> | <b>2175</b>         | <b>2055</b>                         | <b>2121</b> | <b>2028</b> | <b>2007</b> | <b>2011</b> | <b>2115</b> |   |   |
| <b>SALES</b>                                |                    |                         |                           |                                 | <b>22</b>   | <b>29</b>   | <b>0</b>            | <b>0</b>                            | <b>21</b>   | <b>2</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    |   |   |
| <b>FORECASTED LOADS</b>                     |                    |                         |                           |                                 |             |             |                     | <b>2030</b>                         |             |             |             |             |             |   |   |
| <b>EXCESS GENERATION ABOVE MINIMUM LOAD</b> |                    |                         |                           |                                 |             |             |                     | <b>5</b>                            |             |             |             |             |             |   |   |





**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
POWER SUPPLY  
(813) 384-7847 Phone  
DATE: 12/30/94  
TIME: 1134

**LEVEL 1**

**DECLARATION OF A MINIMUM LOAD ALERT**

The forecasted minimum load is expected to drop to 2500MW or below; and the system generation is expected to exceed the forecasted load

The minimum load period(s) for this declaration are

starting Friday, 12/30/94 at hour 2400 and ending Saturday, 12/31/94 at hour 0600.

✓ starting Saturday, 12/31/94 at hour 2400 and ending Sunday, 01/01/95 at hour 0700.

starting Sunday, 01/01/95 at hour 2400 and ending Monday, 01/02/95 at hour 0600.

Group A NUG's should comply with their negotiated curtailment plans; and, implement their agreed upon hourly reductions.

All other NUGs contact FPC's Energy Control Center by 1500 today, to communicate any further voluntary load reductions\* during the expected minimum load period.

\*Please note that voluntary load reductions will be factored in to the low load strategy and may reduce the need to initiate involuntary curtailment procedures.

SprintFAX Broadcast Distribution  
Status Report # 10585113.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0012 Total Pages : 01 Phone List : PHONE.001  
Delivery Date : 12/30/94 10:44:21 # in list : 28

Maximum Attempts : 3 Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat  | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|-------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT  | 9600  | 10:56      | 0:50     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT  | 9600  | 10:56      | 0:56     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT  | 9600  | 10:56      | 0:57     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT  | 9600  | 10:56      | 1:05     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT  | 9600  | 10:56      | 0:56     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8135334092 | Mulberry             | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT  | 9600  | 10:56      | 0:56     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT  | 9600  | 10:56      | 0:57     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT  | 9600  | 10:56      | 0:57     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT  | 9600  | 10:56      | 0:56     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT  | 7200  | 10:57      | 1:24     | 1       | 1       |
| 8139670812 | Auburndale           | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 9016693188 | Lake Cogen           | NO AN | 0000  | 11:20      | 0:00     | 3       | 0       |
| 9042271160 | St. Joe Forest Prod. | SENT  | 9600  | 10:57      | 0:56     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT  | 9600  | 10:56      | 1:05     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT  | 9600  | 10:56      | 1:01     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT  | 9600  | 10:56      | 0:59     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT  | 9600  | 11:07      | 0:58     | 2       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT  | 9600  | 10:57      | 1:05     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT  | 9600  | 10:57      | 0:59     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT  | 9600  | 10:57      | 0:59     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT  | 9600  | 10:58      | 1:06     | 1       | 1       |

BROADCAST SUMMARY

Number Sent : 27 Total Transmit Time : 26:22  
Number Rescheduled : 1 Average Transmit Time : 0:58

All times are CENTRAL TIME

Call 1-800-488-8660 to contact your Business Support Representative.

Alert sent for: 2400 12/30 → 0600 12/31  
2400 12/31 → 0700 1/1  
2400 1/1 → 0600 1/2

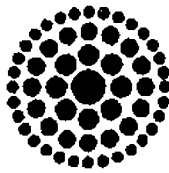
**LEVEL 1 STRATEGY**

|                          |        | Com. Capacity | AM forecast | Negotiated Reduction MW | Negotiated Min. Output MW | Other Reduction MW | Hour Before Min. Load Period | Hour 2400    | Hour 0100    | Hour 0200    | Hour 0300    | Hour 0400    | Hour 0500    | Hour 0600    | Hour 0700    | Comments  |
|--------------------------|--------|---------------|-------------|-------------------------|---------------------------|--------------------|------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---|
| <b>NON-CYCLING UNITS</b> |        |               |             |                         |                           |                    |                              |              |              |              |              |              |              |              |              |   |
| Auburndale               | (AUDC) | 131.0         | 103         | 31.0                    | 100.0                     | 3                  | 103.0                        | 103.0        | 103.0        | 103.0        | 103.0        | 103.0        | 103.0        | 103.0        | 103.0        | from 12/30 AM fax forecast                      |
| Dade RR                  | (DCRR) | 43            | 47          | 17                      | 26.0                      |                    | 47.0                         | 47.0         | 47.0         | 47.0         | 47.0         | 47.0         | 47.0         | 47.0         | 47.0         | from 12/30 AM fax forecast                      |
| Lake COG                 | (LCL)  | 110           | 95          | 15                      | 95.0                      |                    | 95.0                         | 95.0         | 95.0         | 95.0         | 95.0         | 95.0         | 95.0         | 95.0         | 95.0         | from 12/30 AM fax forecast                      |
| Mulberry                 | (MLBC) | 100           | 0           | 100                     | 0.0                       |                    | 0.0                          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | from 12/30 AM fax forecast                      |
| Pasco RR                 | (PSRR) | 23            | 24          | 0                       | 23.0                      |                    | 24.0                         | 24.0         | 24.0         | 24.0         | 24.0         | 24.0         | 24.0         | 24.0         | 24.0         | from 12/30 AM fax forecast                      |
| Pineles RR               | (PCRR) | 55.75         | 50          | 0                       | 55.0                      |                    | 50.0                         | 50.0         | 50.0         | 50.0         | 50.0         | 50.0         | 50.0         | 50.0         | 50.0         | from 12/30 AM fax forecast                      |
| Ridge Energy             | (RDGS) | 36            | 15          | 12                      | 24.0                      |                    | 15.0                         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | from 12/30 AM fax forecast                      |
| Tiger Bay                | (TIGC) | 217.75        | 218         | 48                      | 169.8                     | 20                 | 150.0                        | 150.0        | 150.0        | 150.0        | 150.0        | 150.0        | 150.0        | 150.0        | 150.0        | from 12/30 AM fax forecast; NOT AVAIL TO CYCLE! |
| Bay RR                   | (BAYC) | 11            | 10          |                         |                           |                    | 10.0                         | 10.0         | 10.0         | 10.0         | 10.0         | 10.0         | 10.0         | 10.0         | 10.0         | from 12/30 AM fax forecast                      |
| Cargill                  | (CARG) | 15            | 7           |                         |                           |                    | 7.0                          | 7.0          | 7.0          | 7.0          | 7.0          | 7.0          | 7.0          | 7.0          | 7.0          | from 12/30 AM fax forecast                      |
| Lake RR                  | (LCRR) | 12.75         | 11          |                         |                           |                    | 11.0                         | 11.0         | 11.0         | 11.0         | 11.0         | 11.0         | 11.0         | 11.0         | 11.0         | from 12/30 AM fax forecast                      |
| Orange COG               | ( )    | 0             | 0           |                         |                           |                    | 0.0                          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | NOT ON LINE                                     |
| Orlando COG              | (ORCL) | 79.2          | 72          |                         |                           |                    | 72.0                         | 72.0         | 72.0         | 72.0         | 72.0         | 72.0         | 72.0         | 72.0         | 72.0         | Schedule 25MW to RCI 2300 0400 thru 1/2/95      |
| Panola                   | ( )    | 0             | 0           |                         |                           |                    | 0.0                          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | NOT ON LINE                                     |
| Pasco COG                | (PC)   | 109           | 102         |                         |                           |                    | 102.0                        | 102.0        | 102.0        | 102.0        | 102.0        | 102.0        | 102.0        | 102.0        | 102.0        | from 12/30 AM fax forecast                      |
| Timber                   | (TIMB) | 12.765        | 13          |                         |                           |                    | 13.0                         | 13.0         | 13.0         | 13.0         | 13.0         | 13.0         | 13.0         | 13.0         | 13.0         | from 12/30 AM fax forecast                      |
| Cirus World              | (CTW)  | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |   |
| Occl. Sum.               | (OSCI) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |   |
| Occl. S.C.               | (OSCI) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |   |
| St. J. Forest            | (SJF)  | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |   |
| Agri-Chem                | (USAC) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |   |
| FL C. Stone              | (FCS)  | 5             | 5           |                         |                           |                    | 5.0                          | 5.0          | 5.0          | 5.0          | 5.0          | 5.0          | 5.0          | 5.0          | 5.0          |   |
| <b>SUBTOTALS</b>         |        |               |             |                         |                           |                    | <b>709.0</b>                 | <b>709.0</b> | <b>709.0</b> | <b>709.0</b> | <b>709.0</b> | <b>709.0</b> | <b>709.0</b> | <b>709.0</b> | <b>709.0</b> |   |

| <b>SPINNING UNITS</b>  |  |        |    |  |  |  |     |     |     |     |     |     |     |     |     |  |
|------------------------|--|--------|----|--|--|--|-----|-----|-----|-----|-----|-----|-----|-----|-----|--|
| Crystal River Unit #1  |  | 120    |    |  |  |  | 120 | 120 | 120 | 120 | 120 | 120 | 120 | 120 | 120 | Reliable min is 120MW No LD Ctrl @ 120MW           |
| Crystal River Unit #2  |  | 140    |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | cycled off   |
| Crystal River Unit #3  |  | 800    |    |  |  |  | 800 | 800 | 800 | 800 | 800 | 800 | 800 | 800 | 800 |  |
| Crystal River Unit #4  |  | 300    |    |  |  |  | 250 | 250 | 250 | 250 | 250 | 250 | 250 | 250 | 250 | 210MW absolute min load to keep system cut         |
| Crystal River Unit #5  |  | 300    |    |  |  |  | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | Using 150MW for AGC - system reliability/security. |
| Other - Anclote Plant  |  | 25 ea. |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | all units cycled off                               |
| Other - Bartow Plant   |  |        |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | all units cycled off                               |
| Other - UF COG         |  | 10     | 27 |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | Available to cycle, if requested                   |
| Other - Suwannee Plant |  |        |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | all units cycled off                               |

| <b>SYSTEM GENERATION</b>                               |  |  |  |  |  |  |      |      |      |      |      |      |      |      |      |   |                       |
|--|--|--|--|--|--|--|------|------|------|------|------|------|------|------|------|---|-----------------------|
|  |  |  |  |  |  |  | 2263 | 2263 | 2263 | 2263 | 2263 | 2263 | 2263 | 2264 | 2263 | anticipated min. must take, unknown after 1/1/95. |                       |
|  |  |  |  |  |  |  | 2510 | 2290 | 2080 | 1990 | 1990 | 1980 | 1990 | 1990 | 2100 | 1990  | latest 12/30 forecast |
|  |  |  |  |  |  |  | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   |                       |
| <b>EXCESS GENERATION ABOVE FORECASTED MINIMUM LOAD</b> |  |  |  |  |  |  | N/A  | 3    | 203  | 273  | 283  | 303  | 273  | 274  | 183  |   |                       |

| <b>Co-Generation Status</b>  |                  |            |            |            |              |            |              |            |              |
|--|------------------|------------|------------|------------|--------------|------------|--------------|------------|--------------|
| 12/30/94   | Status for:      | 12/31      |            | 1/1        |              | 1/2        |              | 1/3        |              |
| Co-Gen Status  |                  | OFFPK      | ONPK       | OFFPK      | ONPK         | OFFPK      | ONPK         | OFFPK      | ONPK         |
| Dade Co. RR  | (305) 477-1824   | 45         | 51         | 47         | 51           | 47         | 51           | 47         | 51           |
| Lake COG   | (904) 669-8299   | 95         | 110        | 95         | 110          | 95         | 110          | 95         | 110          |
| Lake Co. RR  | (904) 365-6359   | 11         | 11         | 11         | 11           | 11         | 11           | 11         | 11           |
| Mulberry   | (813) 533-5850   | 0          | 110        | 0          | 110          | 0          | 110          | 0          | 110          |
| Orlando COG  | (407) 851-1350   | 72         | 80         | 72         | 80           | 72         | 80           | 72         | 80           |
| Pasco COG  | (904) 523-2103   | 102        | 107        | 102        | 107          | 102        | 107          | 102        | 107          |
| Pinellas Co. RR  | (813) 572-4360   | 50         | 50         | 50         | 50           | 50         | 50           | 50         | 50           |
| Pasco Co. RR   | (813) 856-5900   | 24         | 24         | 24         | 24           | 24         | 24           | 24         | 24           |
| Ridge  | (813) 665-2255   | 15         | 36         | 15         | 39.6         | 15         | 39.6         | 15         | 39.6         |
| Tiger Bay  | (813) 285-1200   | 0          | 218        | 150        | 218          | 150        | 218          | 150        | 218          |
| Timber   | (904) 379-8341   | 13         | 13         | 13         | 13           | 13         | 13           | 13         | 13           |
| Auburndale   | (813) 967-0992   | 103        | 120        | 103        | 120          | 103        | 120          | 103        | 120          |
| Cargill  | (813) 534-9897   | 7          | 13         | 7          | 13           | 7          | 13           | 7          | 13           |
| Bay County   | (904) 785-7933   | 10         | 10         | 10         | 10           | 10         | 10           | 10         | 10           |
| Orange   | ON LINE 1995     |            |            |            |              |            |              |            |              |
| Panda  | ON LINE 1996     |            |            |            |              |            |              |            |              |
|  | <b>SUBTOTAL:</b> | <b>547</b> | <b>953</b> | <b>699</b> | <b>956.6</b> | <b>699</b> | <b>956.6</b> | <b>707</b> | <b>990.6</b> |
| U OF FL  | 7-226-7862       | 27         | 34         | 27         | 34           | 27         | 34           | 27         | 34           |
|  | <b>TOTAL:</b>    | <b>574</b> | <b>987</b> | <b>726</b> | <b>990.6</b> | <b>726</b> | <b>990.6</b> | <b>734</b> | <b>990.6</b> |
| <b>COMMENTS:</b>   |                  |            |            |            |              |            |              |            |              |
| NO FAXES FROM TMBR, CARG; USING PREVIOUS DAY.                                |                  |            |            |            |              |            |              |            |              |
| TIGC SHOWN ABOVE AS 150MW MIN. LOAD, 12/31 last day to cy.                   |                  |            |            |            |              |            |              |            |              |
| ORCL TO RCI = 25MW DURING 2300-0800; DO NOT AFFECT CAP. PAYMENT THRU 1/2/96. |                  |            |            |            |              |            |              |            |              |
|  |                  |            |            |            |              |            |              |            |              |
|  |                  |            |            |            |              |            |              |            |              |
|  |                  |            |            |            |              |            |              |            |              |



**Florida Power**  
CORPORATION

QUOTED INCR WITH  
NO ADJUST

OPC - DUKE - JEFF NO

SOU - JOE KATZ NO

ENTERGY - WOOLY WEST HAD 132...

TECO - Low Load Problems

GVL - Low Load Program

FPL NO W-2 AVAILABLE TO TAKE  
QUOTE

PS tried  
PLC arranged sales  
AU 12/30

\*\* 12/30/94 13:37  
\*\* Sender: FPC2

TIME CORRECTION  
AT 1330 TIME 4.10 SEC FAST - AT 1400 RETURN TO 60.00 HZ COMPLETING  
TIME CORRECTION ORDER "H"

PC clock: 12/30/94 14:20  
CYBER clock: 12/30/94 14:21

\*\* 12/30/94 14:37  
\*\* Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

FPC TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| ----     | -----          | -----        | -----         |
| 12/31/94 | 01:00 TO 06:00 | 100          | 14.67         |
| 12/31/94 | 01:00 TO 06:00 | 100          | 14.75         |
| 12/31/94 | 01:00 TO 06:00 | 100          | 14.90         |
| / /      | : TO :         |              | .             |
| / /      | : TO :         |              | .             |

\*\* 12/30/94 14:39  
\*\* Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

FPC TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| ----     | -----          | -----        | -----         |
| 12/31/94 | 01:00 TO 06:00 | 100          | 14.67         |
| 12/31/94 | 01:00 TO 06:00 | 100          | 14.75         |
| 12/31/94 | 01:00 TO 06:00 | 100          | 14.90         |
| / /      | : TO :         |              | .             |
| / /      | : TO :         |              | .             |

\* 12/30/94 14:41  
\* Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

PC TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| ----     | -----          | -----        | -----         |
| 01/01/95 | 01:00 TO 06:00 | 100          | 13.16         |
| 01/01/95 | 01:00 TO 06:00 | 100          | 14.63         |
| 01/01/95 | 01:00 TO 06:00 | 100          | 14.88         |
| / /      | : TO :         |              | .             |
| / /      | : TO :         |              | .             |

\* 12/30/94 14:43  
\* Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

PC TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| ----     | -----          | -----        | -----         |
| 01/01/95 | 01:00 TO 06:00 | 100          | 13.16         |
| 01/01/95 | 01:00 TO 06:00 | 100          | 14.63         |
| 01/01/95 | 01:00 TO 06:00 | 100          | 14.88         |
| / /      | : TO :         |              | .             |
| / /      | : TO :         |              | .             |

\* 12/30/94 14:44  
\* Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

PC TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| ----     | -----          | -----        | -----         |
| 01/02/95 | 01:00 TO 06:00 | 100          | 13.44         |
| 01/02/95 | 01:00 TO 06:00 | 100          | 14.67         |
| 01/02/95 | 01:00 TO 06:00 | 100          | 14.88         |
| / /      | : TO :         |              | .             |
| / /      | : TO :         |              | .             |

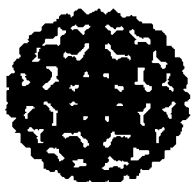
\* 12/30/94 14:46  
\* Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

PC TO ALL

|          |                |     |       |
|----------|----------------|-----|-------|
| 01/02/95 | 01:00 TO 06:00 | 100 | 13.44 |
| 01/02/95 | 01:00 TO 06:00 | 100 | 14.67 |
| 01/02/95 | 01:00 TO 06:00 | 100 | 14.88 |
| / /      | : TO :         |     | .     |
| / /      | : TO :         |     | .     |





**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone  
DATE: 12/31/94  
TIME: 2322

LEVEL 3  
**MINIMUM LOAD WARNING**

A MINIMUM LOAD EMERGENCY IS IMMINENT  
A REDUCTION IN GENERATOR OUTPUT BY NUGS IS ANTICIPATED

*The minimum load period starts Sunday, 01/01/95 at hour  
0100 and ends Sunday, 01/01/95 at hour 0800, (hour  
ending 0900), E.T.*

Group A NUG's should comply with their negotiated curtailment plans; and, implement their agreed upon hourly reductions.

All voluntary curtailments in response to the MINIMUM LOAD ALERT should be implemented, if not done already.

SprintFAX Broadcast Distribution  
Status Report # 10586179.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0013 Total Pages : 02 Phone list : PHONE.001  
Delivery Date : 12/31/94 22:33:11 # in list : 26

Maximum Attempts : 3 Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat  | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|-------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT  | 9600  | 22:34      | 1:18     | 1       | 2       |
| 4078511686 | Orlando Cogen        | SENT  | 9600  | 22:34      | 1:19     | 1       | 2       |
| 8132851206 | Tiger Bay - Office   | SENT  | 9600  | 22:34      | 1:19     | 1       | 2       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT  | 9600  | 22:34      | 1:24     | 1       | 2       |
| 8132857984 | US Agri-Chemical     | SENT  | 9600  | 22:34      | 1:17     | 1       | 2       |
| 8133847865 | Florida Power ECC    | SENT  | 9600  | 22:34      | 1:18     | 1       | 2       |
| 8133847873 | UF- Anderson/Merrick | SENT  | 9600  | 22:34      | 1:17     | 1       | 2       |
| 8135334092 | Mulberry             | SENT  | 9600  | 22:34      | 1:18     | 1       | 2       |
| 8135349683 | Cargill (Cortez)     | SENT  | 9600  | 22:47      | 1:20     | 2       | 2       |
| 8135724370 | Pinellas County RR   | SENT  | 9600  | 22:34      | 1:19     | 1       | 2       |
| 8136650400 | Ridge Generating Sta | SENT  | 9600  | 22:34      | 1:18     | 1       | 2       |
| 8136716146 | Cargill Fertilizer   | SENT  | 9600  | 22:34      | 1:18     | 1       | 2       |
| 8136716149 | Cargill (Fernandez)  | SENT  | 9600  | 22:34      | 1:19     | 1       | 2       |
| 8138560007 | Pasco County RR      | SENT  | 9600  | 22:34      | 1:18     | 1       | 2       |
| 8138664967 | Suwannee - Bill Ages | SENT  | 9600  | 22:35      | 1:17     | 1       | 2       |
| 8138664972 | Anclote - Dave Buell | SENT  | 9600  | 22:35      | 1:18     | 1       | 2       |
| 8138665048 | Bartow - Byron Covey | SENT  | 7200  | 22:35      | 1:48     | 1       | 2       |
| 8139670812 | Auburndale           | SENT  | 9600  | 22:34      | 1:19     | 1       | 2       |
| 9016693188 | Lake Cogen           | NO AN | 0000  | 22:55      | 0:00     | 3       | 0       |
| 9042271160 | St. Joe Forest Prod. | SENT  | 9600  | 22:34      | 1:19     | 1       | 2       |
| 9043656359 | Lake County RR       | SENT  | 9600  | 22:34      | 1:17     | 1       | 2       |
| 9043798766 | Timber Energy        | VOIC  | 0000  | 22:34      | 0:00     | 1       | 0       |
| 9043978619 | Occidental Chem.     | SENT  | 9600  | 22:34      | 1:22     | 1       | 2       |
| 9045230572 | Pasco Cogen          | SENT  | 9600  | 22:34      | 1:16     | 1       | 2       |
| 9045634496 | CRN - Bill Dudley    | SENT  | 9600  | 22:34      | 1:17     | 1       | 2       |
| 9045634540 | CRS - Danny Douglas  | SENT  | 9600  | 22:34      | 1:19     | 1       | 2       |
| 9047841779 | Bay County RR        | SENT  | 9600  | 22:34      | 1:25     | 1       | 2       |
| 9047966281 | Fl. Crushed Stone    | SENT  | 9600  | 22:35      | 1:31     | 1       | 2       |

===== BROADCAST SUMMARY =====

Number Sent : 26 Total Transmit Time : 34:50  
Number Rescheduled : 2 Average Transmit Time : 1:20

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.

*Level 3 warning configuration*

SprintFAX Broadcast Distribution  
Status Report # 10586179.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0013      Total Pages : 02      Phone list : PHONE.001  
Delivery Date : 12/31/94 22:33:11      # in list : 28

Maximum Attempts : 3      Attempt Interval : 10 minutes

| Fax Number            | Fax Header                      | Stat            | Speed           | Comp. Time       | Min: Sec        | Tot Att      | Pgs Snt      |
|-----------------------|---------------------------------|-----------------|-----------------|------------------|-----------------|--------------|--------------|
| 3054771824            | Dade County RR                  | SENT            | 9600            | 22:34            | 1:18            | 1            | 2            |
| 4078511686            | Orlando Cogen                   | SENT            | 9600            | 22:34            | 1:19            | 1            | 2            |
| 8132851206            | Tiger Bay - Office              | SENT            | 9600            | 22:34            | 1:19            | 1            | 2            |
| 8132851207            | Tiger Bay - Cntrl Rm            | SENT            | 9600            | 22:34            | 1:24            | 1            | 2            |
| 8132857984            | US Agri-Chemical                | SENT            | 9600            | 22:34            | 1:17            | 1            | 2            |
| 8133847865            | Florida Power ECC               | SENT            | 9600            | 22:34            | 1:18            | 1            | 2            |
| 8133847873            | UF- Anderson/Merrick            | SENT            | 9600            | 22:34            | 1:17            | 1            | 2            |
| 8135334092            | Mulberry                        | SENT            | 9600            | 22:34            | 1:18            | 1            | 2            |
| 8135349683            | Cargill (Cortez)                | SENT            | 9600            | 22:47            | 1:20            | 2            | 2            |
| 8135724370            | Pinellas County RR              | SENT            | 9600            | 22:34            | 1:19            | 1            | 2            |
| 8136650400            | Ridge Generating Sta            | SENT            | 9600            | 22:34            | 1:18            | 1            | 2            |
| 8136716146            | Cargill Fertilizer              | SENT            | 9600            | 22:34            | 1:18            | 1            | 2            |
| 8136716149            | Cargill (Fernandez)             | SENT            | 9600            | 22:34            | 1:19            | 1            | 2            |
| 8138560007            | Pasco County RR                 | SENT            | 9600            | 22:34            | 1:18            | 1            | 2            |
| 8138664967            | Suwannee - Bill Agee            | SENT            | 9600            | 22:35            | 1:17            | 1            | 2            |
| 8138664972            | Anclote - Dave Buell            | SENT            | 9600            | 22:35            | 1:18            | 1            | 2            |
| 8138665048            | Bartow - Byron Covey            | SENT            | 7200            | 22:35            | 1:48            | 1            | 2            |
| 8139670812            | Auburndale                      | SENT            | 9600            | 22:34            | 1:19            | 1            | 2            |
| <del>9042271160</del> | <del>St. Joe Forest Prod.</del> | <del>SENT</del> | <del>9600</del> | <del>22:34</del> | <del>1:19</del> | <del>1</del> | <del>2</del> |
| 9042271160            | St. Joe Forest Prod.            | SENT            | 9600            | 22:34            | 1:19            | 1            | 2            |
| 9043656359            | Lake County RR                  | SENT            | 9600            | 22:34            | 1:17            | 1            | 2            |
| 9043798756            | Timber Energy                   | VOIC            | 0000            | 22:34            | 0:00            | 1            | 0            |
| 9043978619            | Occidental Chem.                | SENT            | 9600            | 22:34            | 1:22            | 1            | 2            |
| 9045230572            | Pasco Cogen                     | SENT            | 9600            | 22:34            | 1:16            | 1            | 2            |
| 9045634496            | CRN - Bill Dudley               | SENT            | 9600            | 22:34            | 1:17            | 1            | 2            |
| 9045634540            | CRS - Danny Douglas             | SENT            | 9600            | 22:34            | 1:19            | 1            | 2            |
| 9047841779            | Bay County RR                   | SENT            | 9600            | 22:34            | 1:25            | 1            | 2            |
| 9047966281            | Fl. Crushed Stone               | SENT            | 9600            | 22:35            | 1:31            | 1            | 2            |

BROADCAST SUMMARY

Number Sent : 26      Total Transmit Time : 34:50  
 Number Rescheduled : 2      Average Transmit Time : 1:20

All times are CENTRAL TIME  
 Call 1-800-488-8660 to contact your Business Support Representative.

*Corrected by TLW  
 1-0300 1/1/95*

*Tamara,  
 this # needs to be corrected to  
 904) instead of 901) area code.  
 Thanks!      1/1/95*

SprintFAX Broadcast Distribution  
Status Report # 10586179.2

Account : 08367000 - Florida Power Corp.

Document Sent : 0013                      Total Pages : 02      Phone list : PHONE.001  
Delivery Date : 12/31/94 23:24:00                      # to retry : 2

Maximum Attempts : 3                      Attempt Interval : 10 minutes

| Fax Number | Fax Header    | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|---------------|------|-------|------------|----------|---------|---------|
| 9016693188 | Lake Cogen    | VOIC | 0000  | 23:24      | 0:00     | 1       | 0       |
| 9043798766 | Timber Energy | VOIC | 0000  | 23:35      | 0:00     | 2       | 0       |

**BROADCAST SUMMARY**

Number Sent : 0      Total Transmit Time : 0:00  
Number Incomplete : 2      Average Transmit Time : 0:00

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.

MESSAGE CONFIRMATION  
TRANSMISSION

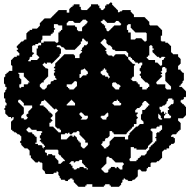
JAN-01-'95 SUN 00:55

TERM ID: FPC ENERGY CTRL 7842  
TEL NO.: 384-7842 & 226-7842

P-9999

| NO. | DATE  | ST. TIME | TOTAL TIME | ABBR/SBD | ID           | DEPT CODE | PPGS  |       |
|-----|-------|----------|------------|----------|--------------|-----------|-------|-------|
| 570 | 01-01 | 00:54    | 00'00'46   |          | 904 669 3188 |           | OK- 1 | IG- 0 |

*Do Lake Cozen*



**Florida  
Power  
CORPORATION**

**TO: ALL NON-UTILITY GENERATORS, (NUGs)**  
**FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER**  
**GENERATION DISPATCHER**  
**(813) 866-5888 Phone**

**DATE: 12/31/94**

**TIME: 2322**

**LEVEL 3**  
**MINIMUM LOAD WARNING**

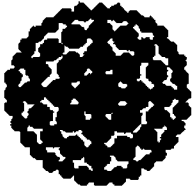
**A MINIMUM LOAD EMERGENCY IS IMMINENT**

**A REDUCTION IN GENERATOR OUTPUT BY NUGS IS ANTICIPATED**

***The minimum load period starts Sunday, 01/01/95 at hour  
0100 and ends Sunday, 01/01/95 at hour 0800, (hour  
ending 0900), E.T.***

**Group A NUG's should comply with their negotiated curtailment plans; and,  
implement their agreed upon hourly reductions.**

**All voluntary curtailments in response to the MINIMUM LOAD ALERT should  
be implemented, if not done already.**



**Florida  
Power  
CORPORATION**

**TO: ALL NON-UTILITY GENERATORS, (NUGs)**  
**FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER**  
**GENERATION DISPATCHER**  
**(813) 866-5888 Phone**

**DATE: 01/01/95**

**TIME: 0218**

**LEVEL 4**

**MINIMUM LOAD EMERGENCY**

**SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD**

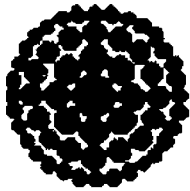
**GROUP C NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR OUTPUT STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.**

**GROUP B NUGS ARE EXPECTED TO REDUCE BY 50% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.**

**GROUP A NUGS ARE EXPECTED TO REDUCE BY 11% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.**

| <b>Group-NUG</b>    | <b>CommittedCapacity<br/>(MW)</b> | <b>Expected Load<br/>(MW)</b> |
|---------------------|-----------------------------------|-------------------------------|
| A - Auburndale      | 131.80                            | 103                           |
| A - Lake Cogen      | 110.00                            | 94                            |
| A - Mulberry        | 100.00                            | 0                             |
| A - Pasco County    | 23.00                             | 20                            |
| A - Pinellas County | 55.75                             | 39                            |
| A - Ridge           | 36.00                             | 6                             |
| A - Tiger Bay       | 217.75                            | 158                           |
| B - Bay County      | 11.00                             | 6                             |
| B - Cargill         | 15.00                             | 7                             |
| B - Lake County     | 12.75                             | 6                             |
| B - Orlando         | 79.20                             | 40                            |
| B - Pasco Cogen     | 109.00                            | 54                            |
| B - Timber Energy   | 12.77                             | 6                             |

This Level 4 Notification was generated, BUT NOT FAXED TO QP's, due to software problems. The percentages outlined above were communicated by phone to each QP. See Power Supply Curtailment Log entry for 0305, 1/1/95 by LDB.



**Florida  
Power  
CORPORATION**

\*\*\*\*\* For FPC Internal Use Only \*\*\*\*\*

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
 FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
 GENERATION DISPATCHER  
 (813) 866-5888 Phone

DATE: 01/01/95

TIME: 0218

**LEVEL 4  
MINIMUM LOAD EMERGENCY**

Requested 100 MWs

SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

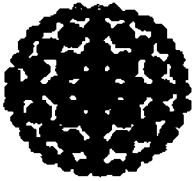
GROUP C NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR OUTPUT STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

GROUP B NUGS ARE EXPECTED TO REDUCE BY 50% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

GROUP A NUGS ARE EXPECTED TO REDUCE BY 11% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

| Group-NUG                                       | CommittedCapacity (MW) | Actual Load (MW) | Expected Load (MW) | Reduction (MW) |
|---|------------------------|------------------|--------------------|----------------|
| A - Auburndale                                  | 131.800                | 103              | 117                | 0              |
| A - Lake Cogen                                  | 110.000                | 94               | 98                 | 0              |
| A - Mulberry                                    | 100.000                | 0                | 0                  | 0              |
| A - Pasco County                                | 23.000                 | 21               | 20                 | 1              |
| A - Pinellas County                             | 55.750                 | 39               | 50                 | 0              |
| A - Ridge                                       | 36.000                 | 6                | 6                  | 0              |
| A - Tiger Bay                                   | 217.750                | 158              | 194                | 0              |
| B - Bay County                                  | 11.000                 | 10               | 6                  | 4              |
| B - Cargill                                     | 15.000                 | 7                | 7                  | 0              |
| B - Lake County                                 | 12.750                 | 12               | 6                  | 6              |
| B - Orlando                                     | 79.200                 | 64               | 40                 | 24             |
| B - Pasco Cogen                                 | 109.000                | 97               | 54                 | 43             |
| B - Timber Energy                               | 12.765                 | 13               | 6                  | 7              |
| C - FCS-Delta                                   | 5.000                  | 3                | 0                  | 3              |
| C - Non-Telemetered                             | 5.000                  | 5                | 0                  | 5              |
| Exclude - Dade Count                            | 43.000                 | 46               | 46                 | 0              |
| Time/Date when EMS data was read: 0157 01/01/95 |                        |                  | Total Reduction    | 93             |





**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone  
DATE: 01/01/95  
TIME: 0650

LEVEL 4  
**NOTIFICATION**

**THE MINIMUM LOAD EMERGENCY HAS ENDED AS OF SUNDAY,  
01/01/95 AT HOUR 0700 (HOUR ENDING 0800), E.T.**

SprintFAX Broadcast Distribution  
Status Report # 10506103.1

Account : 00367000 - Florida Power Corp.

Document Sent : 0014                      Total Pages : 01      Phone list : PHONE.001  
Delivery Date : 01/01/95 05:55:57                      # in list : 20

Maximum Attempts : 3                      Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 05:57      | 0:42     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 05:57      | 0:42     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 05:57      | 0:42     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 05:57      | 0:50     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 05:57      | 0:50     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 05:57      | 0:50     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 05:58      | 0:50     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 05:58      | 0:51     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 05:57      | 0:50     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 05:57      | 0:50     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 05:57      | 0:50     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 05:57      | 0:41     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 05:57      | 0:42     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 05:57      | 0:50     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 05:58      | 0:50     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | SENT | 9600  | 05:58      | 0:50     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 7200  | 05:57      | 1:07     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 05:57      | 0:50     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 05:57      | 0:50     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 05:57      | 0:50     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 05:57      | 0:46     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 7200  | 05:58      | 1:04     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 05:57      | 0:41     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 05:57      | 0:50     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 05:57      | 0:42     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 05:57      | 0:42     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 05:57      | 0:43     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 05:57      | 0:51     | 1       | 1       |

BROADCAST SUMMARY

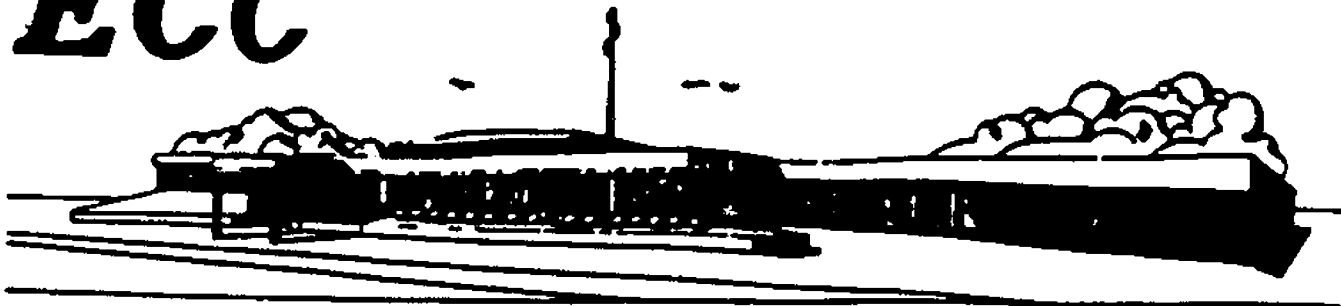
Number Sent : 20                      Total Transmit Time : 22:36  
Number Rescheduled : 0                      Average Transmit Time : 0:48

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.

*End Notification*

# ECC

sent 1300 1/31/93 ovr



ENERGY CONTROL CENTER  
FLORIDA POWER CORPORATION  
DATA TRANSMITTAL

OMNIFAX G-36  
AUTO ANSWER

7-228-7865  
813-384-7865

FPC  
OTHER

VERIFICATION  
CONTACT

7-220-4800  
813-384-7800

FPC  
OTHER

TO:

Michelle Webb

DEPARTMENT:

Legal

PHONE NUMBER:

231-5537

MAIL CODE:

Jay. Slack-4931

PAGE

1

OF

3

FROM:

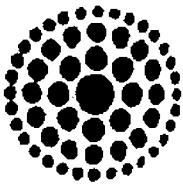
Jamara Wildman

PHONE:

384-7847 (220-4847)

COMMENTS:

\* for your review before  
submitting to PSC.



**Florida  
Power**  
CORPORATION

OMNIFAX DATA TRANSMITTAL

TO: Mrs. Blanca Bayo

COMPANY: PSC

PHONE: fax: (904) 487-0509

PAGE 1 OF 3

FROM: FPC - Energy Control

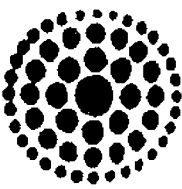
PHONE: (813) 384-7847

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



**Florida  
Power**  
CORPORATION

OMNIFAX DATA TRANSMITTAL

TO: Mrs. Rehrapp

COMPANY: PSC

PHONE: Fax: (904) 488-3121

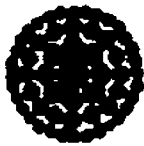
PAGE 1 OF 3

FROM: FPC - Energy Control

PHONE: (813) 354-7847

COMMENTS: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



**Florida  
Power  
CORPORATION**

Via Facsimile and U.S. Mail

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870  
(FAX #904/487-509)

Date: January 03, 1995

RE: Implementation of Minimum Load Curtailment Procedure

Ms. Bayó:

Pursuant to Florida Public Service Commission Rule 25-17.086 ("Periods During Which Purchases Are not Required"), and Florida Power Corporation's "Minimum Load Emergency Curtailment Procedures," Florida Power is hereby notifying the Florida Public Service Commission that on Sunday, January 01, 1995 at hour 0100 to Sunday, January 01, 1995 at hour 0700 experienced a Minimum Load Emergency and requested curtailment of Qualifying Facilities (QF) deliveries' as follows:

|                    | Group C | Group B | Group A |
|--------------------|---------|---------|---------|
| From 0230 01/01/95 |         |         |         |
| to 0700 01/01/95   | 100% †  | 50% *   | 11% †   |

† - Percentage of output curtailed.

\* - Percentage of contractual committed capacity curtailed.

§ - Percentage of generation over contractual committed capacity curtailed.

Very truly yours,

*Linda D. Brosseau*  
Linda D. Brosseau, Power Supply Supervisor  
and  
*Charles J. Harper*  
Charles J. Harper, System Control Supervisor

xc R. Trapp

|                              |         | Com. Cap. | Negot. Reduc. MW | Negot. Min. MW | Contact Person       | Main Phone Number | Called ? | Fax Number     | COMMENTS                        |
|------------------------------|---------|-----------|------------------|----------------|----------------------|-------------------|----------|----------------|---------------------------------|
| <b>ON THE LIST SUBJECTS:</b> |         |           |                  |                |                      |                   |          |                |                                 |
| Auburndale                   | (AUDC)  | 131.8     | 31.8             | 100.0          | Don Fields           | (813) 967-0992    | ✓X       | (813) 967-0812 |                                 |
| Dade RR                      | (DCRR)  | 43        | 17               | 26.0           | Charlie Strong       | (305) 477-1824    |          | (305) 593-1826 |                                 |
| Lake COG                     | (LCL)   | 110       | 15               | 95.0           | Buck Oliver, PM      | (904) 669-3288    |          | (904) 669-3188 |                                 |
| Mulberry                     | (MLBC)  | 100       | 100              | 0.0            | Nancy Jones          | (813) 533-5850    | ✓X       | (813) 533-4092 | N                               |
| Pasco RR                     | (PSRR)  | 23        | 0                | 23.0           |                      | (813) 856-5900    |          | (813) 856-0007 |                                 |
| Pineellas RR                 | (PCRR)  | 55.75     | 0                | 55.8           | Bob VanDeman         | (813) 572-4360    |          | (813) 572-4370 |                                 |
| Ridge                        | (RDGS)  | 36        | 12               | 24.0           | Rodney Williams, PM  | (813) 665-2255    | ✓X       | (813) 665-0400 | r1                              |
| Tiger Bay                    | (TIGC)  | 217.75    | 48               | 169.8          | JD Sellers/Chuck Coe | (813) 285-1200    |          | (813) 285-1207 |                                 |
| Bay RR                       | (BAYC)  | 11        |                  |                | Jim Ledy, PM         | (904) 785-7933    |          | (904) 784-1779 |                                 |
| Cargill                      | (CARG)  | 15        |                  |                | Roger Fernandez      | (813) 534-9751    | ✓X       | (813) 671-6146 | 11                              |
| Lake RR                      | (LCRR)  | 12.75     |                  |                | George Ball-Llovera  | (904) 365-1611    |          | (904) 365-6359 |                                 |
| Orange                       | ( )     | 0         |                  |                |                      |                   |          |                |                                 |
| Orlando                      | (ORCL)  | 79.2      |                  |                | Mark Novotnak        | (407) 851-1350    |          | (407) 851-1686 |                                 |
| Panda                        | ( )     | 0         |                  |                |                      |                   |          |                |                                 |
| Pasco                        | (PCL)   | 109       |                  |                | Bruce Miller         | (904) 523-2103    | ✓X       | (904) 523-0572 | N                               |
| Timber                       | (TMBR)  | 12.765    |                  |                | Don Wentworth        | (904) 379-8275    |          | (904) 379-8766 |                                 |
| Citrus                       | (CTW)   | 1         |                  |                |                      |                   |          | (813) 294-5610 |                                 |
| Occid. S.C.                  | (OSCI)  | 1         |                  |                | Don Dilworth         | (904) 937-8541    |          | (904) 937-8619 | OUT FOR REPAIRS                 |
| Occid. W.S.                  | (OSCI2) | 1         |                  |                | Don Dilworth         | (904) 937-8541    |          | (904) 937-8619 |                                 |
| St. J. Forest                | (SJFP)  | 1         |                  |                | Mary Agnes Kilbourn  | (904) 227-1171    |          | (904) 227-1160 |                                 |
| Agri-Chem                    | (USAC)  | 1         |                  |                | Ray Knecht           | (813) 285-8121    |          | (813) 285-7984 | 285-8121 - FAX 22 - UNAVAILABLE |
| Fl. C. Stone                 | (FCS)   | 5         |                  |                |                      |                   |          | (904) 796-6281 |                                 |
| 1 of COG                     | (UF)    | 10        |                  |                | Dennis Merrick       | 7-226-7852        |          | (813) 384-7873 |                                 |

VERIFICATION FOR: Start Date: Start Time: End Date: End Time:

THE MINIMUM LOAD PERIOD STARTS SUNDAY, 01/01/95 AT HOUR 0100 AND ENDS SUNDAY 01/01/95 AT HOUR 0800, (HOUR ENDING 0900), ET



FPC ENERGY CONTROL CENTER POWER SUPPLY FAX RECEIPT VERIFICATION

|               |         | Com. Cap. | Regul. Reduc. MW | Regul. Min. MW | Contact Person       | Main Phone Number | Called? | Fax Number     | COMMENTS                                      |
|---------------|---------|-----------|------------------|----------------|----------------------|-------------------|---------|----------------|---|
| Auburndale    | (AUDC)  | 131.8     | 31.8             | 100.0          | Don Fields           | (813) 967-0992    |         | (813) 967-0812 |   |
| Dade RR       | (DCRR)  | 43        | 17               | 26.0           | Charlie Strong       | (305) 477-1824    |         | (305) 593-1826 |   |
| Lake COG      | (LCU)   | 110       | 15               | 95.0           | Buck Oliver, PM      | (904) 669-3288    |         | (904) 669-3188 | Spoke to Mike Kvittle @ 2342                  |
| Mulberry      | (MLBC)  | 100       | 100              | 0.0            | Nancy Jones          | (813) 533-5850    |         | (813) 533-4092 | " " AI @ 2354                                 |
| Pasco RR      | (PSRR)  | 23        | 0                | 23.0           |                      | (813) 856-5900    |         | (813) 856-0007 |   |
| Pinellas RR   | (PCRR)  | 55.75     | 0                | 55.8           | Bob VanDeman         | (813) 572-4360    |         | (813) 572-4370 | Spoke to Derek @ 2343 w/ go get fax in office |
| Ridge         | (RDGS)  | 36        | 12               | 24.0           | Rodney Williams, PM  | (813) 665-2255    |         | (813) 665-0400 | Spoke to operator @ 2656                      |
| Tiger Bay     | (TIGC)  | 217.75    | 48               | 169.8          | JD Sellers/Chuck Coe | (813) 285-1200    |         | (813) 285-1207 |   |
| Bay RR        | (BAYC)  | 11        |                  |                | Jim Ledy, PM         | (904) 785-7933    |         | (904) 784-1779 | Spoke to Ken @ 2346                           |
| Cargill       | (CARG)  | 15        |                  |                | Roger Fernandez      | (813) 534-9751    |         | (813) 671-6146 | Spoke to operator @ 2657                      |
| Lake RR       | (LCRR)  | 12.75     |                  |                | George Ball-Llovers  | (904) 365-1611    |         | (904) 365-6359 |   |
| Orange        | ( )     | 0         |                  |                |                      |                   |         |                |   |
| Orlando       | (ORCL)  | 79.2      |                  |                | Mark Novotnak        | (407) 851-1350    |         | (407) 851-1686 | Spoke to Bob @ 2347 - already saw fax         |
| Panda         | ( )     | 0         |                  |                |                      |                   |         |                | Spoke to Jim @ 2658                           |
| Pasco         | (PCL)   | 109       |                  |                | Bruce Miller         | (904) 523-2103    |         | (904) 523-0572 |   |
| Timber        | (TIMBR) | 12.765    |                  |                | Don Wentworth        | (904) 379-8275    |         | (904) 379-8766 |   |
| Chrus         | (CTWR)  | 1         |                  |                |                      |                   |         | (813) 294-5610 | no phone #                                    |
| Occid. S.C.   | (OSCT)  | 1         |                  |                | Don Dilworth         | (904) 937-8541    |         | (904) 937-8619 |   |
| Occid. W.S.   | (OSCT)  | 1         |                  |                | Don Dilworth         | (904) 937-8541    |         | (904) 937-8619 |   |
| St. J. Forest | (SJFF)  | 1         |                  |                | Mary Agnes Kibbourn  | (904) 227-1171    |         | (904) 227-1160 | no answer                                     |
| Agri-Chem     | (USAC)  | 1         |                  |                | Ray Knecht           | (813) 285-8121    |         | (813) 285-7984 | no answer                                     |
| FL C. Stone   | (FCS)   | 5         |                  |                |                      |                   |         | (904) 796-6281 |   |
| Fl of F COG   | (UF)    | 10        |                  |                | Denela Merrick       | 7-226-7852        |         | (813) 384-7873 | already off line                              |

VERIFICATION FOR: Start Date: Start Time: End Date: End Time:

Level 3 Warning issued → Curtailment imminent  
0100 - 0800 1/1/95

watch for fax for level 4

Level 4 Ending Curtailment period  
at 0700 1/1/95



|                               | Comm. Cap. | Reduc. MW | Min. MW | Contact Person | Main Phone Number    | CalRed 7       | Fax Number     | COMMENTS  |
|-------------------------------|------------|-----------|---------|----------------|----------------------|----------------|----------------|---|
| <b>NON-UTILITY GENERATORS</b> |            |           |         |                |                      |                |                |   |
| Auburndale                    | (AUSD)     | 131.8     | 31.8    | 100.0          | Don Fields           | (813) 967-0992 | (813) 967-0812 |   |
| Dade RR                       | (DCRR)     | 43        | 17      | 26.0           | Charlie Strong       | (305) 477-1824 | (305) 593-1826 | Jim 2339 OK Finish 0654-  |
| Lake COG                      | (LCU)      | 110       | 15      | 95.0           | Buck Oliver, PM      | (904) 669-3288 | (904) 669-3188 |   |
| Mulberry                      | (MLBC)     | 100       | 100     | 0.0            | Nancy Jones          | (813) 533-5850 | (813) 533-4092 |   |
| Pasco RR                      | (PSRR)     | 23        | 0       | 23.0           |                      | (813) 856-5900 | (813) 856-0007 | Tom Roth 2340 OK already working fin. 0655                        |
| Pinellas RR                   | (PCRR)     | 55.75     | 0       | 55.8           | Bob VanDeman         | (813) 572-4360 | (813) 572-4370 |   |
| Ridge                         | (RDGS)     | 36        | 12      | 24.0           | Rodney Williams, PM  | (813) 665-2255 | (813) 665-0400 |   |
| Tiger Bay                     | (TIGC)     | 217.75    | 48      | 169.8          | JD Sellers/Chuck Coe | (813) 285-1200 | (813) 285-1207 | TRex 2342 at 150 MW Finish 0656                                   |
| Bay RR                        | (BAYC)     | 11        |         |                | Jim Ledy, PM         | (904) 785-7933 | (904) 784-1779 |   |
| Cargill                       | (CARG)     | 15        |         |                | Roger Fernandez      | (813) 534-9751 | (813) 671-6146 |   |
| Lake RR                       | (LCRR)     | 12.75     |         |                | George Balt-Llovera  | (904) 365-1611 | (904) 365-6359 | Bill 2343 finish 0657   |
| Orange                        | ( )        | 0         |         |                |                      |                |                |   |
| Orlando                       | (ORCL)     | 79.2      |         |                | Mark Novotnak        | (407) 851-1350 | (407) 851-1686 |   |
| Panda                         | ( )        | 0         |         |                |                      |                |                |   |
| Pasco                         | (PCL)      | 109       |         |                | Bruce Miller         | (904) 523-2103 | (904) 523-0572 |   |
| Timber                        | (TMBR)     | 12.765    |         |                | Don Wentworth        | (904) 379-8275 | (904) 379-8766 | Bobby No Fax EXPLAINED SITUATION & WHAT IS EXPECTED (FINISH 0658) |
| Citrus                        | (CITW)     | 1         |         |                |                      |                | (813) 294-5610 |   |
| Occid. S.C.                   | (OSCC1)    | 1         |         |                | Don Dillworth        | (904) 937-8541 | (904) 397-8619 |   |
| Occid. W.S.                   | (OSCC2)    | 1         |         |                | Don Dillworth        | (904) 937-8541 | (904) 397-8619 | * NUMBER NOT WORKING - BE CHECKED BY PHONE CO. OK                 |
| St. J. Forest                 | (SJFP)     | 1         |         |                | Mary Agnes Kilbourn  | (904) 227-1171 | (904) 227-1160 |   |
| Agri-Chem                     | (USAC)     | 1         |         |                | Ray Knecht           | (813) 285-8121 | (813) 285-7984 |   |
| Fl. C. Stone                  | (FCS)      | 5         |         |                |                      |                | (904) 796-6281 | Dispatcher Johnston called OK                                     |
| U of F COG                    | (UF)       | 10        |         |                | Dennis Merrick       | 7-226-7852     | (813) 384-7873 |   |

VERIFICATION FOR: Start Date: Start Time: End Date: End Time:

Completed Level 5 off  
 all finished on level 4 by 0700 1/1/95  
 Cld

|               |        | Com. Cap. | Negot. Reduc. AMV | Negot. Min. MW | Contact Person       | Main Phone Number | Called ? | Fax Number     | COMMENTS      |
|---------------|--------|-----------|-------------------|----------------|----------------------|-------------------|----------|----------------|---------------|
| Auburndale    | (AUDC) | 131.8     | 31.8              | 100.0          | Don Fields           | (813) 967-0992    |          | (813) 967-0812 | 117           |
| Dade RR       | (DCRR) | 43        | 17                | 26.0           | Charlie Strong       | (305) 477-1824    |          | (305) 593-1826 | <del>98</del> |
| Lake COG      | (LCL)  | 110       | 15                | 95.0           | Buck Oliver, PM      | (904) 669-3288    |          | (904) 669-3188 | 98            |
| Mulberry      | (MLBC) | 100       | 100               | 0.0            | Nancy Jones          | (813) 533-5850    |          | (813) 533-4092 | N/A           |
| Pasco RR      | (PSRR) | 23        | 0                 | 23.0           |                      | (813) 856-5900    |          | (813) 856-0007 | 20            |
| Pinellas RR   | (PCRR) | 55.75     | 0                 | 55.8           | Bob VanDeman         | (813) 572-4360    |          | (813) 572-4370 | 50            |
| Ridge         | (RDGS) | 36        | 12                | 24.0           | Rodney Williams, PM  | (813) 665-2255    |          | (813) 665-0400 | 32            |
| Tiger Bay     | (TIGC) | 217.75    | 48                | 169.8          | JD Sellers/Chuck Coe | (813) 285-1200    |          | (813) 285-1207 | 199           |
| Bay RR        | (BAYC) | 11        |                   |                | Jim Lady, PM         | (904) 785-7933    |          | (904) 784-1779 | 6             |
| Carpell       | (CARG) | 15        |                   |                | Roger Fernandez      | (813) 534-9751    |          | (813) 671-6146 | 8             |
| Lake RR       | (LCRR) | 12.75     |                   |                | George Ball-Llovera  | (904) 365-1611    |          | (904) 365-6359 | 6             |
| Orange        | ( )    | 0         |                   |                |                      |                   |          |                |               |
| Orlando       | (ORCL) | 79.2      |                   |                | Mark Novotnak        | (407) 851-1350    |          | (407) 851-1686 | 40            |
| Panda         | ( )    | 0         |                   |                |                      |                   |          |                |               |
| Pasco         | (PCL)  | 109       |                   |                | Bruce Miller         | (904) 523-2103    |          | (904) 523-0572 | 55            |
| Timber        | (TIMB) | 12.765    |                   |                | Don Wentworth        | (904) 379-8275    |          | (904) 379-8766 | 6             |
| Citrus        | (CITW) | 1         |                   |                |                      |                   |          | (813) 294-5610 |               |
| Occid. S.C.   | (OSCI) | 1         |                   |                | Don Dilworth         | (904) 937-8541    |          | (904) 397-8619 |               |
| Occid. W.S.   | (OSCI) | 1         |                   |                | Don Dilworth         | (904) 937-8541    |          | (904) 397-8619 |               |
| St. J. Forest | (SJFP) | 1         |                   |                | Mary Agnes Kilbourn  | (904) 227-1171    |          | (904) 227-1160 |               |
| Agri-Chem     | (USAC) | 1         |                   |                | Ray Knecht           | (813) 285-9121    |          | (813) 285-7984 |               |
| FL C. Stone   | (FCS)  | 5         |                   |                |                      |                   |          | (904) 796-6281 |               |
| 11 of F COG   | (LAF)  | 10        |                   |                | Dennis Merrick       | 7-226-7852        |          | (813) 384-7873 |               |

already below

117  
~~98~~  
 98  
 20  
 50  
 32  
 199

N/A  
 N/A  
 N/A  
 N/A  
 spoke to them - already  
 spoke to them @ 0221  
 spoke to John @ 0226  
 spoke to Bill @ 0227  
 spoke to Mark @ 0223  
 spoke to Warren @ 0225  
 spoke to Bill @ 0229

100%

VERIFICATION FOR: Start Date: Start Time: End Date: End Time:

50% B  
 11% A  
 100% C

FAX machine broken effective 0230

Problem when issuing level 4 -

Software problem in Access when initiating it - couldn't sprintfax or file to print. Took % of the worksheet

|                              |        | Com. Cap. | Reduc. MW | Min. MW | Contact Person       | Main Phone Number | Called? | Fax Number     | COMMENTS               |
|------------------------------|--------|-----------|-----------|---------|----------------------|-------------------|---------|----------------|------------------------|
| <b>INDUSTRIAL GENERATORS</b> |        |           |           |         |                      |                   |         |                |                        |
| Auburndale                   | (AUDC) | 131.8     | 31.8      | 100.0   | Don Fields           | (813) 967-0992    |         | (813) 967-0812 | 119                    |
| Dade RR                      | (DCRR) | 43        | 17        | 26.0    | Charlie Strong       | (305) 477-1824    |         | (305) 593-1826 |                        |
| Lake COG                     | (LCG)  | 110       | 15        | 95.0    | Buck Oliver, PM      | (904) 669-3288    |         | (904) 669-3188 |                        |
| Mulberry                     | (MLBC) | 100       | 100       | 0.0     | Nancy Jones          | (813) 533-5850    |         | (813) 533-4092 |                        |
| Pasco RR                     | (PSRR) | 23        | 0         | 23.0    |                      | (813) 856-5900    |         | (813) 856-0007 |                        |
| Pinellas RR                  | (PCRR) | 55.75     | 0         | 55.8    | Bob VanDeman         | (813) 572-4360    |         | (813) 572-4370 |                        |
| Ridge                        | (RDGS) | 36        | 12        | 24.0    | Rodney Williams, PM  | (813) 665-2255    |         | (813) 665-0400 |                        |
| Tiger Bay                    | (TIGC) | 217.75    | 48        | 169.8   | JD Sellers/Chuck Coe | (813) 285-1200    |         | (813) 285-1207 |                        |
| Bay RR                       | (BAYC) | 11        |           |         | Jim Ledy, PM         | (904) 785-7933    |         | (904) 784-1779 |                        |
| Cargill                      | (CARG) | 15        |           |         | Roger Fernandez      | (813) 534-9751    |         | (813) 671-6146 |                        |
| Lake RR                      | (LCRR) | 12.75     |           |         | George Balt-Llovera  | (904) 365-1611    |         | (904) 365-6359 |                        |
| Orange                       | ( )    | 0         |           |         |                      |                   |         |                |                        |
| Orlando                      | (ORCL) | 79.2      |           |         | Mark Novotnak        | (407) 851-1350    |         | (407) 851-1686 |                        |
| Panda                        | ( )    | 0         |           |         |                      |                   |         |                |                        |
| Pasco                        | (PCU)  | 109       |           |         | Bruce Miller         | (904) 523-2103    |         | (904) 523-0572 |                        |
| Timber                       | (TMBR) | 12.765    |           |         | Don Wentworth        | (904) 379-8275    |         | (904) 379-8766 |                        |
| Citrus                       | (CITW) | 1         |           |         |                      |                   |         | (813) 294-5610 |                        |
| Occid. S.C.                  | (OSC1) | 1         |           |         | Don Dilworth         | (904) 937-8541    |         | (904) 397-8619 | } Home out of service  |
| Occid. W.S.                  | (OSC2) | 1         |           |         | Don Dilworth         | (904) 937-8541    |         | (904) 397-8619 |                        |
| St. J. Forest                | (SJFP) | 1         |           |         | Mary Agnes Kilbourn  | (904) 227-1171    |         | (904) 227-1160 | No answer<br>No answer |
| Agri-Chem                    | (USAC) | 1         |           |         | Ray Knect            | (813) 285-8121    |         | (813) 285-7984 |                        |
| F.L.C. Stone                 | (FCS)  | 5         |           |         |                      |                   |         | (904) 796-6281 |                        |
| of F COG                     | (UF)   | 10        |           |         | Dennis Merrick       | 7-226-7852        |         | (813) 384-7873 |                        |

VERIFICATION FOR: \_\_\_\_\_ Start Date: \_\_\_\_\_ Start Time: \_\_\_\_\_ End Date: \_\_\_\_\_ End Time: \_\_\_\_\_

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE 16.8 MW  
 A-REQ SRV ACE 1.2 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -186 MW  
 AUT SCH INTCHG -211  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.013 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.010 HZ  
 TIME ERROR 4.35  
 AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 175 MW  
 L CTRL RNG 154 MW  
 R REG RESP 23 MW/MIN  
 L REG RESP 23 MW/MIN  
 CTL ACTION -1.462 MW

LOAD CHNGE ↓ -3.93 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2972 MW  
 NET LOAD 2804 MW  
 PFW LOAD 126 MW  
 PRS 68 MW

AVL CAP 6207 MW  
 CUR CAP 3886 MW  
 GRS GEN 3253 MW

STA SVC 165 MW  
 LOSSES 64 MW

FDS STM 1496 MW  
 NUC STM 885 MW  
 CO-GEN 820 MW  
 PKRS 0 MW  
 TOT COGN 865 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 15.45 \$/MWH  
 SYSTEM FUEL 56955 \$/HR  
 DEV (LIMITS) 1709 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA    | LIMIT |
|-----------|--------|-------|
| BKG COR N | 1195.6 | 1750. |
| BKG COR S | 1139.0 | 1750. |
| NLGH_SYVN | 64.4   | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.9 | 242.  |
| 230 CRP MIN | 238.9 | 238.  |
| 230 DEBARY  | 236.8 | 224.  |
| 230 SMNL    | 240.6 | 224.  |

MVAR INTCH -22.7 MVAR

SOUTHERN NET -959.3 MW

□ SEMINOLE DATA

RESERVES

SPINNING 325 MW  
 TEN MINUTE 995 MW

OLD

LOAD MANAGEMENT

|            |            |            |            |
|------------|------------|------------|------------|
| BK1<br>OFF | BK3<br>OFF | BK5<br>OFF | BK7<br>OFF |
| BK2<br>OFF | BK4<br>OFF | BK6<br>OFF |            |

NEW

LOAD MANAGEMENT

|            |            |            |            |
|------------|------------|------------|------------|
| BK1<br>OFF | BK3<br>OFF | BK5<br>OFF | BK7<br>OFF |
| BK2<br>OFF | BK4<br>OFF | BK6<br>OFF |            |

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 21

GENERATION SUMMARY

|   |  |   |  |
|---|--|---|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF  | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DBRY</b><br>G10 1/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IG</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>CRP</b><br>G10 2229/2740<br>2 258 OFF<br>3 885 PLT<br>4 571 AGCAUTR<br>5 513 AGCAUTR | <b>BYBO</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 18/ 40<br>18 ON  |  |   |  |

CO-GENERATORS

|                       |                                 |                                 |                                   |                       |
|-----------------------|---------------------------------|---------------------------------|-----------------------------------|-----------------------|
| <b>DCRR</b><br>G10 46 | <b>LCRR</b><br>G10 11           | <b>PCL</b><br>G10 107<br>51 56  | <b>RDGS</b><br>G10 28             | <b>WDRF</b><br>G10 31 |
| <b>FCS</b><br>G10 125 | <b>MLBC</b><br>G10 119<br>39 80 | <b>PCRR</b><br>G10 39<br>G20 21 | <b>TIGC</b><br>G10 225<br>116 109 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 110 | <b>ORCL</b><br>G10 97           | <b>PSRR</b><br>G10 25           | <b>TMR</b><br>G10 12              |                       |

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 145MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STL1TL2MWHI  
 ISHOLALERESBROKAGCSSPAISMPMCOOACRTGRTUALRMSGALSOVGSSEGGSTLINFOMASEAHEA

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE -19.1 MW  
 A-REG SRV ACE 0.0 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -165 MW  
 AUT SCH INTCHG -198  
 MAN SCH INTCHG 0  
 OSCH MODE AUTO

SYS FREQ 60.004 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / 1HZ  
 FREQ ERROR 0.004 HZ  
 TIME ERROR 4.56  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 116 MW  
 L CTRL RNG 283 MW  
 R REG RESP 20 MW/MIN  
 L REG RESP 20 MW/MIN  
 CTL ACTION ↑ 0.797 MW  
 LOAD CHNGE ↓ -1.64 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2677 MW  
 NET LOAD 2513 MW  
 PFW LOAD 115 MW  
 PRS 4 MW

AVL CAP 6082 MW  
 CUR CAP 3761 MW  
 GRS GEN 2950 MW

STA SVC 163 MW  
 LOSSES 57 MW

FOS STM 1359 MW  
 NUC STM 884 MW  
 CO-GEN 643 MW  
 PKRS 0 MW  
 TOT COGN 763 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 15.21 \$/MWH  
 SYSTEM FUEL 55090 \$/HR  
 DEV (LIMITS) 1982 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA    | LIMIT |
|-----------|--------|-------|
| BKG COR N | 1123.2 | 1750. |
| BKG COR S | 1086.9 | 1750. |
| NLGL-SYVN | 71.7   | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.3 | 238.  |
| 230 DEBARY  | 232.4 | 224.  |
| 230 SHNL    | 238.3 | 224.  |

MVAR INTCH -106.1 MVAR  
 SOUTHERN NET -426.9 MW

□ SEMINOLE DATA

RESERVES

SPINNING 325 MW  
 TEN MINUTE 957 MW

LOAD MANAGEMENT

OLD

|     |     |     |     |
|-----|-----|-----|-----|
| BK1 | BK3 | BK5 | BK7 |
| OFF | OFF | OFF | OFF |
| BK2 | BK4 | BK6 |     |
| OFF | OFF | OFF |     |

LOAD MANAGEMENT

NEW

|     |     |     |     |
|-----|-----|-----|-----|
| BK1 | BK3 | BK5 | BK7 |
| OFF | OFF | OFF | OFF |
| BK2 | BK4 | BK6 |     |
| OFF | OFF | OFF |     |

GENSUMM

SYSTEM GENERATION SUMMARY

ACE -20

GENERATION SUMMARY

|  |  |  |  |
|--|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DBRY</b><br>G10 0/ 718<br>2 00 OFF<br>3 00 OFF<br>4 00 OFF<br>5 00 OFF<br>6 00 OFF<br>7 00 OFF<br>8 00 OFF<br>9 00 OFF<br>10 00 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>2 00 OFF<br>3 00 OFF<br>4 00 OFF<br>5 00 OFF<br>6 00 OFF<br>7 00 OFF<br>8 00 OFF<br>9 00 OFF<br>10 00 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>CRP</b><br>G10 2096/2740<br>2 233 ON<br>3 884 PLT<br>4 474 ↑ AGCAUTR<br>5 505 AGCAUTR | <b>BY30</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 16/ 40<br>16 ON   |  |  |  |

CO-GENERATORS

|                       |                               |                                 |                                   |                       |
|-----------------------|-------------------------------|---------------------------------|-----------------------------------|-----------------------|
| <b>DCRR</b><br>G10 51 | <b>LCRR</b><br>G10 11         | <b>PCL</b><br>G10 102<br>49 53  | <b>RDGS</b><br>G10 5              | <b>WDRF</b><br>G10 31 |
| <b>FC6</b><br>G10 126 | <b>MLBC</b><br>G10 -2<br>0 -1 | <b>PCRR</b><br>G10 39<br>G20 21 | <b>TIGC</b><br>G10 218<br>113 106 | <b>DRGC</b><br>G10 0  |
| <b>LCL</b><br>G10 96  | <b>ORCL</b><br>G10 97         | <b>PSRR</b><br>G10 25           | <b>TMBR</b><br>G10 12             |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 120MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STL1TL2MWHI  
 ISHOLALERESBROKAGCSPASINPMCCDACTRTGRUALRMSGALSVOVGSEGDGSTLINFOBASEAWEA

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE 18.3 MW  
 A-REG SRV ACE -0.1 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -190 MW  
 AUT SCH INTCHG -240  
 MAN SCH INTCHG 0  
 OSCH MODE AUTO

SYS FREQ 60.004 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.001 HZ  
 TIME ERROR 5.12

AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 179 MW  
 L CTRL RNG 22 MW  
 R REG RESP 20 MW/MIN  
 L REG RESP 20 MW/MIN  
 CTL ACTION ↓ 0.000 MW

LOAD CHNGE ↓ -0.84 MW/MIN

AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2150 MW  
 NET LOAD 1999 MW  
 PFW LOAD 93 MW  
 PRS 2 MW

AVL CAP 6042 MW  
 CUR CAP 3721 MW  
 GRS GEN 2321 MW

STA SVC 158 MW  
 LOSSES 36 MW

FOS STM 830 MW  
 NUC STM 882 MW  
 CO-GEN 543 MW  
 PKRS 0 MW  
 TOT COGN 683 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 14 34 \$/MWH  
 SYSTEM FUEL 58164 \$/HR  
 DEV (LIMITS) 385 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA | LIMIT |
|-----------|-----|-------|
| BKG COR N | 859 | 1750  |
| BKG COR S | 851 | 1750  |
| NLGH_SYVN | 63  | 442   |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 230 0 | 242   |
| 230 CRP MIN | 230 0 | 238   |
| 230 DEBARY  | 230 0 | 224   |
| 230 SNL     | 240 4 | 224   |

|              |      |      |
|--------------|------|------|
| MVAR INTCH   | -158 | MVAR |
| SOUTHERN NET | -283 | MW   |

SEMINOLE DATA

LOAD MANAGEMENT

**OLD**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

LOAD MANAGEMENT

**NEW**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

RESERVES

SPINNING 318 MW  
 TEN MINUTE 1814 MW



GENSUMM

SYSTEM GENERATION SUMMARY

ACE 19

GENERATION SUMMARY

|  |  |  |  |
|--|--|--|--|
| <b>ANGL</b><br>G10 0/ 0<br>2 0 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>BERY</b><br>G10 1/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>BY30</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF   | <b>RIOB</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>GRP</b> 1574/2740<br>G10 121 ON<br>2 0 OFF<br>3 883 PLT<br>4 261 AGCAUTR<br>5 309 AGCAUTR | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>TC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   |  |  | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>2 0 OFF   |  |  |  |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 52 | <b>LCRR</b><br>G10 11         | <b>PCL</b><br>G10 96<br>46 50   | <b>RDGS</b><br>G10 3            | <b>WDRF</b><br>G10 31 |
| <b>FCB</b><br>G10 138 | <b>MLBC</b><br>G10 -2<br>0 -1 | <b>PCRR</b><br>G10 25<br>Q20 10 | <b>TIGC</b><br>G10 157<br>81 76 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 94  | <b>ORCL</b><br>G10 97         | <b>PSRR</b><br>G10 18           | <b>TMBR</b><br>G10 12           |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 120MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SHVAR STL1TL2MWHI  
 SHDLALERESBROKAGCSPAISMPMCOACRTGRTUALMSGALSOVGSEOGSTLINFOMASEAWEA  
 0145:00 MAJ NEW BROKER TRANSACTION DATA RECEIVED AT 0145:00.  
 LASERCOPY /SYSTEM DUPLICATE NAME

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 0

GENERATION SUMMARY

|  |   |   |   |
|--|---|---|---|
| <b>ANCL</b> 0/ 0<br>G10 0 OFF<br>2 0 OFF   | <b>APK</b> 0/ 60<br>OP10 0 OFF<br>2 0 OFF                         | <b>DERY</b> 1/ 718<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b> 0/ 16<br>OP10 0 OFF                                    |
| <b>BART</b> 0/ 0<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF  | <b>BART</b> 0/ 159<br>OP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>RIOP</b> 0/ 16<br>OP10 0 OFF                                   |
| <b>GRP</b> 1548/2740<br>G10 122 ON<br>2 0 OFF<br>3 884 PLT<br>4 259 AGCAUTR<br>5 283 AGCAUTR | <b>BYBO</b> 0/ 216<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>SUW</b> 0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b> 0/ 0<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF   | <b>HIGG</b> 0/ 126<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b> 0/ 638<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>TURN</b> 0/ 184<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b> 0/ 0<br>G10 0 OFF  |   |   |   |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 51 | <b>LCRR</b><br>G10 7          | <b>PCL</b><br>G10 53<br>25 27   | <b>RDGS</b><br>G10 7            | <b>WDRF</b><br>G10 31 |
| <b>FCS</b><br>G10 138 | <b>MLBC</b><br>G10 -2<br>0 -1 | <b>PCRR</b><br>G10 25<br>G20 10 | <b>TIGC</b><br>G10 158<br>81 77 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 94  | <b>ORCL</b><br>G10 72         | <b>PSRR</b><br>G10 20           | <b>TMBR</b><br>G10 5            |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 120MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SHVAR STL1TL2MWHI  
 1 SHDLALERESBROKAGCSPA ISMPMCOACTRTGRUALRMSGALSOVGSEOGSTLINFOMASEAWEA  
 0245:00 MAJ NEW BROKER TRANSACTION DATA RECEIVED AT 0245:00.

GENSUMM

SYSTEM GENERATION SUMMARY

ACE -6

GENERATION SUMMARY

|  |  |  |  |
|--|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DBRY</b><br>G10 1/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>OP10 0 OFF                      |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>OP10 0 OFF                     |
| <b>CRP</b> 1535/2740<br>G10 121 ON<br>2 0 OFF<br>3 884 PLT<br>4 261 AGCAUTR<br>5 269 AGCAUTR | <b>BYBO</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IG</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>SUW</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>OFF   |  |  |  |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 53 | <b>LCRR</b><br>G10 5          | <b>PCL</b><br>G10 53<br>26 28   | <b>RDGS</b><br>G10 7            | <b>WDRF</b><br>G10 31 |
| <b>FCS</b><br>G10 138 | <b>MLBC</b><br>G10 -2<br>0 -1 | <b>PCRR</b><br>G10 25<br>G20 10 | <b>TIGC</b><br>G10 156<br>81 76 | <b>DRGC</b><br>G10 0  |
| <b>LCL</b><br>G10 94  | <b>ORCL</b><br>G10 80         | <b>PSRR</b><br>G10 18           | <b>TMBR</b><br>G10 5            |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 120MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STLITL2MWHI

ISHDLALERESBROKAGCSPSPAI SMPMCDACRTERTUALRMSGALSOVGSEOGSTLINFOMASEAWEA

1902:02\*MAJ EDS SPINNING RESERVE REQUIREMENT NOT SATISFIED.

1903:11 MAJ 7 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

**SYSTEM CONTROL**

ACE -2.1 MW  
 A-REG SRV ACE -1.4 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -222 MW  
 AUT SCH INTCHG -240  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.014 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.016 HZ  
 TIME ERROR 5.67

AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 170 MW  
 L CTRL RNG 31 MW  
 R REG RESP 20 MW/MIN  
 L REG RESP 20 MW/MIN  
 CTL ACTION 0.000 MW

LOAD CHNGE ↑ 1.66 MW/MIN

AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 2081 MW  
 NET LOAD 1923 MW  
 PFW LOAD 90 MW  
 PRS 2 MW

AVL CAP 6042 MW  
 CUR CAP 3721 MW  
 GRS GEN 2212 MW

STA SVC 157 MW  
 LOSSES 33 MW

FOS STM 789 MW  
 NUC STM 884 MW  
 CO-GEN 480 MW  
 PKRS 0 MW  
 TOT COGN 600 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 14.13 \$/MWH  
 SYSTEM FUEL 49595 \$/HR  
 DEV (LIMITS) 475 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 834.9 | 1750. |
| BKG COR S | 826.9 | 1750. |
| NLQW-SYVN | 59.0  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.3 | 238.  |
| 230 DEBARY  | 236.8 | 224.  |
| 230 SMNL    | 241.5 | 224.  |

MVAR INTCH -160.8 MVAR

SOUTHERN NET -295.3 MW

SEMINOLE DATA

**RESERVES**

SPINNING 318 MW  
 TEN MINUTE 1007 MW

OLD

**LOAD MANAGEMENT**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

NEW

**LOAD MANAGEMENT**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

ISHDLA ERESBROKAGCSPPAISMPPMCOACRTGRTUALRMSGALSOVGSEOGSTLINFOHASEAWEA

1902:02 MAJ EDS SPINNING RESERVE REQUIREMENT NOT SATISFIED.

1903:11 MAJ 7 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

**SYSTEM CONTROL**

ACE -10.3 MW  
 A-REG SRV ACE -1.4 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -223 MW  
 AUT SCH INTCHG -236  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.009 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.008 HZ  
 TIME ERROR 5.58  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 169 MW  
 L CTRL RNG 32 MW  
 R REG RESP 20 MW/MIN  
 L REG RESP 20 MW/MIN  
 CTL ACTION ↑ 1.198 MW  
 LOAD CHNGE ↓ -0.25 MW/MIN

AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 2084 MW  
 NET LOAD 1926 MW  
 PFW LOAD 91 MW  
 PRS 2 MW

AVL CAP 6042 MW  
 CUR CAP 3721 MW  
 GRS GEN 2214 MW

STA SVC 157 MW  
 LOSSES 33 MW

FOS STM 790 MW  
 NUC STM 884 MW  
 CO-GEN 479 MW  
 PKRS 0 MW  
 TOT COGN 595 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 14.13 \$/MWH  
 SYSTEM FUEL 49595 \$/HR  
 DEV (LIMITS) 475 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG CDR N | 834.8 | 1750. |
| BKG CDR S | 825.5 | 1750. |
| NLGH-SYVN | 58.6  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.3 | 238.  |
| 230 DEBARY  | 236.8 | 224.  |
| 230 SMNL    | 241.5 | 224.  |

MVAR INTCH -160.5 MVAR  
 SOUTHERN NET -293.9 MW

SEMINOLE DATA

**RESERVES**

SPINNING 318 MW  
 TEN MINUTE 1007 MW

**OLD**

**LOAD MANAGEMENT**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

**NEW**

**LOAD MANAGEMENT**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

ISTP1

IS TRANSACTION PAGE 1

INTERCHANGE MODE : AUTO

MWH TOTALS: -320 -321

| UTIL. | TYPE | DEST. | STRT<br>TIME | ST<br>RT | TIME | STOP<br>DATE | UTIL.<br>COST | FPC<br>COST | \$/MWH<br>COST | THIS<br>MWH | NEXT<br>MWH | U<br>/<br>O |
|-------|------|-------|--------------|----------|------|--------------|---------------|-------------|----------------|-------------|-------------|-------------|
| APP   | COGN | 103 R | 2300         | 0        | 1820 | 27DEC95      | 0.00          | 0.00        | 0.00           | 103         | 103         |             |
| BAY   | COGN | 6 R   | 0300         | 0        | 1800 | 0DEC95       | 0.00          | 0.00        | 0.00           | 6           | 6           |             |
| CAR   | COGN | 7 R   | 0100         | 0        | 2300 | 31DEC95      | 0.00          | 0.00        | 0.00           | 7           | 7           |             |
| FPL   | FC5  | 133 D | 0000         | 0        | 0700 | 6DEC95       | 0.00          | 0.00        | 0.00           | 133         | 133         |             |
| SEC   | LOAD | 340 R | 0300         | 10       | 0900 | 3MAY95       | 0.00          | 0.00        | 0.00           | 341         | 340         |             |
| TEC   | MLBC | 23 D  | 0600         | 0        | 0600 | 1JAN96       | 0.00          | 0.00        | 0.00           | 0           | 0           |             |
| NSB   | PR1  | 2 D   | 0000         | 10       | 2121 | 22OCT95      | 0.00          | 0.00        | 0.00           | 2           | 2           |             |
| TAL   | SCHC | 20 D  | 0200         | 10       | 0300 | 1JAN95       | 16.62         | 14.11       | 15.36          | 2           | 0           |             |

|           |        |        |          |           |         |           |       |
|-----------|--------|--------|----------|-----------|---------|-----------|-------|
| MAIN MENU | PAGE 1 | PAGE 3 | EXISTING | SHORT EXI | RESERVE | INT. MODE | PAD   |
| MWH MENU  | PAGE 2 | DEST   | ACTIVE   | SHORT ACT | BROKER  | TRANS EVA | PARAM |

1902:02\*MAJ EDS SPINNING RESERVE REQUIREMENT NOT SATISFIED.

1903:11 MAJ 7 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

ACE 18

GENERATION SUMMARY

|  |                                      |                                       |                                      |
|--|--------------------------------------|---------------------------------------|--------------------------------------|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF           | <b>APK</b><br>G10 0/ 60<br>2 0 OFF   | <b>DBRY</b><br>G10 1/ 718<br>2 0 OFF  | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF   |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF           | <b>BART</b><br>G10 0/ 159<br>2 0 OFF | <b>DBRY</b><br>G10 0/ 718<br>3 0 OFF  | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF  |
| <b>CRP</b><br>G10 1506/2740<br>2 103 ON      | <b>BY30</b><br>G10 0/ 216<br>2 0 OFF | <b>DBRY</b><br>G10 0/ 718<br>4 0 OFF  | <b>SUW</b><br>G10 0/ 189<br>2 0 OFF  |
| <b>CRP</b><br>G10 1506/2740<br>3 084 PLT     | <b>BY30</b><br>G10 0/ 216<br>3 0 OFF | <b>DBRY</b><br>G10 0/ 718<br>5 0 OFF  | <b>SUW</b><br>G10 0/ 189<br>3 0 OFF  |
| <b>CRP</b><br>G10 1506/2740<br>4 266 AGCAUTR | <b>BY30</b><br>G10 0/ 216<br>4 0 OFF | <b>DBRY</b><br>G10 0/ 718<br>6 0 OFF  | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF |
| <b>CRP</b><br>G10 1506/2740<br>6 269 AGCAUTR | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF | <b>DBRY</b><br>G10 0/ 718<br>7 0 OFF  | <b>TURN</b><br>G10 0/ 184<br>3 0 OFF |
| <b>SUW</b><br>G10 0/ 0<br>2 0 OFF            | <b>HIGG</b><br>G10 0/ 126<br>3 0 OFF | <b>DBRY</b><br>G10 0/ 718<br>8 0 OFF  | <b>TURN</b><br>G10 0/ 184<br>4 0 OFF |
| <b>SUW</b><br>G10 0/ 0<br>3 0 OFF            | <b>HIGG</b><br>G10 0/ 126<br>4 0 OFF | <b>DBRY</b><br>G10 0/ 718<br>9 0 OFF  |                                      |
| <b>UFLA</b><br>G10 0/ 0<br>G10 0 OFF         |                                      | <b>DBRY</b><br>G10 0/ 718<br>10 0 OFF |                                      |

CO-GENERATORS

|                       |                       |                       |                        |                       |
|-----------------------|-----------------------|-----------------------|------------------------|-----------------------|
| <b>DCRR</b><br>G10 51 | <b>LCRR</b><br>G10 5  | <b>PCL</b><br>G10 54  | <b>ROGS</b><br>G10 5   | <b>WDRF</b><br>G10 31 |
| <b>FCS</b><br>G10 138 | <b>MLBC</b><br>G10 -2 | <b>PCRR</b><br>G10 25 | <b>TIGC</b><br>G10 157 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 92  | <b>ORCL</b><br>G10 00 | <b>PSRR</b><br>G10 18 | <b>TMBR</b><br>G10 5   |                       |

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 116MW

GENERATION: SUMMARYMHIMVARVOLT TIES: MW SMVAR STLITL2MHHT  
 ISHOLALERESBROKAGCSPAISMPMCOOACRTGRTUALRMSGALSOVGEEDGSTLINFOMASEAWEA

SYSTEM CONTROL

ACE -0.1 MW  
 A-REG SRV ACE -3.5 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -216 MW  
 AUT SCH INTCHG -242  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.009 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.010 HZ  
 TIME ERROR 6.25  
 AGC STATUS ON  
 AGC CTRL MODE TL8  
 R CTRL RNG 180 MW  
 L CTRL RNG 21 MW  
 R REG RESP 27 MW/MIN  
 L REG RESP 10 MW/MIN  
 CTL ACTION ↓ 0.000 MW  
 LOAD CHNGE ↑ 1.28 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2043 MW  
 NET LOAD 1888 MW  
 PFW LOAD 88 MW  
 PRS 2 MW

AVL CAP 6042 MW  
 CUR CAP 3721 MW  
 GRS GEN 2166 MW

STA SVC 156 MW  
 LOSSES 31 MW

FOS STM 754 MW  
 NUC STM 884 MW  
 CO-GEN 470 MW  
 PKRS 0 MW  
 TOT COGN 586 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 14.00 \$/MWH  
 SYSTEM FUEL 49549 \$/HR  
 DEV (LIMITS) 319 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 803.7 | 1750. |
| BKG COR S | 804.4 | 1750. |
| NLGW_SYVN | 56.8  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.3 | 238.  |
| 230 DEBARY  | 238.0 | 224.  |
| 230 SMNL    | 240.9 | 224.  |

MVAR INTCH -170.5 MVAR

SOUTHERN NET -341.5 MW

□ SEMINOLE DATA

RESERVES

SPINNING 318 MW  
 TEN MINUTE 1018 MW

OLD

LOAD MANAGEMENT

BK1 BK3 BK6 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

NEW

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF



**SYSTEM CONTROL**

ACE 0.0 MW  
 A-REG SRV ACE -5.5 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -227 MW  
 AUT SCH INTCHG -252  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.011 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.011 HZ  
 TIME ERROR 6.70

AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 141 MW  
 L CTRL RNG 60 MW  
 R REG RESP 20 MW/MIN  
 L REG RESP 20 MW/MIN  
 CTL ACTION 1.196 MW

LOAD CHNGE ↑ 2.52 MW/MIN

AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 2059 MW  
 NET LOAD 1901 MW  
 PFW LOAD 89 MW  
 PRS 2 MW

AVL CAP 6042 MW  
 CUR CAP 3721 MW  
 GRS GEN 2181 MW

STA SVC 156 MW  
 LOSSES 31 MW

FOS STM 767 MW  
 NUC STM 883 MW  
 CO-GEN 473 MW  
 PKRS 0 MW  
 TOT COGN 609 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 14.29 \$/MWH  
 SYSTEM FUEL 49668 \$/HR  
 DEV (LIMITS) -57 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 820.4 | 1750. |
| BKG COR S | 821.4 | 1750. |
| NLGM_SYVN | 54.7  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.3 | 238.  |
| 230 DEBARY  | 238.3 | 224.  |
| 230 SMNL    | 240.9 | 224.  |

MVAR INTCH -188.6 MVAR  
 SOUTHERN NET -331.1 MW

SEMINOLE DATA

**RESERVES**

SPINNING 318 MW  
 TEN MINUTE 978 MW

**OLD**

**LOAD MANAGEMENT**

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

**NEW**

**LOAD MANAGEMENT**

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

GENSUMM

SYSTEM GENERATION SUMMARY

ACE -7

GENERATION SUMMARY

|   |   |  |  |
|---|---|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF  | <b>APK</b><br>OP10 0/ 60<br>2 0 OFF                                   | <b>DERY</b><br>1/ 718<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>0/ 16<br>OP10 0 OFF                                    |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>BART</b><br>0/ 159<br>OP10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>0/ 638<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>0/ 16<br>OP10 0 OFF                                   |
| <b>CRP</b> 1516/2740<br>G10 73 ON<br>2 0 OFF<br>3 884 PLT<br>4 265 AGCAUTR<br>5 295 AGCAUTR | <b>BYBO</b><br>0/ 216<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  |  | <b>SUN</b><br>0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>HGGG</b><br>0/ 126<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  |  | <b>TURN</b><br>0/ 184<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>G10 0 OFF  |   |  |  |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 47 | <b>LCRR</b><br>G10 6          | <b>PCL</b><br>G10 55<br>26 29   | <b>RDGS</b><br>G10 8            | <b>WDRF</b><br>G10 31 |
| <b>FCS</b><br>G10 135 | <b>MLBC</b><br>G10 -2<br>0 -1 | <b>PCRR</b><br>G10 24<br>G20 10 | <b>TIGC</b><br>G10 158<br>81 76 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 93  | <b>ORCL</b><br>G10 75         | <b>PSRR</b><br>G10 19           | <b>TMBR</b><br>G10 5            |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 116MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SHVAR STL1TL2MWHI  
 I SHOLALERSBROKAGCSPAISMPMCDACRTGRUALRMSGALSOVGSEOGSTLINFOMASEAWEA  
 0445:00 MAJ NEW BROKER TRANSACTION DATA RECEIVED AT 0445:00.

SYSTEM CONTROL

ACE -21.6 MW  
 A-REG SRV ACE -11.2 LMW  
 MISC INTCHG 0 MW  
 NET INTCHG -251 MW  
 AUT SCH INTCHG -259  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.000 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.007 HZ  
 TIME ERROR 7.20  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 123 MW  
 L CTRL RNG 78 MW  
 R REG RESP 20 MW/MIN  
 L REG RESP 20 MW/MIN  
 CTL ACTION ↑ 1.196 MW  
 LOAD CHNGE ↑ 3.86 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2091 MW  
 NET LOAD 1932 MW  
 PFW LOAD 94 MW  
 PRS 2 MW

AVL CAP 6042 MW  
 CUR CAP 3721 MW  
 GRS GEN 2219 MW

STA SVC 157 MW  
 LOSSES 31 MW

FOS STM 787 MW  
 NUC STM 884 MW  
 CO-GEN 493 MW  
 PKRS 0 MW  
 TOT COGN 586 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 14.32 \$/MWH  
 SYSTEM FUEL 49853 \$/HR  
 DEV (LIMITS) -28 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 843.8 | 1750. |
| BKG COR S | 842.1 | 1750. |
| NLGH_SYVN | 55.1  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.9 | 238.  |
| 230 DEBARY  | 238.0 | 224.  |
| 230 SHNL    | 240.9 | 224.  |

MVAR INTCH -171.7 MVAR  
 SOUTHERN NET -352.7 MW

□ SEMINOLE DATA

RESERVES

SPINNING 318 MW  
 TEN MINUTE 961 MW

OLD

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

NEW

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

ISHOLALERESBROKAGCSPSPMPCDDACTGRTRUALRMSGALSOVGSDDSTLINFOMASEAWEA  
 0555:03 MAJ IS - UPCOMING SCHEDULE CHANGE AT 0600:00 : TEC - MLBC - 23 0 MW  
 0555:03 MAJ IS - UPCOMING SCHEDULE CHANGE AT 0600:00 : TAL - SCHC - 10 0 MW

GENSUMM

SYSTEM GENERATION SUMMARY

AGE -25

GENERATION SUMMARY

|  |                                      |                                      |                                      |
|--|--------------------------------------|--------------------------------------|--------------------------------------|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF           | <b>APK</b><br>G10 0/ 60<br>2 0 OFF   | <b>DBRY</b><br>G10 1/ 718<br>2 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF   |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF           | <b>BART</b><br>G10 0/ 159<br>2 0 OFF | <b>DBRY</b><br>G10 1/ 718<br>3 0 OFF | <b>R10P</b><br>G10 0/ 16<br>2 0 OFF  |
| <b>CRP</b> 1536/2740<br>G10 72 ON<br>2 0 OFF | <b>BYBO</b><br>G10 0/ 216<br>2 0 OFF | <b>DBRY</b><br>G10 1/ 718<br>4 0 OFF | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF  |
| 3 884 PLT<br>4 272 AGCAUTR<br>5 309 AGCAUTR  | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF | <b>DBRY</b><br>G10 1/ 718<br>5 0 OFF | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF |
| <b>SUN</b><br>G10 0/ 0<br>2 0 OFF            | <b>HIGG</b><br>G10 0/ 126<br>3 0 OFF | <b>DBRY</b><br>G10 1/ 718<br>6 0 OFF | <b>TURN</b><br>G10 0/ 184<br>3 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>2 0 OFF           | <b>HIGG</b><br>G10 0/ 126<br>4 0 OFF | <b>DBRY</b><br>G10 1/ 718<br>7 0 OFF | <b>TURN</b><br>G10 0/ 184<br>4 0 OFF |

CO-GENERATORS

|                       |                       |                        |                        |                       |
|-----------------------|-----------------------|------------------------|------------------------|-----------------------|
| <b>DCRR</b><br>G10 56 | <b>LCRR</b><br>G10 5  | <b>PCL</b><br>G10 54   | <b>ROGB</b><br>G10 17  | <b>WDRF</b><br>G10 31 |
| <b>FCS</b><br>G10 138 | <b>MLBC</b><br>G10 -2 | <b>PCRR</b><br>G10 25  | <b>TIGC</b><br>G10 157 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 93  | <b>DRCL</b><br>G10 75 | <b>PSRR</b><br>G10 19F | <b>TMBR</b><br>G10 5   |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 93MW

GENERATION: SUMMARY MW HIM VAR VOLT TIES: MW SMVAR ST LITL 2 MW HT

ISHOLA LERES BROKAGC SSPA ISMPCDDACTRGRUALRMSGALSOVSGEODGSTLINFOMASEAWEA

0555:03 MAJ IS - UPCOMING SCHEDULE CHANGE AT 0600:00 : TEC - MLBC - 23 0 MW  
0555:03 MAJ IS - UPCOMING SCHEDULE CHANGE AT 0600:00 : TAL - SCHC - 10 0 MW

1 2007 14.73

SAND CONSTRAINTS: NW CNT NONE

SAND CONSTRAINTS: BRG SO NONE

SAND CONSTRAINTS: SAN NLW NONE

Notes sent collectively.

END OF QUOTE SESSION 21:27:49 12/31/94

main saving quote statistics data.

quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 12/31/94 21:40:29

12/31/94 2300

2300

12/31/94 21:40:50

SCHEDULE HOUR ENDING 2300 12/31/94

FPL SELL 200 \*

|   | NW  | \$TP  | \$SELL | \$BUY | LOSS       |
|---|-----|-------|--------|-------|------------|
| 1 | 184 | 18.02 | 14.73  | 17.57 | 184        |
| 2 | 16  | 18.92 | 14.73  | 23.12 | 16         |
|   |     |       |        |       | <u>200</u> |

|          |      |      |
|----------|------|------|
| LOSSES   |      | -2   |
| ECON     | 200  |      |
| SEC LOAD | -470 | -481 |
| SOU E    |      |      |
| SOU F    |      |      |
| SOU BAYC | -10  |      |
| FPL SYL  |      |      |
| FPL FCS  | 121  |      |
| PFW PR1  | 0    | 4    |
| RCI PR1  |      |      |
| NSB PR1  | 8    |      |
| STC SUB  | 0    | 1    |
| CR3      | 80   |      |
| APP      | -120 |      |
| TOTAL    | -91  | -199 |

TRANS CONSTRAINTS: NW -- CHI NONE

TRANS CONSTRAINTS: BKD -- SU NONE

TRANS CONSTRAINTS: SAN -- HLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 22:24:15 12/31/94

Begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 12/31/94 22:40:49

!12/31/94/0000

12/31/94 22:41:10

SCHEDULE HOUR ENDING 0000 12/31/94

\* FPC SELL 6 \*

|     | MW | \$TP  | \$SELL | \$BUY | LOSS |
|-----|----|-------|--------|-------|------|
| KIS | 6  | 17.74 | 14.29  | 21.18 | 7    |
| FPL | 0  | R/D   | (40MW) |       | 61   |

ALL SCHEDULES

| SELL | BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEEL(ENT) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| TEC  | RCP | 35/ | 19.95 | 13.81  | 26.09 | 429.80    |         |      | FPC        |
| FPC  | KIS | 6/  | 17.74 | 14.29  | 21.18 | 41.34     |         |      |            |
| SEC  | VER | 8/  | 17.26 | 14.30  | 20.22 | 47.36     | 2.15    |      | FPL        |
| TEC  | FFW | 15/ | 15.08 | 13.81  | 16.34 | 37.95     |         |      | FPC        |
| TEC  | FFW | 10/ | 15.18 | 14.01  | 16.34 | 23.30     |         |      | FPC        |

TOTAL SAVINGS = 579.75  
 INTERCHANGE = 74 MW  
 SAVINGS/MW = 7.83

TRADE CONSTRAINTS: NW - 100 NONE  
TRADE CONSTRAINTS: NW - 100 NONE  
TRADE CONSTRAINTS: NW - 100 NONE

QUOTE REPORT COMPLETE

END OF QUOTE SESSION 15:28:00 12/31/94

Begin saving quote statistics data.

Note: We are beginning a new week of quote statistic data.  
If you don't have your report for the week of 941210,  
you must get it -soon- from the backup file QTSIAI.SAV.

PRESS ANY KEY TO CONTINUE.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT:

01/01/95/0100

12/31/94 23:40:25

SCHEDULE HOUR ENDING 0100 01/01/95

OFFER SELL 24 \*

|     | NW | \$FF  | \$SELL | \$BUY | LOSS |
|-----|----|-------|--------|-------|------|
| DIS | 4  | 17.08 | 14.11  | 20.05 | 4    |
| AL  | 20 | 15.49 | 14.11  | 16.88 | 18   |

01

ALL SCHEDULES

| SELL | BUY | NW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| EL   | RDF | 35  | 19.87 | 13.65  | 26.07 | 433.40    |         |      | FFC        |
| PL   | KIS | 47  | 17.08 | 14.11  | 20.05 | 23.76     |         |      |            |
| PC   | TAL | 20  | 15.49 | 14.11  | 16.88 | 55.40     |         |      |            |

SI 100/ 14.11

100% COUNTERPARTIES: MW            CFF    NONE  
 100% COUNTERPARTIES: RPO        SD     NONE  
 100% COUNTERPARTIES: S&H        CFW    NONE

Quotes sent correctly.

END OF QUOTE SESSION            00:30:39            01/01/95

Generating quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/01/95 00:40:24

01/01/95/0200

01/01/95 00:40:42

SCHEDULE HOUR ENDING 0200 01/01/95

\* FFC SELL        30 \*

|     | MW | \$TP  | \$SELL | \$BUY | LOSS |
|-----|----|-------|--------|-------|------|
| TAL | 30 | 15.36 | 14.11  | 16.67 | 29   |

ALL SCHEDULES

| SELL | BUY | MW | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEEL LOSS |
|------|-----|----|-------|--------|-------|-----------|---------|------|------------|
| CFL  | RFF | 75 | 19.80 | 13.51  | 26.09 | 314.55    |         |      |            |
| TEC  | PFW | 35 | 15.31 | 13.62  | 17.00 | 118.30    |         |      |            |
| FFC  | TAL | 30 | 15.36 | 14.11  | 16.67 | 75.30     |         |      |            |

TOTAL SAVINGS = 508.10  
 INTERCHANGE = 90 MW  
 SAVING\$/MW = 5.65

02



TRADING SESSION: MW 01 01:00  
 TRADING SESSION: MW 01 01:00  
 TRADING SESSION: MW 01 01:00

TRADING SESSION: MW 01 01:00  
 END OF TRADING SESSION 01:01:00 01:01:00

Begin saving quote statistics data.  
 Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/01/95 01:40:24  
 01/01/95/0300

01/01/95 01:40:44  
 SCHEDULE HOUR ENDING 0300 01/01/95

\* IFC SELL 20 \*

|     | MW | \$TF  | \$SELL | \$BUY | LOSS |
|-----|----|-------|--------|-------|------|
| TAL | 20 | 15.36 | 14.11  | 16.62 | 21   |

ALL SCHEDULES

| SELL | BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | #WHEEL | WHEEL | WHEEL |
|------|-----|-----|-------|--------|-------|-----------|--------|-------|-------|
| FPL  | ROI | 20/ | 19.44 | 12.80  | 16.00 | 265.80    |        |       |       |
| FPL  | TAL | 20/ | 15.36 | 14.11  | 16.62 | 50.20     |        |       |       |

TOTAL SAVINGS = 316.00  
 INTERCHANGE = 40 MW  
 SAVINGS/MW = 7.90

~~03~~  
03

FPL WHEELING

01 01 01 01 01 01

0001 0001 0001 0001 : 0001      0001      0001  
 0002 0002 0002 0002 : 0001      0001      0001  
 0003 0003 0003 0003 : 0001      0001      0001

begin saving quote statistics data.

Quote statistics save complete.

begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/01/95 02:40:26

01/01/95/0400

01/01/95 02:40:46

SCHEDULE HOUR ENDING 0400 01/01/95

04

\* FFC NU TRANSACTIONS \*

TAL 0 R/D 2

ALL SCHEDULES

| SELL | BUY | MW | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEEL LOSS |
|------|-----|----|-------|--------|-------|-----------|---------|------|------------|
| FFL  | FCF | 10 | 18.26 | 18.26  | 20.07 | 18.70     |         |      | FFL        |
| FFL  | TAL | 15 | 13.52 | 20.28  | 18.02 | 95.00     | 1.56    |      | FFL        |
| FFL  | TAL | 5  | 13.58 | 67.85  | 18.02 | 30.45     | 1.56    |      | FFL        |

TOTAL SAVINGS = 280.15  
 INTERCHANGE = 30 MW  
 SAVINGS/MW = 9.34

FFC wheeling

Quote (DEFERRED) : ask 0.00 40000

Quote (DEFERRED) : bid 0.00 40000

Quote (DEFERRED) : ask 0.00 40000

Quote (Spot) : ask 0.00

END OF QUOTE (DEFERRED) : ask 0.00 40000

Quote saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/01/95 03:40:38

01/01/95/0500

01/01/95 03:40:54

SCHEDULE HOUR ENDING 0500 01/01/95

\* FFC NO TRANSACTIONS \*

ALL SCHEDULES

| SELL | BUY | MW | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | (\$) | WHEELS/(\$) |
|------|-----|----|-------|--------|-------|-----------|---------|------|-------------|
| -PL  | PL  | 10 | 18.26 | 10.42  | 28.09 | 156.70    |         |      | 11          |
| -PL  | PL  | 10 | 13.52 | 10.42  | 10.87 | 6.00      | 1.00    |      | 11          |

TOTAL SAVINGS = 218.70  
 INTERCHANGE = 20 MW  
 SAVINGS/MW = 10.94

END OF SCHEDULE

0 - 10 - 10  
 - 11 - 11

05

01/01/95 04:40:28  
 01/01/95 04:40:28  
 01/01/95 04:40:28  
 01/01/95 04:40:28  
 01/01/95 04:40:28

Begin saving quote statistics data.

Quote statistics save complete.

Begin automatic line check and time synch.

FC clock: 01/01/95 04:20

CYBER clock: 01/01/95 04:21

RECEIVING SCHEDULE DATA AT: 01/01/95 04:40:28

01/01/95 0600

01/01/95 04:40:44

SCHEDULE HOUR ENDING 0600 01/01/95

\* FFC NO TRANSACTIONS \*

ALL SCHEDULES

| SELL | BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEEL PER(S) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|--------------|
| FPL  | FCP | 5/  | 18.26 | 10.42  | 26.09 | 78.35     |         |      | FPL          |
| FPL  | 1AL | 10/ | 17.52 | 10.42  | 16.62 | 62.00     | 1.56    |      | FPL          |

TOTAL SAVINGS = 140.35  
 ENTER HERE

06

31 100 14.11

NO OF SCHEDULES: 100

NO OF SCHEDULES: 100

NO OF SCHEDULES: 100

NO OF SCHEDULES: 100

NO OF SCHEDULES: 100

begin saving quote statistics data.

quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/01/95 05:40:31

01/01/95/0700

01/01/95 05:40:31

SCHEDULE HOUR ENDING 0700 01/01/95

FFC SELL 10 \*

|    | MW | \$TP  | \$SELL | \$BUY | LOSS |
|----|----|-------|--------|-------|------|
| AL | 10 | 15.36 | 14.11  | 16.62 | 9    |

ALL SCHEDULES

| ALL | BUY | MW | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | \$WHEEL LOSS |
|-----|-----|----|-------|--------|-------|-----------|---------|------|--------------|
|-----|-----|----|-------|--------|-------|-----------|---------|------|--------------|

|    |     |    |       |       |       |       |  |  |  |
|----|-----|----|-------|-------|-------|-------|--|--|--|
| AL | BUY | 10 | 15.36 | 13.81 | 26.09 | 14.30 |  |  |  |
|----|-----|----|-------|-------|-------|-------|--|--|--|

|    |     |    |       |       |       |       |  |  |  |
|----|-----|----|-------|-------|-------|-------|--|--|--|
| AL | BUY | 10 | 15.36 | 14.11 | 16.62 | 25.17 |  |  |  |
|----|-----|----|-------|-------|-------|-------|--|--|--|

TOTAL SAVINGS = 149.70

INTERCHANGE = 20 MW

SAVINGS MW = 7.49

07

Market clearing schedule: MW Buy Sell

Market clearing schedule: MW Buy Sell

Market clearing schedule: MW Buy Sell

Market clearing schedule:

Market clearing schedule: MW Buy Sell

Begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/01/95 06:40:33

01/01/95 0800

|        |         |             |             |
|--------|---------|-------------|-------------|
|        |         | LOSS        | -2          |
|        | BRAD    | +20         | +19         |
|        | 10 BAYC | -6          | -6          |
| 500/40 | SEC     | -455        | -450        |
|        | 22 CAR  | -7          | -7          |
|        | 132 APP | -103        | -103        |
|        | MLBC    | +23         | +23         |
|        | CR      | +80         | +80         |
|        | NSOPR   | -4          | +4          |
|        | FCS     | +133        | +133        |
|        |         | <u>-311</u> | <u>-309</u> |

01/01/95 06:41:04

SCHEDULE HOUR ENDING 0800 01/01/95

\* FPC SELL 20 \*

MW BUY \$SELL \$BUY LOSS  
 FPC 20 15.25 13.0 16.02 19

ALL SCHEDULES

| SELL | BUY | MW | PRICE | \$SELL | \$BUY | \$SAVINGS | LOSS |
|------|-----|----|-------|--------|-------|-----------|------|
| FPC  | TR  | 20 | 15.25 | 13.00  | 16.02 | 55.00     |      |

TOTAL SAVINGS = 55.00  
 INTERCHANGE = 20 MW  
 SAVING MW = 20.00

TEC → RCP 0-1-1 n/o

**DAILY GENERATION REPORT  
DAILY OCCURENCES**

12-DEC-94  
8:14:31

|                      |                      |                |
|----------------------|----------------------|----------------|
| PLANT: JU-DEC-94     | Dispatchers ON Duty: | Day: FRIDAY... |
| Hours 00:00 to 08:00 | DICK PATTERSON       | DOUG GARRETT   |
| Hours 08:00 to 16:00 | FRANK WITKOWSKI      | DICK HALL      |
| Hours 16:00 to 24:00 | JON DOUBERLY         | JOHN TYLER     |
| Time:                | NOTES:               |                |

|      |  |
|------|--|
| 0:13 | SOCO order mins. MLBY 3 & 4 & CAT. 2 SER3 at 0100 for hrs 0200.... |
| 1:13 | Order UFLA off line.....   |
| 1:20 | UFLA off line....  |
| 1:28 | Request TIGC unit to cycle off line.....                           |
| 1:49 | TIGC off line.....   |
| 5:00 | SOCO release mins. at 0600 for hrs 0700.....                       |
| 6:06 | MLBC on line.....  |
| 6:29 | UFLA ON LINE   |
| 6:46 | TIGC ON LINE   |
| 2:10 | RGDS OFF LINE  |
| 7:16 | PCCR #1 ON LINE  |
| 8:55 | PCCR #2 ON LINE  |
| 1:22 | ANCLOTE #1 OFF LINE  |
| 2:24 | MLBY OFF LINE  |
| 3:48 | PICKING UP 14 NW SER3 FOR HR 0200 12/31/94                         |
| 3:50 | REQUESTED UFLA TO CYCLE OFF LINE                                   |
| 3:55 | REQUESTED TIGC TO CYCLE OFF LINE DUE TO LOW LOADS                  |
| 7:05 | <i>RDGS ON LINE</i>  |

01-JAN-95  
00:08:20

DAILY GENERATION REPORT  
DAILY OCCURENCES

Page 1 of 3

WED: 31-DEC-94

Dispatchers on Duty:

Day: SATURDAY.

|                      |              |                 |
|----------------------|--------------|-----------------|
| Hours 00:00 to 08:00 | DICK HALL    | DAVE JOHNSTON   |
| Hours 08:00 to 16:00 | JON DOUBERLY | FRANK WITKOWSKI |
| Hours 16:00 to 24:00 | BUD FINLEY   | JOHN TYLER      |

Time:

NOTES:

|       |                                     |
|-------|-------------------------------------|
| 00:06 | UFLA OFF LINE                       |
| 00:22 | TIGC OFF LINE                       |
| 00:48 | PICKING UP MIL3 & MIL4 FOR HE 0300  |
| 02:47 | RDGS TRIPPED OFF LINE               |
| 04:46 | TIGC ON LINE                        |
| 05:53 | FLOAT MIL3, MIL4, SHRS, FOR HE 0800 |
| 06:00 | MLBY ON LINE                        |
| 06:20 | UFLA COGN ON LINE                   |
| 15:11 | RDGS ON LINE                        |
| 17:41 | RDGS OFF LINE                       |
| 18:05 | RDGS ON LINE                        |
| 18:29 | RDGS TRIP                           |
| 18:50 | RDGS ON LINE                        |
| 22:20 | MLBY OFF LINE                       |
| 23:16 | UFLA OFF LINE                       |



SYSTEM LOAD AND PEAK LOAD

DISPLAY DATE: H SATURDAY /31-Dec-1994

| HR           | LOAD MW      | PR 1 MWH   | SEC LOAD     |
|--------------|--------------|------------|--------------|
| 0100         | 2246         | 2          | 320          |
| 0200         | 2146         | 2          | 320          |
| 0300         | 2069         | 2          | 330          |
| 0400         | 2071         | 2          | 330          |
| 0500         | 2122         | 2          | 350          |
| 0600         | 2247         | 2          | 370          |
| 0700         | 2417         | 4          | 415          |
| 0800         | 2720         | 6          | 475          |
| 0900         | 3036         | 10         | 545          |
| 1000         | 3220         | 13         | 575          |
| 1100         | 3255         | 13         | 590          |
| 1200         | 3209         | 11         | 590          |
| 1300         | 3173         | 11         | 565          |
| 1400         | 3094         | 11         | 555          |
| 1500         | 3061         | 7          | 520          |
| 1600         | 3131         | 7          | 520          |
| 1700         | 3188         | 7          | 535          |
| 1800         | 3531         | 29         | 600          |
| 1900         | 3664         | 91         | 652          |
| 2000         | 3456         | 126        | 645          |
| 2100         | 3156         | 124        | 605          |
| 2200         | 2921         | 68         | 535          |
| 2300         | 2677         | 8          | 470          |
| 2400         | 2460         | 4          | 440          |
| <b>TOTAL</b> | <b>68270</b> | <b>568</b> | <b>11852</b> |

| PEAK LOAD                      |                |                     |           |
|--------------------------------|----------------|---------------------|-----------|
| TIME OF PEAK LOAD              | AM             | PM                  | MIN       |
|                                | 1104           | 1826                | 407       |
| MOM. PK SYS LOAD (MW)          | 3283           | 3711 ✓              | 2056      |
| SYS GENERATION (MW)            | 3441           | 3669                | 2152      |
| INTEGRATED PEAK NET LOAD (MW)  |                |                     |           |
|                                | 3117           | 3538                | 1898      |
| INTEGRATED HRLY LOAD           |                |                     |           |
| INTEGRATED LOAD (MWH)          | 1100AM<br>3259 | 1900PM<br>3658MWH ✓ |           |
| STATION AUXILIARIES            |                | PHONE               | DAILY TOT |
| ANCLOTE                        |                | 259                 | -- 159    |
| BARTOW                         |                | 209                 | -- 45     |
| CRYSTAL RIVER 1&2              |                | 204                 | -- 289    |
| CRYSTAL RIVER 3                |                | 264                 | -- 927    |
| CRYSTAL RIVER 4                |                | 260                 | -- 661    |
| CRYSTAL RIVER 5                |                | 260                 | -- 610    |
| HIGGINS                        |                | 207                 | -- 0      |
| SUWANNNEE                      |                | 205                 | -- 26     |
| TURNER                         |                | 206                 | -- 0      |
| ANCL COOLING TOWER #1          |                | --                  | 0         |
| ANCL COOLING TOWER #2          |                | --                  | 0         |
| CR FOSSIL STEAM COOLING TWS SS |                |                     | 8         |
| CR3 COOLING TOWERS SS          |                |                     | 3         |
| TOTAL FOSSIL AUXILIARIES       |                |                     | 1790      |
| TOTAL STATION AUXILIARIES      |                |                     | 2717      |
| FOSSIL NET-TO-GROSS RATIO      |                |                     | 0.939512  |

off peak = 17.83  
on peak = 21.32

SYSTEM LOAD AND PEAK LOAD

DISPLAY DATE: H SUNDAY

/01-Jan-1995

| HR           | LOAD MW      | PR 1 MWH   | SEC LOAD     |
|--------------|--------------|------------|--------------|
| 0100         | 2299         | 2          | 430          |
| 0200         | 2155         | 2          | 375          |
| 0300         | 2085         | 2          | 355          |
| 0400         | 2030         | 2          | 340          |
| 0500         | 2062         | 2          | 350          |
| 0600         | 2088         | 2          | 380          |
| 0700         | 2258         | 2          | 400          |
| 0800         | 2465         | 4          | 455          |
| 0900         | 2751         | 8          | 500          |
| 1000         | 2900         | 11         | 555          |
| 1100         | 2973         | 11         | 555          |
| 1200         | 3022         | 11         | 550          |
| 1300         | 3086         | 9          | 535          |
| 1400         | 2999         | 7          | 535          |
| 1500         | 2968         | 9          | 525          |
| 1600         | 2979         | 9          | 520          |
| 1700         | 3028         | 9          | 535          |
| 1800         | 3418         | 122        | 565          |
| 1900         | 3502         | 126        | 590          |
| 2000         | 3356         | 124        | 600          |
| 2100         | 3128         | 120        | 535          |
| 2200         | 2828         | 43         | 535          |
| 2300         | 2564         | 6          | 460          |
| 2400         | 2331         | 2          | 420          |
| <b>TOTAL</b> | <b>65275</b> | <b>651</b> | <b>11600</b> |

| PEAK LOAD                      |        |           |          |
|--------------------------------|--------|-----------|----------|
| TIME OF PEAK LOAD              | AM     | PM        | MIN      |
|                                | 1158   | 1838      | 355      |
| MOM. PK SYS LOAD(MW)           | 3024   | 3557 ✓    | 2031     |
| SYS GENERATION(MW)             | 3361   | 3633      | 2179     |
| INTEGRATED PEAK NET LOAD(MW)   | 2858   | 3386      | 1881     |
| INTEGRATED HRPLY LOAD          | 1200AM | 1900PM    |          |
| INTEGRATED LOAD(MWH)           | 2997   | 3517MWH ✓ |          |
| STATION AUXILIARIES            | PHONE  | DAILY TOT |          |
| ANCLOTE                        | 259    | +-        | 152      |
| BARTOW                         | 209    | +-        | 26       |
| CRYSTAL RIVER 1&2              | 204    | +-        | 283      |
| CRYSTAL RIVER 3                | 264    | +-        | 917      |
| CRYSTAL RIVER 4                | 260    | +-        | 644      |
| CRYSTAL RIVER 5                | 260    | +-        | 614      |
| HIGGINS                        | 207    | +-        | 0        |
| SUWANNNEE                      | 205    | +-        | 22       |
| TURNER                         | 206    | +-        | 0        |
| ANCL COOLING TOWER             | #1     | +-        | 0        |
| ANCL COOLING TOWER             | #2     | +-        | 0        |
| CR FOSSIL STEAM COOLING TWS SS |        |           | 8        |
| CR3 COOLING TOWERS SS          |        |           | 3        |
| TOTAL FOSSIL AUXILIARIES       |        |           | 1741     |
| TOTAL STATION AUXILIARIES      |        |           | 2658     |
| FOSSIL NET-TO-GROSS RATIO      |        |           | 0.937334 |

GENERATION RESOURCE SUMMARY - STEAM

DISPLAY DATE: H SATURDAY /31-Dec-1994  
 PRINT DATE: 01-JAN-1995 11:35 AM  
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| HOURL | ANCL G1 | ANCL G2 | BART G1 | BART G2 | BART G3 | CRP G1 | CRP G2 | CRP G4 | CRP G5 | SUW G1 |
|-------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|
| 0100  | 0       | 0       | 0       | 0       | 0       | 135    | 0      | 352    | 414    | 0      |
| 0200  | 0       | 0       | 0       | 0       | 0       | 125    | 0      | 322    | 390    | 0      |
| 0300  | 0       | 0       | 0       | 0       | 0       | 117    | 0      | 262    | 322    | 0      |
| 0400  | 0       | 0       | 0       | 0       | 0       | 106    | 0      | 258    | 316    | 0      |
| 0500  | 0       | 0       | 0       | 0       | 0       | 107    | 0      | 260    | 320    | 0      |
| 0600  | 0       | 0       | 0       | 0       | 0       | 107    | 0      | 264    | 332    | 0      |
| 0700  | 0       | 0       | 0       | 0       | 0       | 108    | 0      | 259    | 334    | 0      |
| 0800  | 0       | 0       | 0       | 0       | 0       | 110    | 0      | 308    | 336    | 0      |
| 0900  | 0       | 0       | 0       | 0       | 0       | 175    | 0      | 431    | 479    | 0      |
| 1000  | 0       | 0       | 0       | 0       | 0       | 254    | 0      | 561    | 621    | 0      |
| 1100  | 0       | 0       | 0       | 0       | 0       | 321    | 0      | 578    | 678    | 0      |
| 1200  | 0       | 0       | 0       | 0       | 0       | 338    | 0      | 570    | 645    | 0      |
| 1300  | 0       | 0       | 0       | 0       | 0       | 325    | 0      | 569    | 654    | 0      |
| 1400  | 0       | 0       | 0       | 0       | 0       | 275    | 0      | 567    | 625    | 0      |
| 1500  | 0       | 0       | 0       | 0       | 0       | 263    | 0      | 568    | 591    | 0      |
| 1600  | 0       | 0       | 0       | 0       | 0       | 258    | 0      | 567    | 581    | 0      |
| 1700  | 0       | 0       | 0       | 0       | 0       | 259    | 0      | 574    | 661    | 0      |
| 1800  | 0       | 0       | 0       | 0       | 0       | 281    | 0      | 587    | 644    | 0      |
| 1900  | 0       | 0       | 0       | 0       | 0       | 389    | 0      | 748    | 659    | 0      |
| 2000  | 0       | 0       | 0       | 0       | 0       | 293    | 0      | 772    | 596    | 0      |
| 2100  | 0       | 0       | 0       | 0       | 0       | 271    | 0      | 737    | 594    | 0      |
| 2200  | 0       | 0       | 0       | 0       | 0       | 271    | 0      | 618    | 531    | 0      |
| 2300  | 0       | 0       | 0       | 0       | 0       | 265    | 0      | 524    | 529    | 0      |
| 2400  | 0       | 0       | 0       | 0       | 0       | 172    | 0      | 464    | 462    | 0      |
| TOTAL | 0       | 0       | 0       | 0       | 0       | 5325   | 0      | 11720  | 12314  | 0      |

GENERATION RESOURCE SUMMARY - STEAM

DISPLAY DATE: H SATURDAY /31-Dec-1994  
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| HOUR  | SUW | G2 | SUW | G3 | UFLA | G1  | CR3 | NET   | CRP | G3    |
|-------|-----|----|-----|----|------|-----|-----|-------|-----|-------|
| 0100  |     | 0  |     | 0  |      | 1 ✓ |     | 849   |     | 883   |
| 0200  |     | 0  |     | 0  |      | 0   |     | 847   |     | 883   |
| 0300  |     | 0  |     | 0  |      | 0   |     | 846   |     | 881   |
| 0400  |     | 0  |     | 0  |      | 0   |     | 848   |     | 882   |
| 0500  |     | 0  |     | 0  |      | 0   |     | 848   |     | 883   |
| 0600  |     | 0  |     | 0  |      | 0   |     | 848   |     | 884   |
| 0700  |     | 0  |     | 0  |      | 7 ✓ |     | 848   |     | 881   |
| 0800  |     | 0  |     | 0  |      | 12  |     | 850   |     | 886   |
| 0900  |     | 0  |     | 0  |      | 26  |     | 845   |     | 880   |
| 1000  |     | 0  |     | 0  |      | 26  |     | 848   |     | 883   |
| 1100  |     | 0  |     | 0  |      | 27  |     | 848   |     | 882   |
| 1200  |     | 0  |     | 0  |      | 26  |     | 848   |     | 883   |
| 1300  |     | 0  |     | 0  |      | 26  |     | 848   |     | 883   |
| 1400  |     | 0  |     | 0  |      | 27  |     | 848   |     | 882   |
| 1500  |     | 0  |     | 0  |      | 26  |     | 848   |     | 882   |
| 1600  |     | 0  |     | 0  |      | 27  |     | 847   |     | 882   |
| 1700  |     | 0  |     | 0  |      | 21  |     | 848   |     | 884   |
| 1800  |     | 0  |     | 0  |      | 18  |     | 848   |     | 882   |
| 1900  |     | 0  |     | 0  |      | 18  |     | 847   |     | 883   |
| 2000  |     | 0  |     | 0  |      | 19  |     | 848   |     | 882   |
| 2100  |     | 0  |     | 0  |      | 18  |     | 848   |     | 883   |
| 2200  |     | 0  |     | 0  |      | 19  |     | 848   |     | 882   |
| 2300  |     | 0  |     | 0  |      | 18  |     | 847   |     | 883   |
| 2400  |     | 0  |     | 0  |      | 4 ✓ |     | 848   |     | 882   |
| TOTAL |     | 0  |     | 0  |      | 366 |     | 20346 |     | 21181 |

GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: H SATURDAY /31-Dec-1994  
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| HOURL | DCRR G1 | FCS G1 | LCL G1 | LCRR G1 | MLBC FPC | ORCL FPC | PCL G1 | PCRR G1 | PCRR G2 | PSRR G1 |
|-------|---------|--------|--------|---------|----------|----------|--------|---------|---------|---------|
| 0100  | 50      | 124    | 94     | 4       | 0        | 64       | 95     | 37      | 19      | 23      |
| 0200  | 50      | 124    | 95     | 0       | 0        | 64       | 95     | 37      | 19      | 25      |
| 0300  | 48      | 125    | 95     | 22      | 0        | 64       | 94     | 35      | 20      | 25      |
| 0400  | 48      | 125    | 95     | 11      | 0        | 64       | 95     | 36      | 20      | 25      |
| 0500  | 48      | 124    | 95     | 10      | 0        | 64       | 94     | 37      | 20      | 25      |
| 0600  | 51      | 123    | 104    | 12      | 0        | 69       | 96     | 36      | 20      | 25      |
| 0700  | 53      | 126    | 110    | 11      | 47       | 81       | 105    | 30      | 20      | 25      |
| 0800  | 49      | 126    | 111    | 13      | 116      | 84       | 107    | 27      | 20      | 26      |
| 0900  | 46      | 122    | 110    | 11      | 116      | 80       | 106    | 23      | 20      | 26      |
| 1000  | 48      | 125    | 110    | 12      | 116      | 80       | 106    | 27      | 20      | 24      |
| 1100  | 45      | 126    | 110    | 12      | 117      | 80       | 106    | 30      | 21      | 25      |
| 1200  | 44      | 126    | 110    | 11      | 117      | 80       | 106    | 33      | 20      | 26      |
| 1300  | 48      | 128    | 103    | 9       | 118      | 80       | 102    | 28      | 20      | 25      |
| 1400  | 50      | 126    | 97     | 11      | 118      | 80       | 100    | 28      | 20      | 25      |
| 1500  | 48      | 128    | 96     | 12      | 117      | 80       | 101    | 29      | 20      | 25      |
| 1600  | 50      | 127    | 94     | 10      | 118      | 80       | 99     | 32      | 21      | 25      |
| 1700  | 50      | 126    | 105    | 11      | 118      | 81       | 102    | 34      | 20      | 26      |
| 1800  | 50      | 124    | 110    | 11      | 117      | 80       | 105    | 37      | 21      | 25      |
| 1900  | 51      | 127    | 110    | 11      | 119      | 80       | 104    | 35      | 20      | 25      |
| 2000  | 51      | 126    | 110    | 11      | 119      | 80       | 105    | 35      | 20      | 25      |
| 2100  | 51      | 123    | 110    | 11      | 119      | 81       | 106    | 36      | 20      | 25      |
| 2200  | 50      | 126    | 109    | 12      | 119      | 80       | 106    | 36      | 21      | 25      |
| 2300  | 51      | 126    | 104    | 10      | 20       | 80       | 101    | 36      | 19      | 25      |
| 2400  | 49      | 130    | 96     | 11      | 0        | 63       | 100    | 37      | 20      | 22      |
| TOTAL | 1179    | 3013   | 2483   | 259     | 1831     | 1819     | 2436   | 791     | 481     | 598     |

GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: H SATURDAY /31-Dec-1994  
 PRINT DATE: 01-JAN-1995 11:35 AM  
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| HOUR         | RDGS G1    | TIGC G1     | TMBR G1    |
|--------------|------------|-------------|------------|
| 0100         | 12         | 35          | 12         |
| 0200         | 11         | 0           | 11         |
| 0300         | 9          | 0           | 12         |
| 0400         | 0          | 0           | 12         |
| 0500         | 0          | 4           | 11         |
| 0600         | 0          | 82          | 12         |
| 0700         | 0          | 212         | 11         |
| 0800         | 0          | 227         | 12         |
| 0900         | 0          | 226         | 11         |
| 1000         | 0          | 224         | 3          |
| 1100         | 0          | 222         | 11         |
| 1200         | 0          | 220         | 12         |
| 1300         | 0          | 219         | 11         |
| 1400         | 0          | 218         | 11         |
| 1500         | 1          | 217         | 11         |
| 1600         | 6          | 218         | 12         |
| 1700         | 35         | 219         | 12         |
| 1800         | 29         | 219         | 11         |
| 1900         | 3          | 221         | 12         |
| 2000         | 10         | 222         | 12         |
| 2100         | 36         | 222         | 11         |
| 2200         | 26         | 225         | 12         |
| 2300         | 21         | 225         | 12         |
| 2400         | 10         | 186         | 11         |
| <b>TOTAL</b> | <b>211</b> | <b>4063</b> | <b>268</b> |



GENERATION RESOURCE SUMMARY - PURC/SALE

DISPLAY DATE: H SATURDAY /31-Dec-1994  
 PRINT DATE: 01-Jan-1995  
 Page 1 OF 1 Pages

| HOURL | ECON PURC | FIRM PURC | COG SUM | ECON SALE | U. C. LOAD |
|-------|-----------|-----------|---------|-----------|------------|
| 0100  | 0         | 0         | 565     | 0         | 1759       |
| 0200  | 0         | 13        | 527     | 0         | 1644       |
| 0300  | 0         | 46        | 544     | 0         | 1529       |
| 0400  | 0         | 49        | 526     | 0         | 1519       |
| 0500  | 0         | 49        | 528     | 0         | 1532       |
| 0600  | 0         | 49        | 627     | 0         | 1522       |
| 0700  | 0         | 49        | 849     | 0         | 1478       |
| 0800  | 0         | 4         | 937     | 0         | 1726       |
| 0900  | 0         | 0         | 920     | 0         | 2051       |
| 1000  | 0         | 0         | 915     | 78        | 2337       |
| 1100  | 0         | 0         | 923     | 101       | 2453       |
| 1200  | 0         | 0         | 924     | 100       | 2425       |
| 1300  | 0         | 0         | 908     | 100       | 2423       |
| 1400  | 0         | 0         | 903     | 100       | 2350       |
| 1500  | 0         | 0         | 901     | 100       | 2287       |
| 1600  | 0         | 0         | 910     | 100       | 2255       |
| 1700  | 0         | 0         | 958     | 143       | 2297       |
| 1800  | 0         | 0         | 960     | 22        | 2438       |
| 1900  | 0         | 167       | 935     | 92        | 2842       |
| 2000  | 0         | 150       | 945     | 8         | 2762       |
| 2100  | 0         | 0         | 973     | 92        | 2467       |
| 2200  | 0         | 0         | 966     | 180       | 2189       |
| 2300  | 0         | 0         | 836     | 200       | 1956       |
| 2400  | 0         | 0         | 725     | 68        | 1851       |
| TOTAL | 0         | 576       | 19705   | 1484      | 50092      |



GENERATION RESOURCE SUMMARY - STEAM

DISPLAY DATE: H SUNDAY /01-Jan-1995  
 PRINT DATE: 02-JAN-1995 10:59 AM  
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| HOUR  | ANCL G1 | ANCL G2 | BART G1 | BART G2 | BART G3 | CRP G1 | CRP G2 | CRP G4  | CRP G5  | SUW G1 |
|-------|---------|---------|---------|---------|---------|--------|--------|---------|---------|--------|
| 0100  | 0       | 0       | 0       | 0       | 0       | 121    | 0      | 352     | 427     | 0      |
| 0200  | 0       | 0       | 0       | 0       | 0       | 122    | 0      | 274     | 387     | 0      |
| 0300  | 0       | 0       | 0       | 0       | 0       | 122    | 0      | 263     | 300     | 0      |
| 0400  | 0       | 0       | 0       | 0       | 0       | 120    | 0      | 257     | 270     | 0      |
| 0500  | 0       | 0       | 0       | 0       | 0       | 79     | 0      | 264     | 280     | 0      |
| 0600  | 0       | 0       | 0       | 0       | 0       | 73     | 0      | 264     | 287     | 0      |
| 0700  | 0       | 0       | 0       | 0       | 0       | 108    | 0      | 281     | 338     | 0      |
| 0800  | 0       | 0       | 0       | 0       | 0       | 125    | 0      | 284     | 286     | 0      |
| 0900  | 0       | 0       | 0       | 0       | 0       | 142    | 0      | 339     | 380     | 0      |
| 1000  | 0       | 0       | 0       | 0       | 0       | 213    | 0      | 451     | 497     | 0      |
| 1100  | 0       | 0       | 0       | 0       | 0       | 254    | 0      | 513     | 556     | 0      |
| 1200  | 0       | 0       | 0       | 0       | 0       | 216    | 0      | 573     | 643     | 0      |
| 1300  | 0       | 0       | 0       | 0       | 0       | 297    | 0      | 603     | 681     | 0      |
| 1400  | 0       | 0       | 0       | 0       | 0       | 308    | 0      | 575     | 661     | 0      |
| 1500  | 0       | 0       | 0       | 0       | 0       | 268    | 0      | 572     | 664     | 0      |
| 1600  | 0       | 0       | 0       | 0       | 0       | 269    | 0      | 571     | 664     | 0      |
| 1700  | 0       | 0       | 0       | 0       | 0       | 254    | 0      | 566     | 606     | 0      |
| 1800  | 0       | 0       | 0       | 0       | 0       | 287    | 0      | 535     | 624     | 0      |
| 1900  | 0       | 0       | 0       | 0       | 0       | 379    | 0      | 590     | 732     | 0      |
| 2000  | 0       | 0       | 0       | 0       | 0       | 315    | 0      | 577     | 725     | 0      |
| 2100  | 0       | 0       | 0       | 0       | 0       | 298    | 0      | 582     | 637     | 0      |
| 2200  | 0       | 0       | 0       | 0       | 0       | 221    | 0      | 488     | 512     | 0      |
| 2300  | 0       | 0       | 0       | 0       | 0       | 238    | 0      | 469     | 439     | 0      |
| 2400  | 0       | 0       | 0       | 0       | 0       | 204    | 0      | 413     | 431     | 0      |
| TOTAL | 0 ✓     | 0 ✓     | 0 ✓     | 0 ✓     | 0 ✓     | 5033 ✓ | 0 ✓    | 10658 ✓ | 12027 ✓ | 0 ✓    |

GENERATION RESOURCE SUMMARY - STEAM

DISPLAY DATE: H SUNDAY /01-Jan-1995  
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| HOUR         | SUW G2   | SUW G3   | UFLA G1    | CR3 NET      | CRP G3       |
|--------------|----------|----------|------------|--------------|--------------|
| 0100         | 0        | 0        | 0          | 848          | 883          |
| 0200         | 0        | 0        | 0          | 847          | 882          |
| 0300         | 0        | 0        | 0          | 848          | 883          |
| 0400         | 0        | 0        | 0          | 848          | 882          |
| 0500         | 0        | 0        | 0          | 847          | 883          |
| 0600         | 0        | 0        | 0          | 848          | 883          |
| 0700         | 0        | 0        | 0          | 849          | 883          |
| 0800         | 0        | 0        | 0          | 847          | 882          |
| 0900         | 0        | 0        | 0          | 848          | 882          |
| 1000         | 0        | 0        | 7 ✓        | 847          | 883          |
| 1100         | 0        | 0        | 14         | 848          | 883          |
| 1200         | 0        | 0        | 25         | 849          | 883          |
| 1300         | 0        | 0        | 19         | 847          | 882          |
| 1400         | 0        | 0        | 18         | 848          | 883          |
| 1500         | 0        | 0        | 16         | 848          | 882          |
| 1600         | 0        | 0        | 12         | 848          | 883          |
| 1700         | 0        | 0        | 11         | 848          | 883          |
| 1800         | 0        | 0        | 11         | 848          | 883          |
| 1900         | 0        | 0        | 11         | 849          | 882          |
| 2000         | 0        | 0        | 11         | 847          | 883          |
| 2100         | 0        | 0        | 10         | 847          | 882          |
| 2200         | 0        | 0        | 10         | 849          | 883          |
| 2300         | 0        | 0        | 10         | 848          | 884          |
| 2400         | 0        | 0        | 7 ✓        | 847          | 881          |
| <b>TOTAL</b> | <b>0</b> | <b>0</b> | <b>192</b> | <b>20347</b> | <b>21183</b> |

GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: H SUNDAY /01-Jan-1995  
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| HOURL | DCRR G1 | FCS G1 | LCL G1 | LCRR G1 | MLBC PFC | ORCL PFC | PCL G1 | PCRR G1 | PCRR G2 | PSRR G1 |
|-------|---------|--------|--------|---------|----------|----------|--------|---------|---------|---------|
| 0100  | 46      | 136    | 95     | 11      | 0        | 63       | 96     | 26      | 13      | 21      |
| 0200  | 48      | 136    | 94     | 11      | 0        | 63       | 95     | 23      | 10      | 19      |
| 0300  | 51      | 138    | 94     | 9       | 0        | 58       | 81     | 23      | 10      | 19      |
| 0400  | 51      | 138    | 93     | 5       | 0        | 43       | 53     | 23      | 9       | 19      |
| 0500  | 51      | 137    | 92     | 5       | 0        | 41       | 54     | 23      | 10      | 19      |
| 0600  | 52      | 136    | 93     | 6       | 0        | 41       | 54     | 23      | 10      | 18      |
| 0700  | 53      | 139    | 94     | 5       | 13       | 40       | 55     | 23      | 10      | 19      |
| 0800  | 52      | 138    | 105    | 10      | 84       | 75       | 100    | 36      | 17      | 22      |
| 0900  | 51      | 136    | 111    | 11      | 100      | 84       | 106    | 36      | 18      | 25      |
| 1000  | 24      | 137    | 110    | 10      | 101      | 80       | 107    | 36      | 19      | 26      |
| 1100  | 41      | 139    | 111    | 10      | 120      | 80       | 107    | 37      | 20      | 25      |
| 1200  | 53      | 139    | 110    | 10      | 113      | 80       | 106    | 37      | 19      | 25      |
| 1300  | 53      | 137    | 108    | 10      | 110      | 80       | 103    | 37      | 19      | 25      |
| 1400  | 49      | 137    | 101    | 11      | 112      | 80       | 100    | 37      | 20      | 25      |
| 1500  | 50      | 139    | 96     | 10      | 115      | 80       | 101    | 38      | 19      | 25      |
| 1600  | 46      | 137    | 93     | 10      | 117      | 81       | 101    | 38      | 20      | 25      |
| 1700  | 47      | 135    | 104    | 8       | 117      | 80       | 103    | 38      | 19      | 26      |
| 1800  | 45      | 137    | 110    | 9       | 124      | 80       | 106    | 38      | 19      | 25      |
| 1900  | 46      | 137    | 111    | 10      | 101      | 80       | 107    | 38      | 19      | 25      |
| 2000  | 49      | 137    | 111    | 11      | 103      | 80       | 107    | 37      | 19      | 26      |
| 2100  | 47      | 136    | 110    | 10      | 102      | 81       | 107    | 37      | 19      | 24      |
| 2200  | 50      | 138    | 111    | 11      | 102      | 80       | 107    | 36      | 19      | 25      |
| 2300  | 52      | 139    | 107    | 10      | 43       | 80       | 103    | 37      | 20      | 25      |
| 2400  | 49      | 138    | 94     | 11      | 0        | 63       | 102    | 37      | 19      | 23      |
| TOTAL | 1136    | 3296   | 2458   | 224     | 1677     | 1693     | 2261   | 794     | 396     | 556     |

GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: H SUNDAY /01-Jan-1995  
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| HOURL        | RDGS G1    | TIGC G1     | TMBR G1    |
|--------------|------------|-------------|------------|
| 0100         | 6          | 157         | 12         |
| 0200         | 5          | 157         | 12         |
| 0300         | 6          | 157         | 8          |
| 0400         | 5          | 157         | 5          |
| 0500         | 11         | 156         | 6          |
| 0600         | 14         | 157         | 5          |
| 0700         | 11         | 157         | 5          |
| 0800         | 15         | 210         | 12         |
| 0900         | 29         | 227         | 13         |
| 1000         | 35         | 226         | 13         |
| 1100         | 33         | 223         | 13         |
| 1200         | 42         | 220         | 12         |
| 1300         | 35         | 219         | 13         |
| 1400         | 32         | 218         | 12         |
| 1500         | 31         | 218         | 13         |
| 1600         | 31         | 218         | 12         |
| 1700         | 30         | 218         | 13         |
| 1800         | 44         | 220         | 12         |
| 1900         | 35         | 223         | 13         |
| 2000         | 32         | 224         | 13         |
| 2100         | 40         | 225         | 13         |
| 2200         | 40         | 226         | 12         |
| 2300         | 42         | 226         | 13         |
| 2400         | 19         | 212         | 13         |
| <b>TOTAL</b> | <b>623</b> | <b>4851</b> | <b>268</b> |



GENERATION RESOURCE SUMMARY - PURC/SALE

DISPLAY DATE: H SUNDAY /01-Jan-1995  
 PRINT DATE: 02-Jan-1995  
 Page 1 OF 1 Pages

| HOUR  | ECON PURC | FIRM PURC | COG SUM | ECON SALE | U. C. LOAD |
|-------|-----------|-----------|---------|-----------|------------|
| 0100  | 0         | 0         | 665     | 22        | 1687       |
| 0200  | 0         | 0         | 657     | 29        | 1562       |
| 0300  | 0         | 0         | 636     | 21        | 1462       |
| 0400  | 0         | 0         | 579     | 2         | 1453       |
| 0500  | 0         | 0         | 584     | 0         | 1434       |
| 0600  | 0         | 0         | 589     | 0         | 1440       |
| 0700  | 0         | 0         | 601     | 9         | 1544       |
| 0800  | 0         | 0         | 854     | 19        | 1526       |
| 0900  | 0         | 0         | 955     | 53        | 1725       |
| 1000  | 0         | 0         | 952     | 136       | 1955       |
| 1100  | 0         | 0         | 985     | 172       | 2078       |
| 1200  | 0         | 0         | 991     | 271       | 2118       |
| 1300  | 0         | 0         | 961     | 298       | 2226       |
| 1400  | 0         | 0         | 946     | 300       | 2191       |
| 1500  | 0         | 0         | 945     | 300       | 2164       |
| 1600  | 0         | 0         | 941     | 300       | 2139       |
| 1700  | 0         | 0         | 952     | 217       | 2136       |
| 1800  | 0         | 0         | 996     | 84        | 2308       |
| 1900  | 0         | 0         | 963     | 18        | 2655       |
| 2000  | 0         | 0         | 967     | 0         | 2548       |
| 2100  | 0         | 0         | 970     | 37        | 2407       |
| 2200  | 0         | 0         | 973     | 62        | 2083       |
| 2300  | 0         | 0         | 907     | 168       | 1820       |
| 2400  | 0         | 0         | 762     | 200       | 1706       |
| TOTAL | 0         | 0         | 20331   | 2718      | 46367      |

| TEAM                        | 1  | 2  | 3  | 4  | 5 | GROSS<br>MIN | *GROSS<br>A.M. | MAX*<br>P.M. |
|-----------------------------|----|----|----|----|---|--------------|----------------|--------------|
| ENCLOTE                     | CY | CY |    |    |   | 0            | 0              | 0            |
| BARTOW                      | CY | CY | CY |    |   | 0            | 0              | 0            |
| CRYSTAL RIVER               |    | CY |    |    |   | 1545         | 2775           | 2775         |
| HIGGINS                     | SO | SO | SO |    |   | 0            | 0              | 0            |
| SUWANNEE                    | CY | CY | CY |    |   | 0            | 0              | 0            |
| TURNER                      |    |    | SO | SO |   | 0            | 0              | 0            |
| COGENERATORS                |    |    |    |    |   | 557          | 985            | 985          |
| Off Peak Sales/Purchase Min |    |    |    |    |   | 0            |                |              |
| Pr1 & Sch D Off Peak Min    |    |    |    |    |   | 12           | (not in        | stm #)       |
| Available Steam             |    |    |    |    |   | 2102         | 3760           | 3760         |
| Forecasted Minimum Load     |    |    |    |    |   | 2000         | **             |              |

| PEAKERS                      | 1  | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |      |      |
|------------------------------|----|---|---|---|---|---|---|---|---|----|------|------|
| AVON PARK                    |    |   |   |   |   |   |   |   |   |    | 64   | 64   |
| BARTOW                       | SO |   |   |   |   |   |   |   |   |    | 164  | 164  |
| BAYBORO                      |    |   |   |   |   |   |   |   |   |    | 232  | 232  |
| DEBARY                       |    |   |   |   |   |   |   |   |   |    | 786  | 786  |
| HIGGINS                      |    |   |   |   |   |   |   |   |   |    | 148  | 148  |
| INTERCESSI                   |    |   |   |   |   |   |   |   |   |    | 750  | 750  |
| PT ST JOE                    |    |   |   |   |   |   |   |   |   |    | 18   | 18   |
| RIO PINAR                    |    |   |   |   |   |   |   |   |   |    | 18   | 18   |
| SUWANNEE                     |    |   |   |   |   |   |   |   |   |    | 201  | 201  |
| TURNER                       |    |   |   |   |   |   |   |   |   |    | 200  | 200  |
| Available Peakers            |    |   |   |   |   |   |   |   |   |    | 2581 | 2581 |
| FPC Total Available Capacity |    |   |   |   |   |   |   |   |   |    | 6341 | 6341 |

SCHEDULED INTERCHANGE

| Buyer/Seller | Sched  | In/Out | Amt  | Amt  |
|--------------|--------|--------|------|------|
| PC           | CR3PAR | OUT    | 78   | 78   |
| IS/STC       | SUP    | OUT    | 125  | 125  |
| OU           | E      | IN     | -200 | -200 |
| OU           | UPS    | IN     | -202 | -202 |
| ..           |        |        | 0    | 0    |
| ..           |        |        | 0    | 0    |
| ..           |        |        | 0    | 0    |
| ..           |        |        | 0    | 0    |
| MPA/RCI/NSB  | PR1*   | OUT    | 46   | 57   |

PR1 not in net int total; included in predicted peak

|                                    |      |      |
|------------------------------------|------|------|
| PREDICTED MOMENTARY PEAK           | 3100 | 3510 |
| net Scheduled Interchange          | -199 | -199 |
| Required System Reserve Capacity   | 188  | 188  |
| Planned System Reserve Capacity    | 3440 | 3030 |
| INSUFFICIENT RES.                  | NO   | NO   |
| Desired Regulating Margin          | 100  | 100  |
| PC Capacity Required For Peak      | 3001 | 3411 |
| PC Cap. Avail. Not Required For Pk | 3340 | 2930 |
| Excess Stm/Amt. Of Pkrs Needed     | 759  | 349  |

<<ANCLOTE PLANT>>

#1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 12/31.

#2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 12/31. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS. LATER).

<<BARTOW PLANT>>

#1--LOAD CTRL AT 50MW MIN; 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 12/31. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS. LATER).

#2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 12/31. (ON-LINE WITH -12 HR NOTICE, FL AVAIL. -4 HRS. LATER).

#3--LOAD CTRL AT 100MW MIN; TESTING 30MW MIN. LOAD, IF REQUESTED.  
CYCLED OFF 1000 12/29 - BACK ON-LINE 0400 1/3/95.

<<CRYSTAL RIVER SITE>>

#1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.

#2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.  
(ON-LINE WITH -8 HR NOTICE, FL AVAIL. -4 HRS. LATER).  
CYCLED OFF 12/31. BACK ON-LINE 1200 1/2/95.

#3--BASELOAD.

#4--LOAD CTRL TESTING TO 250MW MIN. AVAIL. IF NEEDED; PROVIDED CR5 IS @300MW

#5--LOAD CTRL TESTING TO 250MW MIN. AVAIL. IF NEEDED; PROVIDED CR4 IS @300MW

<<SUWANNEE RIVER PLANT>>

#1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLE OFF 2200 12/29 - 0500 1/2; CONTINUING CEMS TESTING.

#2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS TESTING COMPLETED. CYCLED OFF 12/31.

#3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS TESTING COMPLETED. CYCLED OFF 12/31.

<<U OF F CO-GEN PLANT>>

10MW MIN. LOAD AVAIL. IF REQUESTED.  
GAS DAY 12/30; 7540/950 MMBTU; GAS DAY 12/31; 7540/950 MMBTU;



AVON PARK PEAKERS>>

- 1) P-1 LOCAL; (EMERGENCY ONLY).
- P-2 LOCAL; VIBRATION PROBLEMS.
- GAS DAY 12/30; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- GAS DAY 12/31; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- CTMO BEEPER # 7-800-241-4653:274-3361 - James Jordan

BARTOW PEAKERS>>

- 1) P1 SCHED. OUT UNTIL 3/31/95; VIBRATION/TURBINE PROBLEMS.
- NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

BAYBORO PEAKERS>>

- 1) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).
- NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

DEBARY PEAKERS>>

- 1) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.
- 2) 7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-7741

HIGGINS PEAKERS>>

- 1) P 1-2 LOCAL; GIVE 1 HR NOTICE TO OPEN FUEL VLVS.
- GAS DAY 12/30; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- GAS DAY 12/31; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

INTERCESSION CITY PEAKERS>>

- 1) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.
- 2) 7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.

BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-3130 OR 274-3131.

PORT ST JOE PEAKER>>

- 1) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

RIO PINAR PEAKER>>

1)

SUWANNEE PEAKERS>>

1)

TURNER PEAKERS>>

1)

--- Reserve Summary ---

| Company                   | Spin | NonSpin | Total Reserve |
|---------------------------|------|---------|---------------|
| FPC                       | 47   | 140     | 187           |
| SEC                       | 0    | 0       | 0             |
| RCI                       | 0    | 0       | 0             |
| NSB                       | 1    | 0       | 1             |
| Total State Reserve ..... |      |         | 910           |

----- M I S C E L L A N E O U S    N O T E S    -----

\*\*A MINIMUM LOAD ALERT DECLARED FOR 2400 12/30 - 0600 12/31..  
SEE LEVEL 1 STRATEGY ATTACHED TO P&I...LAST NIGHT AVAIL. TO CYCLE TIGC!!!  
NOTE 25MW FROM ORCL TO RCI, 2300 - 0600 THRU 1/2/95.

>TIGC CAN REDUCE LOAD TO ~150MW EA. NIGHT; DISPATCHER CAN REQUEST  
THEY COME OFF, ONLY FOR A MIN LOAD EMERG.!!! TIGC CTRL RM # (813)285-1200.  
TIGC SCHED. BACK ON-LINE BY ~0800 THE FOLLOWING MORNING, IF CYCLED.

>COGENERATORS "VALUE" LISTED INCLUDES UF!!! (10MW MIN. / 35MW MAX.)

>WINTER LOAD MNGMNT HOURS: 0600 - 1200; 1800 - 2300.

| Unit Name        | Minimum |       | AM Maximum |       | PM Maximum |       |
|------------------|---------|-------|------------|-------|------------|-------|
|                  | Label   | Value | Label      | Value | Label      | Value |
| ANCLOTE G1       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| ANCLOTE G2       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| BARTOW G1        | 20      | 0 CY  | 124        | 0 CY  | 124        | 0 CY  |
| BARTOW G2        | 20      | 0 CY  | 125        | 0 CY  | 125        | 0 CY  |
| BARTOW G3        | 30      | 0 CY  | 220        | 0 CY  | 220        | 0 CY  |
| CRYSTAL RIVER G1 | 120     | 120   | 400        | 400   | 400        | 400   |
| CRYSTAL RIVER G2 | 140     | 0 CY  | 500        | 0 CY  | 500        | 0 CY  |
| CRYSTAL RIVER G3 | 0       | 875   | 875        | 875   | 875        | 875   |
| CRYSTAL RIVER G4 | 150     | 250   | 750        | 750   | 750        | 750   |
| CRYSTAL RIVER G5 | 150     | 300   | 750        | 750   | 750        | 750   |
| HIGGINS G1       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G2       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G3       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| SUWANNEE G1      | 15      | 0 CY  | 36         | 0 CY  | 36         | 0 CY  |
| SUWANNEE G2      | 15      | 0 CY  | 35         | 0 CY  | 35         | 0 CY  |
| SUWANNEE G3      | 40      | 0 CY  | 84         | 0 CY  | 84         | 0 CY  |
| TURNER G3        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| TURNER G4        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| COGENERATORS G1  | 1024    | 557   | 1024       | 985   | 1024       | 985   |
|                  | -----   | ----- | -----      | ----- | -----      | ----- |
|                  | 2649    | 2102  | 5983       | 3760  | 5983       | 3760  |

----- NOTES -----

CY=Cycled Over Peak  
DR=Derated Over Peak  
FO=Forced Out Over Peak  
SO=Sched. Out Over Peak  
TS=Test Over Peak  
ED=Envir. Deration @ Pk

| Unit Name        | AM Maximum |       | PM Maximum |       |
|------------------|------------|-------|------------|-------|
|                  | Label      | Value | Label      | Value |
| YON PARK P1      | 32         | 32    | 32         | 32    |
| YON PARK P2      | 32         | 32    | 32         | 32    |
| ARTOW P1         | 53         | 0 SO  | 53         | 0 SO  |
| ARTOW P2         | 53         | 53    | 53         | 53    |
| ARTOW P3         | 53         | 53    | 53         | 53    |
| ARTOW P4         | 58         | 58    | 58         | 58    |
| AYBORO P1        | 58         | 58    | 58         | 58    |
| AYBORO P2        | 58         | 58    | 58         | 58    |
| AYBORO P3        | 58         | 58    | 58         | 58    |
| AYBORO P4        | 58         | 58    | 58         | 58    |
| EBARY P1         | 65         | 65    | 65         | 65    |
| EBARY P2         | 65         | 65    | 65         | 65    |
| EBARY P3         | 65         | 65    | 65         | 65    |
| EBARY P4         | 65         | 65    | 65         | 65    |
| EBARY P5         | 65         | 65    | 65         | 65    |
| EBARY P6         | 65         | 65    | 65         | 65    |
| EBARY P7         | 99         | 99    | 99         | 99    |
| EBARY P8         | 99         | 99    | 99         | 99    |
| EBARY P9         | 99         | 99    | 99         | 99    |
| EBARY P10        | 99         | 99    | 99         | 99    |
| GIGGINS P1       | 33         | 33    | 33         | 33    |
| GIGGINS P2       | 33         | 33    | 33         | 33    |
| GIGGINS P3       | 41         | 41    | 41         | 41    |
| GIGGINS P4       | 41         | 41    | 41         | 41    |
| INTERCESSION P1  | 59         | 59    | 59         | 59    |
| INTERCESSION P2  | 59         | 59    | 59         | 59    |
| INTERCESSION P3  | 59         | 59    | 59         | 59    |
| INTERCESSION P4  | 59         | 59    | 59         | 59    |
| INTERCESSION P5  | 59         | 59    | 59         | 59    |
| INTERCESSION P6  | 59         | 59    | 59         | 59    |
| INTERCESSION P7  | 99         | 99    | 99         | 99    |
| INTERCESSION P8  | 99         | 99    | 99         | 99    |
| INTERCESSION P9  | 99         | 99    | 99         | 99    |
| INTERCESSION P10 | 99         | 99    | 99         | 99    |
| ST JOE P1        | 18         | 18    | 18         | 18    |
| LO PINAR P1      | 18         | 18    | 18         | 18    |
| WANNEE P1        | 67         | 67    | 67         | 67    |
| WANNEE P2        | 67         | 67    | 67         | 67    |
| WANNEE P3        | 67         | 67    | 67         | 67    |
| RNER P1          | 18         | 18    | 18         | 18    |
| RNER P2          | 18         | 18    | 18         | 18    |
| RNER P3          | 82         | 82    | 82         | 82    |
| RNER P4          | 82         | 82    | 82         | 82    |
|                  | -----      | ----- | -----      | ----- |
|                  | 2634       | 2581  | 2634       | 2581  |

|                                    |       |                           |   |                         |      |         |      |     |     |  |  |  |  |  |  |  |  |  |  |  |
|------------------------------------|-------|---------------------------|---|-------------------------|------|---------|------|-----|-----|--|--|--|--|--|--|--|--|--|--|--|
| FMPA PARTIAL REQUIREMENT ESTIMATE: | :     | AVAILABLE SOUTHERN "E"    | : |                         |      |         |      |     |     |  |  |  |  |  |  |  |  |  |  |  |
| FMPA PR1 MAXIMUM: 165 mw           | :     | SCHEDULED TECO "AR1"      | : |                         |      |         |      |     |     |  |  |  |  |  |  |  |  |  |  |  |
| NSB PR1 MAXIMUM: 30 mw             | :     | AR1 ENERGY PRICE 27.51 *  | : |                         |      |         |      |     |     |  |  |  |  |  |  |  |  |  |  |  |
| RCI PR1 MAXIMUM: 60 mw             | :     | * EFFECTIVE TILL 03/31/95 | : |                         |      |         |      |     |     |  |  |  |  |  |  |  |  |  |  |  |
| H.E. FMPA/NSB/RCI                  | H.E.  | FMPA/NSB/RCI              | : | H.E.                    | E    | AR1     | H.E. | E   | AR1 |  |  |  |  |  |  |  |  |  |  |  |
| 0100 0 2 10                        | 1300  | 0 10 30                   | : | 0100                    | 200  | 0       | 1300 | 200 | 0   |  |  |  |  |  |  |  |  |  |  |  |
| 0200 0 2 10                        | 1400  | 0 8 30                    | : | 0200                    | 200  | 0       | 1400 | 200 | 0   |  |  |  |  |  |  |  |  |  |  |  |
| 0300 0 2 10                        | 1500  | 15 6 30                   | : | 0300                    | 200  | 0       | 1500 | 200 | 0   |  |  |  |  |  |  |  |  |  |  |  |
| 0400 0 2 10                        | 1600  | 15 6 30                   | : | 0400                    | 200  | 0       | 1600 | 200 | 0   |  |  |  |  |  |  |  |  |  |  |  |
| 0500 0 2 10                        | 1700  | 15 8 30                   | : | 0500                    | 200  | 0       | 1700 | 200 | 0   |  |  |  |  |  |  |  |  |  |  |  |
| 0600 0 2 10                        | 1800  | 15 12 30                  | : | 0600                    | 200  | 0       | 1800 | 200 | 0   |  |  |  |  |  |  |  |  |  |  |  |
| 0700 15 8 10                       | 1900  | 15 16 30                  | : | 0700                    | 200  | 0       | 1900 | 200 | 0   |  |  |  |  |  |  |  |  |  |  |  |
| 0800 15 10 20                      | 2000  | 15 16 30                  | : | 0800                    | 200  | 0       | 2000 | 200 | 0   |  |  |  |  |  |  |  |  |  |  |  |
| 0900 15 14 25                      | 2100  | 15 12 25                  | : | 0900                    | 200  | 0       | 2100 | 200 | 0   |  |  |  |  |  |  |  |  |  |  |  |
| 1000 0 16 30                       | 2200  | 0 12 25                   | : | 1000                    | 200  | 0       | 2200 | 200 | 0   |  |  |  |  |  |  |  |  |  |  |  |
| 1100 0 14 30                       | 2300  | 0 10 20                   | : | 1100                    | 200  | 0       | 2300 | 200 | 0   |  |  |  |  |  |  |  |  |  |  |  |
| 1200 0 12 30                       | 2400  | 0 6 15                    | : | 1200                    | 200  | 0       | 2400 | 200 | 0   |  |  |  |  |  |  |  |  |  |  |  |
| FMP's PR1 PRICE FOR DEC            | 21.22 | \$/MWH                    |   | STC REGULATING SERVICE: | H.E. | 01-2400 |      |     |     |  |  |  |  |  |  |  |  |  |  |  |
| NSB's PR1 PRICE FOR DEC            | 21.92 | \$/MWH                    |   | NSB REGULATING SERVICE: | H.E. | 01-2400 |      |     |     |  |  |  |  |  |  |  |  |  |  |  |
| RCI's PR1 PRICE FOR DEC            | 21.92 | \$/MWH                    |   | RCI REGULATING SERVICE: | H.E. | 01-2400 |      |     |     |  |  |  |  |  |  |  |  |  |  |  |

| SELL/BUY | TIME OF DAY  | SCHED. TYPE | MW : | KIS / STC                   |              |       |
|----------|--------------|-------------|------|-----------------------------|--------------|-------|
| TO KIS   | H.E. 01-2400 | SUPPL.      | 62   | SUPPLEMENTAL PRICING \$/MWH |              |       |
| TO KIS   | H.E. 01-2400 | SUI         | 10   |                             |              |       |
| TO STC   | H.E. 01-2400 | SUPPL.      | 33   | BASE                        | INTERMEDIATE | PEAK  |
| TO STC   | H.E. 01-2400 | SUB         | 20   | 21.50                       | 27.84        | 65.49 |

| BUY | TIME OF DAY | SCHED. TYPE | MW | PRICE | TOTAL MWH |
|-----|-------------|-------------|----|-------|-----------|
|     |             |             |    |       |           |

| TO   | TIME OF DAY | SCHED. TYPE | MW SELLER | BUYER  | COST |
|------|-------------|-------------|-----------|--------|------|
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |

| TEAM                        | 1  | 2  | 3  | 4  | 5 | GROSS<br>MIN | *GROSS<br>A.M. | MAX*<br>P.M. |
|-----------------------------|----|----|----|----|---|--------------|----------------|--------------|
| NCLOTE                      | CY | CY |    |    |   | 0            | 0              | 0            |
| BARTOW                      | CY | CY | CY |    |   | 0            | 0              | 0            |
| CRYSTAL RIVER               |    | CY |    |    |   | 0            | 0              | 0            |
| HIGGINS                     | SO | SO | SO |    |   | 1545         | 2775           | 2775         |
| SUWANNEE                    | CY | CY | CY |    |   | 0            | 0              | 0            |
| TURNER                      |    |    | SO | SO |   | 0            | 0              | 0            |
| GENERATORS                  |    |    |    |    |   | 0            | 0              | 0            |
| Off Peak Sales/Purchase Min |    |    |    |    |   | 709          | 985            | 985          |
| Pr & Sch D Off Peak Min     |    |    |    |    |   | 0            |                |              |
| Available Steam             |    |    |    |    |   | 12           | (not in stm #) |              |
| Forecasted Minimum Load     |    |    |    |    |   | 2254         | 3760           | 3760         |
|                             |    |    |    |    |   | 1960         | **             |              |

| PEAKERS                      | 1  | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |  |      |
|------------------------------|----|---|---|---|---|---|---|---|---|----|--|------|
| AVON PARK                    |    |   |   |   |   |   |   |   |   |    |  |      |
| BARTOW                       | SO |   |   |   |   |   |   |   |   |    |  | 64   |
| BAYBORO                      |    |   |   |   |   |   |   |   |   |    |  | 164  |
| DEBARY                       |    |   |   |   |   |   |   |   |   |    |  | 232  |
| HIGGINS                      |    |   |   |   |   |   |   |   |   |    |  | 786  |
| INTERCESSI                   |    |   |   |   |   |   |   |   |   |    |  | 148  |
| PT ST JOE                    |    |   |   |   |   |   |   |   |   |    |  | 750  |
| RIO PINAR                    |    |   |   |   |   |   |   |   |   |    |  | 18   |
| SUWANNEE                     |    |   |   |   |   |   |   |   |   |    |  | 18   |
| TURNER                       |    |   |   |   |   |   |   |   |   |    |  | 201  |
| Available Peakers            |    |   |   |   |   |   |   |   |   |    |  | 200  |
| FPC Total Available Capacity |    |   |   |   |   |   |   |   |   |    |  | 2581 |
|                              |    |   |   |   |   |   |   |   |   |    |  | 6341 |

SCHEDULED INTERCHANGE

| Buyer/Seller | Sched  | In/Out | Amt  | Amt  |
|--------------|--------|--------|------|------|
| PC           | CR3PAR | OUT    | 78   | 78   |
| MS/STC       | SUP    | OUT    | 109  | 109  |
| OU           | UPS    | IN     | -400 | -400 |
| .            |        |        | 0    | 0    |
| .            |        |        | 0    | 0    |
| .            |        |        | 0    | 0    |
| .            |        |        | 0    | 0    |
| PA/RCI/NSB   | PR1*   | OUT    | 42   | 57   |

PR1 not in net int total; included in predicted peak

|                                   |      |      |
|-----------------------------------|------|------|
| EDICTED MOMENTARY PEAK            | 2890 | 3360 |
| t Scheduled Interchange           | -213 | -213 |
| quired System Reserve Capacity    | 188  | 188  |
| anned System Reserve Capacity     | 3664 | 3194 |
| SUFFICIENT RES.                   | NO   | NO   |
| sired Regulating Margin           | 100  | 100  |
| C Capacity Required For Peak      | 2777 | 3247 |
| C Cap. Avail. Not Required For Pk | 3564 | 3094 |
| cess Stm/Amt. Of Pkrs Needed      | 983  | 513  |

<<ANCLOTE PLANT>>

#1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/2/95.

#2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/1/95. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER)

<<BARTOW PLANT>>

#1--LOAD CTRL AT 50MW MIN; 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/1/95. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER)

#2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/1/95. (ON-LINE WITH -12 HR NOTICE, FL AVAIL. -4 HRS LATER)

#3--LOAD CTRL AT 100MW MIN; TESTING 30MW MIN. LOAD, IF REQUESTED.  
CYCLED OFF SINCE 1000 12/29/94 - BACK ON-LINE 0400 1/3/95.

<<CRYSTAL RIVER SITE>>

#1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.

#2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.  
(ON-LINE WITH -8 HR NOTICE, FL AVAIL. -4 HRS. LATER).  
CYCLED OFF 1/1/95. BACK ON-LINE 1200 1/2/95.

#3--BASELOAD.

#4--LOAD CTRL TESTING TO 250MW MIN. AVAIL. IF NEEDED; PROVIDED CR5 IS @300MW

#5--LOAD CTRL TESTING TO 250MW MIN. AVAIL. IF NEEDED; PROVIDED CR4 IS @300MW

<<SUWANNEE RIVER PLANT>>

#1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLE OFF 2200 12/29/94 - 0500 1/2/95; FOR CONTINUING CEMS TESTING.

#2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS TESTING COMPLETED. CYCLED OFF 1/1/95.

#3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS TESTING COMPLETED. CYCLED OFF 1/1/95.

<<U OF F CO-GEN PLANT>>

10MW MIN. LOAD AVAIL. IF REQUESTED.  
GAS DAY 12/31; 7540/950 MMBTU; GAS DAY 01/01; 7540/950 MMBTU;

<AVON PARK PEAKERS>>

- 9) P-1 LOCAL; (EMERGENCY ONLY).  
P-2 LOCAL; VIBRATION PROBLEMS.  
GAS DAY 12/31; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 01/01; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
CTMO BEEPER # 7-800-241-4653:274-3361 - James Jordan

<BARTOW PEAKERS>>

- 6) P1 SCHED. OUT UNTIL 3/31/95; VIBRATION/TURBINE PROBLEMS.  
  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<BAYBORO PEAKERS>>

- 8) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<DEBARY PEAKERS>>

- 2) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.  
3) 7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-7741

<HIGGINS PEAKERS>>

- 10) P 1-2 LOCAL; GIVE 1 HR NOTICE TO OPEN FUEL VLVS.  
GAS DAY 12/31; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 01/01; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<INTERCESSION CITY PEAKERS>>

- 7) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.  
1) 7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.

BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-3130 OR 274-3131.

<PORT ST JOE PEAKER>>

- 13) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

<RIO PINAR PEAKER>>

11)

<SUWANNEE PEAKERS>>

5)

<TURNER PEAKERS>>

2)

1)

--- Reserve Summary ---

| Company                   | Spin | NonSpin | Total Reserve |
|---------------------------|------|---------|---------------|
| FPC                       | 47   | 140     | 187           |
| SEC                       | 0    | 0       | 0             |
| RCI                       | 0    | 0       | 0             |
| NSB                       | 1    | 0       | 1             |
| Total State Reserve ..... |      |         | 910           |

----- M I S C E L L A N E O U S     N O T E S -----

\*\*A MINIMUM LOAD ALERT DECLARED FOR 2400 12/31 - 0700 1/1/95.  
SEE LEVEL 1 STRATEGY ATTACHED TO P&I...  
NOTE 25MW FROM ORCL TO RCI, 2300 - 0600 THRU 1/2/95.

>COGENERATORS "VALUE" LISTED INCLUDES UF!!! (10MW MIN. / 35MW MAX.)

>WINTER LOAD MNGMNT HOURS: 0600 - 1200; 1800 - 2300.

| Unit Name        | Minimum |       | AM Maximum |       | PM Maximum |       |
|------------------|---------|-------|------------|-------|------------|-------|
|                  | Label   | Value | Label      | Value | Label      | Value |
| ANCLOTE G1       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| ANCLOTE G2       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| BARTOW G1        | 20      | 0 CY  | 124        | 0 CY  | 124        | 0 CY  |
| BARTOW G2        | 20      | 0 CY  | 125        | 0 CY  | 125        | 0 CY  |
| BARTOW G3        | 30      | 0 CY  | 220        | 0 CY  | 220        | 0 CY  |
| CRYSTAL RIVER G1 | 120     | 120   | 400        | 400   | 400        | 400   |
| CRYSTAL RIVER G2 | 140     | 140   | 500        | 0 CY  | 500        | 0 CY  |
| CRYSTAL RIVER G3 | 0       | 875   | 875        | 875   | 875        | 875   |
| CRYSTAL RIVER G4 | 150     | 250   | 750        | 750   | 750        | 750   |
| CRYSTAL RIVER G5 | 150     | 300   | 750        | 750   | 750        | 750   |
| HIGGINS G1       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G2       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G3       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| SUWANNEE G1      | 15      | 0 CY  | 36         | 0 CY  | 36         | 0 CY  |
| SUWANNEE G2      | 15      | 0 CY  | 35         | 0 CY  | 35         | 0 CY  |
| SUWANNEE G3      | 40      | 0 CY  | 84         | 0 CY  | 84         | 0 CY  |
| TURNER G3        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| TURNER G4        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| COGENERATORS G1  | 1024    | 709   | 1024       | 985   | 1024       | 985   |
|                  | 2649    | 2254  | 5983       | 3760  | 5983       | 3760  |

----- NOTES -----

CY=Cycled Over Peak  
DR=Derated Over Peak  
FO=Forced Out Over Peak  
SO=Sched. Out Over Peak  
TS=Test Over Peak  
ED=Envir. Deration @ Pk



| Unit Name        | AM Maximum |       | PM Maximum |       |
|------------------|------------|-------|------------|-------|
|                  | Label      | Value | Label      | Value |
| AVON PARK P1     | 32         | 32    | 32         | 32    |
| AVON PARK P2     | 32         | 32    | 32         | 32    |
| BARTOW P1        | 53         | 0 SO  | 53         | 0 SO  |
| BARTOW P2        | 53         | 53    | 53         | 53    |
| BARTOW P3        | 53         | 53    | 53         | 53    |
| BARTOW P4        | 58         | 58    | 58         | 58    |
| BAYBORO P1       | 58         | 58    | 58         | 58    |
| BAYBORO P2       | 58         | 58    | 58         | 58    |
| BAYBORO P3       | 58         | 58    | 58         | 58    |
| BAYBORO P4       | 58         | 58    | 58         | 58    |
| DEBARY P1        | 65         | 65    | 65         | 65    |
| DEBARY P2        | 65         | 65    | 65         | 65    |
| DEBARY P3        | 65         | 65    | 65         | 65    |
| DEBARY P4        | 65         | 65    | 65         | 65    |
| DEBARY P5        | 65         | 65    | 65         | 65    |
| DEBARY P6        | 65         | 65    | 65         | 65    |
| DEBARY P7        | 99         | 99    | 99         | 99    |
| DEBARY P8        | 99         | 99    | 99         | 99    |
| DEBARY P9        | 99         | 99    | 99         | 99    |
| DEBARY P10       | 99         | 99    | 99         | 99    |
| HIGGINS P1       | 33         | 33    | 33         | 33    |
| HIGGINS P2       | 33         | 33    | 33         | 33    |
| HIGGINS P3       | 41         | 41    | 41         | 41    |
| HIGGINS P4       | 41         | 41    | 41         | 41    |
| INTERCESSION P1  | 59         | 59    | 59         | 59    |
| INTERCESSION P2  | 59         | 59    | 59         | 59    |
| INTERCESSION P3  | 59         | 59    | 59         | 59    |
| INTERCESSION P4  | 59         | 59    | 59         | 59    |
| INTERCESSION P5  | 59         | 59    | 59         | 59    |
| INTERCESSION P6  | 59         | 59    | 59         | 59    |
| INTERCESSION P7  | 99         | 99    | 99         | 99    |
| INTERCESSION P8  | 99         | 99    | 99         | 99    |
| INTERCESSION P9  | 99         | 99    | 99         | 99    |
| INTERCESSION P10 | 99         | 99    | 99         | 99    |
| T ST JOE P1      | 18         | 18    | 18         | 18    |
| TIO PINAR P1     | 18         | 18    | 18         | 18    |
| UWANNEE P1       | 67         | 67    | 67         | 67    |
| UWANNEE P2       | 67         | 67    | 67         | 67    |
| UWANNEE P3       | 67         | 67    | 67         | 67    |
| URNER P1         | 18         | 18    | 18         | 18    |
| URNER P2         | 18         | 18    | 18         | 18    |
| URNER P3         | 82         | 82    | 82         | 82    |
| URNER P4         | 82         | 82    | 82         | 82    |
| -----            |            | ----- | -----      | ----- |
| 2634             |            | 2581  | 2634       | 2581  |

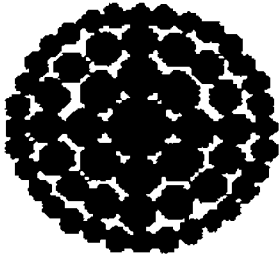
|                                    |                   |   |                                      |   |                                     |      |   |     |  |  |
|------------------------------------|-------------------|---|--------------------------------------|---|-------------------------------------|------|---|-----|--|--|
| FMPA PARTIAL REQUIREMENT ESTIMATE: |                   |   |                                      | : | SOUTHERN "E" IS NO LONGER AVAILABLE |      |   |     |  |  |
| FMPA PR1 MAXIMUM:                  | 115 mw            | : | SCHEDULED TECO "AR1"                 |   |                                     |      |   |     |  |  |
| NSB PR1 MAXIMUM:                   | 30 mw             | : | AR1 ENERGY PRICE 27.51 *             |   |                                     |      |   |     |  |  |
| RCI PR1 MAXIMUM:                   | 60 mw             | : | * EFFECTIVE TILL 03/31/95            |   |                                     |      |   |     |  |  |
| H.E. FMPA/NSB/RCI                  | H.E. FMPA/NSB/RCI | : | H.E.                                 | E | AR1                                 | H.E. | E | AR1 |  |  |
| 0100 0 2 10                        | 1300 0 10 30      | : | 0100                                 | 0 | 0                                   | 1300 | 0 | 0   |  |  |
| 0200 0 2 10                        | 1400 0 8 30       | : | 0200                                 | 0 | 0                                   | 1400 | 0 | 0   |  |  |
| 0300 0 2 10                        | 1500 15 6 30      | : | 0300                                 | 0 | 0                                   | 1500 | 0 | 0   |  |  |
| 0400 0 2 10                        | 1600 15 6 30      | : | 0400                                 | 0 | 0                                   | 1600 | 0 | 0   |  |  |
| 0500 0 2 10                        | 1700 15 8 30      | : | 0500                                 | 0 | 0                                   | 1700 | 0 | 0   |  |  |
| 0600 0 2 10                        | 1800 15 12 30     | : | 0600                                 | 0 | 0                                   | 1800 | 0 | 0   |  |  |
| 0700 15 8 10                       | 1900 15 16 30     | : | 0700                                 | 0 | 0                                   | 1900 | 0 | 0   |  |  |
| 0800 15 10 20                      | 2000 15 16 30     | : | 0800                                 | 0 | 0                                   | 2000 | 0 | 0   |  |  |
| 0900 15 14 25                      | 2100 15 12 25     | : | 0900                                 | 0 | 0                                   | 2100 | 0 | 0   |  |  |
| 1000 0 16 30                       | 2200 0 12 25      | : | 1000                                 | 0 | 0                                   | 2200 | 0 | 0   |  |  |
| 1100 0 14 30                       | 2300 0 10 20      | : | 1100                                 | 0 | 0                                   | 2300 | 0 | 0   |  |  |
| 1200 0 12 30                       | 2400 0 6 15       | : | 1200                                 | 0 | 0                                   | 2400 | 0 | 0   |  |  |
| FMP's PR1 PRICE FOR JAN            | 21.41 \$/MWH      | : | STC REGULATING SERVICE: H.E. 01-2400 |   |                                     |      |   |     |  |  |
| NSB's PR1 PRICE FOR JAN            | 22.12 \$/MWH      | : | NSB REGULATING SERVICE: H.E. 01-2400 |   |                                     |      |   |     |  |  |
| RCI's PR1 PRICE FOR JAN            | 22.12 \$/MWH      | : | RCI REGULATING SERVICE: H.E. 01-2400 |   |                                     |      |   |     |  |  |

| SELL/BUY | TIME OF DAY  | SCHED. TYPE | MWH : | KIS / STC                   |              |       |
|----------|--------------|-------------|-------|-----------------------------|--------------|-------|
| TO KIS   | H.E. 01-2400 | SUP         | 48    | SUPPLEMENTAL PRICING \$/MWH |              |       |
| TO KIS   | H.E. 01-2400 | SUI         | 5     |                             |              |       |
| TO KIS   | H.E. 01-2400 | SUB         | 10    |                             |              |       |
| TO STC   | H.E. 01-2400 | SUP         | 36    | BASE                        | INTERMEDIATE | PEAK  |
| TO STC   | H.E. 01-2400 | SUB         | 10    | 21.56                       | 28.06        | 68.63 |

| BUY | TIME OF DAY | SCHED. TYPE | MW | PRICE | TOTAL MWH |
|-----|-------------|-------------|----|-------|-----------|
|-----|-------------|-------------|----|-------|-----------|

| TO   | TIME OF DAY | SCHED. TYPE | MW SELLER | BUYER  | COST |
|------|-------------|-------------|-----------|--------|------|
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |





**Florida  
Power**  
CORPORATION

# **ENERGY CONTROL CENTER**

## **CURTAILMENT SUMMARY DOCUMENTATION**

### **For Period**

**Starting      0100 01/02/95**

**Ending        0700 01/02/95**

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## Curtailment Log

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|               |     |  |
|---------------|-----|--|
| 0958 12/30/94 | TLW | PS called COGEN dept. (David Gammon) discussed contract items about TIGC and AUDC. It was determined TIGC would no longer be asked (by FPC) to cycle off during minimum loads after 1/1/95. The 170MW contract minimum would hold firm and they may voluntarily reduce further to 150MW, otherwise, they will be treated equally with all other COGENs to help out with low loads during curtailments. AUDC's generation forecast from 12/29/94, showed 131MW output from 0700 12/30 thru 0600 12/31. David Gammon informed PS that this test was not per FPC request, but was related to proving the additional 14MW capacity. PS will call AUDC and inform them of the low load problem. The 131MW testing has the potential to cause a Minimum Load Emergency |
| 1013 12/30/94 | TLW | PS called AUDC, Gene Bergfield. Discussed low load problems and how their testing may cause a Minimum Load Emergency. Gene informed PS that this testing is per AUDC's lawyers despite FPC waiving the performance test. Gene said he will call Don Fields and call me back with more information.   |
| 1029 12/30/94 | TLW | AUDC called, Gene Bergfield. Informed PS that they would postpone testing per FPC's request. He asked if I would fax him the request. PS agreed.   |
| 1035 12/30/94 | TLW | COGEN dept. called, David Gammon. David discussed with FPC's legal dept. AUDC testing. Legal's response was that it is FPC's obligation to maintain the system in a reliable manner and takes priority over AUDC's testing. PS told David about AUDC's willingness to postpone their testing per FPC's request in writing. David asked for a copy of the fax from PS to AUDC. See curtailment file.  |
| 1134 12/30/94 | TLW | PS issued a Minimum Load Alert for: 2400 12/30/94 - 0600 12/31/94; 2400 12/31/94 - 0700 1/1/95, and, 2400 1/1/95 - 0600 1/2/95   |

|               |     |  |
|---------------|-----|--|
| 1316 12/30/94 | TLW | <p>TIGC called, Nat Jones. Discussed that TIGC will voluntarily back down below their contract minimum of 170MW to ~150MW whenever a Minimum Load Alert is declared. Nat was also unaware that the 170MW minimum is per contract and should be implemented every night. TIGC should not wait for FPC's request. PS gave Nat the following contract times: (until 4/1/95), 170MW req'd from 2330 - 0530; (after 4/1/95), 170MW req'd from 0000 - 0700</p> |
| 1550 12/30/94 | TLW | <p>PS and Dispatch Supervisors discussed CR North minimums. Concerns were discussed with reducing CR4 to an absolute minimum of 250 MW and CR5 at 300 MW. It was decided that FPC would take this system risk while trying to maintain system security.</p>  |
| 1655 12/30/94 | TLW | <p>PS called UF, (Byran White, CTMO) confirmed receipt of Minimum Load Alert. UF told PS they were available to cycle. Both heat plant back-up boilers were on-line. If there are any changes UF will contact the generation dispatcher immediately.</p>   |

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## Curtailment Log

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- 2321 01/01/95 TLW Called CR2, ask to postpone start-up (from 1200 1/2/95) until 1200 1/4/95 This may help avoid a low load problem for early morning 1/3/95 and 1-4/95
- 2329 01/01/95 TLW Gen. Disptchr called TIGC to verify they were reducing to 150MW for low load period
- 2333 01/01/95 RLH requested UFLA to cycle off inc
- 0021 01/02/95 RLH Generation Dispatcher issued a Level 3 Minimum Load Warning for 0100 1/2/95 to 0700 1/2/95
- 0055 01/02/95 RLH Generation Dispatcher issued a Level 4 Minimum Load Emergency. Requested reductions are as follows: Group A by 40%, Group B by 50% and Group C by 100%. A total reduction of ~200MW was requested at this time.
- 0215 01/02/95 RLH Generation Dispatcher issued the second Level 4 Minimum Load Emergency. Requested reductions are as follows: Group A by 47%, Group B by 50% and Group C by 100%. An additional 64MW reduction was requested at this time. The total reduction requested so far is ~264MW. The overall system minimum was 1935MW at 0505 1/2/95.
- 0646 01/02/95 RLH Generation Dispatcher issued a Minimum Load Emergency End Notification starting at hour 0700 1/2/95.

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## **Curtailment Log**

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|               |     |  |
|---------------|-----|--|
| 1300 01 03/95 | TLW | PS faxed Legal, (Michelle Webb) the PSC<br>Curtailment notification for review                                     |
| 1519 01 03/95 | TLW | PS faxed/mailed PSC, (Ms Blanca Bayo and<br>Mr Robert Trapp) the Curtailment<br>Notification for 1/1/95 and 1/2/95 |



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## Curtailment Log

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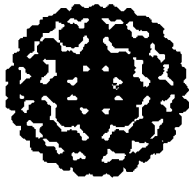
- 1100 11/01/94 TLW PS reviewed forecasted loads for upcoming low load period in the early morning on 11/2 and 11/3. At this time CR1 was scheduled off for FWH maintenance from 2300 10/30 until 0600 11/12. To avoid a Co-Gen Curtailment, PS decided to keep CR1 off-line until 0900 11/3. CR1 was in a "cycled off" status from 0600 11/2 until 0900 11/3. The energy cost of CR1 at this time is ~(\$16.30).
- 1900 12/04/94 TLW PS decided to reduce ramp up rate of CR3 to avoid a low load problem during the early morning hours on 12/5.
- 1040 12/05/94 TLW CJH / TLW met to discuss upcoming low loads. No Alert will be declared even with TIGC on-line. FPC is trying to accommodate TIGC run time without asking them to cycle off. FPC decided to risk getting under the forecasted 2220 MW load; while asking TIGC to sit as low as possible.
- 1500 12/15/94 TLW PS bid on Carter's Pumping Energy for week of 12/18. FPC won bid; therefore, we should be able to avoid minimum load Alerts from 12/18 to 12/23. In addition, we will be able to keep TIGC on-line through the minimum load periods.
- 1614 12/15/94 TLW PS discussed with AN2, BA3 and CR2 to hold back from coming on-line until after 0600 12/16. This will allow TIGC to complete their contractual performance testing while avoiding a low load problem.
- 1423 12/20/94 TLW PS quoted to OPC on and off peak 100 MW sale prices for Thursday, 12/22. See the 12/20 planning run for written notes in the buy/sell report print out.
- 0009 12/31/94 TLW Generation Dispatcher called CR1. Asked if they could come from 120 MW to 100 MW. CR1 will have to use ~1000 gallons per hour of light oil in order to meet the dispatcher's request. FPC is assuming this action will avoid a Minimum Load Emergency.
- 0342 01/01/95 RLH Reduced CR1 to 100 mws in an effort to avoid further curtailment of Cogas.

- 0357 01/01/95                      RLH                      Reduced CR1 to 70 mws in effort to avoid further curtailment of Cogens
- 2321 01/01/95                      TLW                      Called CR2, ask to postpone start-up (from 1200 1/2/95) until 1200 1/4/95 This may help avoid a low load problem for early morning 1/3/95 and 1/4/95
- 1505 01/05/95                      TLW                      PS developed a new method for bidding on Carter's Pumping Energy By making our price more competitive, we are hoping to win this bid more often. When FPC does win this bid, the firm 142 MW off peak sale will help avoid co-generator curtailments.

| SUMMARY               | Commit Capacity | Negotiated Reduction MW | Negotiated Min. Output MW | Other or Voluntary Reduction MW | Date read Hour 0045 | Request for 0100 201 MW C 100% B 50% A 40% |           |                     | Request for 0230 77 MW C 100% B 50% A 47% |           |           | Hour 0300 | Hour 0400 | Hour 0500 | Hour 0600 | Hour 0700 | Notes   |
|-----------------------|-----------------|-------------------------|---------------------------|---------------------------------|---------------------|--|-----------|---------------------|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|---|
|                       |                 |                         |                           |                                 |                     | Hour 0100                                  | Hour 0200 | Date read Hour 0208 | Hour 0300                                 | Hour 0400 | Hour 0500 |           |           |           |           |           |   |
| Auburndale            | 131 0           | 31 0                    | 100 0                     | -3                              | 103                 | 79   | 103       | 79                  | 79  | 70        | 78        | 70        | 70        | 70        | 70        | 70        | AUDC shows a 3 MW reduction because they can not meet their contract minimum of 100 MW. TECO & AUDC have an agreement allowing AUDC to meet FPC's emergency curtailment requests.<br><br>TECO had to come off line. They could not maintain Min compliance at FPC's requested 115 MW load.<br><br>ORCL loads reflect 35 MW off of deliveries to FPC due to ORCL's agreement with FPC. |
| Lake Copan            | 110 0           | 15 0                    | 95 0                      |                                 | 83                  | 66   | 83        | 45                  | 45  | 45        | 45        | 45        | 45        | 44        | 45        |           |   |
| Mulberry              | 100 0           | 100 0                   | 0 0                       |                                 | 0                   | 0  | 0         | 0                   | 0   | 0         | 0         | 0         | 0         | 0         | 0         |           |   |
| Orange                | 0 0             | 0 0                     | 0 0                       |                                 | 0                   | 0  | 0         | 0                   | 0   | 0         | 0         | 0         | 0         | 0         | 0         |           |   |
| Pasco County          | 23 0            | 0 0                     | 23 0                      |                                 | 18                  | 14   | 20        | 17                  | 16  | 12        | 17        | 16        | 15        | 16        | 16        |           |   |
| Pinellas County Ridge | 55 8            | 0 0                     | 55 8                      |                                 | 56                  | 33   | 53        | 28                  | 32  | 30        | 27        | 25        | 25        | 25        | 25        |           |   |
| Tiger Bay             | 217 0           | 48 0                    | 169 0                     | 20                              | 155                 | 131  | 160       | 144                 | 142                                       | 115       | 70        | 0         | 0         | 0         | 0         |           |   |
| Bay County            | 11 0            |                         |                           |                                 | 10                  | 6  | 10        | 10                  | 6   | 6         | 6         | 6         | 6         | 6         | 6         |           |   |
| Carpal                | 15 0            |                         |                           |                                 | 7                   | 7  | 7         | 7                   | 7   | 7         | 7         | 7         | 7         | 7         | 6         |           |   |
| Lake County           | 12 8            |                         |                           |                                 | 10                  | 6  | 11        | 8                   | 4   | 4         | 5         | 5         | 6         | 5         | 6         |           |   |
| Orlando               | 79 2            |                         |                           |                                 | 60                  | 40   | 64        | 48                  | 49  | 40        | 40        | 40        | 40        | 41        | 41        |           |   |
| Panda                 | 0 0             |                         |                           |                                 | 0                   | 0  | 0         | 0                   | 0   | 0         | 0         | 0         | 0         | 0         | 0         |           |   |
| Pasco Copan           | 109 0           |                         |                           |                                 | 84                  | 54   | 96        | 67                  | 52  | 52        | 54        | 54        | 49        | 51        | 51        |           |   |
| Timber Energy         | 13 8            |                         |                           |                                 | 12                  | 6  | 12        | 8                   | 6   | 6         | 6         | 6         | 7         | 6         | 6         |           |   |
| FCB Delta             | 5 0             |                         |                           |                                 | 0                   | 0  | 5         | 1                   | 0   | 0         | 1         | 2         | 0         | 2         | 1         |           |   |
| Non-Telemetered       | 5 0             |                         |                           |                                 | 5                   | 0  | 5         | 5                   | 5   | 0         | 5         | 5         | 5         | 5         | 5         |           |   |
| clude - Dade County   | 49 0            |                         |                           |                                 | 48                  | 48   | 48        | 48                  | 48  | 48        | 51        | 38        | 37        | 49        | 47        |           |   |
|                       |                 |                         |                           |                                 |                     | Needed                                     |           |                     |   | Needed    |           |           |           |           |           |           |   |
| SUBTOTALS             | 697             | 496                     | 699                       | 523                             | 516                 | 438  | 417       | 323                 | 315                                       | 330       | 330       | 330       | 330       | 330       | 330       |           |   |

| IPC                   |     |  |  |  |     |     |     |     |     |     |     |     |     |     |     |            |            |
|-----------------------|-----|--|--|--|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|------------|------------|
| Anclote Unit #1       |     |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          | Cycled off |
| Anclote Unit #2       |     |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          | Cycled off |
| Artope Unit #1        |     |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          | Cycled off |
| Artope Unit #2        |     |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          | Cycled off |
| Artope Unit #3        |     |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          | Cycled off |
| Crystal River Unit #1 | 120 |  |  |  | 171 | 140 | 171 | 120 | 122 | 120 | 122 | 121 | 121 | 121 | 121 |            |            |
| Crystal River Unit #2 | 140 |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | Cycled off |            |
| Crystal River Unit #3 | 800 |  |  |  | 800 | 800 | 800 | 800 | 800 | 800 | 800 | 800 | 800 | 800 | 800 |            |            |
| Crystal River Unit #4 | 300 |  |  |  | 345 | 315 | 345 | 284 | 283 | 260 | 283 | 289 | 338 | 415 | 507 |            |            |
| Crystal River Unit #5 | 300 |  |  |  | 378 | 335 | 378 | 347 | 333 | 310 | 333 | 392 | 362 | 432 | 489 |            |            |
| Lawrence Unit #1      |     |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | Cycled off |            |
| Lawrence Unit #2      |     |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | Cycled off |            |
| Lawrence Unit #3      |     |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | Cycled off |            |
| # COG                 |     |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | Cycled off |            |

| UPS   |  |  |  |  |      |      |      |      |      |      |      |      |      |      |      |  |  |
|---|--|--|--|--|------|------|------|------|------|------|------|------|------|------|------|--|--|
| Western UPS   |  |  |  |  | 0    | 24   | 21   | 23   | 23   | 23   | 23   | 2    | 0    | 0    | 0    |  |  |
| APPROXIMATE SYSTEM GENERATION                       |  |  |  |  | 2391 | 2100 | 2408 | 2097 | 2077 | 1952 | 1978 | 1937 | 1957 | 2098 | 2247 |  |  |
| *Sales for next hour assumes no sales, unless known |  |  |  |  | 200  | 0    | 200  | 68   | 68   | 68   | 10   | 1    | 0    | 41   | 45   |  |  |
| FORECASTED LOADS                                    |  |  |  |  |      | 2100 |      |      |      | 1950 |      |      |      |      |      |  |  |
| EXCESS GENERATION ABOVE MINIMUM LOAD                |  |  |  |  |      | N/A  |      |      |      | N/A  |      |      |      |      |      |  |  |



**Florida  
Power**  
CORPORATION

**TO: ALL NON-UTILITY GENERATORS (NUGs)**

**FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
POWER SUPPLY  
(813) 384-7847 Phone**

**DATE: 12/30/94**

**TIME: 1134**

**LEVEL 1**

## **DECLARATION OF A MINIMUM LOAD ALERT**

The forecasted minimum load is expected to drop to 2500MW or below; and the system generation is expected to exceed the forecasted load

**The minimum load period(s) for this declaration are**

**starting Friday, 12/30/94 at hour 2400 and ending Saturday,  
12/31/94 at hour 0600.**

**starting Saturday, 12/31/94 at hour 2400 and ending Sunday,  
01/01/95 at hour 0700.**

**→ starting Sunday, 01/01/95 at hour 2400 and ending Monday,  
01/02/95 at hour 0600.**

Group A NUG's should comply with their negotiated curtailment plans, and, implement their agreed upon hourly reductions.

All other NUGs contact FPC's Energy Control Center by 1500 today, to communicate any further voluntary load reductions\* during the expected minimum load period.

\*Please note that voluntary load reductions will be factored in to the low load strategy and may reduce the need to initiate involuntary curtailment procedures.

SprintFAX Broadcast Distribution  
Status Report # 10585113.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0012                      Total Pages : 01    Phone list : PHONE.001  
Delivery Date : 12/30/94 10:44:21                      # in list : 28

Maximum Attempts : 3                      Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat  | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|-------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT  | 9600  | 10:56      | 0:50     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT  | 9600  | 10:56      | 0:56     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT  | 9600  | 10:56      | 0:57     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT  | 9600  | 10:56      | 1:05     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT  | 9600  | 10:56      | 0:56     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8135334092 | Mulberry             | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT  | 9600  | 10:56      | 0:56     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT  | 9600  | 10:56      | 0:57     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT  | 9600  | 10:56      | 0:57     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT  | 9600  | 10:56      | 0:56     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT  | 7200  | 10:57      | 1:24     | 1       | 1       |
| 8139670812 | Auburndale           | SENT  | 9600  | 10:56      | 0:55     | 1       | 1       |
| 9016693188 | Lake Cogen           | NO AN | 0000  | 11:20      | 0:00     | 3       | 0       |
| 9042271160 | St. Joe Forest Prod. | SENT  | 9600  | 10:57      | 0:56     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT  | 9600  | 10:56      | 1:05     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT  | 9600  | 10:56      | 1:01     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT  | 9600  | 10:56      | 0:59     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT  | 9600  | 11:07      | 0:58     | 2       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT  | 9600  | 10:57      | 1:05     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT  | 9600  | 10:57      | 0:59     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT  | 9600  | 10:57      | 0:59     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT  | 9600  | 10:58      | 1:06     | 1       | 1       |

BROADCAST SUMMARY

Number Sent : 27                      Total Transmit Time : 26:22  
Number Rescheduled : 1                      Average Transmit Time : 0:58

All times are CENTRAL TIME  
Call 1-800-486-8660 to contact your Business Support Representative.

*Client sent for: 2400 12/30 - 0600 12/31  
2400 12/31 - 0700 1/1  
2400 1/1 - 0600 1/2*

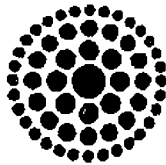
**LEVEL 1 STRATEGY**

|                               |        | Com. Capacity | AM forecast | Negotiated Reduction MW | Negotiated Min. Output MW | Other Reduction MW | Hour Before Min. Load Period | Hour 2400    | Hour 0100    | Hour 0200    | Hour 0300    | Hour 0400    | Hour 0500    | Hour 0600    | Comments  |
|-------------------------------|--------|---------------|-------------|-------------------------|---------------------------|--------------------|------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---|
| <b>NON UTILITY GENERATORS</b> |        |               |             |                         |                           |                    |                              |              |              |              |              |              |              |              |   |
| Auburndale                    | (AUDC) | 131.8         | 103         | 31.8                    | 100.0                     | 3                  | 103.0                        | 103.0        | 103.0        | 103.0        | 103.0        | 103.0        | 103.0        | 103.0        | from 12/30 AM fax forecast                      |
| Dade RR                       | (DCRR) | 43            | 47          | 17                      | 26.0                      |                    | 47.0                         | 47.0         | 47.0         | 47.0         | 47.0         | 47.0         | 47.0         | 47.0         | from 12/30 AM fax forecast                      |
| Lake COG                      | (LCU)  | 110           | 95          | 15                      | 95.0                      |                    | 95.0                         | 95.0         | 95.0         | 95.0         | 95.0         | 95.0         | 95.0         | 95.0         | from 12/30 AM fax forecast                      |
| Mulberry                      | (MLBC) | 100           | 0           | 100                     | 0.0                       |                    | 0.0                          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | from 12/30 AM fax forecast                      |
| Pasco RR                      | (PSRR) | 23            | 24          | 0                       | 23.0                      |                    | 24.0                         | 24.0         | 24.0         | 24.0         | 24.0         | 24.0         | 24.0         | 24.0         | from 12/30 AM fax forecast                      |
| PineHls RR                    | (PCRR) | 55.75         | 30          | 0                       | 35.8                      |                    | 30.0                         | 30.0         | 30.0         | 30.0         | 30.0         | 30.0         | 30.0         | 30.0         | from 12/30 AM fax forecast                      |
| Ridge Energy                  | (RDGS) | 36            | 15          | 22                      | 24.0                      |                    | 15.0                         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | from 12/30 AM fax forecast                      |
| Tiger Bay                     | (TIGC) | 217.75        | 218         | 48                      | 169.8                     | 20                 | 150.0                        | 150.0        | 150.0        | 150.0        | 150.0        | 150.0        | 150.0        | 150.0        | from 12/30 AM fax forecast, NOT AVAIL TO CYCLE! |
| Bay RR                        | (BAYC) | 11            | 10          |                         |                           |                    | 10.0                         | 10.0         | 10.0         | 10.0         | 10.0         | 10.0         | 10.0         | 10.0         | from 12/30 AM fax forecast                      |
| Cargill                       | (CARG) | 15            | 7           |                         |                           |                    | 7.0                          | 7.0          | 7.0          | 7.0          | 7.0          | 7.0          | 7.0          | 7.0          | from 12/30 AM fax forecast                      |
| Lake RR                       | (LCRR) | 12.75         | 11          |                         |                           |                    | 11.0                         | 11.0         | 11.0         | 11.0         | 11.0         | 11.0         | 11.0         | 11.0         | from 12/30 AM fax forecast                      |
| Orange COG                    | ( )    | 0             | 0           |                         |                           |                    | 0.0                          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | NOT ON LINE                                     |
| Orlando COG                   | (ORCL) | 79.2          | 72          |                         |                           |                    | 72.0                         | 72.0         | 72.0         | 72.0         | 72.0         | 72.0         | 72.0         | 72.0         | Schedule 25MW to AC1, 2300 0600 thru 1/2/95     |
| Panda                         | ( )    | 0             | 0           |                         |                           |                    | 0.0                          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | NOT ON LINE                                     |
| Pasco COG                     | (PCU)  | 109           | 102         |                         |                           |                    | 102.0                        | 102.0        | 102.0        | 102.0        | 102.0        | 102.0        | 102.0        | 102.0        | from 12/30 AM fax forecast                      |
| Timber                        | (TMBR) | 12.765        | 13          |                         |                           |                    | 13.0                         | 13.0         | 13.0         | 13.0         | 13.0         | 13.0         | 13.0         | 13.0         | from 12/30 AM fax forecast                      |
| Citrus World                  | (CTWR) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |   |
| Orcld. Sw                     | (OSC1) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |   |
| Orcld. S.C                    | (OSC2) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |   |
| St. J. Forest                 | (SJFP) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |   |
| Agri Chem                     | (USAC) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |   |
| FL C. Stone                   | (FCS)  | 5             | 5           |                         |                           |                    | 5.0                          | 5.0          | 5.0          | 5.0          | 5.0          | 5.0          | 5.0          | 5.0          |   |
| <b>SUBTOTALS</b>              |        |               |             |                         |                           |                    | <b>709.0</b>                 | <b>709.0</b> | <b>709.0</b> | <b>709.0</b> | <b>709.0</b> | <b>709.0</b> | <b>709.0</b> | <b>709.0</b> |   |

| <b>FPC UNITS</b>      |  |        |    |  |  |  |     |     |     |     |     |     |     |     |  |
|-----------------------|--|--------|----|--|--|--|-----|-----|-----|-----|-----|-----|-----|-----|--|
| Crystal River Unit #1 |  | 120    |    |  |  |  | 120 | 120 | 120 | 120 | 120 | 120 | 120 | 120 | Reliable min. is 120MW. No LD Ctrl @ 120MW.        |
| Crystal River Unit #2 |  | 140    |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | cycled off.  |
| Crystal River Unit #3 |  | 800    |    |  |  |  | 800 | 800 | 800 | 800 | 800 | 800 | 800 | 800 |  |
| Crystal River Unit #4 |  | 300    |    |  |  |  | 250 | 250 | 250 | 250 | 250 | 250 | 250 | 250 | 250MW absolute min. load to keep system ctrl.      |
| Crystal River Unit #5 |  | 300    |    |  |  |  | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | Using 150MW for AGC + system reliability/security. |
| Wier - Arcadia Plant  |  | 25 ea. |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | all units cycled off.                              |
| Wier - Bartow Plant   |  |        |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | all units cycled off.                              |
| Wier - UF COG         |  | 10     | 27 |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | Available to cycle, if requested.                  |
| Wier - Sumner Plant   |  |        |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | all units cycled off.                              |

| <b>FIRM CONTRACT AVAILABLES</b>                        |  |  |  |  |  |  |             |             |             |             |             |             |             |             |   |
|--|--|--|--|--|--|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---|
| Southern UPS   |  |  |  |  |  |  | 84          | 84          | 84          | 84          | 84          | 84          | 84          | 84          | anticipated min. must take, unknown after 1/1/95. |
| <b>SYSTEM GENERATION</b>                               |  |  |  |  |  |  | <b>2263</b> | <b>2263</b> | <b>2263</b> | <b>2263</b> | <b>2263</b> | <b>2263</b> | <b>2263</b> | <b>2263</b> |   |
| <b>FORECASTED LOAD</b>                                 |  |  |  |  |  |  | <b>2430</b> | <b>2200</b> | <b>2100</b> | <b>2000</b> | <b>2030</b> | <b>2020</b> | <b>2080</b> | <b>2500</b> | latest 12/30 forecast                             |
| <b>PRE-ARRANGED SALES</b>                              |  |  |  |  |  |  | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    |   |
| <b>EXCESS GENERATION ABOVE FORECASTED MINIMUM LOAD</b> |  |  |  |  |  |  | <b>N/A</b>  | <b>83</b>   | <b>163</b>  | <b>263</b>  | <b>233</b>  | <b>243</b>  | <b>183</b>  | <b>N/A</b>  |   |

| <b>Co-Generation Status</b>  |                  |            |            |            |              |            |              |            |              |
|--|------------------|------------|------------|------------|--------------|------------|--------------|------------|--------------|
| 12/30/94   | Status for:      | 12/31      |            | 1/1        |              | 1/2        |              | 1/3        |              |
| Co-Gen Status  |                  | OFFPK      | ONPK       | OFFPK      | ONPK         | OFFPK      | ONPK         | OFFPK      | ONPK         |
| Dade Co. RR  | (305) 477-1824   | 45         | 51         | 47         | 51           | 47         | 51           | 47         | 51           |
| Lake COG   | (904) 669-8299   | 95         | 110        | 95         | 110          | 95         | 110          | 95         | 110          |
| Lake Co. RR  | (904) 365-6359   | 11         | 11         | 11         | 11           | 11         | 11           | 11         | 11           |
| Mulberry   | (813) 533-5850   | 0          | 110        | 0          | 110          | 0          | 110          | 0          | 110          |
| Orlando COG  | (407) 851-1350   | 72         | 80         | 72         | 80           | 72         | 80           | 80         | 80           |
| Pasco COG  | (904) 523-2103   | 102        | 107        | 102        | 107          | 102        | 107          | 102        | 107          |
| Pinellas Co. RR  | (813) 572-4360   | 50         | 50         | 50         | 50           | 50         | 50           | 50         | 50           |
| Pasco Co. RR   | (813) 856-5900   | 24         | 24         | 24         | 24           | 24         | 24           | 24         | 24           |
| Ridge  | (813) 665-2255   | 15         | 36         | 15         | 39.6         | 15         | 39.6         | 15         | 39.6         |
| Tiger Bay  | (813) 285-1200   | 0          | 218        | 150        | 218          | 150        | 218          | 150        | 218          |
| Timber   | (904) 379-8341   | 13         | 13         | 13         | 13           | 13         | 13           | 13         | 13           |
| Auburndale   | (813) 967-0992   | 103        | 120        | 103        | 120          | 103        | 120          | 103        | 120          |
| Cargill  | (813) 534-9897   | 7          | 13         | 7          | 13           | 7          | 13           | 7          | 13           |
| Bay County   | (904) 785-7933   | 10         | 10         | 10         | 10           | 10         | 10           | 10         | 10           |
| Orange   | ON LINE 1995     |            |            |            |              |            |              |            |              |
| Panda  | ON LINE 1996     |            |            |            |              |            |              |            |              |
|  | <b>SUBTOTAL:</b> | <b>547</b> | <b>953</b> | <b>699</b> | <b>956.6</b> | <b>699</b> | <b>956.6</b> | <b>707</b> | <b>956.6</b> |
| U OF FL  | 7-226-7852       | 27         | 34         | 27         | 34           | 27         | 34           | 27         | 34           |
|  | <b>TOTAL:</b>    | <b>574</b> | <b>987</b> | <b>726</b> | <b>990.6</b> | <b>726</b> | <b>990.6</b> | <b>734</b> | <b>990.6</b> |
| <b>COMMENTS:</b>   |                  |            |            |            |              |            |              |            |              |
| NO FAXES FROM TMBR, CARG; USING PREVIOUS DAY.                                |                  |            |            |            |              |            |              |            |              |
| TICC SHOWN ABOVE AS 150MW MIN. LOAD, 12/31 last day to cy;                   |                  |            |            |            |              |            |              |            |              |
| ORCL TO RCI = 25MW DURING 2300-0600; DO NOT AFFECT CAP. PAYMENT THRU 1/2/95. |                  |            |            |            |              |            |              |            |              |
|  |                  |            |            |            |              |            |              |            |              |
|  |                  |            |            |            |              |            |              |            |              |
|  |                  |            |            |            |              |            |              |            |              |
|  |                  |            |            |            |              |            |              |            |              |



**Florida  
Power**  
CORPORATION

QUOTED INSR WITH  
NO ALLEYS

OPC - LUKE - JEFF NO

SOU - JOE KATZ NO

ENERGY - WOOLY WREST HAS \$, 32, ...

TECO - Low Load Problems

GVL - Low Load Problem

FPL NO W2 AVI ASSE TO TAKE  
QUOTE

PS tried  
Ple arranged  
on 12/30 -



\*\* 12/30/94 13:37  
\*\* Sender: FPC2

TIME CORRECTION  
AT 1330 TIME 4.10 SEC FAST - AT 1400 RETURN TO 60.00 HZ COMPLETING  
TIME CORRECTION ORDER "H"

PC clock: 12/30/94 14:20  
CYBER clock: 12/30/94 14:21

\*\* 12/30/94 14:37  
\*\* Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

FPC TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| ----     | -----          | -----        | -----         |
| 12/31/94 | 01:00 TO 06:00 | 100          | 14.67         |
| 12/31/94 | 01:00 TO 06:00 | 100          | 14.75         |
| 12/31/94 | 01:00 TO 06:00 | 100          | 14.90         |
| / /      | : TO :         |              | .             |
| / /      | : TO :         |              | .             |

\*\* 12/30/94 14:39  
\*\* Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

FPC TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| ----     | -----          | -----        | -----         |
| 12/31/94 | 01:00 TO 06:00 | 100          | 14.67         |
| 12/31/94 | 01:00 TO 06:00 | 100          | 14.75         |
| 12/31/94 | 01:00 TO 06:00 | 100          | 14.90         |
| / /      | : TO :         |              | .             |
| / /      | : TO :         |              | .             |

12/30/94 14:41

Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

C TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| ----     | -----          | -----        | -----         |
| 01/01/95 | 01:00 TO 06:00 | 100          | 13.16         |
| 01/01/95 | 01:00 TO 06:00 | 100          | 14.63         |
| 01/01/95 | 01:00 TO 06:00 | 100          | 14.88         |
| / /      | : TO :         |              | .             |
| / /      | : TO :         |              | .             |

12/30/94 14:43

Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

C TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| ----     | -----          | -----        | -----         |
| 01/01/95 | 01:00 TO 06:00 | 100          | 13.16         |
| 01/01/95 | 01:00 TO 06:00 | 100          | 14.63         |
| 01/01/95 | 01:00 TO 06:00 | 100          | 14.88         |
| / /      | : TO :         |              | .             |
| / /      | : TO :         |              | .             |

12/30/94 14:44

Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

C TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| ----     | -----          | -----        | -----         |
| 01/02/95 | 01:00 TO 06:00 | 100          | 13.44         |
| 01/02/95 | 01:00 TO 06:00 | 100          | 14.67         |
| 01/02/95 | 01:00 TO 06:00 | 100          | 14.88         |
| / /      | : TO :         |              | .             |
| / /      | : TO :         |              | .             |

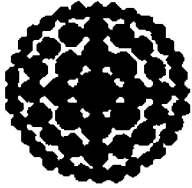
12/30/94 14:46

Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

C TO ALL

| -----    | -----          | ----- | ----- |
|----------|----------------|-------|-------|
| 01/02/95 | 01:00 TO 06:00 | 100   | 13.44 |
| 01/02/95 | 01:00 TO 06:00 | 100   | 14.67 |
| 01/02/95 | 01:00 TO 06:00 | 100   | 14.88 |
| / /      | : TO :         |       | .     |
| / /      | : TO :         |       | .     |



**Florida  
Power  
CORPORATION**

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone  
DATE: 01/02/95  
TIME: 0021

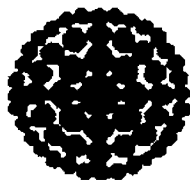
LEVEL 3  
**MINIMUM LOAD WARNING**

A MINIMUM LOAD EMERGENCY IS IMMINENT  
A REDUCTION IN GENERATOR OUTPUT BY NUGS IS ANTICIPATED

*The minimum load period starts Monday, 01/02/95 at hour  
0100 and ends Monday, 01/02/95 at hour 0700, (hour  
ending 0800), E.T.*

Group A NUG's should comply with their negotiated curtailment plans, and, implement their agreed upon hourly reductions.

All voluntary curtailments in response to the MINIMUM LOAD ALERT should be implemented, if not done already.



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DATE: 01/02/95  
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SprintFAX Broadcast Distribution  
Status Report # 10506210.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0015                      Total Pages : 02      Phone list : PHONE.001  
Delivery Date : 01/01/95 23:32:36                      # in list : 28

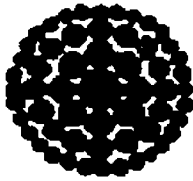
Maximum Attempts : 3                      Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771024 | Dade County RR       | SENT | 9600  | 23:34      | 1:18     | 1       | 2       |
| 4078511606 | Orlando Cogen        | SENT | 9600  | 23:44      | 1:18     | 2       | 2       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 23:34      | 1:20     | 1       | 2       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 23:34      | 1:25     | 1       | 2       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 23:34      | 1:18     | 1       | 2       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 23:34      | 1:18     | 1       | 2       |
| 8133847873 | UF- Anderson/Herrick | SENT | 9600  | 23:34      | 1:18     | 1       | 2       |
| 8135334092 | Mulberry             | SENT | 9600  | 23:34      | 1:18     | 1       | 2       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 23:34      | 1:19     | 1       | 2       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 23:34      | 1:19     | 1       | 2       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 23:34      | 1:18     | 1       | 2       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 23:34      | 1:18     | 1       | 2       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 23:34      | 1:20     | 1       | 2       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 23:34      | 1:18     | 1       | 2       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 23:34      | 1:17     | 1       | 2       |
| 8138664972 | Anclote - Dave Buell | SENT | 9600  | 23:34      | 1:17     | 1       | 2       |
| 8138665040 | Bartow - Byron Covey | SENT | 4800  | 23:35      | 2:20     | 1       | 2       |
| 8139670812 | Auburndale           | SENT | 9600  | 23:34      | 1:19     | 1       | 2       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 23:34      | 1:18     | 1       | 2       |
| 9043656359 | Lake County RR       | SENT | 9600  | 23:34      | 1:17     | 1       | 2       |
| 9043798766 | Timber Energy        | SENT | 9600  | 23:34      | 1:25     | 1       | 2       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 23:34      | 1:22     | 1       | 2       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 23:34      | 1:17     | 1       | 2       |
| 9045634496 | CRW - Bill Dudley    | SENT | 9600  | 23:34      | 1:17     | 1       | 2       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 23:34      | 1:19     | 1       | 2       |
| 9046693180 | Lake Cogen           | SENT | 9600  | 23:34      | 1:18     | 1       | 2       |
| 9047841779 | Bay County RR        | SENT | 9600  | 23:34      | 1:25     | 1       | 2       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 23:34      | 1:30     | 1       | 2       |

===== BROADCAST SUMMARY =====

Number Sent : 28                      Total Transmit Time : 38:06  
Number Rescheduled : 0                      Average Transmit Time : 1:21

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.



**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)

FROM: FLORIDA POWER CORPORATION · ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone

DATE: 01/02/95

TIME: 0055

**LEVEL 4**

**MINIMUM LOAD EMERGENCY**

SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

GROUP C NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR OUTPUT STARTING AT HOUR 0100, (HOUR ENDING 0200), E.T.

GROUP B NUGS ARE EXPECTED TO REDUCE BY 50% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0100, (HOUR ENDING 0200), E.T.

GROUP A NUGS ARE EXPECTED TO REDUCE BY 40% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0100, (HOUR ENDING 0200), E.T.

| Group-NUG           | CommittedCapacity (MW) | Expected Load (MW) |
|---------------------|------------------------|--------------------|
| A - Auburndale      | 131.80                 | 79                 |
| A - Lake Cogen      | 110.00                 | 66                 |
| A - Mulberry        | 100.00                 | 0                  |
| A - Pasco County    | 23.00                  | 14                 |
| A - Pinellas County | 55.75                  | 33                 |
| A - Ridge           | 36.00                  | 6                  |
| A - Tiger Bay       | 217.75                 | 131                |
| B - Bay County      | 11.00                  | 6                  |
| B - Cargill         | 15.00                  | 7                  |
| B - Lake County     | 12.75                  | 6                  |
| B - Orlando         | 79.20                  | 40                 |
| B - Pasco Cogen     | 109.00                 | 54                 |
| B - Timber Energy   | 12.77                  | 6                  |

SprintFAX Broadcast Distribution  
Status Report # 10586220.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0016                      Total Pages : 01      Phone list : PHONE.001  
Delivery Date : 01/02/95 00:18:58                      # in list : 28

Maximum Attempts : 3                      Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 00:20      | 0:53     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 00:20      | 0:54     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 00:20      | 0:54     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 00:20      | 1:02     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 00:20      | 0:52     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 00:20      | 0:53     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 00:20      | 0:53     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 00:20      | 0:53     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 00:20      | 0:53     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 00:20      | 0:53     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 00:20      | 0:53     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 00:20      | 0:53     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 00:20      | 0:54     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 00:20      | 0:52     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 00:20      | 0:52     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | SENT | 9600  | 00:20      | 0:53     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 2400  | 00:23      | 3:15     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 00:21      | 0:53     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 00:20      | 0:53     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 00:20      | 0:52     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 00:20      | 0:56     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 00:20      | 0:52     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 00:20      | 0:53     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 00:20      | 0:52     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 00:20      | 0:53     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 00:20      | 0:52     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 00:20      | 1:03     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 00:20      | 1:03     | 1       | 1       |

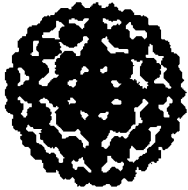
**BROADCAST SUMMARY**

Number Sent : 28                      Total Transmit Time : 27:34  
Number Rescheduled : 0                      Average Transmit Time : 0:59

All times are CENTRAL TIME

Call 1-800-458-8660 to contact your Business Support Representative.





**Florida  
Power  
CORPORATION**

\*\*\*\*\* For FPC Internal Use Only \*\*\*\*\*

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
 FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
 GENERATION DISPATCHER  
 (813) 866-5888 Phone

DATE: 01/02/95

TIME: 0055

**LEVEL 4**

**MINIMUM LOAD EMERGENCY**

Requested 200 MWs

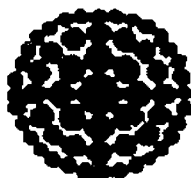
SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

GROUP C NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR OUTPUT STARTING AT HOUR 0100, (HOUR ENDING 0200), E.T.

GROUP B NUGS ARE EXPECTED TO REDUCE BY 50% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0100, (HOUR ENDING 0200), E.T.

GROUP A NUGS ARE EXPECTED TO REDUCE BY 40% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0100, (HOUR ENDING 0200), E.T.

| Group-NUG                                      | CommittedCapacity (MW) | Actual Load (MW) | Expected Load (MW) | Reduction (MW)  |
|--|------------------------|------------------|--------------------|-----------------|
| A - Auburndale                                 | 131.800                | 103              | 79                 | 24              |
| A - Lake Cogen                                 | 110.000                | 93               | 66                 | 27              |
| A - Mulberry                                   | 100.000                | 0                | 0                  | 0               |
| A - Pasco County                               | 23.000                 | 18               | 14                 | 4               |
| A - Pinellas County                            | 55.750                 | 56               | 33                 | 23              |
| A - Ridge                                      | 36.000                 | 6                | 6                  | 0               |
| A - Tiger Bay                                  | 217.750                | 155              | 131                | 24              |
| B - Bay County                                 | 11.000                 | 10               | 6                  | 4               |
| B - Cargill                                    | 15.000                 | 7                | 7                  | 0               |
| B - Lake County                                | 12.750                 | 10               | 6                  | 4               |
| B - Orlando                                    | 79.200                 | 80               | 40                 | 40              |
| B - Pasco Cogen                                | 109.000                | 94               | 54                 | 40              |
| B - Timber Energy                              | 12.765                 | 12               | 6                  | 6               |
| C - FCS-Delta                                  | 5.000                  | 0                | 0                  | 0               |
| C - Non-Telemetered                            | 5.000                  | 5                | 0                  | 5               |
| Exclude - Dade Count                           | 43.000                 | 48               | 48                 | 0               |
| Time/Date when EMS data was read 0046 01/02/95 |                        |                  |                    | Total Reduction |
|  |                        |                  |                    | 201             |



**Florida  
Power  
CORPORATION**

TO: ALL NON-UTILITY GENERATORS, (NUGs)

FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone

DATE: 01/02/95

TIME: 0215

### LEVEL 4

## MINIMUM LOAD EMERGENCY

SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

GROUP C NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR OUTPUT STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

GROUP B NUGS ARE EXPECTED TO REDUCE BY 50% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

GROUP A NUGS ARE EXPECTED TO REDUCE BY 47% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

| Group-NUG           | Committed Capacity (MW) | Expected Load (MW) |
|---------------------|-------------------------|--------------------|
| A - Auburndale      | 131.80                  | 70                 |
| A - Lake Cogen      | 110.00                  | 45                 |
| A - Mulberry        | 100.00                  | 0                  |
| A - Pasco County    | 23.00                   | 12                 |
| A - Pinellas County | 55.75                   | 30                 |
| A - Ridge           | 36.00                   | 5                  |
| A - Tiger Bay       | 217.75                  | 115                |
| B - Bay County      | 11.00                   | 6                  |
| B - Cargill         | 15.00                   | 7                  |
| B - Lake County     | 12.75                   | 4                  |
| B - Orlando         | 79.20                   | 40                 |
| B - Pasco Cogen     | 109.00                  | 52                 |
| B - Timber Energy   | 12.77                   | 6                  |

SprintFAX Broadcast Distribution  
Status Report # 10506225.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0017 Total Pages : 01 Phone list : PHONE.001  
Delivery Date : 01/02/95 01:25:00 # in list : 28

Maximum Attempts : 3 Attempt Interval : 10 minutes

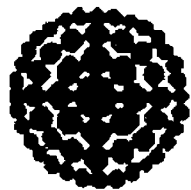
| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 01:26      | 0:53     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 01:26      | 0:53     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 01:26      | 0:54     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntri Rm | SENT | 9600  | 01:26      | 1:02     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 01:26      | 0:53     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 01:26      | 0:52     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 01:26      | 0:52     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 01:26      | 0:53     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 01:37      | 0:53     | 2       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 01:26      | 0:54     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 01:26      | 0:53     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 01:26      | 0:53     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 01:26      | 0:54     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 01:26      | 0:53     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 01:27      | 0:52     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | SENT | 9600  | 01:27      | 0:52     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 4800  | 01:28      | 1:51     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 01:26      | 0:53     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 01:27      | 0:52     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 01:26      | 0:53     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 01:26      | 0:56     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 01:26      | 0:58     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 01:26      | 0:52     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 01:26      | 0:53     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 01:26      | 0:54     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 01:27      | 0:52     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 01:26      | 1:03     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 01:26      | 1:03     | 1       | 1       |

===== BROADCAST SUMMARY =====

Number Sent : 28 Total Transmit Time : 26:16  
Number Rescheduled : 0 Average Transmit Time : 0:56

All times are CENTRAL TIME

Call 1-800-488-8660 to contact your Business Support Representative.



**Florida  
Power  
CORPORATION**

\*\*\*\*\* For FPC Internal Use Only \*\*\*\*\*

TO: ALL NON-UTILITY GENERATORS, (NUGs)

FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone

DATE: 01/02/95

TIME: 0215

**LEVEL 4**

**MINIMUM LOAD EMERGENCY**

Requested 64 MWs

SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

GROUP C NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR OUTPUT STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

GROUP B NUGS ARE EXPECTED TO REDUCE BY 50% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

GROUP A NUGS ARE EXPECTED TO REDUCE BY 47% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

| Group-NUG                                      | CommittedCapacity (MW) | Actual Load (MW) | Expected Load (MW) | Reduction (MW) |
|--|------------------------|------------------|--------------------|----------------|
| A - Auburndale                                 | 131.800                | 79               | 70                 | 9              |
| A - Lake Cogen                                 | 110.000                | 45               | 45                 | 0              |
| A - Mulberry                                   | 100.000                | 0                | 0                  | 0              |
| A - Pasco County                               | 23.000                 | 16               | 12                 | 4              |
| A - Pinellas County                            | 55.750                 | 32               | 30                 | 2              |
| A - Ridge                                      | 36.000                 | 5                | 5                  | 0              |
| A - Tiger Bay                                  | 217.750                | 142              | 115                | 27             |
| B - Bay County                                 | 11.000                 | 6                | 6                  | 0              |
| B - Cargill                                    | 15.000                 | 7                | 7                  | 0              |
| B - Lake County                                | 12.750                 | 4                | 4                  | 0              |
| B - Orlando                                    | 79.200                 | 69               | 40                 | 29             |
| B - Pasco Cogen                                | 109.000                | 52               | 52                 | 0              |
| B - Timber Energy                              | 12.765                 | 6                | 6                  | 0              |
| C - FCS-Delta                                  | 5.000                  | 0                | 0                  | 0              |
| C - Non-Telemetered                            | 5.000                  | 5                | 0                  | 5              |
| Exclude - Dade Count                           | 43.000                 | 48               | 48                 | 0              |
| Time/Date when EMS data was read 0208 01/02/95 |                        |                  | Total Reduction    | 76             |

1-2-95 Curtailment Back Out? / 24

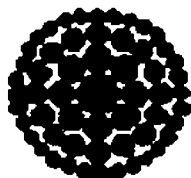
$$700 - 340 = 360 + 87 = \frac{447}{2}$$

$$= 223.5 \text{ ea hr}$$

CN  $\approx 15 \frac{\text{MW}}{\text{min}} \downarrow$  LR: 300 - 680 MW 0 CEN

$$\therefore 300 \text{ MW} + 223 = 523 \text{ ea}$$

|     | <u>Before</u> |   | <u>After</u> |
|-----|---------------|---|--------------|
| CRI | 120           | → | 120          |
| 3   | 800           | → | 800          |
| 4   | 547           | → | 300          |
| 5   | 500           | → | 300          |
|     | <hr/>         |   | <hr/>        |
| COG | 340           |   | 787          |
|     | <hr/>         |   | <hr/>        |
|     | 2307          | → | 2307         |



**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone  
DATE: 01/02/95  
TIME: 0646

LEVEL 4  
**NOTIFICATION**

**THE MINIMUM LOAD EMERGENCY HAS ENDED AS OF MONDAY,  
01/02/95 AT HOUR 0700 (HOUR ENDING 0800), E.T.**

SprintFAX Broadcast Distribution  
Status Report # 10586236.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0018                      Total Pages : 01    Phone list : PHONE.001  
Delivery Date : 01/02/95 05:51:33                      # in list : 28

Maximum Attempts : 3                      Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 05:52      | 0:42     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 05:52      | 0:42     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 05:52      | 0:42     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 05:53      | 0:50     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 05:53      | 0:50     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 05:53      | 0:50     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 05:53      | 0:50     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 05:53      | 0:51     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 05:52      | 0:50     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 05:52      | 0:51     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 05:53      | 0:50     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 05:53      | 0:42     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 05:53      | 0:41     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 05:53      | 0:49     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 05:53      | 0:50     | 1       | 1       |
| 8138664972 | Anclote - Dave Buel  | SENT | 9600  | 05:53      | 0:50     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 7200  | 05:53      | 1:06     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 05:52      | 0:50     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 05:53      | 0:50     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 05:53      | 0:51     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 05:53      | 0:45     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 05:53      | 0:41     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 05:53      | 0:42     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 05:53      | 0:50     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 05:53      | 0:42     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 05:53      | 0:41     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 05:53      | 0:43     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 05:53      | 0:51     | 1       | 1       |

BROADCAST SUMMARY

Number Sent : 28                      Total Transmit Time : 22:12  
Number Rescheduled : 0                      Average Transmit Time : 0:47

All times are CENTRAL TIME

Call 1-800-488-8660 to contact your Business Support Representative.

GENSUMM

SYSTEM GENERATION SUMMARY

CTL  
 ONLA PAGE

AGE -24

GENERATION SUMMARY

|   |  |   |  |
|---|--|---|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF OFF  | <b>APK</b><br>G10 0/ 60<br>2 0 OFF OFF                                 | <b>DERY</b><br>G10 1/ 718<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF<br>5 0 OFF OFF<br>6 0 OFF OFF<br>OP7 0 OFF OFF<br>8 0 OFF OFF<br>9 0 OFF OFF<br>10 0 OFF OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF OFF                                 |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF OFF<br>3 0 OFF OFF   | <b>BART</b><br>G10 0/ 159<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF | <b>IG</b><br>G10 0/ 638<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF<br>5 0 OFF OFF<br>6 0 OFF OFF<br>OP7 0 OFF OFF<br>8 0 OFF OFF<br>9 0 OFF OFF<br>10 0 OFF OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF OFF                                |
| <b>GRP</b> 1950/2740<br>G10 205 ↑ AGCAUTR<br>2 0 OFF<br>3 883 PLT<br>4 428 ↑ AGCAUTR<br>5 434 AGCAUTR | <b>BYEO</b><br>G10 0/ 216<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF |   | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF OFF<br>3 0 OFF OFF                 |
| <b>SUN</b><br>G10 0/ 0<br>2 0 OFF OFF<br>3 0 OFF OFF  | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF |   | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF |
| <b>UFLA</b><br>G10 10/ 40<br>10 10 ON   |  |   |  |

CO-GENERATORS

|                       |                               |                                 |                                   |                       |
|-----------------------|-------------------------------|---------------------------------|-----------------------------------|-----------------------|
| <b>DCRR</b><br>G10 50 | <b>LCRR</b><br>G10 10         | <b>PCL</b><br>G10 104<br>50 54  | <b>ROGS</b><br>G10 46             | <b>WDRF</b><br>G10 31 |
| <b>FCS</b><br>G10 139 | <b>MLBC</b><br>G10 -2<br>0 -1 | <b>PCRR</b><br>G10 41<br>G20 21 | <b>TIGC</b><br>G10 226<br>116 109 | <b>ORQC</b><br>G10 0  |
| <b>LCL</b><br>G10 95  | <b>ORCL</b><br>G10 98         | <b>PSRR</b><br>G10 24           | <b>TMBR</b><br>G10 13             |                       |

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 120MW

GENERATION: SUMMARYMUHIMVARVOLT TIES: MW SHVAR STL1TL2MWH1  
 (SHDLALERESBROKAGCSPSPAIMPCDOACTRGRTRUALRMSGALSOVGSSEGGSTLINFOHASEAWEA

2252:41#HAJ 21 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS  
 2254:30 MAJ SV85 STATION A.C. NOW NORM



SYSTEM CONTROL

ACE -17.0 MW  
 A-REQ SRV ACE -6.3 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -155 MW  
 AUT SCH INTCHG -185  
 MAN SCH INTCHG 0  
 OSCH MODE AUTO

SYS FREQ 59.983 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.019 HZ  
 TIME ERROR 3.65

AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 130 MW  
 L CTRL RNG 169 MW  
 R REG RESP 20 MW/MIN  
 L REG RESP 28 MW/MIN  
 CTL ACTION ↑ 0.000 MW

LOAD CHNGE ↑ 0.68 MW/MIN

0 AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2568 MW  
 NET LOAD 2407 MW  
 PFW LOAD 110 MW  
 PRS 2 MW

AVL CAP 6882 MW  
 CUR CAP 3761 MW  
 GRS GEN 2864 MW

STA SVC 162 MW  
 LOSSES 53 MW

FDS STM 1217 MW  
 NUC STM 886 MW  
 CO-GEN 699 MW  
 PKRS 0 MW  
 TOT COGN 819 MW

- 0 GENERATION MENU
- 0 SECURITY MENU
- 0 RESERVE SCHEDULER
- 0 ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 15.51 \$/MWH  
 SYSTEM FUEL 52864 \$/HR  
 DEV (LIMITS) 1786 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 959.8 | 1750  |
| BKG COR S | 929.2 | 1750  |
| NLGN_SYVN | 65.0  | 442   |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.6 | 242.  |
| 230 CRP MIN | 238.6 | 238.  |
| 230 DEBARY  | 239.6 | 224.  |
| 230 SMNL    | 241.5 | 224.  |

MVAR INTCH -193.7 MVAR  
 SOUTHERN NET -306.0 MW

0 SEMINOLE DATA

OLD

LOAD MANAGEMENT

|     |     |     |     |
|-----|-----|-----|-----|
| BK1 | BK3 | BK5 | BK7 |
| OFF | OFF | OFF | OFF |
| BK2 | BK4 | BK6 |     |
| OFF | OFF | OFF |     |

NEW

LOAD MANAGEMENT

|     |     |     |     |
|-----|-----|-----|-----|
| BK1 | BK3 | BK5 | BK7 |
| OFF | OFF | OFF | OFF |
| BK2 | BK4 | BK6 |     |
| OFF | OFF | OFF |     |

RESERVES

SPINNING 325 MW  
 TEN MINUTE 908 MW

ISHOLALERESBROKAGCSPAISSMPCODACTRTGRTUALRMSGALSOVGSEOGSTLINFOMASEAWEA

2252:41 MAJ 21 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS  
 2254:30 MAJ SVSS STATION A.C. NOW NORM

ISLE EXISTING TRANSACTIONS

| UTIL. NAT. | TYPE | AMOUNT | CAP. | TIME START | DATE STOP    | ST SP   | RP RP | COST UTIL. | FPC   | \$/MUH | TOTAL COST |
|------------|------|--------|------|------------|--------------|---------|-------|------------|-------|--------|------------|
| DL APP     | COGN | 103 R  | 103  | 2300       | 1JAN95 1820  | 27DEC95 | 10    | 0.00       | 0.00  | 0.00   | 0.         |
| DL BAY     | COGN | 10 R   | 10   | 0800       | 1JAN95 1800  | 8DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL CAR     | COGN | 7 R    | 7    | 2200       | 1JAN95 2300  | 31DEC95 | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL GVL     | CR3  | 12 D   | 12   | 2300       | 6DEC94 0200  | 5DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL KIS     | CR3  | 6 D    | 6    | 0700       | 24DEC94 0200 | 5DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL NSB     | CR3  | 4 D    | 4    | 0700       | 24DEC94 0200 | 5DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL PFU     | CR3  | 19 D   | 19   | 0400       | 11DEC94 0200 | 5DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL POU     | CR3  | 13 D   | 13   | 0700       | 24DEC94 0200 | 5DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL SEC     | CR3  | 14 D   | 14   | 2300       | 18DEC94 0200 | 5DEC95  | 1     | 0.00       | 0.00  | 0.00   | 0.         |
| DL TAL     | CR3  | 12 D   | 12   | 0700       | 24DEC94 0200 | 5DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL FPL     | FCS  | 133 D  | 133  | 0000       | 1JAN95 0700  | 6DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL SEC     | LOAD | 420 R  | 420  | 2300       | 1JAN95 0900  | 3MAY95  | 10    | 0.00       | 0.00  | 0.00   | 0.         |
| DL NSB     | PR1  | 2 D    | 2    | 2300       | 1JAN95 2121  | 22OCT95 | 10    | 0.00       | 0.00  | 0.00   | 0.         |
| DH FPL     | SCHC | 121 D  | 121  | 2300       | 1JAN95 0000  | 2JAN95  | 10    | 16.08      | 14.08 | 15.08  | 1825.      |
| DH KIS     | SCHC | 9 D    | 9    | 2300       | 1JAN95 0000  | 2JAN95  | 10    | 22.10      | 14.08 | 18.09  | 163.       |
| DH TAL     | SCHC | 70 D   | 70   | 2300       | 1JAN95 0000  | 2JAN95  | 10    | 18.14      | 14.08 | 16.11  | 1128.      |

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 4

GENERATION SUMMARY

|   |  |  |  |
|---|--|--|--|
| <b>ANGL</b><br>G10 0/ 0<br>2 0 OFF  | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>BBRY</b><br>G10 1/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>QP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>BSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>BYED</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>GRP</b> 1635/2740<br>G10 197 AGCSTBY<br>2 0 OFF<br>3 883 PLT<br>4 357 AGCAUTR<br>5 398 AGCAUTR | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>QP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  |  |  | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>2 0 OFF  |  |  |  |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 43 | <b>LCRR</b><br>G10 11         | <b>PCL</b><br>G10 104<br>49 54  | <b>RDGS</b><br>G10 9            | <b>WDRF</b><br>G10 31 |
| <b>FCS</b><br>G10 138 | <b>MLBC</b><br>G10 -2<br>0 -1 | <b>PCRR</b><br>G10 40<br>G2D 22 | <b>TIGC</b><br>G10 168<br>87 82 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 94  | <b>ORCL</b><br>G10 97         | <b>PSRR</b><br>G10 22           | <b>THBR</b><br>G10 13           |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 120MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STLITL2MWHI  
[SHDLALERESBROKAGCSPAI SMPMCOBACRTGRUALRMSGALSOUVGSEOGSTLINFOMASEAWEA

SYSTEM CONTROL

ACE -5.0 MW  
 A-REG SRV ACE -1.6 MW  
 MISC INTCHG 20 MW  
 NET INTCHG -85 MW  
 AUT SCH INTCHG -80  
 MAN SCH INTCHG 0  
 OSCH MODE AUTO

SYS FREQ 60.017 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.016 HZ  
 TIME ERROR 4.48  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 149 MW  
 L CTRL RNG 50 MW  
 R REG RESP 25 MW/MIN  
 L REG RESP 10 MW/MIN  
 CTL ACTION ↑ 0.000 MW

LOAD CHNGE ↑ 2.91 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2333 MW  
 NET LOAD 2173 MW  
 PFW LOAD 100 MW  
 PRS 2 MW

AVL CAP 6042 MW  
 CUR CAP 3721 MW  
 GRS GEN 2620 MW

STA SVC 160 MW  
 LOSSES 45 MW

FOS STM 1094 MW  
 NUC STM 893 MW  
 CO-GEN 586 MW  
 PKRS 0 MW  
 TOT COGN 706 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 14.72 \$/MWH  
 SYSTEM FUEL 51050 \$/HR  
 DEV (LIMITS) 680 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKO COR N | 938.6 | 1750  |
| BKO COR S | 920.4 | 1750  |
| NLGH_SYVN | 60.8  | 442   |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.6 | 242   |
| 230 CRP MIN | 238.6 | 238   |
| 230 DEBARY  | 235.1 | 224   |
| 230 SMNL    | 240.9 | 224   |

MVAR INTCH -236.0 MVAR  
 SOUTHERN NET -292.3 MW

□ SEMINOLE DATA

OLD

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

NEW

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

RESERVES

SPINNING 318 MW  
 TEN MINUTE 1088 MW

ISLE EXISTING TRANSACTIONS

| UTIL. NAT. | TYPE | AMOUNT | CAP. | TIME START | DATE STOP    | ST SP   | RP RP | COST UTIL. | FPC   | \$/MUH | TOTAL COST |
|------------|------|--------|------|------------|--------------|---------|-------|------------|-------|--------|------------|
| DL APP     | COGN | 103 R  | 103  | 2300       | 1JAN95 1820  | 27DEC95 | 10 10 | 0.00       | 0.00  | 0.00   | 0.         |
| DL BAY     | COGN | 10 R   | 10   | 0800       | 1JAN95 1800  | 0DEC95  | 0 0   | 0.00       | 0.00  | 0.00   | 0.         |
| DL CAR     | COGN | 7 R    | 7    | 2200       | 1JAN95 2300  | 31DEC95 | 0 0   | 0.00       | 0.00  | 0.00   | 0.         |
| DL GVL     | CR3  | 12 D   | 12   | 2300       | 6DEC94 0200  | 5DEC95  | 0 0   | 0.00       | 0.00  | 0.00   | 0.         |
| DL KIS     | CR3  | 6 D    | 6    | 0700       | 24DEC94 0200 | 5DEC95  | 0 0   | 0.00       | 0.00  | 0.00   | 0.         |
| DL NSB     | CR3  | 4 D    | 4    | 0700       | 24DEC94 0200 | 5DEC95  | 0 0   | 0.00       | 0.00  | 0.00   | 0.         |
| DL PFH     | CR3  | 19 D   | 19   | 0400       | 11DEC94 0200 | 5DEC95  | 0 0   | 0.00       | 0.00  | 0.00   | 0.         |
| DL POU     | CR3  | 13 D   | 13   | 0700       | 24DEC94 0200 | 5DEC95  | 0 0   | 0.00       | 0.00  | 0.00   | 0.         |
| DL SEC     | CR3  | 14 D   | 14   | 2300       | 10DEC94 0200 | 5DEC95  | 1 1   | 0.00       | 0.00  | 0.00   | 0.         |
| DL TAL     | CR3  | 12 D   | 12   | 0700       | 24DEC94 0200 | 5DEC95  | 0 0   | 0.00       | 0.00  | 0.00   | 0.         |
| DL FPL     | FCS  | 133 D  | 133  | 0000       | 1JAN95 0700  | 6DEC95  | 0 0   | 0.00       | 0.00  | 0.00   | 0.         |
| DL SEC     | LOAD | 360 R  | 360  | 0000       | 2JAN95 0900  | 3MAY95  | 10 10 | 0.00       | 0.00  | 0.00   | 0.         |
| DL NSB     | PR1  | 2 D    | 2    | 2300       | 1JAN95 2121  | 22OCT95 | 10 10 | 0.00       | 0.00  | 0.00   | 0.         |
| DH FPL     | SCHC | 140 D  | 140  | 0000       | 2JAN95 0100  | 2JAN95  | 10 10 | 16.50      | 14.00 | 15.29  | 2141.      |
| DH KIS     | SCHC | 4 D    | 4    | 0000       | 2JAN95 0100  | 2JAN95  | 10 10 | 22.10      | 14.00 | 18.09  | 72.        |
| DH PFH     | SCHC | 1 D    | 1    | 0000       | 2JAN95 0100  | 2JAN95  | 10 10 | 16.24      | 14.00 | 15.16  | 15.        |

GENSUMM

SYSTEM GENERATION SUMMARY

AGE 3

GENERATION SUMMARY

|  |  |  |  |
|--|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DERY</b><br>G10 1/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF             |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>8 0 OFF<br>10 0 OFF   | <b>RIOF</b><br>G10 0/ 16<br>2 0 OFF            |
| <b>CRP</b> 1701/2740<br>G10 117 ON<br>2 0 OFF<br>3 883 PLT<br>4 305 AGCAUTR<br>5 396 AGCAUTR | <b>BYBO</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF   | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF |
| <b>SUN</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>MIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  |  |
| <b>UFLA</b><br>G10 0/ 0<br>2 0 OFF   |  |  |  |

CO-GENERATORS

|                       |                               |                                |                                 |                       |
|-----------------------|-------------------------------|--------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 48 | <b>LCRR</b><br>G10 11         | <b>PCL</b><br>G10 95<br>46 50  | <b>RDGS</b><br>G10 7            | <b>WDRF</b><br>G10 32 |
| <b>FCB</b><br>G10 136 | <b>MLBC</b><br>G10 -2<br>0 -1 | <b>PCRR</b><br>G10 24<br>G20 9 | <b>TIGC</b><br>G10 159<br>82 77 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 45  | <b>ORCL</b><br>G10 97         | <b>PSRR</b><br>G10 18          | <b>TMBR</b><br>G10 13           |                       |

ECC GENERATOR STATUS OFF LINE

SUM OF COGEN TRANS. = 120MW

GENERATION: SUMMARYMUHIMVARVOLT TIES: MW SMVAR STL1TL2MWHI  
ISHOLALERESBROKAGCSPAISHMPCDDACRTGRTRUALRMSGALSOVGSEGGSTLINFOMASEAWEA

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE -6.4 MW  
 A-REQ SRV ACE -6.3 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -61 MW  
 AUT SCH INTCHG -86  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.006 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 89 / .1HZ  
 FREQ ERROR 0.008 HZ  
 TIME ERROR 5.38

AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 54 MW  
 L CTRL RNG 146 MW  
 R REG RESP 18 MW/MIN  
 L REG RESP 20 MW/MIN  
 CTL ACTION ↕ -0.132 MW

LOAD CHNGE ↑ 4.91 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2105 MW  
 NET LOAD 1947 MW  
 PFW LOAD 92 MW  
 PRS 2 MW

AVL CAP 6842 MW  
 CUR CAP 3721 MW  
 GRS GEN 2389 MW

STA SVC 158 MW  
 LOSSES 39 MW

FOS STM 948 MW  
 NUC STM 883 MW  
 CO-GEN 496 MW  
 PKRS 0 MW  
 TOT COGN 616 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 15.21 \$/MWH  
 SYSTEM FUEL 49321 \$/HR  
 DEV (LIMITS) 2214 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 855.2 | 1750. |
| BKG COR S | 844.4 | 1750. |
| NLGH_SYVN | 58.9  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.3 | 238.  |
| 230 DEBARY  | 236.8 | 224.  |
| 230 SMNL    | 241.5 | 224.  |

MVAR INTCH -242.7 MVAR  
 SOUTHERN NET -179.2 MW

□ SEMINOLE DATA

RESERVES

SPINNING 318 MW  
 TEN MINUTE 886 MW

OLD

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

NEW

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

SYSTEM GENERATION SUMMARY

GENERATION SUMMARY

|   |   |   |   |   |   |   |   |  |  |
|---|---|---|---|---|---|---|---|--|--|
| <b>GEN1</b><br>OP10 0/ 60<br>2 0 OFF<br>3 0 OFF | <b>GEN2</b><br>OP10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>GEN3</b><br>OP10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>GEN4</b><br>OP10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>GEN5</b><br>OP10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>GEN6</b><br>OP10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>GEN7</b><br>OP10 0/ 16<br>2 0 OFF<br>3 0 OFF | <b>GEN8</b><br>OP10 0/ 16<br>2 0 OFF<br>3 0 OFF | <b>GEN9</b><br>OP10 0/ 189<br>2 0 OFF<br>3 0 OFF | <b>GEN10</b><br>OP10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
|---|---|---|---|---|---|---|---|--|--|

CO-GENERATORS

|                                  |                                  |                         |                        |                         |                        |
|----------------------------------|----------------------------------|-------------------------|------------------------|-------------------------|------------------------|
| <b>COGEN1</b><br>G10 53<br>25 28 | <b>COGEN2</b><br>G10 23<br>20 18 | <b>COGEN3</b><br>G10 15 | <b>COGEN4</b><br>G10 5 | <b>COGEN5</b><br>G10 31 | <b>COGEN6</b><br>G10 0 |
|----------------------------------|----------------------------------|-------------------------|------------------------|-------------------------|------------------------|

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 96MW

GENERATION: **GEN1 GEN2 GEN3 GEN4 GEN5 GEN6 GEN7 GEN8 GEN9 GEN10**  
 TIES: **MW SHVAR STL1TL2MWH1**  
**INFOBASE**



**SYSTEM CONTROL**

ACE 15.0 MW  
 A-REG SRV ACE -12.0LMW  
 MISC INTCHG 0 MW  
 NET INTCHG -163 MW  
 AUT SCH INTCHG -219  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 59.991 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 89 / .1HZ  
 FREQ ERROR -0.010 HZ  
 TIME ERROR 5.70  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 187 MW  
 L CTRL RNG 14 MW  
 R REG RESP 17 MW/MIN  
 L REG RESP 10 MW/MIN  
 CTL ACTION -0.665 MW

LOAD CHNGE ↑ 1.45 MW/MIN

AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 2000 MW  
 NET LOAD 1838 MW  
 PFW LOAD 88 MW  
 PRS 2 MW

AVL CAP 6042 MW  
 CUR CAP 3721 MW  
 GRS GEN 2164 MW

STA SVC 167 MW  
 LOSSES 32 MW

FDS STM 822 MW  
 NUC STM 884 MW  
 CO-GEN 402 MW  
 PKRS 0 MW  
 TOT COGN 494 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 14.34 \$/MWH  
 SYSTEM FUEL 50153 \$/HR  
 DEV (LIMITS) 1074 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 818.0 | 1750. |
| BKG COR S | 824.5 | 1750. |
| NLQW_SYVN | 62.3  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.6 | 242.  |
| 230 CRP MIN | 238.6 | 238.  |
| 230 DEBARY  | 238.0 | 224.  |
| 230 SMNL    | 240.9 | 224.  |

MVAR INTCH -240.4 MVAR

SOUTHERN NET -225.2 MW

SEMINOLE DATA

**RESERVES**

SPINNING 318 MW  
 TEN MINUTE 1022 MW

OLD

**LOAD MANAGEMENT**

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

NEW

**LOAD MANAGEMENT**

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

ACE 6

GENERATION SUMMARY

|  |   |   |   |
|--|---|---|---|
| <b>ANCL</b> 0/ 0<br>G10 0 OFF<br>2 0 OFF   | <b>APK</b> 0/ 60<br>OP10 0 OFF<br>2 0 OFF                         | <b>DBRY</b> 1/ 718<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b> 0/ 16<br>OP10 0 OFF                                    |
| <b>BART</b> 0/ 0<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF  | <b>BART</b> 0/ 159<br>OP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>RIOP</b> 0/ 16<br>OP10 0 OFF                                   |
| <b>CRP</b> 1702/2740<br>G10 121 ON<br>2 0 OFF<br>3 885 PLT<br>4 295 ↑ ABCAUTR<br>5 400 ↓ ABCAUTR | <b>BY80</b> 0/ 216<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b> 0/ 638<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>SUA</b> 0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b> 0/ 0<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF   | <b>TIGG</b> 0/ 126<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>TURN</b> 0/ 184<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b> 0/ 0<br>G10 0 OFF  |   |   |   |

CO-GENERATORS

|                           |                          |                            |                          |                          |
|---------------------------|--------------------------|----------------------------|--------------------------|--------------------------|
| <b>DCRR</b> 30<br>G10 30  | <b>LCRR</b> 4<br>G10 4   | <b>PCL</b> 54<br>G10 28 28 | <b>RDGS</b> 5<br>G10 5   | <b>WORF</b> 31<br>G10 31 |
| <b>FCS</b> 139<br>G10 139 | <b>MLBC</b> -2<br>G10 -2 | <b>PCRR</b> 20<br>G10 20   | <b>TIGC</b> -1<br>G10 -1 | <b>ORGC</b> 0<br>G10 0   |
| <b>LCL</b> 45<br>G10 45   | <b>ORCL</b> 75<br>G10 75 | <b>PSRR</b> 16<br>G10 16   | <b>TMSR</b> 7<br>G10 7   |                          |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 83MW

GENERATION: SUMMARYMUHIMVARVOLT TIES: MW SMVAR STL1TL2MUHI  
ISHOLALERESBROKAGCSSPAISHPMCDACRTGRTRUALRMSGALSOVGSEGSTLINFORMASEAWEA

**SYSTEM CONTROL**

ACE 3.6 MW  
 A-REG SRV ACE -10.1 MW  
 MISC INTCHG -15 MW  
 NET INTCHG -133 MW  
 AUT SCH INTCHG -191  
 MAN SCH INTCHG 0  
 QSCH MODE AUTO

SYS FREQ 59.991 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.010 HZ  
 TIME ERROR 5.50  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 57 MW  
 L CTRL RNG 144 MW  
 R REG RESP 18 MW/MIN  
 L REG RESP 25 MW/MIN  
 CTL ACTION ↓ -0.565 MW

LOAD CHNGE ↑ 6.01 MW/MIN

AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 1977 MW  
 NET LOAD 1819 MW  
 PFW LOAD 86 MW  
 PRS 2 MW

AVL CAP 5812 MW  
 CUR CAP 3491 MW  
 GRS GEN 2142 MW

STA SVC 157 MW  
 LOSSES 34 MW

FOS STM 953 MW  
 NUC STM 884 MW  
 CO-GEN 250 MW  
 PKRS 0 MW  
 TOT COGN 333 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 15.13 \$/MWH  
 SYSTEM FUEL 52276 \$/HR  
 DEV (LIMITS) 1870 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 920.5 | 1750. |
| BKG COR S | 927.2 | 1750. |
| NLQW_SYVN | 64.9  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.3 | 238.  |
| 230 DEBARY  | 238.0 | 224.  |
| 230 SMNL    | 240.9 | 224.  |

NVAR INTCH -281.4 MVAR  
 SOUTHERN NET -392.6 MW

SEMINOLE DATA

**RESERVES**

SPINNING 318 MW  
 TEN MINUTE 892 MW

OLD

**LOAD MANAGEMENT**

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

NEW

**LOAD MANAGEMENT**

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

ACE -4

GENERATION SUMMARY

|  |  |  |  |
|--|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 1 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                                   | <b>DBRY</b><br>1/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF             | <b>PSJ</b><br>0/ 16<br>OP10 0 OFF                                    |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>BART</b><br>0/ 159<br>OP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>0/ 638<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>RIOP</b><br>0/ 16<br>OP10 0 OFF                                   |
| <b>CRP</b> 1692/2740<br>G10 119 ON<br>2 0 OFF<br>3 882 PLT<br>4 301 AGCAUTR<br>5 389 AGCAUTR | <b>BYBO</b><br>0/ 216<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>SUW</b><br>0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b><br>0/ 0<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF  | <b>HIGG</b><br>0/ 126<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>TURN</b><br>0/ 184<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>0/ 0<br>G10 0 OFF   |  |  |  |

CO-GENERATORS

|                       |                               |                                |                             |                       |
|-----------------------|-------------------------------|--------------------------------|-----------------------------|-----------------------|
| <b>DCRR</b><br>G10 38 | <b>LCRR</b><br>G10 5          | <b>PCL</b><br>G10 54<br>26 28  | <b>ROGS</b><br>G10 4        | <b>WDRF</b><br>G10 31 |
| <b>FCS</b><br>G10 137 | <b>MLBC</b><br>G10 -2<br>0 -2 | <b>PCRR</b><br>G10 18<br>G20 9 | <b>TIGC</b><br>G10 -1<br>-1 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 46  | <b>ORCL</b><br>G10 75         | <b>PSRR</b><br>G10 16          | <b>TMBR</b><br>G10 6        |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 83MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STL1TL2MWHI  
ISHOLALERESBROKAGCSPAIMPCOACRTGRTRUALRMSGALSOVGSEOGSTLINFOBASEAWEA

**SYSTEM CONTROL**

ACE 1.4 MW  
 A-REQ SRV ACE -9.3 MW  
 MISC INTCHG -15 MW  
 NET INTCHG -151 MW  
 AUT SCH INTCHG -192  
 MAN SCH INTCHG 0  
 OSCH MODE AUTO

SYS FREQ 60.011 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.011 HZ  
 TIME ERROR 5.67

AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 54 MW  
 L CTRL RNG 146 MW  
 R REG RESP 21 MW/MIN  
 L REG RESP 25 MW/MIN  
 CTL ACTION ↑ 0.665 MW

LOAD CHNGE ↓ -0.43 MW/MIN

0 AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 1991 MW  
 NET LOAD 1835 MW  
 PFW LOAD 87 MW  
 PRS 2 MW

AVL CAP 5812 MW  
 CUR CAP 3491 MW  
 GRS GEN 2140 MW

STA SVC 158 MW  
 LOSSES 34 MW

FOS STM 951 MW  
 NUC STM 883 MW  
 CO-GEN 249 MW  
 PKRS 0 MW  
 TOT COGN 932 MW

- 0 GENERATION MENU
- 0 SECURITY MENU
- 0 RESERVE SCHEDULER
- 0 ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 15.14 \$/MWH  
 SYSTEM FUEL 52118 \$/HR  
 DEV (LIMITS) 1979 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 929.4 | 1750. |
| BKG COR S | 934.7 | 1750. |
| NLQW_SYVN | 66.4  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.6 | 242.  |
| 230 CRP MIN | 238.6 | 238.  |
| 230 DEBARY  | 238.0 | 224.  |
| 230 SMNL    | 240.9 | 224.  |

MVAR INTCH -267.6 MVAR

SOUTHERN NET -404.8 MW

0 SEMINOLE DATA

**RESERVES**

SPINNING 318 MW  
 TEN MINUTE 892 MW

OLD

**LOAD MANAGEMENT**

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

NEW

**LOAD MANAGEMENT**

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

SYSTEM CONTROL

ACE -44.6 MW  
 A-REQ SRV ACE -11.1 LMW  
 MISC INTCHG -15 MW  
 NET INTCHG -159 MW  
 AUT SCH INTCHG -162  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.001 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.002 HZ  
 TIME ERROR 5.63

AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 145 MW  
 L CTRL RNG 53 MW  
 R REG RESP 25 MW/MIN  
 L REG RESP 25 MW/MIN  
 CTL ACTION ↑ 0.665 MW

LOAD CHNGE ↑ 58.07 MW/MIN

D AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2037 MW  
 NET LOAD 1078 MW  
 PFW LOAD 91 MW  
 PRS 2 MW

AVL CAP 5048 MW  
 CUR CAP 3527 MW  
 GRS GEN 2203 MW

STA SVC 158 MW  
 LOSSES 36 MW

FOS STM 1010 MW  
 NUC STM 883 MW  
 CO-GEN 253 MW  
 PKRS 0 MW  
 TOT COGN 336 MW

- D GENERATION MENU
- D SECURITY MENU
- D RESERVE SCHEDULER
- D ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 14.70 \$/MWH  
 SYSTEM FUEL 52725 \$/HR  
 DEV (LIMITS) 508 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 958.9 | 1750. |
| BKG COR S | 961.1 | 1750. |
| NLGH_SYVN | 74.8  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.3 | 238.  |
| 230 DEBARY  | 237.4 | 224.  |
| 230 SMNL    | 240.4 | 224.  |

MVAR INTCH -263.9 MVAR  
 SOUTHERN NET -375.6 MW

D SEMINOLE DATA

OLD

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

NEW

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

RESERVES

SPINNING 324 MW  
 TEN MINUTE 983 MW

~~SHDLALERSBROKAGCSPAI SMPMCOACTRTGR TUALRMSGALSOVGSSEGGSTL INFOMASEAJEA~~

2252:41 MAJ 21 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS  
 2254:30 MAJ SVSS STATION A.C. NOW NORM

ACE -43

GENERATION SUMMARY

|   |  |  |  |
|---|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF  | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DERY</b><br>G10 1/ 710<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>BYBO</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>CRP</b> 1757/2740<br>G10 118 ON<br>2 0 OFF<br>3 883 PLT<br>4 366 AGCMBP<br>5 389 AGCAUTR | <b>WIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 636<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>SUW</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b><br>G10 2/ 36<br>2 0 OFF<br>3 0 OFF   |  |  | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>2 0 OFF  |  |  |  |

CO-GENERATORS

|                       |                               |                                |                                |                       |
|-----------------------|-------------------------------|--------------------------------|--------------------------------|-----------------------|
| <b>OCRR</b><br>G10 47 | <b>LCRR</b><br>G10 5          | <b>PCL</b><br>G10 51<br>25 27  | <b>ROGS</b><br>G10 4           | <b>WDRF</b><br>G10 31 |
| <b>FCS</b><br>G10 137 | <b>MLBC</b><br>G10 -2<br>0 -2 | <b>PCRR</b><br>G10 19<br>G20 8 | <b>TIGC</b><br>G10 -1<br>-1 -1 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 44  | <b>ORCL</b><br>G10 75         | <b>PSRR</b><br>G10 16          | <b>TMBR</b><br>G10 6           |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 83MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STL1TL2MWHI  
 ISHOLALERESBROKAGCSPSPMPCDDACTRGRTRUALRMSGALSOUGSEOGSTLINFDMASEAWEA  
 2252:41MAJ 21 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS  
 MMI LASERCOPY FINISHED

| UTIL. NAT. | TYPE | AMOUNT | CAP. | TIME START | DATE STOP    | ST SP   | RP RP | COST UTIL. | FPC   | \$/MWH | TOTAL COST |
|------------|------|--------|------|------------|--------------|---------|-------|------------|-------|--------|------------|
| DL APP     | COGN | 70 R   | 70   | 0300       | 2JAN95 1820  | 27DEC95 | 1     | 0.00       | 0.00  | 0.00   | 0.         |
| DL BAY     | COGN | 6 R    | 6    | 0200       | 2JAN95 1800  | 8DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL CAR     | COGN | 7 R    | 7    | 2200       | 1JAN95 2300  | 31DEC95 | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL GVL     | CR3  | 12 D   | 12   | 2300       | 6DEC94 0200  | 5DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL KIS     | CR3  | 6 D    | 6    | 0700       | 24DEC94 0200 | 5DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL NSB     | CR3  | 4 D    | 4    | 0700       | 24DEC94 0200 | 5DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL PFW     | CR3  | 19 D   | 19   | 0400       | 11DEC94 0200 | 5DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL POU     | CR3  | 13 D   | 13   | 0700       | 24DEC94 0200 | 5DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL SEC     | CR3  | 14 D   | 14   | 2300       | 18DEC94 0200 | 5DEC95  | 1     | 0.00       | 0.00  | 0.00   | 0.         |
| DL TAL     | CR3  | 12 D   | 12   | 0700       | 24DEC94 0200 | 5DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL FPL     | FCS  | 133 D  | 133  | 0000       | 1JAN95 0700  | 6DEC95  | 0     | 0.00       | 0.00  | 0.00   | 0.         |
| DL SEC     | LOAD | 330 R  | 330  | 0500       | 2JAN95 0900  | 3MAY95  | 10    | 0.00       | 0.00  | 0.00   | 0.         |
| DL NSB     | PR1  | 2 D    | 2    | 2300       | 1JAN95 2121  | 22OCT95 | 10    | 0.00       | 0.00  | 0.00   | 0.         |
| OH TAL     | SOHC | 45 D   | 45   | 0500       | 2JAN95 0600  | 2JAN95  | 10    | 17.00      | 14.01 | 15.51  | 698.       |
| DL SOU     | SHR3 | 0 R    | 0    | 0500       | 2JAN95 0500  | 2JAN95  | 10    | 0.00       | 0.00  | 0.00   | 0.         |

|           |        |        |          |            |         |            |       |
|-----------|--------|--------|----------|------------|---------|------------|-------|
| MAIN MENU | PAGE 1 | PAGE 3 | EXISTING | SHORT EXI. | RESERVE | INT. MODE  | PAD   |
| MWH MENU  | PAGE 2 | DEST   | ACTIVE   | SHORT ACT. | BROKER  | TRANS. EVA | PARAM |

2252:41#MAJ 21 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

MHI LASERCOPY FINISHED



AGE -9

GENERATION SUMMARY

|   |  |  |  |
|---|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF<br>0 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF<br>0 OFF                | <b>DBRY</b><br>G10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF<br>0 OFF                |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>BYBO</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF<br>0 OFF               |
| <b>CRP</b> 1943/2740<br>G10 120 ON<br>2 0 OFF<br>3 882 PLT<br>4 476 AGCMSP<br>6 466 AGCAUTR | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IG</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>SUA</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUJ</b><br>G10 5/ 36<br>2 0 OFF<br>3 0 OFF   |  |  | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>0 OFF  |  |  |  |

CO-GENERATORS

|                       |                                |                                |                                |                       |
|-----------------------|--------------------------------|--------------------------------|--------------------------------|-----------------------|
| <b>DCRR</b><br>G10 49 | <b>LCRR</b><br>G10 6           | <b>PCL</b><br>G10 48<br>23 25  | <b>ROGS</b><br>G10 3           | <b>WDRF</b><br>G10 31 |
| <b>FCS</b><br>G10 138 | <b>MLBC</b><br>G10 13<br>-1 14 | <b>PCRR</b><br>G10 19<br>G20 8 | <b>TIGC</b><br>G10 -1<br>-1 -1 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 44  | <b>ORCL</b><br>G10 75          | <b>PSRR</b><br>G10 16          | <b>TMOR</b><br>G10 6           |                       |

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 59MW

GENERATION: SUMMARYMWHIMVARUOLT TIES: MW SMVAR STLITL2MWHI  
 [SHDLALERESBROKAGCSPAI SMPMDDACTRTGRTUALRMSGALSOVGSSEGGSTL INFOMASEAWEA

SYSTEM CONTROL

ACE -9.2 MW  
 A-REG SRV ACE -16.5LMW  
 MISC INTCHG 0 MW  
 NET INTCHG -108 MW  
 AUT SCH INTCHG -143  
 MAN SCH INTCHG 0  
 OSCH MODE AUTO

SYS FREQ 59.993 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.005 HZ  
 TIME ERROR 6.82

AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 105 MW  
 L CTRL RNG 96 MW  
 R REG RESP 20 MW/MIN  
 L REG RESP 20 MW/MIN  
 CTL ACTION ↑ 0.797 MW

LOAD CHNGE ↑ 1.81 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2178 MW  
 NET LOAD 2016 MW  
 PFU LOAD 97 MW  
 PRS 2 MW

AVL CAP 5973 MW  
 CUR CAP 3652 MW  
 GRS GEN 2412 MW

STA SVC 160 MW  
 LOSSES 41 MW

FDS STM 1200 MW  
 NUC STM 883 MW  
 CO-GEN 267 MW  
 PKRS 0 MW  
 TOT COGN 326 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 14.90 \$/MWH  
 SYSTEM FUEL 55229 \$/HR  
 DEV (LIMITS) 1106 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA    | LIMIT |
|-----------|--------|-------|
| BKG COR N | 1038.6 | 1750  |
| BKG COR S | 1027.3 | 1750  |
| NLGW_SYVN | 82.6   | 442   |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.6 | 242   |
| 230 CRP MIN | 238.6 | 236   |
| 230 DEBARY  | 237.1 | 224   |
| 230 SMNL    | 239.8 | 224   |

MVAR INTCH -228.7 MVAR  
 SOUTHERN NET -238.6 MW

□ SEMINOLE DATA

OLD

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

NEW

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

RESERVES

SPINNING 324 MW  
 TEN MINUTE 945 MW

ACE -12

GENERATION SUMMARY

|  |  |  |  |
|--|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DERY</b><br>G10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>DP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF             |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>DP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF            |
| <b>CRP</b> 2045/2740<br>G10 123 ON<br>2 0 OFF<br>3 884 PLT<br>4 535 AGCAUTR<br>5 504 AGCAUTR | <b>SYBO</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF   | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF |
| <b>SUN</b><br>G10 21/ 36<br>2 0 OFF<br>3 0 OFF   | <b>WIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  |  |
| <b>UFLA</b><br>G10 0/ 0<br>2 0 OFF   |  |  |  |

CO-GENERATORS

|                       |                               |                                |                                |                       |
|-----------------------|-------------------------------|--------------------------------|--------------------------------|-----------------------|
| <b>DCRR</b><br>G10 47 | <b>LCRR</b><br>G10 5          | <b>PCL</b><br>G10 54<br>26 28  | <b>RDGS</b><br>G10 4           | <b>WDRF</b><br>G10 31 |
| <b>FCB</b><br>G10 139 | <b>MLBC</b><br>G10 28<br>6 22 | <b>PCRR</b><br>G10 18<br>G20 9 | <b>TIGC</b><br>G10 -1<br>-1 -1 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 45  | <b>ORCL</b><br>G10 74         | <b>PSRR</b><br>G10 16          | <b>TMOR</b><br>G10 6           |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 59MW

GENERATION: SUMMARY MHIMVARVOLT TIES: MW SMUAR STLITL2MWHI  
KSHOLA LERESBROKAGCSPAI SHPMCDACR FORTUALRMSGALSOVGS EOGSTLINFOMASEANEA

2252:41 MAJ 21 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS  
2254:30 MAJ SVSS STATION A.C. NOW NORM

**SYSTEM CONTROL**

ACE -8.8 MW  
 A-REG SRV ACE -14.2LMW  
 MISC INTCHG 30 MW  
 NET INTCHG -182 MW  
 AUT SCH INTCHG -189  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 59.987 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.011 HZ  
 TIME ERROR 6.05

AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 13 MW  
 L CTRL RNG 188 MW  
 R REG RESP 6 MW/MIN  
 L REG RESP 20 MW/MIN  
 CTL ACTION 0.665 MW

LOAD CHNGE ↑ 5.45 MW/MIN

AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 2340 MW  
 NET LOAD 2174 MW  
 PFW LOAD 105 MW  
 PRS 2 MW

AVL CAP 5973 MW  
 CUR CAP 3652 MW  
 GRS GEN 2546 MW

STA SVC 161 MW  
 LOSSES 47 MW

FOS STM 1320 MW  
 NUC STM 884 MW  
 CO-GEN 287 MW  
 PKRS 0 MW  
 TOT COON 348 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 15.70 \$/MWH  
 SYSTEM FUEL 56953 \$/HR  
 DEV (LIMITS) 1821 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA    | LIMIT |
|-----------|--------|-------|
| BKG COR N | 1134.9 | 1750. |
| BKG COR S | 1115.7 | 1750. |
| NLGH_SYVN | 102.1  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.3 | 238   |
| 230 DEBARY  | 236.5 | 224.  |
| 230 SMNL    | 241.5 | 224.  |

MVAR INTCH -142.6 MVAR  
 SOUTHERN NET -331.1 MW

SEMINOLE DATA

**RESERVES**

SPINNING 324 MW  
 TEN MINUTE 854 MW

**OLD**

**LOAD MANAGEMENT**

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

**NEW**

**LOAD MANAGEMENT**

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

ISHOLALERESBROKAGCSSPAISPHCDDACTRTGRUALRMSGALSOVGSEGGSTLNFOMASPAWEA  
 2252:41 MAJ 21 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS  
 2254:30 MAJ SVSS STATION A.C. NOW NORM

GENSUMM

SYSTEM GENERATION SUMMARY

2JAN95 0701:48  
CTL ONLA PAGE 1/1

AGE 54

GENERATION SUMMARY

|  |  |   |  |
|--|--|---|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DBRY</b><br>G10 1/ 710<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>CRP</b> 2044/2740<br>G10 123 ON<br>2 0 OFF<br>3 883 PLT<br>4 641 ABCAUTR<br>5 497 ↓ ABCAUTR | <b>BYBO</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b><br>G10 23/ 36<br>2 23 ON<br>3 0 OFF   | <b>TIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>2 0 OFF   |  |   |  |

CO-GENERATORS

|                       |                               |                                |                                |                       |
|-----------------------|-------------------------------|--------------------------------|--------------------------------|-----------------------|
| <b>DCRR</b><br>G10 47 | <b>LCRR</b><br>G10 5          | <b>PCL</b><br>G10 52<br>25 27  | <b>ROGS</b><br>G10 7           | <b>WDRF</b><br>G10 31 |
| <b>FCB</b><br>G10 138 | <b>MLBC</b><br>G10 28<br>6 23 | <b>PCRR</b><br>G10 19<br>G20 8 | <b>TIGC</b><br>G10 -2<br>-1 -1 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 47  | <b>ORCL</b><br>G10 104        | <b>PSRR</b><br>G10 17          | <b>TMBR</b><br>G10 9           |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 126MW

GENERATION: SUMMARYMWHINVARVOLT TIES: MW SHVAR STLITL2MWHI  
 TSHOLALERE SBROKAGCSPA SMPMCOACRTGRTUALRMSGALSOVGSEOGSTLINFORMASEAWEA  
 0616:32 MAJ HLBY 52GIA BKR NON SUPERVISORY CLOSE  
 0629:30 MAJ SYSTEM ADJ\_REG\_SERV -11.0 MW EXCEEDED ( -10.0 ) LIMIT 1

SYSTEM CONTROL

ACE 49.5 MW  
 A-REG SRV ACE -8.4 MW  
 MISC INTCHG 30 MW  
 NET INTCHG -207 MW  
 AUT SCH INTCHG -260  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.000 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.011 HZ  
 TIME ERROR 6.04  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 6 MW  
 L CTRL RNG 195 MW  
 R REG RESP 6 MW/MIN  
 L REG RESP 20 MW/MIN  
 CTL ACTION ↘ -0.665 MW

LOAD CHNGE ↗ 3.17 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2395 MW  
 NET LOAD 2233 MW  
 PFW LOAD 100 MW  
 PRS 6 MW

AVL CAP 5973 MW  
 CUR CAP 3652 MW  
 GRS GEN 2582 MW

STA SVC 161 MW  
 LOSSES 47 MW

FOS STM 1328 MW  
 NUC STM 883 MW  
 CO-GEN 308 MW  
 PKRS 0 MW  
 TOT COGN 434 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 15.68 \$/MWH  
 SYSTEM FUEL 57290 \$/HR  
 DEV (LIMITS) 2015 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA    | LIMIT |
|-----------|--------|-------|
| BKG COR N | 1166.2 | 1750  |
| BKG COR S | 1146.1 | 1750  |
| NLQW_SYVN | 107.2  | 442   |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.6 | 242   |
| 230 CRP MIN | 238.6 | 238   |
| 230 DEBARY  | 236.5 | 224   |
| 230 SMNL    | 241.2 | 224   |

MVAR INTCH -144.1 MVAR  
 SOUTHERN NET -345.5 MW

□ SEMINOLE DATA

OLD

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

NEW

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

RESERVES

SPINNING 324 MW  
 TEN MINUTE 844 MW

ISHLALERESBROKADGSSPAISHPMGODACTORTUALRMSGALSOVGSEGGSTLINFOMASEAWEA  
 0616:32 MAJ NLBY 52G1A BKR NON SUPERVISORY CLOSE  
 0629:30 MAJ SYSTEM AGJ\_REG\_SERV -11.0 MW EXCEEDED ( -10.0 ) LIMIT 1

|              | Com. Cap. | Reduc. MW | Min. MW | Contact Person | Main Phone Number     | Called?        | Fax Number | COMMENTS       |  |
|--------------|-----------|-----------|---------|----------------|-----------------------|----------------|------------|----------------|--|
| Auburndale   | (AUDC)    | 131.8     | 31.8    | 100.0          | Don Fields            | (813) 967-0992 | ☑          | (813) 967-0812 | 19mw, Paul   |
| Dade RR      | (DCRR)    | 43        | 17      | 26.0           | Charlie Strong        | (305) 477-1824 | Not        | (305) 593-1825 | excl from Circuit                                      |
| Lake COG     | (LCL)     | 110       | 15      | 95.0           | Buck Oliver, PM       | (904) 669-3288 | 1/0        | (904) 669-3188 | 66 - already at 45mw                                   |
| Mulberry     | (MLBC)    | 100       | 100     | 0.0            | Nancy Jones           | (813) 533-5850 | No         | (813) 533-4092 | ✓ off line   |
| Pasco RR     | (PSRR)    | 23        | 0       | 23.0           |                       | (813) 856-5900 | ✓          | (813) 856-0007 | it already on off 1/1/17. It should start by next time |
| Pinellas RR  | (PCRR)    | 55.75     | 0       | 55.8           | Bob VanDeman          | (813) 572-4360 | ✓          | (813) 572-4370 | 33 already at 33 - need to s                           |
| Ridge        | (RDGS)    | 36        | 12      | 24.0           | Rodney Williams, PM   | (813) 665-2255 | ✓          | (813) 665-0400 | 10mw, → will not                                       |
| Tiger Bay    | (TIGC)    | 217.75    | 48      | 169.8          | JD Sellers/Chuck Cook | (813) 285-1204 | ✓          | (813) 285-1207 | 13mw. Will call back this afternoon. Done 1/17         |
| Bay RR       | (BAYC)    | 11        |         |                | Jim Ledy, PM          | (904) 785-7933 | ✓          | (904) 784-1779 | OK   |
| Cargill      | (CARG)    | 15        |         |                | Roger Fernandez       | (813) 534-9751 | ✓          | (813) 671-6146 |  |
| Lake RR      | (LCRR)    | 12.75     |         |                | George Ball-Llovera   | (904) 365-1611 | ✓          | (904) 365-6359 |  |
| Orange       | ( )       | 0         |         |                |                       |                | X          |                |  |
| Orlando      | (ORCL)    | 79.2      |         |                | Mark Novotnak         | (407) 851-1350 | ✓          | (407) 851-1686 | Done 1/1   |
| Panda        | ( )       | 0         |         |                |                       |                | X          |                |  |
| Pasco        | (PCL)     | 109       |         |                | Bruce Miller          | (904) 523-2103 | ✓          | (904) 523-0572 | at center<br>dropped 15mw ✓                            |
| Timber       | (TMBR)    | 12.765    |         |                | Don Wentworth         | (904) 379-8275 | ✓          | (904) 379-8766 | no reason to for machine but to be called.             |
| Citrus       | (CITW)    | 1         |         |                | ?                     |                |            | (813) 294-5610 |  |
| Oceid. S.C.  | (OSCI)    | 1         |         |                | Don Dilworth          | (904) 937-8541 | troub      | (904) 397-8619 |  |
| Oceid. W.S.  | (OSCI2)   | 1         |         |                | Don Dilworth          | (904) 937-8541 |            | (904) 397-8619 |  |
| St. J Forest | (SJFF)    | 1         |         |                | Mary Agnes Kilbourn   | (904) 227-1171 | N/A        | (904) 227-1160 |  |
| Agri-Chem    | (USAC)    | 1         |         |                | Ray Knecht            | (813) 285-8121 | ✓          | (813) 285-7984 | checked O.   |
| FL C. Stone  | (FCS)     | 5         |         |                |                       |                |            | (904) 796-6281 |  |
| 1 of F COG   | (LIF)     | 10        |         |                | Dennis Merrick        | 7-226-7852     | Trub       | (813) 384-7873 | Trub.  |

VERIFICATION FOR: Warning/Only Start Date: 1/2 Start Time: 1100 End Date: 1/2 End Time: 0700 15PW  
 • Main Road bridge to ... - Warn

|            |        | Com. Cap. | Reduc. MW | MIn. MW | Contact Person       | Main Phone Number | Called? | Fax Number                | COMMENTS                                |
|------------|--------|-----------|-----------|---------|----------------------|-------------------|---------|---------------------------|---|
| uburndale  | (AUDC) | 131.8     | 31.8      | 100.0   | Don Fields           | (813) 967-0992    | ✓       | <del>(813) 967-0812</del> | 7/9/10                                  |
| ade RR     | (DCRR) | 43        | 17        | 26.0    | Charlie Strong       | (305) 477-1824    |         | (305) 593-1824            |   |
| abe COG    | (LCU)  | 110       | 15        | 95.0    | Buck Oliver, PM      | (904) 669-3288    |         | (904) 669-3188            |   |
| ulberry    | (MLBC) | 100       | 100       | 0.0     | Nancy Jones          | (813) 533-5850    |         | (813) 533-4092            |   |
| asco RR    | (PSRR) | 23        | 0         | 23.0    |                      | (813) 856-5900    | ✓       | (813) 890-0007            | 10/12 - are going to call following     |
| ine RR     | (PCRR) | 55.75     | 0         | 55.8    | Bob VanDeman         | (813) 572-4360    | ✓       | (813) 572-4270            | 12/30                                   |
| idge       | (RDGS) | 36        | 12        | 24.0    | Redney Williams, PM  | (813) 665-2255    |         | (813) 665-0400            |   |
| iger Bay   | (TIGC) | 217.75    | 48        | 169.8   | JD Sellers/Chuck Coe | (813) 285-1200    | ✓       | (813) 285-1207            | 142/115 Nov complete in will start down |
| ey RR      | (BAYC) | 11        |           |         | Jim Ledy, PM         | (904) 785-7933    | ✓       | (904) 784-1779            |   |
| argill     | (CARG) | 15        |           |         | Roger Fernandez      | (813) 534-9751    | ✓       | (813) 671-6146            |   |
| ake RR     | (LCRR) | 12.75     |           |         | George Ball-Llovera  | (904) 365-1611    | ✓       | (904) 365-6359            |   |
| range      | ( )    | 0         |           |         |                      |                   | ✓       |                           |   |
| lando      | (ORCL) | 79.2      |           |         | Mark Novotnak        | (407) 851-1350    | ✓       | (407) 851-1686            |   |
| nda        | ( )    | 0         |           |         |                      |                   | ✓       |                           |   |
| isco       | (PCU)  | 109       |           |         | Bruce Miller         | (904) 523-2103    | ✓       | (904) 523-0572            |   |
| umber      | (TMBR) | 12.765    |           |         | Don Wentworth        | (904) 379-8275    | ✓       | (904) 379-8766            |   |
| urus       | (CITW) | 1         |           |         |                      |                   | ✓       | (813) 290-5810            |   |
| ield, S.C. | (OSCT) | 1         |           |         | Don Ollworth         | (904) 937-8541    | ✓       | (904) 397-8619            |   |
| ield, W.S. | (OSCT) | 1         |           |         | Don Ollworth         | (904) 937-8541    | ✓       | (904) 397-8619            |   |
| Forest     | (SFP)  | 1         |           |         | Mary Agnes Kilbourn  | (904) 227-1171    | ✓       | (904) 227-1160            |   |
| iti Chem   | (USAC) | 1         |           |         | Ray Knect            | (813) 285-8121    | ✓       | (813) 285-7984            |   |
| ic Stone   | (FCS)  | 5         |           |         |                      |                   | ✓       | (904) 796-6281            |   |
| ic COG     | (UR)   | 10        |           |         | Dennis Merrick       | 7-226-7852        | ✓       | (813) 384-7873            |   |

INDICATION FOR: 2nd Party Start Date: 1/2 Start Time: 0230 End Date: 1/2 End Time: —  
SOMW more

calling for vid. ✓  
calling for 2nd Party. ✓



|               |        |        |      |       |                      |                |   |   |                |      |
|---------------|--------|--------|------|-------|----------------------|----------------|---|---|----------------|------|
| Auburndale    | (AUDC) | 131.8  | 31.8 | 100.0 | Don Fields           | (813) 967-0992 | ✓ | ✓ | (813) 967-0812 |      |
| Dade RR       | (DCRR) | 43     | 17   | 26.0  | Charlie Strong       | (305) 477-1824 | ✓ | ✓ | (305) 593-1826 |      |
| Lake COG      | (LCU)  | 110    | 15   | 95.0  | Buck Oliver, PM      | (904) 669-3288 | ✓ | ✓ | (904) 669-3188 |      |
| Mulberry      | (MLBC) | 200    | 100  | 0.0   | Nancy Jones          | (813) 533-5850 | ✓ | ✓ | (813) 533-4092 |      |
| Pasco RR      | (PSRR) | 23     | 0    | 23.0  |                      | (813) 856-5900 | ✓ | ✓ | (813) 856-0007 |      |
| Pinellas RR   | (PCRR) | 53.75  | 0    | 55.8  | Bob VanDeman         | (813) 572-4360 | ✓ | ✓ | (813) 572-4370 |      |
| Ridge         | (RDGS) | 36     | 12   | 24.0  | Rodney Williams, PM  | (813) 665-2255 | ✓ | ✓ | (813) 665-0400 |      |
| Tiger Bay     | (TICC) | 217.75 | 48   | 169.8 | JD Sellers/Chuck Coe | (813) 285-1200 | ✓ | ✓ | (813) 285-1207 |      |
| Bay RR        | (BAYC) | 11     |      |       | Jim Ledy, PM         | (904) 785-7933 |   |   | (904) 784-1779 | 6    |
| Cargill       | (CARG) | 15     |      |       | Roger Fernandez      | (813) 534-9751 |   |   | (813) 671-6146 | 7 ✓  |
| Lake RR       | (LCRR) | 12.75  |      |       | George Ball-Llovera  | (904) 365-1611 |   |   | (904) 365-6359 | 6 ✓  |
| Orange        | ( )    | 0      |      |       |                      |                |   |   |                |      |
| Orlando       | (ORCU) | 79.2   |      |       | Mark Novotnak        | (407) 851-1350 |   |   | (407) 851-1686 | 40 ✓ |
| Panda         | ( )    | 0      |      |       |                      |                |   |   |                |      |
| Pasco         | (PCU)  | 109    |      |       | Bruce Miller         | (904) 523-2103 |   |   | (904) 523-0572 | 54 ✓ |
| Timber        | (TMBR) | 12.765 |      |       | Don Wentworth        | (904) 379-8275 |   |   | (904) 379-8766 | 6 ✓  |
| Chrus         | (CTW)  | 1      |      |       |                      |                |   |   | (813) 294-5610 |      |
| Oceol. S.C.   | (OSC1) | 1      |      |       | Don Dithworth        | (904) 937-8541 |   |   | (904) 397-8619 |      |
| Oceol. W.S.   | (OSC2) | 1      |      |       | Don Dithworth        | (904) 937-8541 |   |   | (904) 397-8619 |      |
| St. J. Forest | (SJFF) | 1      |      |       | Mary Agnes Kilbourn  | (904) 227-1171 |   |   | (904) 227-1160 |      |
| Agri-Chem     | (USAC) | 1      |      |       | Ray Knect            | (813) 285-8121 |   |   | (813) 285-7984 |      |
| FL C. Stone   | (FCS)  | 5      |      |       |                      |                |   |   | (904) 796-6281 | 0    |
| of F COG      | (UF)   | 10     |      |       | Dennis Merick        | 7-226-7852     |   |   | (813) 384-7873 |      |

6 ✓  
7 ✓ / 2-27-10  
6 ✓

IFICATION FOR: Start Date: Start Time: End Date: End Time:

MIN LD WARNING

8-50%

0100 → F.O 0800

1. ...  
 2. ...  
 3. ...  
 4. OF ...

... saving ... statistics data.  
 ... statistics save complete.

... SCHEDULE DATA AT: 01/01/95 21:40:41  
 /01/95/2300

2300

...  
 ... ENDING 2300 01/01/95  
 ... SELL ...

| PIW | #TF   | #SELL | #BUY  | LOSS       |
|-----|-------|-------|-------|------------|
| 123 | 15.78 | 14.59 | 16.78 | 92         |
| 17  | 18.35 | 14.59 | 22.10 | 18         |
| 69  | 16.36 | 14.59 | 18.14 | 58         |
|     |       |       |       | <u>168</u> |

|          |      |      |
|----------|------|------|
| LOSSES   |      | -3   |
| ECON     | 200  | 168  |
| SEC LOAD | -460 | -472 |
| SOU E    |      |      |
| SOU F    |      |      |
| SOU BAYC | -10  |      |
| FPL SYL  |      |      |
| FPL FCS  | 133  |      |
| PFW PR1  | 0    | 2    |
| RCI PR1  |      |      |
| NSB PR1  | 6    |      |
| STC SUB  | 0    | 1    |
| CR3      | 80   |      |
| CAR      | -7   |      |
| APP      | -132 |      |
| TOTAL    | -190 | -234 |

51 200/ 14.08

TRANS CONSTRAINTS: MW -- CRT NONE  
TRANS CONSTRAINTS: DRG -- SU NONE  
TRANS CONSTRAINTS: SSM -- NLW NONE

quotes sent correctly.

END OF QUOTE SESSION 22:31:43 01/01/95

Begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/01/95 22:40:30

01/01/95/0000

01/01/95 22:40:54

SCHEDULE HOUR ENDING 0000 01/01/95

\* FFC SELL 200 \*

|     | MW  | \$TF  | \$SELL | \$BUY | LOSS |
|-----|-----|-------|--------|-------|------|
| FPL | 121 | 15.08 | 14.08  | 16.08 | =121 |
| KIS | 9   | 18.09 | 14.08  | 22.10 | =10  |
| TAL | 70  | 16.11 | 14.08  | 18.14 | =69  |

*Handwritten:* 2400 / -125 <sup>nw</sup>

ALL SCHEDULES

| SELL | BUY | MW/  | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|------|-------|--------|-------|-----------|---------|------|------------|
| TEC  | RCP | 15/  | 19.97 | 13.84  | 26.09 | 183.75    |         |      | FFC        |
| FPC  | KIS | 9/   | 18.09 | 14.08  | 22.10 | 72.18     |         |      |            |
| FPC  | TAL | 70/  | 16.11 | 14.08  | 18.14 | 284.20    |         |      |            |
| TEC  | FPL | 25/  | 14.94 | 13.84  | 16.05 | 77.35     |         |      |            |
| FPC  | FPL | 121/ | 15.08 | 14.08  | 16.08 | 242.00    |         |      |            |

*Handwritten:* -5 = 20

TOTAL SAVINGS = 859.48  
INTERCHANGE = 250 MW  
SAVINGS/MW = 3.44

RANS CONSTRAINTS: MW      LRF      NONE  
RANS CONSTRAINTS: BKU      LF      NONE  
RANS CONSTRAINTS: SGN      NLW      NONE

quotes sent correctly.

END OF QUOTE SESSION      1/1/95 23:07      01/01/95

again saving quote statistics data.

quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/01/95 23:40:23

01/02/95/0100

1/01/95 23:40:41

SCHEDULE HOUR ENDING 0100 01/02/95

FPC SELL      200 \*

|    | -MW | \$TP  | -\$SELL | -\$BUY | LOSS |
|----|-----|-------|---------|--------|------|
| PL | 140 | 15.29 | 14.08   | 16.50  | =138 |
| IS | 4   | 18.09 | 14.08   | 22.10  | =4   |
| FW | 1   | 15.16 | 14.08   | 16.24  | =1   |
| AL | 55  | 16.11 | 14.08   | 18.14  | =12  |

0/00  
-65 MW

LL SCHEDULES

| ELL | BUY | MW   | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER (%) |
|-----|-----|------|-------|--------|-------|-----------|---------|------|-------------|
| EC  | RCF | 15/  | 19.98 | 13.86  | 26.09 | 183.45    |         |      | FPC         |
| PC  | KIS | 4/   | 18.09 | 14.08  | 22.10 | 32.08     |         |      |             |
| PC  | TAL | 55/  | 16.11 | 14.08  | 18.14 | 223.30    |         |      |             |
| EC  | FPL | 35/  | 15.18 | 13.86  | 16.50 | 92.40     |         |      |             |
| EC  | FPL | 100/ | 15.24 | 13.99  | 16.50 | 251.00    |         |      |             |
| EC  | FPL | 75/  | 15.25 | 14.00  | 16.50 | 187.50    |         |      |             |
| PC  | FFI | 140/ | 15.29 | 14.08  | 16.50 | 138.00    |         |      |             |
| PC  | FFW | 1/   | 15.16 | 14.08  | 16.24 | 2.14      |         |      |             |

--- 2

TRANS CONSTRAINTS: MW - OFF NONE  
 TRANS CONSTRAINTS: BUD - OFF NONE  
 TRANS CONSTRAINTS: SAN - NEW NONE

Quote sent correctly.

END OF QUOTE SESSION 00:28:08 01/01/95

Begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/02/95 00:40:49

01/02/95/0200

01/02/95 00:41:07 --

SCHEDULE HOUR ENDING 0200 01/02/95

\* FPC SELL 10 \*

|     | MW | \$TP  | \$SELL | \$BUY | LOSS |
|-----|----|-------|--------|-------|------|
| TAL | 10 | 16.08 | 14.01  | 18.14 | = 2/ |

*0200*  
~~*248 MW*~~  
~~*-224 MW*~~

ALL SCHEDULES

| SELL | BUY | MW/       | PRICE          | \$SELL              | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|-----------|----------------|---------------------|-------|-----------|---------|------|------------|
|      |     |           | <i>FPL 140</i> | <i>To 0 = 47.80</i> |       |           |         |      |            |
| FPL  | RCP | 5/        | 19.31          | 12.53               | 26.09 | 67.80     |         |      | FPC        |
| FPC  | TAL | <i>10</i> | 16.08          | 14.01               | 18.14 | 41.30     |         |      |            |
| FPL  | FFW | 20/       | 14.10          | 12.55               | 15.64 | 61.80     |         |      |            |
| FPL  | PFW | 5/        | 14.20          | 12.77               | 15.64 | 14.35     |         |      |            |
| FPL  | PFW | 20/       | 13.89          | 12.77               | 15.00 | 44.60     |         |      |            |

*201*

TOTAL SAVINGS = 229.85  
 INTERCHANGE = 60 MW  
 SAVINGS MW = 3.83

ANS CONSTRAINTS: NW -- CMT NONE  
ANS CONSTRAINTS: BKD -- GO NONE  
ANS CONSTRAINTS: SAN -- NEW NONE

otes sent correctly.

ID OF QUOTE SESSION 01:02:26 01/02/95

gin saving quote statistics data.  
ote statistics save complete.

REIVING SCHEDULE DATA AT: 01/02/95 01:40:44

01/02/95/0300

01/02/95 01:41:08

SCHEDULE HOUR ENDING 0300 01/02/95

FPC SELL 10 \*

| PW | \$TP  | \$SELL | \$BUY | LOSS |
|----|-------|--------|-------|------|
| 10 | 11.00 | 10.00  | 10.00 |      |

*0300*  
*-195* *NW*

01/02/95/0300

01/02/95 01:42:40

SCHEDULE HOUR ENDING 0300 01/02/95

FPC SELL 10 \*

81 50/ 14.01

TRANS CONSTRAINTS: RW -- ONE NONE

TRANS CONSTRAINTS: BRD -- 50 NONE

TRANS CONSTRAINTS: SM -- NEW NONE

Quotes sent correctly.

END OF QUOTE SESSION 02:30:46 01/02/95

Begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/02/95 02:40:31

'01/02/95/0400

01/02/95 02:40:51

SCHEDULE HOUR ENDING 0400 01/02/95

\* FFC NO TRANSACTIONS \*

ALL SCHEDULES

*TAL 10700 = 192*

| SELL | BUY | MW  | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| FPL  | TAL | 107 | 12.90 | 9.62   | 16.17 | 65.50     | 1.56    |      | FFC        |

TOTAL SAVINGS = 65.50  
 INTERCHANGE = 10 MW  
 SAVINGS/MW = 6.55

FFC WHEELING

FPL-- TAL 1079=9

*0400*  
*-191 MW*

AND COUNTERPARTS: NW -- LNT NONE

AND COUNTERPARTS: BK6 -- SO NONE

AND COUNTERPARTS: SMH - NEW NONE

Notes sent correctly.

END OF ROUTE SESSION 03:13:20 01/02/95

main saving quote statistics data.

quote statistics save complete.

main automatic line check and time synch.

PC clock: 01/02/95 03:20

BER clock: 01/02/95 03:21

RECEIVING SCHEDULE DATA AT: 01/02/95 03:40:50

01/02/95/0500

01/02/95 03:41:10

SCHEDULE HOUR ENDING 0500 01/02/95

FFC NO TRANSACTIONS \*

*0500*  
*-201 FW*

ALL SCHEDULES

|   | BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|---|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| L | RCF | 4/  | 18.14 | 10.19  | 26.09 | 63.60     |         |      | FFC        |
| L | TAL | 10  | 13.18 | 10.19  | 16.17 | 59.80     | 1.56    |      | FFC        |

TOTAL SAVINGS = 123.40

ETC



SELL CONTRACTS: 000 NONE  
 BUY CONTRACTS: 000 NONE  
 FFC CONTRACTS: 000 NONE

UNITED STATES ENERGY

END OF QUOTE SESSION 01/02/95

Begin saving quote statistics data.  
 Quote statistics now complete.

RECEIVING SCHEDULE MAIN AT: 01/02/95 04:40:43

01/02/95/0600

*0600*  


---

*-153 MW*

01/02/95 04:40:58

SCHEDULE HOUR ENDING 0600 01/02/95

\* FFC SELL 45 \*

|     |    |       |         |       |      |
|-----|----|-------|---------|-------|------|
|     | MW | \$TP  | \$WHEEL | \$BUY | LOSS |
| TAL | 45 | 15.51 | 17.00   | 17.00 | = 41 |

ALL SCHEDULES

| SELL | BUY | MW | PRICE | \$WHEEL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|----|-------|---------|-------|-----------|---------|------|------------|
| TEC  | RCF | 8  | 17.80 | 17.00   | 26.24 | 99.60     |         |      | FFC        |
| FFC  | TAL | 45 | 15.51 | 17.00   | 17.00 | 134.55    |         |      |            |

TOTAL SAVINGS = 234.15  
 INTERCHANGE = 5.1 MW  
 SAVINGS/MW = 4.1

50/ 14.18

AND CONSTRAINTS: NW UNIT NONE  
AND CONSTRAINTS: BRU -- 50 NONE  
AND CONSTRAINTS: SAN -- NLW NONE

Quote sent correctly.

END OF QUOTE SESSION 05:31:55 01/02/95

in saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/02/95 05:40:42

01/02/95/0700

01/02/95 05:40:58

SCHEDULE HOUR ENDING 0700 01/02/95

TPC SELL 45 \*

NW \$TPC \$SELL \$BUY LOSS  
45 15.59 14.18 17.00 = 45

0700  
-189 NW

SCHEDULES

| BUY | NW  | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER (S) |
|-----|-----|-------|--------|-------|-----------|---------|------|-------------|
| RCP | 16/ | 17.85 | 13.60  | 26.09 | 127.84    |         |      | FPL         |
| JEA | 50/ | 15.51 | 14.03  | 17.00 | 148.50    |         |      |             |
| TAL | 45/ | 15.59 | 14.18  | 17.00 | 126.90    |         |      |             |
| JEA | 50/ | 15.65 | 14.30  | 17.00 | 135.00    |         |      |             |

TOTAL SAVINGS = 610.24  
EXCHANGE = 101 MW  
SAVINGS/MW = 3.79

45/51  
BICRD +45  
BAT -6  
SEC -390  
RIP -70  
CHK -6  
CIB3 +50  
-0 -

S1 30/ 14.18

TRANS CONSTRAINTS: NW -- ENT NONE

TRANS CONSTRAINTS: BRK -- ENT NONE

TRANS CONSTRAINTS: SAN -- NLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 06:31:31 01/02/95

Begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/02/95 06:40:17

01 02/95 0800

01/02/95 06:40:31

SCHEDULE HOUR ENDING 0800 01/02/95

\* FPC SELL 50 \*

|     | MW | ETF   | \$SELL | \$BUY | LOSS |
|-----|----|-------|--------|-------|------|
| KIS | 0  | 18.14 | 14.18  | 22.10 | 6    |
| TAL | 44 | 15.59 | 14.18  | 17.00 | 44   |

ALL SCHEDULES

| SELL | BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVING | \$WHEEL | LOSS | WHEELER FTS |
|------|-----|-----|-------|--------|-------|----------|---------|------|-------------|
| FPC  | KIS | 6/  | 18.14 | 14.18  | 22.10 | 47.52    |         | -287 | -281        |
| FPC  | TAL | 44/ | 15.59 | 14.18  | 17.00 | 124.08   |         | -287 | -285        |

TOTAL SAVINGS = 171.60  
 INTERCHANGE = 50 MW  
 SAVINGS/MW = 3.43

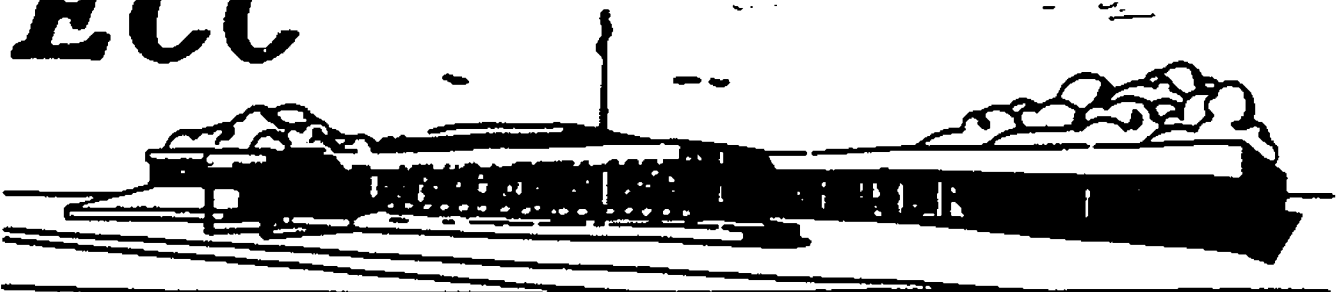
→ RCP 0-1-1 R/0

Loss - 1

|       |             |             |
|-------|-------------|-------------|
| BRKO  | +50         | +50         |
| BRYL  | -10         | -10         |
| SEC   | -470        | -427        |
| APP   | -70         | -70         |
| CAR2  | -7          | -7          |
| CR3   | +80         | +80         |
| MLBC  | +23         | +23         |
| NSDAR | +6          | +6          |
| FCS   | +133        | +133        |
|       | <u>-220</u> | <u>-218</u> |
|       | -221        | -219        |
| APP   | <u>-132</u> | <u>-132</u> |

8

ELL



ENERGY CONTROL CENTER

FLORIDA POWER CORPORATION

DATA TRANSMITTAL

OMNIFAX G-35  
AUTO ANSWER

7-226-7865  
813-384-7866

FPC  
OTHER

VERIFICATION  
CONTACT

7-220-4808  
813-384-7808

FPC  
OTHER

TO:

Michelle Webb

DEPARTMENT:

Legal

PHONE NUMBER:

231-5587

MAIL CODE:

Box 816-4931

PAGE

1

OF

3

FROM:

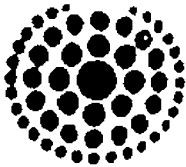
Dorinda Waldman

PHONE:

804-784-7120 (x77)

COMMENTS:

\* for your review re: [unclear]  
involving to PSC.



**Florida  
Power**  
CORPORATION

OMNIFAX DATA TRANSMITTAL

TO: Liz Bianca Gray

COMPANY: PSC

PHONE: fax (904) 487-0509

PAGE 1 OF 3

FROM: FPC - Energy Control

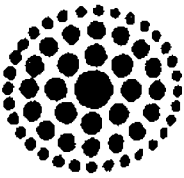
PHONE: (813) 384-7847

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



**Florida  
Power**  
CORPORATION

OMNIFAX DATA TRANSMITTAL

TO: Mr. R. Trapp

COMPANY: PSC

PHONE: Fax: (904) 488-3121

PAGE 1 OF 3

FROM: FPC - Energy Control

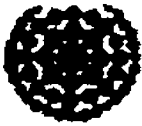
PHONE: (813) 384-7847

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



**Florida  
Power**

Via Facsimile and U.S. Mail

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870  
(FAX #904/487-509)

Date January 03, 1995

RE: Implementation of Minimum Load Curtailment Procedure

Ms. Bayó:

Pursuant to Florida Public Service Commission Rule 25-17.086 ("Periods During Which Purchases Are not Required"), and Florida Power Corporation's "Minimum Load Emergency Curtailment Procedures," Florida Power is hereby notifying the Florida Public Service Commission that on Monday, January 02, 1995 at hour 0100 to Monday, January 02, 1995 at hour 0700 experienced a Minimum Load Emergency and requested curtailment of Qualifying Facilities (QF) deliveries' as follows:

|                    | Group C | Group B | Group A |
|--------------------|---------|---------|---------|
| From 0100 01/02/95 | 100% †  | 50% *   | 40% *   |
| to 0230 01/02/95   |         |         |         |
| From 0230 01/02/95 | 100% †  | 50% *   | 47% *   |
| to 0700 01/02/95   |         |         |         |

† - Percentage of output curtailed.

\* - Percentage of contractual committed capacity curtailed.

§ - Percentage of generation over contractual committed capacity

Very truly yours,

*Linda D. Brousseau*  
Linda D. Brousseau, Power Supply Supervisor  
and *Charles J. Harper*  
Charles J. Harper, System Control Supervisor

xc R Trapp

1-JAN-95  
0:08:20

DAILY GENERATION REPORT  
DAILY OCCURENCES

Page 1 of 3

| DATE: 31-DEC-94      | DISPATCHERS ON DUTY: | DAY: SATURDAY.  |
|----------------------|----------------------|-----------------|
| HOURS 00:00 to 08:00 | DICK HALL            | DAVE JOHNSTON   |
| Hours 08:00 to 16:00 | JON DOUBERLY         | FRANK WITKOWSKI |
| Hours 16:00 to 24:00 | BUD FINLEY           | JOHN TYLER      |

| LINE: | NOTES:                              |
|-------|-------------------------------------|
| 0:06  | UFLA OFF LINE                       |
| 0:22  | TIGC OFF LINE                       |
| 0:48  | PICKING UP MIL3 & MIL4 FOR HE 0300  |
| 2:47  | RDGS TRIPPED OFF LINE               |
| 4:46  | TIGC ON LINE                        |
| 5:53  | FLOAT MIL3, MIL4, SER3, FOR HE 0800 |
| 5:00  | MLBY ON LINE                        |
| 5:20  | UFLA COGN ON LINE                   |
| 5:11  | RDGS ON LINE                        |
| 7:41  | RDGS OFF LINE                       |
| 8:05  | RDGS ON LINE                        |
| 8:29  | RDGS TRIP                           |
| 8:50  | RDGS ON LINE                        |
| 8:20  | MLBY OFF LINE                       |
| 8:16  | UFLA OFF LINE                       |



02-JAN-95  
00:14:33

DAILY GENERATION REPORT  
DAILY OCCURENCES

Page 1 of 3

DATE: 01-JAN-95

Dispatchers ON Duty:

Day: SUNDAY...

|                      |              |                 |
|----------------------|--------------|-----------------|
| Hours 00:00 to 08:00 | DICK HALL    | DAVE JOHNSTON   |
| Hours 08:00 to 16:00 | JON DOUBERLY | FRANK WITKOWSKI |
| Hours 16:00 to 24:00 | BUD FINLEY   | JOHN TYLER      |

Time:

NOTES:

|       |  |
|-------|--|
| 06:02 | MLBY ON LINE                             |
| 09:07 | UFLA ON LINE                             |
| 18:50 | MILLER#2 ON LINE                         |
| 22:04 | FPL CALLED FOR 1/4 OP. RES.              |
| 22:14 | FLOATED OPER RES                         |
| 22:35 | MLBY OFF LINE                            |
| 23:40 | UFLA OFF LINE                            |
| 23:47 | FOR RE 0200 1/2/95 SCH 23 MWS SHR3 CAT 2 |

SYSTEM LOAD AND PEAK LOAD

DISPLAY DATE: H SUNDAY

/01-Jan-1995

| HR           | LOAD MW      | PR 1 MWH   | SEC LOAD     |
|--------------|--------------|------------|--------------|
| 0100         | 2299         | 2          | 430          |
| 0200         | 2155         | 2          | 375          |
| 0300         | 2085         | 2          | 355          |
| 0400         | 2030         | 2          | 340          |
| 0500         | 2062         | 2          | 350          |
| 0600         | 2088         | 2          | 380          |
| 0700         | 2258         | 2          | 400          |
| 0800         | 2465         | 4          | 455          |
| 0900         | 2751         | 8          | 500          |
| 1000         | 2900         | 11         | 555          |
| 1100         | 2973         | 11         | 555          |
| 1200         | 3022         | 11         | 550          |
| 1300         | 3086         | 9          | 515          |
| 1400         | 2999         | 7          | 535          |
| 1500         | 2968         | 9          | 525          |
| 1600         | 2979         | 9          | 520          |
| 1700         | 3028         | 9          | 535          |
| 1800         | 3418         | 122        | 565          |
| 1900         | 3502         | 126        | 590          |
| 2000         | 3356         | 124        | 600          |
| 2100         | 3128         | 120        | 535          |
| 2200         | 2828         | 43         | 535          |
| 2300         | 2564         | 6          | 460          |
| 2400         | 2331         | 2          | 420          |
| <b>TOTAL</b> | <b>65275</b> | <b>651</b> | <b>11600</b> |

| PEAK LOAD                      |        |           |          |
|--------------------------------|--------|-----------|----------|
| TIME OF PEAK LOAD              | AM     | PM        | MIN      |
|                                | 1158   | 1838      | 355      |
| MOM. PK SYS LOAD(MW)           | 3024   | 3557 ✓    | 2031     |
| SYS GENERATION(MW)             | 3361   | 3633      | 2179     |
| INTEGRATED PEAK NET LOAD(MW)   | 2858   | 3386      | 1881     |
| INTEGRATED HRLY LOAD           | 1200AM | 1900PM    |          |
| INTEGRATED LOAD(MWH)           | 2997   | 3517MWH ✓ |          |
| STATION AUXILIARIES            | PHONE  | DAILY TOT |          |
| ANCLOTE                        | 259    | --        | 152      |
| BARTOW                         | 209    | --        | 26       |
| CRYSTAL RIVER 1&2              | 204    | --        | 283      |
| CRYSTAL RIVER 3                | 264    | --        | 917      |
| CRYSTAL RIVER 4                | 260    | --        | 644      |
| CRYSTAL RIVER 5                | 260    | --        | 614      |
| HIGGINS                        | 207    | --        | 0        |
| SUWANNNEE                      | 205    | --        | 22       |
| TURNER                         | 206    | --        | 0        |
| ANCL COOLING TOWER             | #1     | --        | 0        |
| ANCL COOLING TOWER             | #2     | --        | 0        |
| CR FOSSIL STEAM COOLING TWS SS |        |           | 8        |
| CR3 COOLING TOWERS SS          |        |           | 3        |
| TOTAL FOSSIL AUXILIARIES       |        |           | 1741     |
| TOTAL STATION AUXILIARIES      |        |           | 2658     |
| FOSSIL NET-TO-GROSS RATIO      |        |           | 0.937334 |

SYSTEM LOAD AND PEAK LOAD

DISPLAY DATE: H MONDAY /02-Jan-1995

| HR           | LOAD MW      | PR 1 MWH   | SEC LOAD     |
|--------------|--------------|------------|--------------|
| 0100         | 2111         | 2          | 360          |
| 0200         | 2011         | 2          | 330          |
| 0300         | 1976         | 2          | 305          |
| 0400         | 1995         | 2          | 300          |
| 0500         | 2021         | 2          | 310          |
| 0600         | 2169         | 2          | 330          |
| 0700         | 2385         | 2          | 390          |
| 0800         | 2627         | 6          | 430          |
| 0900         | 2978         | 9          | 520          |
| 1000         | 3208         | 11         | 565          |
| 1100         | 3269         | 15         | 590          |
| 1200         | 3272         | 48         | 590          |
| 1300         | 3223         | 47         | 580          |
| 1400         | 3106         | 21         | 545          |
| 1500         | 3020         | 21         | 530          |
| 1600         | 3048         | 16         | 520          |
| 1700         | 3231         | 20         | 540          |
| 1800         | 3679         | 62         | 600          |
| 1900         | 3814         | 108        | 710          |
| 2000         | 3712         | 128        | 690          |
| 2100         | 3433         | 124        | 640          |
| 2200         | 3156         | 122        | 600          |
| 2300         | 2824         | 10         | 560          |
| 2400         | 2488         | 2          | 540          |
| <b>TOTAL</b> | <b>68756</b> | <b>805</b> | <b>12075</b> |

| PEAK LOAD                      |        |           |          |
|--------------------------------|--------|-----------|----------|
| TIME OF PEAK LOAD              | AM     | PM        | MIN      |
|                                | 1129   | 1844      | 505      |
| MOM. PK SYS LOAD (MW)          | 3321   | 3847      | ✓ 1935   |
| SYS GENERATION (MW)            | 3473   | 3636      | 2224     |
| INTEGRATED PEAK NET LOAD (MW)  | 3154   | 3679      | 1777     |
| INTEGRATED HRLY LOAD           | 1200AM | 1900PM    |          |
| INTEGRATED LOAD (MWH)          | 3292   | 3788MWH   | ✓        |
| STATION AUXILIARIES            | PHONE  | DAILY TOT |          |
| ANCLOTE                        | 259    | --        | 161      |
| BARTOW                         | 209    | +-        | 36       |
| CRYSTAL RIVER 1&2              | 204    | +-        | 327      |
| CRYSTAL RIVER 3                | 264    | +-        | 926      |
| CRYSTAL RIVER 4                | 260    | +-        | 701      |
| CRYSTAL RIVER 5                | 260    | +-        | 705      |
| HIGGINS                        | 207    | +-        | 0        |
| SUWANNNEE                      | 205    | +-        | 40       |
| TURNER                         | 206    | +-        | 0        |
| ANCL COOLING TOWER #1          | #1     | +-        | 0        |
| ANCL COOLING TOWER #2          | #2     | +-        | 0        |
| CR FOSSIL STEAM COOLING TWS SS |        |           | 8        |
| CR3 COOLING TOWERS SS          |        |           | 3        |
| TOTAL FOSSIL AUXILIARIES       |        |           | 1970     |
| TOTAL STATION AUXILIARIES      |        |           | 2896     |
| FOSSIL NET-TO-GROSS RATIO      |        |           | 0.938954 |

GENERATION RESOURCE SUMMARY - STEAM

DISPLAY DATE: H SUNDAY /01-Jan-1995  
 PRINT DATE: 02-JAN-1995 10:59 AM  
 Page 1 OF 2 Pages

| HOUR  | ANCL G1 | ANCL G2 | BART G1 | BART G2 | BART G3 | CRP G1 | CRP G2 | CRP G4  | CRP G5  | SUW G1 |
|-------|---------|---------|---------|---------|---------|--------|--------|---------|---------|--------|
| 0100  | 0       | 0       | 0       | 0       | 0       | 121    | 0      | 352     | 427     | 0      |
| 0200  | 0       | 0       | 0       | 0       | 0       | 122    | 0      | 274     | 387     | 0      |
| 0300  | 0       | 0       | 0       | 0       | 0       | 122    | 0      | 263     | 300     | 0      |
| 0400  | 0       | 0       | 0       | 0       | 0       | 120    | 0      | 257     | 270     | 0      |
| 0500  | 0       | 0       | 0       | 0       | 0       | 79     | 0      | 264     | 280     | 0      |
| 0600  | 0       | 0       | 0       | 0       | 0       | 73     | 0      | 264     | 287     | 0      |
| 0700  | 0       | 0       | 0       | 0       | 0       | 108    | 0      | 281     | 338     | 0      |
| 0800  | 0       | 0       | 0       | 0       | 0       | 125    | 0      | 284     | 286     | 0      |
| 0900  | 0       | 0       | 0       | 0       | 0       | 142    | 0      | 339     | 380     | 0      |
| 1000  | 0       | 0       | 0       | 0       | 0       | 213    | 0      | 453     | 497     | 0      |
| 1100  | 0       | 0       | 0       | 0       | 0       | 254    | 0      | 513     | 556     | 0      |
| 1200  | 0       | 0       | 0       | 0       | 0       | 216    | 0      | 571     | 641     | 0      |
| 1300  | 0       | 0       | 0       | 0       | 0       | 297    | 0      | 603     | 681     | 0      |
| 1400  | 0       | 0       | 0       | 0       | 0       | 308    | 0      | 575     | 661     | 0      |
| 1500  | 0       | 0       | 0       | 0       | 0       | 268    | 0      | 572     | 664     | 0      |
| 1600  | 0       | 0       | 0       | 0       | 0       | 269    | 0      | 571     | 664     | 0      |
| 1700  | 0       | 0       | 0       | 0       | 0       | 254    | 0      | 566     | 606     | 0      |
| 1800  | 0       | 0       | 0       | 0       | 0       | 287    | 0      | 535     | 624     | 0      |
| 1900  | 0       | 0       | 0       | 0       | 0       | 179    | 0      | 590     | 732     | 0      |
| 2000  | 0       | 0       | 0       | 0       | 0       | 115    | 0      | 577     | 725     | 0      |
| 2100  | 0       | 0       | 0       | 0       | 0       | 298    | 0      | 582     | 637     | 0      |
| 2200  | 0       | 0       | 0       | 0       | 0       | 221    | 0      | 488     | 512     | 0      |
| 2300  | 0       | 0       | 0       | 0       | 0       | 238    | 0      | 469     | 439     | 0      |
| 2400  | 0       | 0       | 0       | 0       | 0       | 204    | 0      | 413     | 431     | 0      |
| TOTAL | 0 ✓     | 0 ✓     | 0 ✓     | 0 ✓     | 0 ✓     | 5033 ✓ | 0 ✓    | 10658 ✓ | 12027 ✓ | 0 ✓    |

GENERATION RESOURCE SUMMARY - STEAM

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| HOUR  | SUW G2 | SUW G3 | UPLA G1 | CR3 NET | CRP G3  |
|-------|--------|--------|---------|---------|---------|
| 0100  | 0      | 0      | 0       | 848     | 883     |
| 0200  | 0      | 0      | 0       | 847     | 882     |
| 0300  | 0      | 0      | 0       | 848     | 883     |
| 0400  | 0      | 0      | 0       | 848     | 882     |
| 0500  | 0      | 0      | 0       | 847     | 883     |
| 0600  | 0      | 0      | 0       | 848     | 883     |
| 0700  | 0      | 0      | 0       | 849     | 883     |
| 0800  | 0      | 0      | 0       | 847     | 882     |
| 0900  | 0      | 0      | 0       | 848     | 882     |
| 1000  | 0      | 0      | 7 ✓     | 847     | 883     |
| 1100  | 0      | 0      | 14      | 848     | 883     |
| 1200  | 0      | 0      | 25      | 849     | 883     |
| 1300  | 0      | 0      | 19      | 847     | 882     |
| 1400  | 0      | 0      | 18      | 848     | 883     |
| 1500  | 0      | 0      | 16      | 848     | 882     |
| 1600  | 0      | 0      | 12      | 848     | 883     |
| 1700  | 0      | 0      | 11      | 848     | 883     |
| 1800  | 0      | 0      | 11      | 848     | 883     |
| 1900  | 0      | 0      | 11      | 848     | 882     |
| 2000  | 0      | 0      | 11      | 847     | 883     |
| 2100  | 0      | 0      | 10      | 847     | 882     |
| 2200  | 0      | 0      | 10      | 849     | 883     |
| 2300  | 0      | 0      | 10      | 848     | 884     |
| 2400  | 0      | 0      | 7 ✓     | 847     | 881     |
| TOTAL | 0 ✓    | 0 ✓    | 192 ✓   | 20347 ✓ | 21183 ✓ |

GENERATION RESOURCE SUMMARY - COGENS

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| HOURL | DCRR G1 | FCS G1 | LCL G1 | LCRR G1 | MLBC FPC | ORCL FPC | PCL G1 | PCRR G1 | PCRR G2 | PSRR G1 |
|-------|---------|--------|--------|---------|----------|----------|--------|---------|---------|---------|
| 0100  | 46      | 136    | 95     | 11      | 0        | 63       | 96     | 26      | 13      | 21      |
| 0200  | 48      | 136    | 94     | 11      | 0        | 63       | 95     | 23      | 10      | 19      |
| 0300  | 51      | 138    | 94     | 9       | 0        | 58       | 81     | 23      | 10      | 19      |
| 0400  | 51      | 138    | 93     | 5       | 0        | 43       | 53     | 23      | 9       | 19      |
| 0500  | 51      | 137    | 92     | 5       | 0        | 41       | 54     | 23      | 10      | 19      |
| 0600  | 52      | 136    | 93     | 6       | 0        | 41       | 54     | 23      | 10      | 18      |
| 0700  | 53      | 139    | 94     | 5       | 13       | 40       | 55     | 23      | 10      | 19      |
| 0800  | 52      | 138    | 105    | 10      | 84       | 75       | 100    | 36      | 17      | 22      |
| 0900  | 31      | 136    | 111    | 11      | 100      | 84       | 106    | 36      | 18      | 25      |
| 1000  | 24      | 137    | 110    | 10      | 101      | 80       | 107    | 36      | 19      | 26      |
| 1100  | 41      | 139    | 111    | 10      | 120      | 80       | 107    | 37      | 20      | 25      |
| 1200  | 53      | 139    | 110    | 10      | 113      | 80       | 106    | 37      | 19      | 25      |
| 1300  | 53      | 137    | 108    | 10      | 110      | 80       | 103    | 37      | 19      | 25      |
| 1400  | 49      | 137    | 101    | 11      | 112      | 80       | 100    | 37      | 20      | 25      |
| 1500  | 50      | 139    | 96     | 10      | 115      | 80       | 101    | 38      | 19      | 25      |
| 1600  | 46      | 137    | 93     | 10      | 117      | 81       | 101    | 38      | 20      | 25      |
| 1700  | 47      | 135    | 104    | 8       | 117      | 80       | 103    | 38      | 19      | 26      |
| 1800  | 45      | 137    | 110    | 9       | 124      | 80       | 106    | 38      | 19      | 25      |
| 1900  | 46      | 137    | 111    | 10      | 101      | 80       | 107    | 38      | 19      | 25      |
| 2000  | 49      | 137    | 111    | 11      | 103      | 80       | 107    | 37      | 19      | 26      |
| 2100  | 47      | 136    | 110    | 10      | 102      | 81       | 107    | 37      | 19      | 24      |
| 2200  | 50      | 138    | 111    | 11      | 102      | 80       | 107    | 36      | 19      | 25      |
| 2300  | 52      | 139    | 107    | 10      | 43       | 80       | 103    | 37      | 20      | 25      |
| 2400  | 49      | 138    | 94     | 11      | 0        | 63       | 102    | 37      | 19      | 23      |
| TOTAL | 1136    | 3296   | 2458   | 224     | 1677     | 1693     | 2261   | 794     | 396     | 556     |

GENERATION RESOURCE SUMMARY - COGENS

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| HOURL        | RDGS G1    | TIGC G1     | TMBR G1    |
|--------------|------------|-------------|------------|
| 0100         | 6          | 157         | 12         |
| 0200         | 5          | 157         | 12         |
| 0300         | 6          | 157         | 6          |
| 0400         | 5          | 157         | 5          |
| 0500         | 11         | 156         | 6          |
| 0600         | 14         | 157         | 5          |
| 0700         | 11         | 157         | 5          |
| 0800         | 15         | 210         | 12         |
| 0900         | 29         | 227         | 13         |
| 1000         | 35         | 226         | 13         |
| 1100         | 33         | 223         | 13         |
| 1200         | 42         | 220         | 12         |
| 1300         | 35         | 219         | 13         |
| 1400         | 32         | 218         | 12         |
| 1500         | 31         | 218         | 13         |
| 1600         | 31         | 218         | 12         |
| 1700         | 30         | 218         | 13         |
| 1800         | 44         | 220         | 12         |
| 1900         | 35         | 223         | 13         |
| 2000         | 32         | 224         | 13         |
| 2100         | 40         | 225         | 13         |
| 2200         | 40         | 226         | 12         |
| 2300         | 42         | 226         | 13         |
| 2400         | 19         | 212         | 13         |
| <b>TOTAL</b> | <b>623</b> | <b>4851</b> | <b>268</b> |





GENERATION RESOURCE SUMMARY - PURC/SALE

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| HOURL | ECON PURC | FIRM PURC | COG SUM | ECON SALE | U.C. LOAD |
|-------|-----------|-----------|---------|-----------|-----------|
| 0100  | 0         | 0         | 665     | 22        | 1687      |
| 0200  | 0         | 0         | 657     | 29        | 1562      |
| 0300  | 0         | 0         | 636     | 21        | 1462      |
| 0400  | 0         | 0         | 579     | 2         | 1453      |
| 0500  | 0         | 0         | 584     | 0         | 1434      |
| 0600  | 0         | 0         | 589     | 0         | 1440      |
| 0700  | 0         | 0         | 601     | 9         | 1544      |
| 0800  | 0         | 0         | 854     | 19        | 1526      |
| 0900  | 0         | 0         | 955     | 53        | 1725      |
| 1000  | 0         | 0         | 952     | 136       | 1955      |
| 1100  | 0         | 0         | 985     | 172       | 2078      |
| 1200  | 0         | 0         | 991     | 271       | 2118      |
| 1300  | 0         | 0         | 961     | 298       | 2226      |
| 1400  | 0         | 0         | 946     | 300       | 2191      |
| 1500  | 0         | 0         | 945     | 300       | 2164      |
| 1600  | 0         | 0         | 941     | 300       | 2139      |
| 1700  | 0         | 0         | 952     | 217       | 2136      |
| 1800  | 0         | 0         | 996     | 84        | 2308      |
| 1900  | 0         | 0         | 963     | 18        | 2655      |
| 2000  | 0         | 0         | 967     | 0         | 2548      |
| 2100  | 0         | 0         | 970     | 37        | 2407      |
| 2200  | 0         | 0         | 973     | 62        | 2083      |
| 2300  | 0         | 0         | 907     | 168       | 1820      |
| 2400  | 0         | 0         | 762     | 200       | 1706      |
| TOTAL | 0         | 0         | 20331   | 2718      | 46367     |

GENERATION RESOURCE SUMMARY - STEAM

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| HOUR  | ANCL G1 | ANCL G2 | BART G1 | BART G2 | BART G3 | CRP G1 | CRP G2 | CRP G4 | CRP G5 | SUW G1 |
|-------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|
| 0100  | 0       | 0       | 0       | 0       | 0       | 171    | 0      | 345    | 378    | 0      |
| 0200  | 0       | 0       | 0       | 0       | 0       | 120    | 0      | 284    | 347    | 0      |
| 0300  | 0       | 0       | 0       | 0       | 0       | 122    | 0      | 283    | 333    | 0      |
| 0400  | 0       | 0       | 0       | 0       | 0       | 121    | 0      | 299    | 392    | 0      |
| 0500  | 0       | 0       | 0       | 0       | 0       | 121    | 0      | 339    | 382    | 0      |
| 0600  | 0       | 0       | 0       | 0       | 0       | 121    | 0      | 415    | 432    | 2      |
| 0700  | 0       | 0       | 0       | 0       | 0       | 121    | 0      | 507    | 489    | 11     |
| 0800  | 0       | 0       | 0       | 0       | 0       | 123    | 0      | 486    | 474    | 25     |
| 0900  | 0       | 0       | 0       | 0       | 0       | 174    | 0      | 529    | 535    | 31     |
| 1000  | 0       | 0       | 0       | 0       | 0       | 245    | 0      | 599    | 587    | 24     |
| 1100  | 0       | 0       | 0       | 0       | 0       | 331    | 0      | 629    | 611    | 24     |
| 1200  | 0       | 0       | 0       | 0       | 0       | 348    | 0      | 599    | 643    | 23     |
| 1300  | 0       | 0       | 0       | 0       | 0       | 390    | 0      | 594    | 670    | 23     |
| 1400  | 0       | 0       | 0       | 0       | 0       | 400    | 0      | 569    | 623    | 22     |
| 1500  | 0       | 0       | 0       | 0       | 0       | 300    | 0      | 516    | 555    | 21     |
| 1600  | 0       | 0       | 0       | 0       | 0       | 301    | 0      | 531    | 583    | 24     |
| 1700  | 0       | 0       | 0       | 0       | 0       | 343    | 0      | 574    | 621    | 24     |
| 1800  | 0       | 0       | 0       | 0       | 0       | 346    | 0      | 706    | 668    | 26     |
| 1900  | 0       | 0       | 0       | 0       | 0       | 344    | 0      | 768    | 658    | 28     |
| 2000  | 0       | 0       | 0       | 0       | 0       | 268    | 0      | 769    | 628    | 22     |
| 2100  | 0       | 0       | 0       | 0       | 0       | 286    | 0      | 769    | 636    | 27     |
| 2200  | 0       | 0       | 0       | 0       | 0       | 264    | 0      | 698    | 601    | 21     |
| 2300  | 0       | 0       | 0       | 0       | 0       | 276    | 0      | 555    | 590    | 16     |
| 2400  | 0       | 0       | 0       | 0       | 0       | 202    | 0      | 510    | 553    | 12     |
| TOTAL | 0       | 0       | 0       | 0       | 0       | 5838   | 0      | 12873  | 12989  | 406    |

GENERATION RESOURCE SUMMARY - STEAM

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| HOUR         | SUW | G2 | SUW | G3 | UFLA | G1  | CR3 | NET   | CRP | G3    |
|--------------|-----|----|-----|----|------|-----|-----|-------|-----|-------|
| 0100         |     | 0  |     | 0  |      | 0   |     | 847   |     | 882   |
| 0200         |     | 0  |     | 0  |      | 0   |     | 847   |     | 882   |
| 0300         |     | 0  |     | 0  |      | 0   |     | 848   |     | 883   |
| 0400         |     | 0  |     | 0  |      | 0   |     | 847   |     | 882   |
| 0500         |     | 0  |     | 0  |      | 0   |     | 848   |     | 883   |
| 0600         |     | 0  |     | 0  |      | 0   |     | 851   |     | 887   |
| 0700         |     | 0  |     | 0  |      | 0   |     | 845   |     | 878   |
| 0800         |     | 0  |     | 0  |      | 0   |     | 847   |     | 882   |
| 0900         |     | 0  |     | 0  |      | 0   |     | 848   |     | 884   |
| 1000         |     | 0  |     | 0  |      | 8   | ✓   | 847   |     | 882   |
| 1100         |     | 0  |     | 0  |      | 20  |     | 848   |     | 882   |
| 1200         |     | 0  |     | 0  |      | 24  |     | 847   |     | 883   |
| 1300         |     | 0  |     | 0  |      | 22  |     | 848   |     | 882   |
| 1400         |     | 0  |     | 0  |      | 21  |     | 851   |     | 887   |
| 1500         |     | 0  |     | 0  |      | 17  |     | 843   |     | 878   |
| 1600         |     | 0  |     | 0  |      | 15  |     | 848   |     | 882   |
| 1700         |     | 0  |     | 0  |      | 13  |     | 848   |     | 883   |
| 1800         |     | 0  |     | 0  |      | 13  |     | 846   |     | 882   |
| 1900         |     | 0  |     | 0  |      | 16  |     | 848   |     | 882   |
| 2000         |     | 0  |     | 0  |      | 24  |     | 848   |     | 883   |
| 2100         |     | 0  |     | 0  |      | 24  |     | 848   |     | 883   |
| 2200         |     | 0  |     | 0  |      | 26  |     | 849   |     | 884   |
| 2300         |     | 0  |     | 0  |      | 26  |     | 846   |     | 881   |
| 2400         |     | 0  |     | 0  |      | 27  |     | 848   |     | 883   |
| <b>TOTAL</b> |     | 0  |     | 0  |      | 296 |     | 20341 |     | 21180 |

GENERATION RESOURCE SUMMARY - COGENS

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| HOURL | DCRR G1 | FCS G1 | LCL G1 | LCRR G1 | MLBC FPC | ORCL FPC | PCL G1 | PCRR G1 | PCRR G2 | PSRR G1 |
|-------|---------|--------|--------|---------|----------|----------|--------|---------|---------|---------|
| 0100  | 48      | 137    | 93     | 11      | 0        | 64       | 96     | 35      | 18      | 20      |
| 0200  | 49      | 138    | 45     | 6       | 0        | 48       | 67     | 21      | 8       | 17      |
| 0300  | 51      | 139    | 45     | 3       | 0        | 40       | 54     | 19      | 8       | 17      |
| 0400  | 38      | 139    | 45     | 5       | 0        | 40       | 54     | 17      | 8       | 16      |
| 0500  | 37      | 137    | 45     | 6       | 0        | 40       | 49     | 17      | 8       | 15      |
| 0600  | 49      | 139    | 44     | 5       | 0        | 41       | 51     | 18      | 7       | 16      |
| 0700  | 47      | 138    | 45     | 6       | 1 ✓      | 41       | 51     | 17      | 8       | 16      |
| 0800  | 48      | 139    | 51     | 10      | 78       | 80       | 77     | 23      | 11      | 20      |
| 0900  | 47      | 138    | 53     | 11      | 103      | 87       | 106    | 35      | 19      | 26      |
| 1000  | 49      | 138    | 52     | 11      | 101      | 81       | 109    | 33      | 20      | 25      |
| 1100  | 47      | 140    | 53     | 11      | 122      | 81       | 108    | 37      | 19      | 26      |
| 1200  | 53      | 138    | 52     | 11      | 117      | 81       | 108    | 36      | 20      | 24      |
| 1300  | 51      | 136    | 52     | 12      | 117      | 10 ✓     | 105    | 36      | 20      | 25      |
| 1400  | 49      | 138    | 52     | 11      | 117      | 4 ✓      | 109    | 37      | 20      | 25      |
| 1500  | 46      | 138    | 53     | 9       | 116      | 76       | 108    | 37      | 20      | 25      |
| 1600  | 45      | 139    | 52     | 10      | 118      | 86       | 107    | 38      | 20      | 25      |
| 1700  | 41      | 137    | 53     | 11      | 121      | 80       | 108    | 38      | 21      | 24      |
| 1800  | 45      | 138    | 53     | 11      | 125      | 81       | 108    | 37      | 20      | 25      |
| 1900  | 44      | 139    | 52     | 11      | 102      | 80       | 109    | 38      | 20      | 25      |
| 2000  | 49      | 139    | 53     | 10      | 102      | 80       | 108    | 38      | 21      | 26      |
| 2100  | 49      | 137    | 53     | 11      | 102      | 80       | 109    | 37      | 20      | 25      |
| 2200  | 48      | 138    | 52     | 11      | 102      | 81       | 109    | 38      | 20      | 24      |
| 2300  | 48      | 137    | 53     | 11      | 45 ✓     | 81       | 103    | 37      | 20      | 25      |
| 2400  | 48      | 138    | 54     | 10      | 0        | 64       | 95     | 37      | 17      | 25      |
| TOTAL | 1126    | 3314   | 1257   | 224     | 1689     | 1527     | 2208   | 756     | 393     | 537     |

GENERATION RESOURCE SUMMARY - COGENS

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| HOUR         | RDGS G1    | TIGC G1     | TMBR G1    |
|--------------|------------|-------------|------------|
| 0100         | 6          | 160         | 12         |
| 0200         | 7          | 144         | 9          |
| 0300         | 6          | 70          | 6          |
| 0400         | 4          | 0           | 6          |
| 0500         | 3          | 0           | 7          |
| 0600         | 3          | 0           | 6          |
| 0700         | 5          | 0           | 6          |
| 0800         | 17         | 4           | 11         |
| 0900         | 42         | 44          | 12         |
| 1000         | 28         | 223         | 12         |
| 1100         | 25         | 225         | 12         |
| 1200         | 38         | 225         | 12         |
| 1300         | 34         | 224         | 13         |
| 1400         | 28         | 224         | 12         |
| 1500         | 39         | 221         | 12         |
| 1600         | 32         | 224         | 12         |
| 1700         | 34         | 224         | 12         |
| 1800         | 41         | 226         | 12         |
| 1900         | 39         | 226         | 12         |
| 2000         | 39         | 227         | 13         |
| 2100         | 26         | 228         | 12         |
| 2200         | 33         | 228         | 12         |
| 2300         | 38         | 227         | 11         |
| 2400         | 19         | 207         | 12         |
| <b>TOTAL</b> | <b>586</b> | <b>3781</b> | <b>256</b> |



GENERATION RESOURCE SUMMARY - PURC/SALE

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| HOUR         | ECON PURC | FIRM PURC  | COG SUM      | ECON SALE   | U. C. LOAD   |
|--------------|-----------|------------|--------------|-------------|--------------|
| 0100         | 0         | 0          | 683          | 199         | 1534         |
| 0200         | 0         | 21         | 517          | 68          | 1508         |
| 0300         | 0         | 23         | 411          | 10          | 1558         |
| 0400         | 0         | 23         | 316          | 1           | 1633         |
| 0500         | 0         | 23         | 310          | 0           | 1662         |
| 0600         | 0         | 2          | 323          | 41          | 1753         |
| 0700         | 0         | 0          | 325          | 45          | 1899         |
| 0800         | 0         | 0          | 579          | 50          | 1959         |
| 0900         | 0         | 0          | 750          | 53          | 2132         |
| 1000         | 0         | 0          | 909          | 96          | 2263         |
| 1100         | 0         | 0          | 930          | 100         | 2432         |
| 1200         | 0         | 0          | 943          | 100         | 2465         |
| 1300         | 0         | 0          | 848          | 100         | 2519         |
| 1400         | 0         | 0          | 838          | 100         | 2461         |
| 1500         | 0         | 0          | 911          | 100         | 2241         |
| 1600         | 0         | 0          | 917          | 182         | 2208         |
| 1700         | 0         | 0          | 916          | 200         | 2303         |
| 1800         | 0         | 0          | 949          | 122         | 2576         |
| 1900         | 0         | 200        | 910          | 25          | 2979         |
| 2000         | 0         | 300        | 918          | 0           | 2929         |
| 2100         | 0         | 100        | 903          | 0           | 2759         |
| 2200         | 0         | 0          | 910          | 41          | 2482         |
| 2300         | 0         | 0          | 848          | 69          | 2177         |
| 2400         | 0         | 0          | 708          | 79          | 1933         |
| <b>TOTAL</b> | <b>0</b>  | <b>692</b> | <b>17572</b> | <b>1781</b> | <b>52365</b> |

| P E A M                 | 1  | 2  | 3  | 4  | 5 | GROSS | *GROSS  | MAX*   |
|-------------------------|----|----|----|----|---|-------|---------|--------|
|                         |    |    |    |    |   | MIN   | A.M.    | P.M.   |
| LOTE                    | CY | CY |    |    |   | 0     | 0       | 0      |
| RTOW                    | CY | CY | CY |    |   | 0     | 0       | 0      |
| STAL RIVER              |    | CY |    |    |   | 1545  | 2775    | 2775   |
| GIGINS                  | SO | SO | SO |    |   | 0     | 0       | 0      |
| WANNEE                  | CY | CY | CY |    |   | 0     | 0       | 0      |
| TURNER                  |    |    | SO | SO |   | 0     | 0       | 0      |
| GENERATORS              |    |    |    |    |   | 709   | 985     | 985    |
| Peak Sales/Purchase Min |    |    |    |    |   | 0     |         |        |
| & Sch D Off Peak Min    |    |    |    |    |   | 12    | (not in | stm #) |
| Available Steam         |    |    |    |    |   | 2254  | 3760    | 3760   |
| Forecasted Minimum Load |    |    |    |    |   | 1960  | **      |        |

| P E A K E R S                | 1  | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |  |      |      |
|------------------------------|----|---|---|---|---|---|---|---|---|----|--|------|------|
| AVON PARK                    |    |   |   |   |   |   |   |   |   |    |  | 64   | 64   |
| BARTOW                       | SO |   |   |   |   |   |   |   |   |    |  | 164  | 164  |
| BAYBORO                      |    |   |   |   |   |   |   |   |   |    |  | 232  | 232  |
| DEBARY                       |    |   |   |   |   |   |   |   |   |    |  | 786  | 786  |
| HIGGINS                      |    |   |   |   |   |   |   |   |   |    |  | 148  | 148  |
| INTERCESSI                   |    |   |   |   |   |   |   |   |   |    |  | 750  | 750  |
| PT ST JOE                    |    |   |   |   |   |   |   |   |   |    |  | 18   | 18   |
| RIO PINAR                    |    |   |   |   |   |   |   |   |   |    |  | 18   | 18   |
| SUWANNEE                     |    |   |   |   |   |   |   |   |   |    |  | 201  | 201  |
| TURNER                       |    |   |   |   |   |   |   |   |   |    |  | 200  | 200  |
| Available Peakers            |    |   |   |   |   |   |   |   |   |    |  | 2581 | 2581 |
| FPC Total Available Capacity |    |   |   |   |   |   |   |   |   |    |  | 6341 | 6341 |

SCHEDULED INTERCHANGE

| Buyer/Seller | Sched  | In/Out | Amt  | Amt  |
|--------------|--------|--------|------|------|
|              | CR3PAR | OUT    | 78   | 78   |
|              | SUP    | OUT    | 109  | 109  |
|              | UPS    | IN     | -400 | -400 |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
| PA/RCI/NSB   | PR1*   | OUT    | 42   | 57   |

PR1 not in net int total; included in predicted peak

|                                  |      |      |
|----------------------------------|------|------|
| PREDICTED MOMENTARY PEAK         | 2890 | 3360 |
| Net Scheduled Interchange        | -213 | -213 |
| Required System Reserve Capacity | 188  | 188  |
| Planned System Reserve Capacity  | 3664 | 3194 |
| SUFFICIENT RES.                  | NO   | NO   |
| Required Regulating Margin       | 100  | 100  |
| Capacity Required For Peak       | 2777 | 3247 |
| Cap. Avail. Not Required For Pk  | 3564 | 3094 |
| Success Stm/Amt. Of Pkrs Needed  | 983  | 513  |



AVON PARK PEAKERS>>

- 1) P-1 LOCAL; (EMERGENCY ONLY).
- P-2 LOCAL; VIBRATION PROBLEMS.
- GAS DAY 12/31; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- GAS DAY 01/01; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- CTMO BEEPER # 7-800-241-4653:274-3361 - James Jordan

BARTOW PEAKERS>>

- 1) P1 SCHED. OUT UNTIL 3/31/95; VIBRATION/TURBINE PROBLEMS.
- NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

BAYBORO PEAKERS>>

- 1) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).
- NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

DEBARY PEAKERS>>

- 1) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.
- 1) 7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-7741

HIGGINS PEAKERS>>

- 0) P 1-2 LOCAL; GIVE 1 HR NOTICE TO OPEN FUEL VLVS.
- GAS DAY 12/31; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- GAS DAY 01/01; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

INTERCESSION CITY PEAKERS>>

- 1) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.
- 1) 7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.

BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-3130 OR 274-3131.

PORT ST JOE PEAKER>>

- 3) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

RIO PINAR PEAKER>>

1)

SUWANNEE PEAKERS>>

1)

TURNER PEAKERS>>

2)

--- Reserve Summary ---

| Company             | Spin | NonSpin | Total Reserve |
|---------------------|------|---------|---------------|
| FPC                 | 47   | 140     | 187           |
| SEC                 | 0    | 0       | 0             |
| RCI                 | 0    | 0       | 0             |
| NSB                 | 1    | 0       | 1             |
| Total State Reserve |      |         | 910           |

----- M I S C E L L A N E O U S N O T E S -----

\*\*A MINIMUM LOAD ALERT DECLARED FOR 2400 12/31 - 0700 1/1/95.  
SEE LEVEL 1 STRATEGY ATTACHED TO P&I...  
NOTE 25MW FROM ORCL TO RCI, 2300 - 0600 THRU 1/2/95.

>COGENERATORS "VALUE" LISTED INCLUDES UF!!! (10MW MIN. / 35MW MAX.)

>WINTER LOAD MNGMNT HOURS: 0600 - 1200; 1800 - 2300.

| Unit Name        | Minimum |       | AM Maximum |       | PM Maximum |       |
|------------------|---------|-------|------------|-------|------------|-------|
|                  | Label   | Value | Label      | Value | Label      | Value |
| ANCLOTE G1       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| ANCLOTE G2       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| BARTOW G1        | 20      | 0 CY  | 124        | 0 CY  | 124        | 0 CY  |
| BARTOW G2        | 20      | 0 CY  | 125        | 0 CY  | 125        | 0 CY  |
| BARTOW G3        | 30      | 0 CY  | 220        | 0 CY  | 220        | 0 CY  |
| CRYSTAL RIVER G1 | 120     | 120   | 400        | 400   | 400        | 400   |
| CRYSTAL RIVER G2 | 140     | 0 CY  | 500        | 0 CY  | 500        | 0 CY  |
| CRYSTAL RIVER G3 | 0       | 875   | 875        | 875   | 875        | 875   |
| CRYSTAL RIVER G4 | 150     | 250   | 750        | 750   | 750        | 750   |
| CRYSTAL RIVER G5 | 150     | 300   | 750        | 750   | 750        | 750   |
| HIGGINS G1       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G2       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G3       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| SUWANNEE G1      | 15      | 0 CY  | 36         | 0 CY  | 36         | 0 CY  |
| SUWANNEE G2      | 15      | 0 CY  | 35         | 0 CY  | 35         | 0 CY  |
| SUWANNEE G3      | 40      | 0 CY  | 84         | 0 CY  | 84         | 0 CY  |
| TURNER G3        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| TURNER G4        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| COGENERATORS G1  | 1024    | 709   | 1024       | 985   | 1024       | 985   |
|                  | -----   | ----- | -----      | ----- | -----      | ----- |
|                  | 2649    | 2254  | 5983       | 3760  | 5983       | 3760  |

----- NOTES -----

CY=Cycled Over Peak  
DR=Derated Over Peak  
FO=Forced Out Over Peak  
SO=Sched. Out Over Peak  
TS=Test Over Peak  
ED=Envir. Deration @ Pk

<<ANCLOTE PLANT>>

#1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/1/95.

#2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/1/95. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER).

<<BARTOW PLANT>>

#1--LOAD CTRL AT 50MW MIN; 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/1/95. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER).

#2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/1/95. (ON-LINE WITH -12 HR NOTICE, FL AVAIL. -4 HRS LATER).

#3--LOAD CTRL AT 100MW MIN; TESTING 30MW MIN. LOAD, IF REQUESTED.  
CYCLED OFF SINCE 1000 12/29/94 - BACK ON-LINE 0400 1/3/95.

<<CRYSTAL RIVER SITE>>

#1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.

#2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.  
(ON-LINE WITH -8 HR NOTICE, FL AVAIL. -4 HRS. LATER).  
CYCLED OFF 1/1/95. BACK ON-LINE 1200 1/2/95.

#3--BASELOAD.

#4--LOAD CTRL TESTING TO 250MW MIN. AVAIL. IF NEEDED; PROVIDED CR5 IS @300MW

#5--LOAD CTRL TESTING TO 250MW MIN. AVAIL. IF NEEDED; PROVIDED CR4 IS @300MW

<<SCWANNEE RIVER PLANT>>

#1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLE OFF 2200 12/29/94 - 0500 1/2/95; FOR CONTINUING CEMS TESTING.

#2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS TESTING COMPLETED. CYCLED OFF 1/1/95.

#3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS TESTING COMPLETED. CYCLED OFF 1/1/95.

<<U OF F CO-GEN PLANT>>

10MW MIN. LOAD AVAIL. IF REQUESTED.

GAS DAY 12/31; 7540/950 MMBTU; GAS DAY 01/01; 7540/950 MMBTU;

| Unit Name      | AM Maximum |       | PM Maximum |       |
|----------------|------------|-------|------------|-------|
|                | Label      | Value | Label      | Value |
| DN PARK P1     | 32         | 32    | 32         | 32    |
| DN PARK P2     | 32         | 32    | 32         | 32    |
| RTOW P1        | 53         | 0 SO  | 53         | 0 SO  |
| RTOW P2        | 53         | 53    | 53         | 53    |
| RTOW P3        | 53         | 53    | 53         | 53    |
| RTOW P4        | 58         | 58    | 58         | 58    |
| LBORO P1       | 58         | 58    | 58         | 58    |
| LBORO P2       | 58         | 58    | 58         | 58    |
| LBORO P3       | 58         | 58    | 58         | 58    |
| LBORO P4       | 58         | 58    | 58         | 58    |
| MARY P1        | 65         | 65    | 65         | 65    |
| MARY P2        | 65         | 65    | 65         | 65    |
| MARY P3        | 65         | 65    | 65         | 65    |
| MARY P4        | 65         | 65    | 65         | 65    |
| MARY P5        | 65         | 65    | 65         | 65    |
| MARY P6        | 65         | 65    | 65         | 65    |
| MARY P7        | 99         | 99    | 99         | 99    |
| MARY P8        | 99         | 99    | 99         | 99    |
| MARY P9        | 99         | 99    | 99         | 99    |
| MARY P10       | 99         | 99    | 99         | 99    |
| MGINS P1       | 33         | 33    | 33         | 33    |
| MGINS P2       | 33         | 33    | 33         | 33    |
| MGINS P3       | 41         | 41    | 41         | 41    |
| MGINS P4       | 41         | 41    | 41         | 41    |
| MERCESSION P1  | 59         | 59    | 59         | 59    |
| MERCESSION P2  | 59         | 59    | 59         | 59    |
| MERCESSION P3  | 59         | 59    | 59         | 59    |
| MERCESSION P4  | 59         | 59    | 59         | 59    |
| MERCESSION P5  | 59         | 59    | 59         | 59    |
| MERCESSION P6  | 59         | 59    | 59         | 59    |
| MERCESSION P7  | 99         | 99    | 99         | 99    |
| MERCESSION P8  | 99         | 99    | 99         | 99    |
| MERCESSION P9  | 99         | 99    | 99         | 99    |
| MERCESSION P10 | 99         | 99    | 99         | 99    |
| ST JOE P1      | 18         | 18    | 18         | 18    |
| PINAR P1       | 18         | 18    | 18         | 18    |
| MANNEE P1      | 67         | 67    | 67         | 67    |
| MANNEE P2      | 67         | 67    | 67         | 67    |
| MANNEE P3      | 67         | 67    | 67         | 67    |
| NER P1         | 18         | 18    | 18         | 18    |
| NER P2         | 18         | 18    | 18         | 18    |
| NER P3         | 82         | 82    | 82         | 82    |
| NER P4         | 82         | 82    | 82         | 82    |
|                | -----      | ----- | -----      | ----- |
|                | 2634       | 2581  | 2634       | 2581  |

FMPA PARTIAL REQUIREMENT ESTIMATE: : SOUTHERN "E" IS NO LONGER AVAILABLE  
 FMPA PR1 MAXIMUM: 115 mw : SCHEDULED TECO "AR1"  
 NSB PR1 MAXIMUM: 30 mw : AR1 ENERGY PRICE 27.51 \*  
 RCI PR1 MAXIMUM: 60 mw : \* EFFECTIVE TILL 03/31/95

| H.E. | FMPA/NSB/RCI | H.E. | FMPA/NSB/RCI | H.E. | E | AR1 | H.E. | E | AR1 |
|------|--------------|------|--------------|------|---|-----|------|---|-----|
| 0100 | 0 2 10       | 1300 | 0 10 30      | 0100 | 0 | C   | 1300 | 0 | C   |
| 0200 | 0 2 10       | 1400 | 0 8 30       | 0200 | 0 | C   | 1400 | 0 | C   |
| 0300 | 0 2 10       | 1500 | 15 6 30      | 0300 | 0 | C   | 1500 | 0 | C   |
| 0400 | 0 2 10       | 1600 | 15 6 30      | 0400 | 0 | C   | 1600 | 0 | C   |
| 0500 | 0 2 10       | 1700 | 15 8 30      | 0500 | 0 | C   | 1700 | 0 | C   |
| 0600 | 0 2 10       | 1800 | 15 12 30     | 0600 | 0 | C   | 1800 | 0 | C   |
| 0700 | 15 8 10      | 1900 | 15 16 30     | 0700 | 0 | C   | 1900 | 0 | C   |
| 0800 | 15 10 20     | 2000 | 15 16 30     | 0800 | 0 | C   | 2000 | 0 | C   |
| 0900 | 15 14 25     | 2100 | 15 12 25     | 0900 | 0 | C   | 2100 | 0 | C   |
| 1000 | 0 16 30      | 2200 | 0 12 25      | 1000 | 0 | C   | 2200 | 0 | C   |
| 1100 | 0 14 30      | 2300 | 0 10 20      | 1100 | 0 | C   | 2300 | 0 | C   |
| 1200 | 0 12 30      | 2400 | 0 6 15       | 1200 | 0 | C   | 2400 | 0 | C   |

FMP's PR1 PRICE FOR JAN 21.41 \$/MWH      STC REGULATING SERVICE: H.E. 01-2400  
 NSB's PR1 PRICE FOR JAN 22.12 \$/MWH      NSB REGULATING SERVICE: H.E. 01-2400  
 RCI's PR1 PRICE FOR JAN 22.12 \$/MWH      RCI REGULATING SERVICE: H.E. 01-2400

| SELL/BUY | TIME OF DAY  | SCHED. TYPE | MWH | KIS / STC                   |
|----------|--------------|-------------|-----|-----------------------------|
| TO KIS   | H.E. 01-2400 | SUP         | 48  | SUPPLEMENTAL PRICING \$/MWH |
| TO KIS   | H.E. 01-2400 | SUI         | 5   |                             |
| TO KIS   | H.E. 01-2400 | SUB         | 10  |                             |
| TO STC   | H.E. 01-2400 | SUP         | 36  | BASE INTERMEDIATE PEAK      |
| TO STC   | H.E. 01-2400 | SUB         | 10  | 21.56 28.06 68.63           |

| BUY | TIME OF DAY | SCHED. TYPE | MW | PRICE | TOTAL MWH |
|-----|-------------|-------------|----|-------|-----------|
|-----|-------------|-------------|----|-------|-----------|

|      | TIME OF DAY | SCHED. TYPE | MW | SELLER | BUYER  | COST |
|------|-------------|-------------|----|--------|--------|------|
| TO   | H.E.        | SCHED       |    | 0.00 / | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       |    | 0.00 / | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       |    | 0.00 / | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       |    | 0.00 / | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       |    | 0.00 / | 0.00 / | 0.00 |

| P E A M                 | 1  | 2  | 3  | 4  | 5 | GROSS<br>MIN | *GROSS<br>A.M. | MAX*<br>P.M. |
|-------------------------|----|----|----|----|---|--------------|----------------|--------------|
|                         |    |    |    |    |   |              |                |              |
| CLOTE                   | CY | CY |    |    |   | 0            | 0              | 0            |
| BARTOW                  | CY | CY | CY |    |   | 0            | 0              | 0            |
| WASTAL RIVER            |    |    |    |    |   | 1545         | 3275           | 3275         |
| HIGGINS                 | SO | SO | SO |    |   | 0            | 0              | 0            |
| SUWANNEE                | TS | CY | CY |    |   | 0            | 36             | 36           |
| TURNER                  |    |    | SO | SO |   | 0            | 0              | 0            |
| GENERATORS              |    |    |    |    |   | 709          | 985            | 985          |
| Peak Sales/Purchase Min |    |    |    |    |   | 0            |                |              |
| & Sch D Off Peak Min    |    |    |    |    |   | 12           | (not in stm #) |              |
| Available Steam         |    |    |    |    |   | 2254         | 4296           | 4296         |
| Forecasted Minimum Load |    |    |    |    |   | 2000         | **             |              |

| P E A K E R S                | 1  | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | GROSS<br>MIN | *GROSS<br>A.M. | MAX*<br>P.M. |
|------------------------------|----|---|---|---|---|---|---|---|---|----|--------------|----------------|--------------|
|                              |    |   |   |   |   |   |   |   |   |    |              |                |              |
| AVON PARK                    |    |   |   |   |   |   |   |   |   |    | 64           |                | 64           |
| BARTOW                       | SO |   |   |   |   |   |   |   |   |    | 164          |                | 164          |
| BAYBORO                      |    |   |   |   |   |   |   |   |   |    | 232          |                | 232          |
| DEBARY                       |    |   |   |   |   |   |   |   |   |    | 786          |                | 786          |
| HIGGINS                      |    |   |   |   |   |   |   |   |   |    | 148          |                | 148          |
| INTERCESSI                   |    |   |   |   |   |   |   |   |   |    | 750          |                | 750          |
| PT ST JOE                    |    |   |   |   |   |   |   |   |   |    | 18           |                | 18           |
| RIO PINAR                    |    |   |   |   |   |   |   |   |   |    | 18           |                | 18           |
| SUWANNEE                     |    |   |   |   |   |   |   |   |   |    | 201          |                | 201          |
| TURNER                       |    |   |   |   |   |   |   |   |   |    | 200          |                | 200          |
| Available Peakers            |    |   |   |   |   |   |   |   |   |    | 2581         |                | 2581         |
| FPC Total Available Capacity |    |   |   |   |   |   |   |   |   |    | 6877         |                | 6877         |

SCHEDULED INTERCHANGE

| Buyer/Seller | Sched  | In/Out | Amt  | Amt  |
|--------------|--------|--------|------|------|
|              | CR3PAR | OUT    | 78   | 78   |
| /STC         | SUP    | OUT    | 109  | 109  |
|              | UPS    | IN     | -400 | -400 |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
| A/RCI/NSB    | PR1*   | OUT    | 50   | 69   |

1 not in net int total; included in predicted peak

|                                  |      |      |
|----------------------------------|------|------|
| DICTIONED MOMENTARY PEAK         | 3320 | 3890 |
| Scheduled Interchange            | -213 | -213 |
| Required System Reserve Capacity | 188  | 188  |
| Unmet System Reserve Capacity    | 3770 | 3200 |
| SUFFICIENT RES.                  | NO   | NO   |
| Required Regulating Margin       | 100  | 100  |
| Capacity Required For Peak       | 3207 | 3777 |
| Cap. Avail. Not Required For Pk  | 3670 | 3100 |
| Less Stm/Amt. Of Pkrs Needed     | 1089 | 519  |

<<ANCLOTE PLANT>>

#1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/2/95.

#2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/2/95. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER).

<<BARTOW PLANT>>

#1--LOAD CTRL AT 50MW MIN; 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/2/95. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER).

#2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/2/95. (ON-LINE WITH -12 HR NOTICE, FL AVAIL. -4 HRS LATER).

#3--LOAD CTRL AT 100MW MIN; TESTING 30MW MIN. LOAD, IF REQUESTED.  
CYCLED OFF SINCE 1000 12/29/94 - BACK ON-LINE 0400 1/3/95.

<<CRYSTAL RIVER SITE>>

#1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.

#2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.  
(ON-LINE WITH -8 HR NOTICE, FL AVAIL. -4 HRS. LATER).  
SCHEDULED ON-LINE 1200 1/2/95. FL SHOULD BE AVAIL. BY 0700 1/2/95.

#3--BASELOAD.

#4--LOAD CTRL TESTING TO 250MW MIN. AVAIL. IF NEEDED; PROVIDED CR5 IS @300MW

#5--LOAD CTRL TESTING TO 250MW MIN. AVAIL. IF NEEDED; PROVIDED CR4 IS @300MW

<<SUWANNEE RIVER PLANT>>

#1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
ON-LINE 0500 1/2/95; FOR CONTINUING CEMS TESTING.

#2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS TESTING COMPLETED. CYCLED OFF 1/2/95.

#3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS TESTING COMPLETED. CYCLED OFF 1/2/95.

<<U OF P CO-GEN PLANT>>

10MW MIN. LOAD AVAIL. IF REQUESTED.

GAS DAY 01/01; 7540/950 MMBTU; GAS DAY 01/02; 8339/950 MMBTU;

AVON PARK PEAKERS>>

- ) P-1 LOCAL; (EMERGENCY ONLY).
- ) P-2 LOCAL; VIBRATION PROBLEMS.
- ) GAS DAY 01/01; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- ) GAS DAY 01/02; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- ) CTMO BEEPER # 7-800-241-4653:274-3361 - James Jordan

BARTOW PEAKERS>>

- ) P1 SCHED. OUT UNTIL 3/31/95; VIBRATION/TURBINE PROBLEMS.
- ) NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

BAYBORO PEAKERS>>

- ) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).
- ) NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

DEBARY PEAKERS>>

- ) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.
- ) 7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-7741

HIGGINS PEAKERS>>

- ) P 1-2 LOCAL; GIVE 1 HR NOTICE TO OPEN FUEL VLVS.
- ) GAS DAY 01/01; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- ) GAS DAY 01/02; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- ) NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

INTERCESSION CITY PEAKERS>>

- ) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.
- ) 7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.

BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-3130 OR 274-3131.

PORT ST JOE PEAKER>>

- ) 3) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

RIO PINAR PEAKER>>

1)

SUWANNEE PEAKERS>>

)

TURNER PEAKERS>>

2)



--- Reserve Summary ---

| Company                   | Spin | NonSpin | Total Reserve |
|---------------------------|------|---------|---------------|
| FPC                       | 47   | 140     | 187           |
| SEC                       | 0    | 0       | 0             |
| RCI                       | 0    | 0       | 0             |
| NSB                       | 1    | 0       | 1             |
| Total State Reserve ..... |      |         | 910           |

----- M I S C E L L A N E O U S    N O T E S -----

\*\*A MINIMUM LOAD ALERT DECLARED FOR 2400 1/1 - 0600 1/2.  
SEE LEVEL 1 STRATEGY ATTACHED TO P&I...  
NOTE 25MW FROM ORCL TO RCI, 2300 - 0600 THRU 1/2/95.

>CAN NOT CYCLE OFF TIGC!!!

>COGENERATORS "VALUE" LISTED INCLUDES UP!!! (10MW MIN. / 35MW MAX.)

>WINTER LOAD MNGMNT HOURS: 0600 - 1200; 1800 - 2300.  
[End of File] ..... 13 Lines MAX.

| Unit Name        | Minimum |       | AM Maximum |       | PM Maximum |       |
|------------------|---------|-------|------------|-------|------------|-------|
|                  | Label   | Value | Label      | Value | Label      | Value |
| ANCLOTE G1       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| ANCLOTE G2       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| BARTOW G1        | 20      | 0 CY  | 124        | 0 CY  | 124        | 0 CY  |
| BARTOW G2        | 20      | 0 CY  | 125        | 0 CY  | 125        | 0 CY  |
| BARTOW G3        | 30      | 0 CY  | 220        | 0 CY  | 220        | 0 CY  |
| CRYSTAL RIVER G1 | 120     | 120   | 400        | 400   | 400        | 400   |
| CRYSTAL RIVER G2 | 140     | 0 CY  | 500        | 500   | 500        | 500   |
| CRYSTAL RIVER G3 | 0       | 875   | 875        | 875   | 875        | 875   |
| CRYSTAL RIVER G4 | 150     | 250   | 750        | 750   | 750        | 750   |
| CRYSTAL RIVER G5 | 150     | 300   | 750        | 750   | 750        | 750   |
| HIGGINS G1       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G2       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G3       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| SUWANNEE G1      | 15      | 0 CY  | 36         | 36 TS | 36         | 36 TS |
| SUWANNEE G2      | 15      | 0 CY  | 35         | 0 CY  | 35         | 0 CY  |
| SUWANNEE G3      | 40      | 0 CY  | 84         | 0 CY  | 84         | 0 CY  |
| TURNER G3        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| TURNER G4        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| COGENERATORS G1  | 1024    | 709   | 1024       | 985   | 1024       | 985   |
|                  | -----   | ----- | -----      | ----- | -----      | ----- |
|                  | 2649    | 2254  | 5983       | 4296  | 5983       | 4296  |

----- NOTES -----

- CY=Cycled Over Peak
- DR=Derated Over Peak
- FO=Forced Out Over Peak
- SO=Sched. Out Over Peak
- TS=Test Over Peak
- ED=Envir. Deration @ Pk

| Unit Name       | AM Maximum |       | PM Maximum |       |
|-----------------|------------|-------|------------|-------|
|                 | Label      | Value | Label      | Value |
| ON PARK P1      | 32         | 32    | 32         | 32    |
| ON PARK P2      | 32         | 32    | 32         | 32    |
| RTOW P1         | 53         | 0 SO  | 53         | 0 SO  |
| RTOW P2         | 53         | 53    | 53         | 53    |
| RTOW P3         | 53         | 53    | 53         | 53    |
| RTOW P4         | 58         | 58    | 58         | 58    |
| WBORO P1        | 58         | 58    | 58         | 58    |
| WBORO P2        | 58         | 58    | 58         | 58    |
| WBORO P3        | 58         | 58    | 58         | 58    |
| WBORO P4        | 58         | 58    | 58         | 58    |
| WARY P1         | 65         | 65    | 65         | 65    |
| WARY P2         | 65         | 65    | 65         | 65    |
| WARY P3         | 65         | 65    | 65         | 65    |
| WARY P4         | 65         | 65    | 65         | 65    |
| WARY P5         | 65         | 65    | 65         | 65    |
| WARY P6         | 65         | 65    | 65         | 65    |
| WARY P7         | 99         | 99    | 99         | 99    |
| WARY P8         | 99         | 99    | 99         | 99    |
| WARY P9         | 99         | 99    | 99         | 99    |
| WARY P10        | 99         | 99    | 99         | 99    |
| WIGINS P1       | 33         | 33    | 33         | 33    |
| WIGINS P2       | 33         | 33    | 33         | 33    |
| WIGINS P3       | 41         | 41    | 41         | 41    |
| WIGINS P4       | 41         | 41    | 41         | 41    |
| WPERCESSION P1  | 59         | 59    | 59         | 59    |
| WPERCESSION P2  | 59         | 59    | 59         | 59    |
| WPERCESSION P3  | 59         | 59    | 59         | 59    |
| WPERCESSION P4  | 59         | 59    | 59         | 59    |
| WPERCESSION P5  | 59         | 59    | 59         | 59    |
| WPERCESSION P6  | 59         | 59    | 59         | 59    |
| WPERCESSION P7  | 99         | 99    | 99         | 99    |
| WPERCESSION P8  | 99         | 99    | 99         | 99    |
| WPERCESSION P9  | 99         | 99    | 99         | 99    |
| WPERCESSION P10 | 99         | 99    | 99         | 99    |
| ST JOE P1       | 18         | 18    | 18         | 18    |
| W PINAR P1      | 18         | 18    | 18         | 18    |
| WANNEE P1       | 67         | 67    | 67         | 67    |
| WANNEE P2       | 67         | 67    | 67         | 67    |
| WANNEE P3       | 67         | 67    | 67         | 67    |
| WNER P1         | 18         | 18    | 18         | 18    |
| WNER P2         | 18         | 18    | 18         | 18    |
| WNER P3         | 82         | 82    | 82         | 82    |
| WNER P4         | 82         | 82    | 82         | 82    |
|                 | -----      | ----- | -----      | ----- |
|                 | 2634       | 2581  | 2634       | 2581  |

|                                    |   |                                     |
|------------------------------------|---|-------------------------------------|
| FMPA PARTIAL REQUIREMENT ESTIMATE: | : | SOUTHERN "E" IS NO LONGER AVAILABLE |
| FMPA PR1 MAXIMUM: 115 MW           | : | SCHEDULED TECO "AR1"                |
| NSB PR1 MAXIMUM: 30 MW             | : | AR1 ENERGY PRICE 27.51 *            |
| RCI PR1 MAXIMUM: 60 MW             | : | * EFFECTIVE TILL 03/31/95           |

| H.E. | FMPA/NSB/RCI | H.E. | FMPA/NSB/RCI | : | H.E. | E | AR1 | H.E. | E | AR1 |
|------|--------------|------|--------------|---|------|---|-----|------|---|-----|
| 0100 | 0 2 10       | 1300 | 0 10 30      | : | 0100 | 0 | 0   | 1300 | 0 | 0   |
| 0200 | 0 2 10       | 1400 | 0 8 30       | : | 0200 | 0 | 0   | 1400 | 0 | 0   |
| 0300 | 0 2 10       | 1500 | 15 8 30      | : | 0300 | 0 | 0   | 1500 | 0 | 0   |
| 0400 | 0 2 10       | 1600 | 15 8 30      | : | 0400 | 0 | 0   | 1600 | 0 | 0   |
| 0500 | 0 10 10      | 1700 | 15 14 30     | : | 0500 | 0 | 0   | 1700 | 0 | 0   |
| 0600 | 0 14 10      | 1800 | 15 20 30     | : | 0600 | 0 | 0   | 1800 | 0 | 0   |
| 0700 | 15 18 10     | 1900 | 15 24 30     | : | 0700 | 0 | 0   | 1900 | 0 | 0   |
| 0800 | 15 24 20     | 2000 | 15 20 30     | : | 0800 | 0 | 0   | 2000 | 0 | 0   |
| 0900 | 15 24 25     | 2100 | 15 16 25     | : | 0900 | 0 | 0   | 2100 | 0 | 0   |
| 1000 | 0 20 30      | 2200 | 0 12 25      | : | 1000 | 0 | 0   | 2200 | 0 | 0   |
| 1100 | 0 14 30      | 2300 | 0 10 20      | : | 1100 | 0 | 0   | 2300 | 0 | 0   |
| 1200 | 0 12 30      | 2400 | 0 6 15       | : | 1200 | 0 | 0   | 2400 | 0 | 0   |

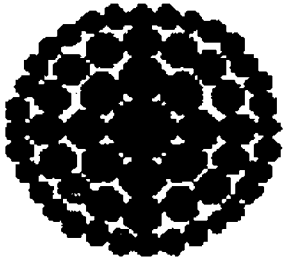
|                                      |                                      |
|--------------------------------------|--------------------------------------|
| FMP's PR1 PRICE FOR JAN 21.41 \$/MWH | STC REGULATING SERVICE: H.E. 01-2400 |
| NSB's PR1 PRICE FOR JAN 22.12 \$/MWH | NSB REGULATING SERVICE: H.E. 01-2400 |
| RCI's PR1 PRICE FOR JAN 22.12 \$/MWH | RCI REGULATING SERVICE: H.E. 01-2400 |

| SELL/BUY | TIME OF DAY  | SCHED. TYPE | MWH : | KIS / STC                   |
|----------|--------------|-------------|-------|-----------------------------|
| TO KIS   | H.E. 01-2400 | SUP         | 48    | SUPPLEMENTAL PRICING \$/MWH |
| TO KIS   | H.E. 01-2400 | SUI         | 5     |                             |
| TO KIS   | H.E. 01-2400 | SUB         | 10    |                             |
| TO STC   | H.E. 01-2400 | SUP         | 36    | BASE INTERMEDIATE PEAK      |
| TO STC   | H.E. 01-2400 | SUB         | 10    | 21.56 28.06 68.63           |

| BUY | TIME OF DAY | SCHED. TYPE | MW | PRICE | TOTAL MWH |
|-----|-------------|-------------|----|-------|-----------|
|     |             |             |    |       |           |

| TO FROM | TIME OF DAY | SCHED. TYPE | MW SELLER | BUYER  | COST |
|---------|-------------|-------------|-----------|--------|------|
| FROM    | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM    | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM    | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM    | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |





**Florida  
Power  
CORPORATION**

# **ENERGY CONTROL CENTER**

## **CURTAILMENT SUMMARY DOCUMENTATION**

### **For Period**

|                 |                      |
|-----------------|----------------------|
| <b>Starting</b> | <b>0100 01/07/95</b> |
| <b>Ending</b>   | <b>0600 01/07/95</b> |

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## Curtailment Log

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|                 |     |   |
|-----------------|-----|---|
| • 1505 01/05/95 | TLW | PS developed a new method for bidding on Carter's Pumping Energy. By making our price more competitive, we are hoping to win this bid more often. When FPC does win this bid, the firm 142 MW off peak sale will help avoid co-generator curtailments. Our new method allowed FPC to win the bid for the week of 1/8/95.            |
| 0930 01/06/95   | TLW | PS changed the committed capacity for Ridge Energy from 36 MW to 39.6 MW in the MLC application. The letter stating this change was received by PS from the Co-Gen dept. on 1/5/95.   |
| 1200 01/06/95   | TLW | Level 1: PS issued a Level 1 Minimum Load Alert for 0100 1/7/95 through 0600 1/7/95.  |
| 1244 01/06/95   | TLW | Pasco COG called, (Warren Park). They will voluntarily reduce to 95 MW for the upcoming minimum load period.  |
| 1247 01/06/95   | TLW | Cargill called, (Kathy Smith). Informed PS that the fax number we have been using is incorrect. The minimum load information should be sent to Roger Fernandez, (voice), (813)671-6238; and (fax), (813)671-6149. PS will change this number on all other documents and with Sprint.  |
| 1300 01/06/95   | TLW | PS manually faxed Cargill the Minimum Load Alert to their new number.   |
| 1530 01/06/95   | TLW | PS discussed with the FPC Cogen Department, (Robert Dolan): Faxing vs. calling all co-gens for each requested reduction during an emergency, getting better phone numbers for Group C NUGs, and confirmed DCCR is still excluded for curtailments in 1995 until after Groups A and B are reduced by 50% of their committed capacity |
| 1646 01/06/95   | TLW | PS called UF, (Dennis Merrick) they are available to cycle off due to low load problems.  |

\* - Cogen Benefit

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## Curtailment Log

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|               |     |  |
|---------------|-----|--|
| 2344 01/06/95 | JT  | Requested TIGC to Reduce to 150 MWs  |
| 2346 01/06/95 |     | Level 3: Issued a Minimum Load Warning starting at 2400 01/06/95 to approximately 0700 01/07/95  |
| 2355 01/06/95 | TLW | Experienced software problems with the newly updated MLC application. Used the old MLC version on TLW's PC and then manually faxed to Sprint the notifications to the COGs via the "Sprint Fax Input method" |
| 0011 01/07/95 |     | Level 4: Issued a Minimum Load Emergency for 282MW starting at 0030 01/07/95. Group C 100%, Group B 50%, Group A 50%.  |
| 0015 01/07/95 | JT  | Requested CRI & 2 to drop below normal minimum until Cogens could respond to curtailment request   |
| 0039 01/07/95 | JT  | TIGC Coming offline due to NOX Constraints   |
| 0112 01/07/95 | TLW | When RG called PSRR, the operator stated they had a new committed capacity of 28 MW. PS will follow up on this with the COGEN dept. 1/9/95.  |
| 0558 01/07/95 | JT  | Requested RDGS to drop load back to minimum, RDGS had increased 5 -> 18 MWs  |
| 0600 01/07/95 | JT  | RDGS Supervisor Notified Dispatcher they could not drop back to minimum due to CO Problems   |
| 0622 01/07/95 |     | Level 4: Issued a Minimum Load Emergency End Notification for 0700 01/07/95  |

\* - Cogen Benefit

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## Curtailment Log

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- 1100 11/01/94 TLW PS reviewed forecasted loads for upcoming low load period in the early morning on 11/2 and 11/3. At this time CR1 was scheduled off for FWH maintenance from 2300 10/30 until 0600 11/12. To avoid a Co-Gen Curtailment, PS decided to keep CR1 off-line until 0900 11/3. CR1 was in a "cycled off" status from 0600 11/2 until 0900 11/3. The energy cost of CR1 at this time is ~(\$16.30).
- 1900 12/04/94 TLW PS decided to reduce ramp up rate of CR3 to avoid a low load problem during the early morning hours on 12/5.
- 1040 12/05/94 TLW CJH / TLW met to discuss upcoming low loads. No Alert will be declared even with TIGC on-line. FPC is trying to accommodate TIGC run time without asking them to cycle off. FPC decided to risk getting under the forecasted 2220 MW load; while asking TIGC to sit as low as possible.
- 1500 12/15/94 TLW PS bid on Carter's Pumping Energy for week of 12/18. FPC won bid; therefore, we should be able to avoid minimum load Alerts from 12/18 to 12/23. In addition, we will be able to keep TIGC on-line through the minimum load periods.
- 1614 12/15/94 TLW PS discussed with AN2, BA3 and CR2 to hold back from coming on-line until after 0600 12/16. This will allow TIGC to complete their contractual performance testing while avoiding a low load problem.
- 1423 12/20/94 TLW PS quoted to OPC on and off peak 100 MW sale prices for Thursday, 12/22. See the 12/20 planning run for written notes in the buy/sell report print out.
- 0009 12/31/94 TLW Generation Dispatcher called CR1. Asked if they could come from 120 MW to 100 MW. CR1 will have to use ~1000 gallons per hour of light oil in order to meet the dispatcher's request. FPC is assuming this action will avoid a Minimum Load Emergency.
- 0342 01/01/95 RLH Reduced CR1 to 100 mws in an effort to avoid further curtailment of Cogen.



- 0357 01/01/95                      RLH                      Reduced CR1 to 70 mws in effort to avoid further curtailment of Cogens.
- 2321 01/01/95                      TLW                      Called CR2, ask to postpone start-up (from 1200 1/2/95) until 1200 1/4/95. This may help avoid a low load problem for early morning 1/3/95 and 1/4/95.
- 1505 01/05/95                      TLW                      PS developed a new method for bidding on Carter's Pumping Energy. By making our price more competitive, we are hoping to win this bid more often. When FPC does win this bid, the firm 142 MW off peak sale will help avoid co-generator curtailments.

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## Curtailment Log

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|               |     |   |
|---------------|-----|---|
| 1000 01/09/95 | TLW | PS called the Co-Gen Dept., (Robert Dolan). Discussed the claim by PSRR of having a new committed capacity of 28 MW, (see log entry 0112 1/7/95). There have been no contract changes, therefore, all future curtailment calculations for PSRR will be based off of their 23 MW contractual committed capacity. In addition, discussed getting away from calling all QF's for each minimum load event notification. It is unrealistic for the dispatcher to call ~19 QF's for each curtailment event, (i.e. Alert, Warning, Requested Reduction, Requested Increase and End). |
| 1330 01/09/95 | TLW | PS faxed copies of the weekend Curtailments,(1/7 & 1/8) to FPC Legal, (Michelle Webb) and FPC Co-Gen Dept., (Robert Dolan).   |
| 1400 01/09/95 |     | Level 5: Notified PSC of 1/7/95 curtailment.  |
| 1405 01/09/95 |     | Level 5: Notified PSC of 1/8/95 curtailment.  |

\* - Cogen Benefit

| SUMMARY                  | Committed Capacity | Negotiated Reduction MW | Negotiated Min. Output MW | Other or Voluntary Reduction MW | Hour 0000  | Data Read Hour 0009 | Request for 0030         | Hour 0100  | Hour 0200  | Hour 0300  | Hour 0400  | Hour 0500  | Hour 0600  | Hour 0700  |  |
|--------------------------|--------------------|-------------------------|---------------------------|---------------------------------|------------|---------------------|--------------------------|------------|------------|------------|------------|------------|------------|------------|--|
|                          |                    |                         |                           |                                 |            |                     | 202MW C:100% B:50% A:50% |            |            |            |            |            |            |            |  |
| <b>ION ENERGY CENTER</b> |                    |                         |                           |                                 |            |                     |                          |            |            |            |            |            |            |            |  |
| Auburndale               | 131.0              | 31.0                    | 100.0                     | 1                               | 103        | 103                 | 66                       | 94         | 66         | 66         | 66         | 66         | 66         | 66         | AUDC shows a 3 MW reduction because they can not meet contract minimum of 100 MW. TECO & AUDC have an agr allowing AUDC to meet FPC's emergency curtailment requ |
| Lake Cogen               | 110.0              | 15.0                    | 95.0                      |                                 | 94         | 92                  | 55                       | 71         | 55         | 55         | 56         | 55         | 56         | 55         |  |
| Mulberry                 | 100.0              | 100.0                   | 0.0                       |                                 | 0          | 0                   | 0                        | 0          | 0          | 0          | 0          | 0          | 0          | 0          |  |
| Orange                   | 0.0                | 0.0                     | 0.0                       |                                 | 0          | 0                   | 0                        | 0          | 0          | 0          | 0          | 0          | 0          | 0          |  |
| Pasco County             | 23.0               | 0.0                     | 23.0                      |                                 | 23         | 22                  | 12                       | 19         | 13         | 14         | 14         | 14         | 14         | 15         | PSRR never met FPC's requested 12 MW load  |
| PineBee County           | 55.0               | 0.0                     | 55.0                      |                                 | 57         | 62                  | 20                       | 52         | 33         | 31         | 30         | 30         | 31         | 20         |  |
| Ridge                    | 39.6               | 12.0                    | 27.6                      |                                 | 15         | 15                  | 15                       | 14         | 8          | 6          | 6          | 5          | 10         | 10         | RDGS started coming back early during the emergency  |
| Tiger Bay                | 217.0              | 48.0                    | 169.0                     | 20                              | 216        | 170                 | 109                      | 111        | 0          | 0          | 0          | 0          | 0          | 0          | TICC had to come off line. They could not maintain Min compliance at FPC's requested 109 MW load   |
| Bay County               | 11.0               |                         |                           |                                 | 10         | 10                  | 6                        | 10         | 6          | 6          | 6          | 6          | 6          | 6          |  |
| Cargill                  | 15.0               |                         |                           |                                 | 10         | 10                  | 8                        | 10         | 10         | 9          | 10         | 10         | 10         | 20         |  |
| Lake County              | 12.0               |                         |                           |                                 | 11         | 10                  | 6                        | 8          | 5          | 5          | 5          | 5          | 5          | 6          |  |
| Orlando                  | 79.2               |                         |                           |                                 | 64         | 60                  | 40                       | 57         | 40         | 41         | 41         | 40         | 41         | 45         | ORCL loads reflect 35 MW off of deliveries to FPC due to ORCL's agreement with FPC   |
| Panda                    | 0.0                |                         |                           |                                 | 0          | 0                   | 0                        | 0          | 0          | 0          | 0          | 0          | 0          | 0          |  |
| Pasco Cogen              | 109.0              |                         |                           | 14                              | 96         | 95                  | 54                       | 91         | 57         | 53         | 54         | 54         | 54         | 53         |  |
| Timber Energy            | 12.8               |                         |                           |                                 | 13         | 12                  | 6                        | 10         | 7          | 7          | 7          | 7          | 8          | 8          |  |
| FCS-Delta                | 5.0                |                         |                           |                                 | 2          | 0                   | 0                        | 0          | 0          | 0          | 1          | 0          | 0          | 2          |  |
| Non-Telemetered          | 5.0                |                         |                           |                                 | 0          | 5                   | 0                        | 0          | 0          | 0          | 0          | 0          | 0          | 0          |  |
| Includes - Dade County   | 43.0               |                         |                           |                                 | 25         | 22                  | 22                       | 22         | 22         | 33         | 31         | 34         | 46         | 46         |  |
|                          |                    |                         |                           |                                 |            |                     | Needed                   |            |            |            |            |            |            |            |  |
| <b>SUBTOTALS</b>         |                    |                         |                           |                                 | <b>739</b> | <b>708</b>          | <b>427</b>               | <b>569</b> | <b>322</b> | <b>324</b> | <b>327</b> | <b>326</b> | <b>347</b> | <b>368</b> |  |

| <b>FPC</b>            |     |  |  |  |           |           |            |            |            |            |            |            |            |            |  |
|-----------------------|-----|--|--|--|-----------|-----------|------------|------------|------------|------------|------------|------------|------------|------------|--|
| Avonlea Unit #1       |     |  |  |  | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          |  |
| Avonlea Unit #2       |     |  |  |  | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          |  |
| Barlow Unit #1        |     |  |  |  | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          |  |
| Barlow Unit #2        |     |  |  |  | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          |  |
| Barlow Unit #3        |     |  |  |  | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          |  |
| Crystal River Unit #1 | 120 |  |  |  | 124       | 124       | 120        | 116        | 120        | 124        | 124        | 124        | 124        | 125        |  |
| Crystal River Unit #2 | 140 |  |  |  | 155       | 155       | 140        | 138        | 138        | 143        | 144        | 143        | 145        | 147        |  |
| Crystal River Unit #3 | 800 |  |  |  | 800       | 800       | 800        | 800        | 800        | 800        | 800        | 800        | 800        | 800        |  |
| Crystal River Unit #4 | 300 |  |  |  | 430       | 430       | 350        | 341        | 394        | 332        | 305        | 315        | 322        | 370        |  |
| Crystal River Unit #5 | 300 |  |  |  | 431       | 431       | 250        | 297        | 314        | 249        | 260        | 280        | 329        | 461        |  |
| Lawrence Unit #1      |     |  |  |  | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          |  |
| Lawrence Unit #2      |     |  |  |  | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          |  |
| Lawrence Unit #3      |     |  |  |  | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          |  |
| WEC COG               |     |  |  |  | 16        | 10        | 0          | 0          | 0          | 0          | 0          | 0          | 0          | 0          |  |
| <b>TOTAL</b>          |     |  |  |  | <b>90</b> | <b>90</b> | <b>132</b> | <b>130</b> | <b>132</b> | <b>132</b> | <b>132</b> | <b>132</b> | <b>132</b> | <b>132</b> |  |

|   |  |             |             |             |             |             |             |             |             |             |             |
|---|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| <b>APPROXIMATE SYSTEM GENERATION</b>        |  | <b>2785</b> | <b>2749</b> | <b>2219</b> | <b>2391</b> | <b>2210</b> | <b>2126</b> | <b>2092</b> | <b>2120</b> | <b>2199</b> | <b>2351</b> |
| <b>SALES</b>                                |  | <b>199</b>  | <b>199</b>  | <b>0</b>    | <b>61</b>   | <b>30</b>   | <b>2</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    |
| <b>FORECASTED LOADS</b>                     |  |             |             | <b>2220</b> |             |             |             |             |             |             |             |
| <b>EXCESS GENERATION ABOVE MINIMUM LOAD</b> |  |             |             | <b>N/A</b>  |             |             |             |             |             |             |             |

SprintFAX Broadcast Distribution  
 Status Report # 10594281.i

Account : 08367000 - Florida Power Corp.

Document Sent : 0020 Total Pages : 01 Phone list : PHONE.001  
 Delivery Date : 01/06/95 11:09:53 # in list : 28

Maximum Attempts : 3 Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 11:11      | 0:54     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 11:11      | 0:55     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 11:11      | 0:55     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 11:11      | 1:02     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 11:11      | 0:53     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 11:21      | 0:54     | 2       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 11:11      | 0:53     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 11:11      | 0:55     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 11:11      | 0:54     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 11:11      | 1:05     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 11:12      | 0:54     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 11:12      | 0:54     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 11:12      | 0:55     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 11:12      | 0:54     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 11:12      | 0:54     | 1       | 1       |
| 8138664972 | Anclote - Dave Buehl | SENT | 9600  | 11:12      | 0:54     | 1       | 1       |
| 8138665048 | Bartov - Byron Covey | SENT | 4800  | 11:13      | 1:54     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 11:12      | 0:54     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 11:12      | 0:54     | 1       | 1       |
| 9043656359 | Lake County RR       | BUSY | 0000  | 11:30      | 0:00     | 3       | 0       |
| 9043798766 | Timber Energy        | SENT | 9600  | 11:11      | 0:54     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 11:11      | 1:08     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 11:11      | 0:54     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 11:11      | 0:54     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 11:11      | 0:55     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 11:12      | 0:54     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 11:11      | 1:02     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 11:11      | 1:02     | 1       | 1       |

BROADCAST SUMMARY

Number Sent : 27 Total Transmit Time : 26:10  
 Number Rescheduled : 1 Average Transmit Time : 0:58

All times are CENTRAL TIME  
 Call 1-800-488-8660 to contact your Business Support Representative.

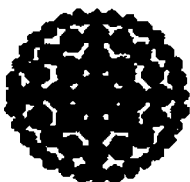
*Alert*

**LEVEL 1 STRATEGY**

|                       |        | Com. Capacity | AM forecast | Negotiated Reduction MW | Negotiated Min. Output MW | Other Reduction MW | Hour Before Min. Load Period | Hour 2400  | Hour 0100  | Hour 0200  | Hour 0300  | Hour 0400  | Hour 0500  | Hour 0600  | Comments                                  |
|-----------------------|--------|---------------|-------------|-------------------------|---------------------------|--------------------|------------------------------|------------|------------|------------|------------|------------|------------|------------|---|
| <b>ION GENERATION</b> |        |               |             |                         |                           |                    |                              |            |            |            |            |            |            |            |   |
| Auburndale            | (AUDC) | 131.8         | 103         | 31.8                    | 100.0                     | -3                 | 103.0                        | 103.0      | 103.0      | 103.0      | 103.0      | 103.0      | 103.0      | 103.0      | from 1/6 AM fax forecast                  |
| Dade RR               | (DCRR) | 43            | 49          | 17                      | 26.0                      |                    | 49.0                         | 49.0       | 49.0       | 49.0       | 49.0       | 49.0       | 49.0       | 49.0       | from 1/6 AM fax forecast                  |
| Lake COG              | (LCL)  | 110           | 95          | 15                      | 95.0                      |                    | 95.0                         | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | from 1/6 AM fax forecast                  |
| Mulberry              | (MLBC) | 100           | 0           | 100                     | 0.0                       |                    | 0.0                          | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | from 1/6 AM fax forecast                  |
| Pasco RR              | (PSRR) | 23            | 24          | 0                       | 23.0                      |                    | 24.0                         | 24.0       | 24.0       | 24.0       | 24.0       | 24.0       | 24.0       | 24.0       | from 1/6 AM fax forecast                  |
| Pineles RR            | (PCRR) | 55.75         | 50          | 0                       | 55.8                      |                    | 50.0                         | 50.0       | 50.0       | 50.0       | 50.0       | 50.0       | 50.0       | 50.0       | from 1/6 AM fax forecast                  |
| Ridge Energy          | (RDCS) | 39.6          | 15          | 12                      | 27.6                      |                    | 15.0                         | 15.0       | 15.0       | 15.0       | 15.0       | 15.0       | 15.0       | 15.0       | from 1/6 AM fax forecast                  |
| Tiger Bay             | (TIGC) | 217.75        | 170         | 48                      | 169.8                     | 20                 | 149.0                        | 149.0      | 149.0      | 149.0      | 149.0      | 149.0      | 149.0      | 149.0      | NOT AVAIL TO CYCLE, Will reduce to 150 MW |
| Bay RR                | (BAYC) | 11            | 10          |                         |                           |                    | 10.0                         | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | from 1/6 AM fax forecast                  |
| Cargill               | (CARG) | 15            | 10          |                         |                           |                    | 10.0                         | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | from 1/6 AM fax forecast                  |
| Lake RR               | (LCRR) | 12.75         | 10          |                         |                           |                    | 10.0                         | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | from 1/6 AM fax forecast                  |
| Orange COG            | ( )    | 0             | 0           |                         |                           |                    | 0.0                          | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | NOT ONLINE                                |
| Orlando COG           | (ORCL) | 79.2          | 80          |                         |                           |                    | 80.0                         | 80.0       | 80.0       | 80.0       | 80.0       | 80.0       | 80.0       | 80.0       | from 1/6 AM fax forecast                  |
| Panda                 | ( )    | 0             | 0           |                         |                           |                    | 0.0                          | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | NOT ONLINE                                |
| Pasco COG             | (PCL)  | 109           | 102         |                         |                           | 14                 | 95.0                         | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | called 1244 1/7, will reduce to 95 MW     |
| Timber                | (TMBR) | 12.765        | 13          |                         |                           |                    | 13.0                         | 13.0       | 13.0       | 13.0       | 13.0       | 13.0       | 13.0       | 13.0       | from 1/6 AM fax forecast                  |
| Cirus World           | (CITW) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |   |
| Ocid. Sw.             | (OSC1) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |   |
| Ocid. S.C.            | (OSC2) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |   |
| St. J. Forest         | (SJFF) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |   |
| Agri-Chem             | (USAC) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |   |
| Fl. C. Stone          | (FCS)  | 5             | 5           |                         |                           |                    | 5.0                          | 5.0        | 5.0        | 5.0        | 5.0        | 5.0        | 5.0        | 5.0        |   |
| <b>SUBTOTALS</b>      |        |               |             |                         |                           |                    | <b>714</b>                   | <b>714</b> | <b>714</b> | <b>714</b> | <b>714</b> | <b>714</b> | <b>714</b> | <b>714</b> |   |

| <b>PC</b>             |  |        |    |  |  |  |     |     |     |     |     |     |     |     |   |
|-----------------------|--|--------|----|--|--|--|-----|-----|-----|-----|-----|-----|-----|-----|---|
| Crystal River Unit #1 |  | 120    |    |  |  |  | 120 | 120 | 120 | 120 | 120 | 120 | 120 | 120 | Reliable min is 120MW No LD Curt @ 120MW                                |
| Crystal River Unit #2 |  | 140    |    |  |  |  | 140 | 140 | 140 | 140 | 140 | 140 | 140 | 140 | Reliable min is 140MW No LD Curt @ 120MW                                |
| Crystal River Unit #3 |  | 800    |    |  |  |  | 800 | 800 | 800 | 800 | 800 | 800 | 800 | 800 |   |
| Crystal River Unit #4 |  | 300    |    |  |  |  | 150 | 150 | 150 | 150 | 150 | 150 | 150 | 150 | No addtl 150MW is req'd CR5 - other is sufficient                       |
| Crystal River Unit #5 |  | 300    |    |  |  |  | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | Using 150MW for ACC + system reliability/security. all units cycled off |
| Other - Anclote Plant |  | 25 ea. |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | Will need to cycle SA3. BA1 & BA2 already cycled off.                   |
| Other - Barlow Plant  |  |        |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 10MW min. load available, also avail. to cycle off.                     |
| Other - UF COG        |  | 10     | 26 |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | all units cycled off.   |
| Other - Sumner Plant  |  |        |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |   |

| <b>IRV</b>   |  |  |  |  |  |  |             |             |             |             |             |             |             |             |                                |                     |
|--|--|--|--|--|--|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------------------------|---------------------|
| Southern UPS   |  |  |  |  |  |  | 24          | 24          | 24          | 24          | 24          | 24          | 24          | 24          | anticipated minimum must-take. |                     |
| <b>SYSTEM GENERATION</b>                               |  |  |  |  |  |  | <b>2248</b> | <b>2248</b> | <b>2248</b> | <b>2248</b> | <b>2248</b> | <b>2248</b> | <b>2248</b> | <b>2248</b> | <b>2248</b>                    |                     |
| <b>FORECASTED LOAD</b>                                 |  |  |  |  |  |  | <b>2730</b> | <b>2440</b> | <b>2250</b> | <b>2160</b> | <b>2070</b> | <b>2080</b> | <b>2130</b> | <b>2250</b> | <b>2250</b>                    | latest 1/6 forecast |
| <b>PRE-ARRANGED SALES</b>                              |  |  |  |  |  |  | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>                       |                     |
| <b>EXCESS GENERATION ABOVE FORECASTED MINIMUM LOAD</b> |  |  |  |  |  |  | <b>N/A</b>  | <b>N/A</b>  | <b>N/A</b>  | <b>88</b>   | <b>178</b>  | <b>168</b>  | <b>118</b>  | <b>N/A</b>  | <b>N/A</b>                     |                     |



**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
POWER SUPPLY  
(813) 384-7847 Phone

DATE: 01/06/95

TIME: 1200

LEVEL 1

**DECLARATION OF A MINIMUM LOAD ALERT**

The forecasted minimum load is expected to drop to 2500MW or below; and the system generation is expected to exceed the forecasted load

The minimum load period(s) for this declaration are  
starting Saturday, 01/07/95 at hour 0100 and ending  
Saturday, 01/07/95 at hour 0600, (hour ending 0700), E.T.

Group A NUG's should comply with their negotiated curtailment plans; and, implement their agreed upon hourly reductions.

All other NUGs contact FPC's Energy Control Center by 1500 today, to communicate any further voluntary load reductions\* during the expected minimum load period.

\*Please note that voluntary load reductions will be factored in to the low load strategy and may reduce the need to initiate involuntary curtailment procedures.

| <b>Co-Generation Status</b>              |                  |            |            |            |            |            |            |          |          |
|--|------------------|------------|------------|------------|------------|------------|------------|----------|----------|
| 1/6/95                                   | Status for:      | 1/7        |            | 1/8        |            | 1/9        |            | 1/10     |          |
| Co-Gen Status                            |                  | OFFPK      | ONPK       | OFFPK      | ONPK       | OFFPK      | ONPK       | OFFPK    | ONPK     |
| Dade Co. RR                              | (305) 477-1824   | 49         | 49         | 49         | 49         | 45         | 46         |          |          |
| Lake COG                                 | (904) 669-8299   | 95         | 110        | 95         | 110        | 95         | 110        |          |          |
| Lake Co. RR                              | (904) 365-6359   | 10         | 10         | 10         | 10         | 10         | 10         |          |          |
| Mulberry                                 | (813) 533-5850   | 0          | 100        | 0          | 100        | 0          | 100        |          |          |
| Orlando COG                              | (407) 851-1350   | 80         | 80         | 80         | 80         | 80         | 80         |          |          |
| Pasco COG                                | (904) 523-2103   | 102        | 107        | 102        | 107        | 102        | 107        |          |          |
| Pinellas Co. RR                          | (813) 572-4360   | 50         | 50         | 50         | 50         | 50         | 50         |          |          |
| Pasco Co. RR                             | (813) 856-5900   | 24         | 24         | 24         | 24         | 24         | 24         |          |          |
| Ridge                                    | (813) 665-2255   | 15         | 40         | 15         | 40         | 15         | 40         |          |          |
| Tiger Bay                                | (813) 285-1200   | 218        | 218        | 218        | 218        | 218        | 218        |          |          |
| Timber                                   | (904) 379-8341   | 13         | 13         | 13         | 13         | 13         | 13         |          |          |
| Auburndale                               | (813) 967-0992   | 103        | 132        | 103        | 132        | 103        | 132        |          |          |
| Cargill                                  | (813) 534-9897   | 10         | 20         | 10         | 20         | 10         | 15         |          |          |
| Bay County                               | (904) 785-7933   | 10         | 10         | 10         | 10         | 10         | 10         |          |          |
| Orange                                   | ON LINE 1995     |            |            |            |            |            |            |          |          |
| Panda                                    | ON LINE 1996     |            |            |            |            |            |            |          |          |
|  | <b>SUBTOTAL:</b> | <b>779</b> | <b>963</b> | <b>779</b> | <b>963</b> | <b>775</b> | <b>955</b> | <b>0</b> | <b>0</b> |
| U OF FL                                  | 7-226-7852       | 26         | 30         | 26         | 30         | 26         | 30         |          |          |
|  | <b>TOTAL:</b>    | <b>805</b> | <b>993</b> | <b>805</b> | <b>993</b> | <b>801</b> | <b>985</b> | <b>0</b> | <b>0</b> |
| <b>COMMENTS:</b>                         |                  |            |            |            |            |            |            |          |          |
| TIMBER FAX ERROR, USING LAST VALUE       |                  |            |            |            |            |            |            |          |          |
|  |                  |            |            |            |            |            |            |          |          |
|  |                  |            |            |            |            |            |            |          |          |
| U OF F WILL SEND LATER, USING LAST VALUE |                  |            |            |            |            |            |            |          |          |
|  |                  |            |            |            |            |            |            |          |          |
|  |                  |            |            |            |            |            |            |          |          |

01/06/95 16:26

Sender: FPCC

SCHEDULE "A" BULLETIN BOARD-SELL

FPCC TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| 01/07/95 | 01:00 TO 06:00 | 300          | 14.25         |
|          | : TO :         |              | .             |
|          | : TO :         |              | .             |
|          | : TO :         |              | .             |
|          | : TO :         |              | .             |

Handwritten note in a cloud shape:  
To Fred  
for cost + int.  
Sales



01/06/95 16:26  
Sender: FPCC

SCHEDULE "A" BULLETIN BOARD-SELL

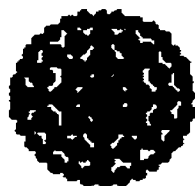
FPCC TO ALL

| DATE     | HOURS          | MW AMOUNT | EST. PRICE |
|----------|----------------|-----------|------------|
| 01-07-95 | 01:00 TO 06:00 | 300       | 14.25      |
|          | : TO :         |           | .          |
|          | : TO :         |           | .          |
|          | : TO :         |           | .          |
|          | : TO :         |           | .          |

Handwritten note in a cloud shape:  
To Fred  
for contract  
Selling

JAN 07 '95 12:01PM ENERGY CONTROL 7865

P.1

**Florida  
Power**  
CORPORATION

**TO: ALL NON-UTILITY GENERATORS, (NUGs)**

**FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone**

**DATE: 01/06/95**

**TIME: 2346**

**LEVEL 3****MINIMUM LOAD WARNING****A MINIMUM LOAD EMERGENCY IS IMMINENT****A REDUCTION IN GENERATOR OUTPUT BY NUGS IS ANTICIPATED**

***The minimum load period is estimated to start Friday,  
01/06/95 at hour 2400 and ends Saturday, 01/07/95  
at hour 0700, (hour ending 0800), E.T.***

**Group A NUG's should comply with their negotiated curtailment plans;  
and, implement their agreed upon hourly reductions.**

**All voluntary curtailments in response to the MINIMUM LOAD ALERT  
should be implemented, if not done already.**

SprintFAX Broadcast Distribution  
Status Report # 20829987.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0010                      Total Pages : 01      Phone list : PHONE.001  
Delivery Date : 01/06/95 23:05:16                      # in list : 28

Maximum Attempts : 3                      Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 23:06      | 0:36     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 23:06      | 0:37     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 23:06      | 0:37     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 23:06      | 0:45     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 23:06      | 0:43     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 23:06      | 0:35     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 23:06      | 0:44     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 23:06      | 0:44     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 23:06      | 0:45     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 23:06      | 0:38     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 23:06      | 0:44     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 23:06      | 0:36     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 23:06      | 0:37     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 23:06      | 0:43     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 23:06      | 0:44     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | SENT | 9600  | 23:06      | 0:44     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 4800  | 23:07      | 1:17     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 23:06      | 0:44     | 1       | 1       |
| 9042271160 | St. Jos Forest Prod. | SENT | 9600  | 23:06      | 0:44     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 23:06      | 0:43     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 23:06      | 0:44     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 7200  | 23:06      | 0:53     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 23:06      | 0:36     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 23:06      | 0:44     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 23:06      | 0:37     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 23:06      | 0:35     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 23:06      | 0:39     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 23:06      | 0:47     | 1       | 1       |

BROADCAST SUMMARY

Number Sent : 28                      Total Transmit Time : 19:55  
Number Rescheduled : 0                      Average Transmit Time : 0:42

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.

*W. Wang*



**Florida  
Power  
CORPORATION**

**TO: ALL NON-UTILITY GENERATORS, (NUGs)**

**FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone**

**DATE: 01/07/95**

**TIME: 0011**

**LEVEL 4  
MINIMUM LOAD EMERGENCY**

**Requested 282 MWe**

**SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD**

**GROUP C NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR OUTPUT STARTING AT HOUR 0030, (HOUR ENDING 0130), E.T.**

**GROUP B NUGS ARE EXPECTED TO REDUCE BY 50% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0030, (HOUR ENDING 0130), E.T.**

**GROUP A NUGS ARE EXPECTED TO REDUCE BY 50% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0030, (HOUR ENDING 0130), E.T.**

| Group-NUG                                      | Committed Capacity (MW) | Actual Load (MW) | Expected Load (MW)     | Reduction (MW) |
|--|-------------------------|------------------|------------------------|----------------|
| A - Auburndale                                 | 131.800                 | 103              | 66                     | 37             |
| A - Lake Cogan                                 | 110.000                 | 92               | 55                     | 37             |
| A - Mulberry                                   | 100.000                 | 0                | 0                      | 0              |
| A - Pasco County                               | 23.000                  | 22               | 12                     | 10             |
| A - Pinellas County                            | 55.750                  | 62               | 28                     | 34             |
| A - Ridge                                      | 39.600                  | 15               | 15                     | 0              |
| A - Tiger Bay                                  | 217.750                 | 170              | 109                    | 61             |
| B - Bay County                                 | 11.000                  | 10               | 6                      | 4              |
| B - Cargill                                    | 15.000                  | 10               | 8                      | 2              |
| B - Lake County                                | 12.750                  | 10               | 6                      | 4              |
| B - Orlando                                    | 79.200                  | 80               | 40                     | 40             |
| B - Pasco Cogan                                | 109.000                 | 95               | 54                     | 41             |
| B - Timber Energy                              | 12.765                  | 12               | 6                      | 6              |
| C - FCS-Delta                                  | 5.000                   | 0                | 0                      | 0              |
| C - Non-Telemetered                            | 5.000                   | 5                | 0                      | 5              |
| Exclude - Dade Count                           | 43.000                  | 22               | 22                     | 0              |
| Time/Data when EMS data was read 0009 01/07/95 |                         |                  | <b>Total Reduction</b> | <b>281</b>     |

SprintFAX Broadcast Distribution  
 Status Report # 10596490.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0011                      Total Pages : 01      Phone list : PHONE.001  
 Delivery Date : 01/06/95 23:20:35                      # in list : 28

Maximum Attempts : 3                      Attempt Interval : 10 minutes

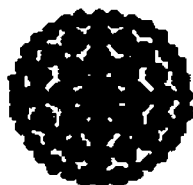
| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 23:22      | 0:47     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 23:22      | 0:47     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 23:22      | 0:47     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 23:22      | 0:53     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 23:22      | 0:53     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 23:22      | 0:46     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 23:22      | 0:53     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 23:23      | 0:53     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 4800  | 23:33      | 1:48     | 2       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 23:21      | 0:47     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 23:22      | 0:53     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 23:22      | 0:46     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 23:22      | 0:46     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 23:22      | 0:53     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 23:22      | 0:53     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | SENT | 9600  | 23:22      | 0:53     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 4800  | 23:22      | 1:30     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 23:21      | 0:50     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 23:21      | 0:50     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 23:22      | 0:50     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 23:21      | 0:46     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 7200  | 23:22      | 1:01     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 23:22      | 0:43     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 23:22      | 0:50     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 23:22      | 0:44     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 23:21      | 0:48     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 23:22      | 0:47     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 23:22      | 0:54     | 1       | 1       |

BROADCAST SUMMARY

Number Sent : 28                      Total Transmit Time : 24:51  
 Number Rescheduled : 0                      Average Transmit Time : 0:53

All times are CENTRAL TIME  
 Call 1-800-488-8660 to contact your Business Support Representative.

*C. Morgan*



**Florida  
Power**  
CORPORATION

**TO: ALL NON-UTILITY GENERATORS, (NUGs)**  
**FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER**  
**GENERATION DISPATCHER**  
**(813) 866-5888 Phone**

**DATE: 01/07/95**  
**TIME: 0622**

**LEVEL 4**  
**NOTIFICATION**

**THE MINIMUM LOAD EMERGENCY HAS ENDED AS OF  
SATURDAY, 01/07/95 AT HOUR 0700 (HOUR ENDING 0800), E.T.**

SprintFAX Broadcast Distribution  
Status Report # 20830478.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0012 Total Pages : 01 Phone list : PHONE.001  
Delivery Date : 01/07/95 05:28:02 # in list : 28

Maximum Attempts : 3 Attempt Interval : 10 minutes

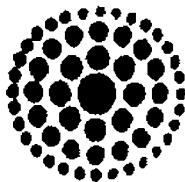
| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 05:28      | 0:32     | 1       | 1       |
| 4070511686 | Oriando Cogen        | SENT | 9600  | 05:28      | 0:32     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 05:28      | 0:34     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 05:28      | 0:42     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 05:29      | 0:41     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 05:28      | 0:32     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 05:39      | 0:41     | 2       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 05:29      | 0:41     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 05:29      | 0:42     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 05:28      | 0:34     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 05:29      | 0:42     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 05:28      | 0:32     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 05:28      | 0:33     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 05:29      | 0:41     | 1       | 1       |
| 8138664967 | Suwannee - Bill Ages | SENT | 9600  | 05:29      | 0:41     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | SENT | 9600  | 05:29      | 0:41     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 2400  | 05:30      | 1:52     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 05:29      | 0:42     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 05:29      | 0:41     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 05:29      | 0:41     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 05:29      | 0:35     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 05:28      | 0:32     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 05:29      | 0:32     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 05:29      | 0:41     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 05:28      | 0:34     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 05:29      | 0:37     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 05:28      | 0:34     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 05:29      | 0:43     | 1       | 1       |

## BROADCAST SUMMARY

|                      |    |                         |       |
|----------------------|----|-------------------------|-------|
| Number Sent :        | 28 | Total Transmit Time :   | 10:45 |
| Number Rescheduled : | 0  | Average Transmit Time : | 0:40  |

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.

*End*



**Florida  
Power**  
CORPORATION

*dk/s. attached ~ 1400 1/5/95*

OMNIFAX DATA TRANSMITTAL

TO: Mr. Blanca Baye'

COMPANY: PSC.

PHONE: fax: # (904) 487-0509

PAGE 1 OF 3

FROM: Janice Waldman, FCC.

PHONE: (813) 387-7847

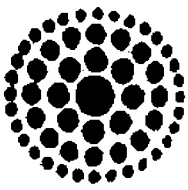
COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_





**Florida  
Power**  
CORPORATION

*1/12/91 Sent/faxed 1400/91*

OMNIFAX DATA TRANSMITTAL

TO: Mr. Robert Inard

COMPANY: PSC

PHONE: fax (904) 488-3121

PAGE 1 OF 3

FROM: Jannara L. Waldmann, FCC

PHONE: (913) 354-7847

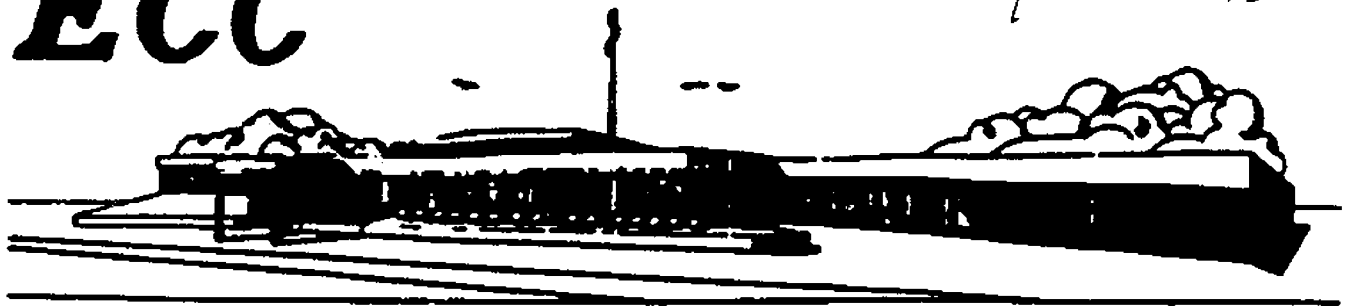
COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

# ECC



**ENERGY CONTROL CENTER**  
**FLORIDA POWER CORPORATION**  
**DATA TRANSMITTAL**

OMNIFAX G-35  
AUTO ANSWER

7-226-7865  
813-384-7865

FPC  
OTHER

VERIFICATION  
CONTACT

7-220-4809  
813-384-7809

FPC  
OTHER

TO:

Michelle Webb

DEPARTMENT:

Legal

PHONE NUMBER:

fax: 866-4931

MAIL CODE:

voice: 231-5587

PAGE \_\_\_\_\_

OF \_\_\_\_\_

FROM:

Samara Waldman

PHONE:

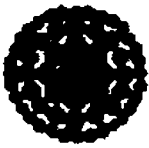
220-4847

COMMENTS:

For your files.

XC: Robert Dolan Co. Dev. Dept.

↳ x231-4994



**Florida  
Power  
CORPORATION**

Via Facsimile and U.S. Mail

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870  
FAX: (904)487-0509

Date: January 09, 1995

RE: Implementation of Minimum Load Curtailment Procedure

Ms. Bayó:

Pursuant to Florida Public Service Commission Rule 25-17.086 ("Periods During Which Purchases Are not Required"), and Florida Power Corporation's "Minimum Load Emergency Curtailment Procedures," Florida Power is hereby notifying the Florida Public Service Commission that on Friday, January 06, 1995 at hour 2400 to Saturday, January 07, 1995 at hour 0700 experienced a Minimum Load Emergency and requested curtailment of Qualifying Facilities (QF) deliveries' as follows:

|                    | Group C | Group B | Group A |
|--------------------|---------|---------|---------|
| From 0030 01/07/95 |         |         |         |
| to 0700 01/07/95   | 100% †  | 50% *   | 50% *   |

† - Percentage of output curtailed.

\* - Percentage of contractual committed capacity curtailed.

§ - Percentage of generation over contractual committed capacity curtailed.

Very truly yours,

*Linda D. Brousseau*

Linda D. Brousseau, Manager Power Supply

and

*Charles J. Harper*  
Charles J. Harper, Manager System Control

xc Mr. Robert Trapp, Legal Services FAX (904)488-3121

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 25

GENERATION SUMMARY

|   |  |  |  |
|---|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF  | <b>APK</b><br>G10 0/ 60<br>OP10 0 OFF<br>2 0 OFF                         | <b>DBRY</b><br>G10 0/ 710<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>OP10 0 OFF                                    |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>BART</b><br>G10 0/ 159<br>OP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>RIOP</b><br>G10 0/ 16<br>OP10 0 OFF                                   |
| <b>CRP</b> 1712/3259<br>G10 116 ON<br>2 140 ON<br>3 884 PLT<br>4 306 AGCAUTR<br>5 267 ↓ AGCAUTR | <b>BY80</b><br>G10 0/ 216<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>SUW</b><br>G10 0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>HIGG</b><br>G10 0/ 126<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>TURN</b><br>G10 0/ 184<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>G10 0 OFF  |  |  |  |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 30 | <b>LCRR</b><br>G10 10         | <b>PCL</b><br>G10 98<br>47 51   | <b>RDGB</b><br>G10 17           | <b>WDRF</b><br>G10 28 |
| <b>FCB</b><br>G10 137 | <b>MLBC</b><br>G10 -1<br>-1 0 | <b>PCRR</b><br>G10 41<br>G20 21 | <b>TIGC</b><br>G10 152<br>78 74 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 59  | <b>ORCL</b><br>G10 99         | <b>PSRR</b><br>G10 21           | <b>TMBR</b><br>G10 19           |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 123MW

GENERATION: SUMMARYMWHIMVAVOLT TIES: MW SMVAR STL1TL2MWHI  
ISHDLALERESBROKAGCCSSPAISMPCDDOACRTGRTUALRMSGALSOVGSSEDLSTLINFOMASEAWEA

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE 30.9 MW  
 A-REG SRV ACE -1.1 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -276 MW  
 AUT SCH INTCHG -341  
 MAN SCH INTCHG 0  
 OSCH MODE AUTO

SYS FREQ 59.997 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.005 HZ  
 TIME ERROR 1.68

AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 177 MW  
 L CTRL RNG 23 MW  
 R REG RESP 20 MW/MIN  
 L REG RESP 10 MW/MIN  
 CTL ACTION ↓ -0.665 MW

LOAD CHNGE ↓ -1.99 MW/MIN

0 AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2379 MW  
 NET LOAD 2215 MW  
 PFW LOAD 106 MW  
 PRS 2 MW

AVL CAP 6562 MW  
 CUR CAP 4241 MW  
 GRS GEN 2436 MW

STA SVC 159 MW  
 LOSSES 94 MW

FOB STM 866 MW  
 NUC STM 883 MW  
 CO-GEN 528 MW  
 PKRS 0 MW  
 TOT COGN 651 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 16.60 \$/MWH  
 SYSTEM FUEL 64457 \$/HR  
 DEV (LIMITS) 2495 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 963.0 | 1750. |
| BKG COR S | 949.0 | 1750. |
| NLGN_SYVN | 68.1  | 442.  |

|             | KV     | LIMIT |
|-------------|--------|-------|
| 230 CRP MAX | 238.9  | 242.  |
| 230 CRP MIN | 238.9  | 238.  |
| 230 DEBARY  | 237.4  | 224.  |
| 230 SMNL    | 242.1H | 224.  |

MVAR INTCH -0.8 MVAR  
 SOUTHERN NET -798.5 MW

0 SEMINOLE DATA

RESERVES

SPINNING 405 MW  
 TEN MINUTE 1015 MW

OLD

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

NEW

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

ISTP1

IS TRANSACTION PAGE 1

INTERCHANGE MODE : AUTO

MWH TOTALS: -329 -368

| UTIL. | TYPE | DEST. | STRT TIME | ST RT | TIME | STOP DATE | UTIL. COST | FPC COST | \$/MWH COST | THIS MWH | NEXT MWH | U / O |
|-------|------|-------|-----------|-------|------|-----------|------------|----------|-------------|----------|----------|-------|
| APP   | COGN | 103 R | 2358      | 4     | 1820 | 27DEC95   | 0.00       | 0.00     | 0.00        | 103      | 103      |       |
| BAY   | COGN | 10 R  | 1700      | 0     | 1800 | 8DEC95    | 0.00       | 0.00     | 0.00        | 10       | 10       |       |
| CAR   | COGN | 10 R  | 2300      | 0     | 2300 | 6JAN96    | 0.00       | 0.00     | 0.00        | 10       | 10       |       |
| FPL   | FCS  | 133 D | 0000      | 0     | 0700 | 6DEC95    | 0.00       | 0.00     | 0.00        | 133      | 133      |       |
| SEC   | LOAD | 335 R | 0000      | 20    | 0900 | 3MAY95    | 0.00       | 0.00     | 0.00        | 346      | 335      |       |
| SOU   | MIL1 | 36 R  | 2300      | 20    | 2300 | 6JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL2 | 36 R  | 2300      | 20    | 2300 | 6JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL3 | 36 R  | 2300      | 20    | 2300 | 6JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| NSB   | PR1  | 2 D   | 2300      | 10    | 2121 | 22OCT95   | 0.00       | 0.00     | 0.00        | 2        | 2        |       |
| FPL   | SCHC | 30 D  | 0000      | 30    | 0100 | 7JAN96    | 11.63      | 6.68     | 9.15        | 56       | 8        |       |
| SOU   | SHR3 | 24 R  | 0000      | 10    | 0000 | 7JAN96    | 0.00       | 0.00     | 0.00        | 22       | 24       |       |

GENSUMM

SYSTEM GENERATION SUMMARY

ACE -9

GENERATION SUMMARY

|   |  |  |  |
|---|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF  | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DBRY</b><br>G10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>CRP</b> 1843/3259<br>G10 114 ON<br>2 141 ON<br>3 885 PLT<br>4 388 AGCAUTR<br>5 316 AGCAUTR | <b>BYED</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>SUW</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>2 0 OFF  |  |  |  |

CO-GENERATORS

|                       |                               |                                 |                                |                       |
|-----------------------|-------------------------------|---------------------------------|--------------------------------|-----------------------|
| <b>DCRR</b><br>G10 22 | <b>LCRR</b><br>G10 5          | <b>PCL</b><br>G10 60<br>29 31   | <b>RDGS</b><br>G10 10          | <b>WDRF</b><br>G10 29 |
| <b>FCS</b><br>G10 138 | <b>MLBC</b><br>G10 -1<br>-1 0 | <b>PCRR</b><br>G10 32<br>G20 12 | <b>TIGC</b><br>G10 -2<br>-1 -1 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 56  | <b>ORCL</b><br>G10 75         | <b>PSRR</b><br>G10 13           | <b>TMBR</b><br>G10 7           |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 82MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STL1TL2MWHI

ISHOLALERESBROKAGCSPAISHMPCODACTRIGRTUALRMSGALSOVGSSEGGSTLINFOMASEAWEA

0416:22\*MAJ EDD REQUIREMENT IS NOW WITHIN LIMITS.

0422:30 MAJ 24 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

SYSTEM CONTROL

ACE -1.9 MW  
A-REG SRV ACE -8.2 MW  
MISC INTCHG 0 MW  
NET INTCHG -280 MW  
AUT SCH INTCHG -300  
MAN SCH INTCHG 0  
DSCH MODE AUTO

SYS FREQ 60.012 HZ  
SCH FREQ 60.000  
FREQ BIAS 69 / .1HZ  
FREQ ERROR 0.009 HZ  
TIME ERROR 1.79

AGC STATUS ON  
AGC CTRL MODE TLB  
R CTRL RNG 51 MW  
L CTRL RNG 150 MW  
R REG RESP 22 MW/MIN  
L REG RESP 22 MW/MIN  
CTL ACTION 0.000 MW

LOAD CHNGE ↓ -1.87 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2250 MW  
NET LOAD 2087 MW  
PFW LOAD 100 MW  
PRS 2 MW

AVL CAP 6332 MW  
CUR CAP 4011 MW  
GRS GEN 2299 MW

STA SVC 160 MW  
LOSSES 94 MW

FOS STM 1094 MW  
NUC STM 884 MW  
CO-GEN 269 MW  
PKRS 0 MW  
TOT COGN 361 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 16.60 \$/MWH  
SYSTEM FUEL 64457 \$/HR  
DEV (LIMITS) 2495 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA    | LIMIT |
|-----------|--------|-------|
| BKG COR N | 1016.7 | 1750. |
| BKG COR S | 998.1  | 1750. |
| NLGM_SYVN | 63.3   | 442.  |

|             | KV     | LIMIT |
|-------------|--------|-------|
| 230 CRP MAX | 238.9  | 242.  |
| 230 CRP MIN | 238.9  | 238.  |
| 230 DEBARY  | 236.0  | 224.  |
| 230 6MNL    | 241.2H | 224.  |

MVAR INTCH -145.1 MVAR

SOUTHERN NET -952.2 MW

□ SEMINOLE DATA

OLD

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
BK2 OFF BK4 OFF BK6 OFF

NEW

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
BK2 OFF BK4 OFF BK6 OFF

RESERVES

SPINNING 405 MW  
TEN MINUTE 888 MW

ISHDLALERESBROKAGCSPAI SMPMCOOACTRTRUALRHSALSOVGSSEGGSTLINFOMASEAHEA

0415:22\*MAJ EDD REQUIREMENT IS NOW WITHIN LIMITS.

0422:30 MAJ 24 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS



SHORT LIST OF EXISTING TRANSACTIONS

| ISSLE |      |     |   | SHORT LIST OF EXISTING TRANSACTIONS |      |     |   |
|-------|------|-----|---|-------------------------------------|------|-----|---|
| UTIL  | TYPE | MW. |   | UTIL                                | TYPE | MW. |   |
| APP   | COGN | 66  | R | FPL                                 | SCHC | 30  | D |
| BAY   | COGN | 6   | R | SOU                                 | SHR3 | 24  | R |
| CAR   | COGN | 10  | R |                                     |      |     |   |
| GVL   | CR3  | 12  | D |                                     |      |     |   |
| KIS   | CR3  | 5   | D |                                     |      |     |   |
| NSB   | CR3  | 5   | D |                                     |      |     |   |
| PFW   | CR3  | 19  | D |                                     |      |     |   |
| POU   | CR3  | 13  | D |                                     |      |     |   |
| SEC   | CR3  | 14  | D |                                     |      |     |   |
| TAL   | CR3  | 11  | D |                                     |      |     |   |
| FPL   | FCS  | 133 | D |                                     |      |     |   |
| SEC   | LOAD | 315 | R |                                     |      |     |   |
| SOU   | MIL1 | 36  | R |                                     |      |     |   |
| SOU   | MIL2 | 36  | R |                                     |      |     |   |
| SOU   | MIL3 | 36  | R |                                     |      |     |   |
| NSB   | PRI  | 2   | D |                                     |      |     |   |

0415:22 MAJ EDD REQUIREMENT IS NOW WITHIN LIMITS.  
 0422:30 MAJ 24 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 14

GENERATION SUMMARY

|   |  |  |  |
|---|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 1 OFF OFF  | <b>APK</b><br>G10 0/ 60<br>2 0 OFF OFF                                 | <b>DBRY</b><br>G10 0/ 718<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF<br>5 0 OFF OFF<br>6 0 OFF OFF<br>OP7 0 OFF OFF<br>80 0 OFF OFF<br>9 0 OFF OFF<br>10 0 OFF OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF OFF                                 |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF OFF<br>3 0 OFF OFF                                     | <b>BART</b><br>G10 0/ 159<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF | <b>BY80</b><br>G10 0/ 216<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF   | <b>R1OP</b><br>G10 0/ 16<br>2 0 OFF OFF                                |
| <b>GRP</b><br>G10 1776/3259<br>2 122 ON ON<br>3 885 PLT<br>4 357 AGCAUTR<br>5 273 AGCAUTR | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF | <b>IC</b><br>G10 0/ 638<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF<br>5 0 OFF OFF<br>6 0 OFF OFF<br>OP7 0 OFF OFF<br>80 0 OFF OFF<br>9 0 OFF OFF<br>10 0 OFF OFF   | <b>SUW</b><br>G10 0/ 189<br>2 0 OFF OFF<br>3 0 OFF OFF                 |
| <b>SUW</b><br>G10 0/ 0<br>2 0 OFF OFF<br>3 0 OFF OFF                                      |  |  | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF |
| <b>UFLA</b><br>G10 0/ 0<br>2 0 OFF OFF  |  |  |  |

CO-GENERATORS

|                       |                               |                                 |                             |                       |
|-----------------------|-------------------------------|---------------------------------|-----------------------------|-----------------------|
| <b>DCRR</b><br>G10 26 | <b>LCRR</b><br>G10 5          | <b>PCL</b><br>G10 54<br>26 28   | <b>ROGS</b><br>G10 8        | <b>WDRF</b><br>G10 29 |
| <b>FC8</b><br>G10 137 | <b>MLBC</b><br>G10 -1<br>-1 0 | <b>PCRR</b><br>G10 24<br>G20 10 | <b>TIGC</b><br>G10 -1<br>-1 | <b>DRGC</b><br>G10 0  |
| <b>LCL</b><br>G10 54  | <b>ORCL</b><br>G10 76         | <b>PSRR</b><br>G10 14           | <b>TM8R</b><br>G10 7        |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 81MW

GENERATION: SUMMARYMWHINVARVOLT TIES: MW SMVAR STL1TL2MWHI  
 [SHDLALERESBROKAGCSPAIMPCODACRTGRTUALRMSGALSOVGSEOGSTLINFOHASEAWEA  
 0416:22\*MAJ EDD REQUIREMENT IS NOW WITHIN LIMITS.  
 0422:30 MAJ 24 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

**SYSTEM CONTROL**

ACE 20.3 MW  
 A-REQ SRV ACE -9.4 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -240 MW  
 AUT SCH INTCHG -287  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.009 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / 1HZ  
 FREQ ERROR 0.000 HZ  
 TIME ERROR 2.26

AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 120 MW  
 L CTRL RNG 81 MW  
 R REG RESP 22 MW/MIN  
 L REG RESP 22 MW/MIN  
 CTL ACTION 0.000 MW

LOAD CHNGE ↑ 2.02 MW/MIN

**AGC PERFORMANCE**

**GENERATION AND LOAD**

GRS LOAD 2167 MW  
 NET LOAD 2005 MW  
 PFW LOAD 97 MW  
 PRS 2 MW

AVL CAP 6332 MW  
 CUR CAP 4011 MW  
 GRS GEN 2227 MW

STA SVC 159 MW  
 LOSSES 94 MW

FOS STM 1032 MW  
 NUC STM 804 MW  
 CO-GEN 254 MW  
 PKRS 0 MW  
 TOT COGN 336 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 16.60 \$/MWH  
 SYSTEM FUEL 64457 \$/HR  
 DEV (LIMITS) 2495 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 966.1 | 1750. |
| BKG COR S | 950.1 | 1750. |
| NLGH_SYVN | 63.3  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 230.6 | 242.  |
| 230 CRP MIN | 230.6 | 230.  |
| 230 DEBARY  | 236.5 | 224.  |
| 230 SMNL    | 240.9 | 224.  |

MVAR INTCH -141.2 MVAR

SOUTHERN NET -870.7 MW

**SEMINOLE DATA**

**RESERVES**

SPINNING 405 MW  
 TEN MINUTE 957 MW

**OLD**

**LOAD MANAGEMENT**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

**NEW**

**LOAD MANAGEMENT**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

ISRD LALRESBROKAGCSPAI SMPMCO DACRTGR TUAL RMSGAL SOVGSEDCSTL INFOMASEAWEA

0415:22 MAJ EDD REQUIREMENT IS NOW WITHIN LIMITS.  
 0422:30 MAJ 24 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

ISSLE

SHORT LIST OF EXISTING TRANSACTIONS

| UTIL | TYPE | MW.   |
|------|------|-------|
| APP  | COGN | 66 R  |
| BAY  | COGN | 6 R   |
| CAR  | COGN | 9 R   |
| GVL  | CR3  | 12 0  |
| KIS  | CR3  | 5 0   |
| NSB  | CR3  | 5 0   |
| PFW  | CR3  | 19 0  |
| POU  | CR3  | 13 0  |
| SEC  | CR3  | 14 0  |
| TAL  | CR3  | 11 0  |
| FPL  | FCS  | 133 0 |
| SEC  | LOAD | 300 R |
| 80U  | MIL1 | 36 R  |
| 80U  | MIL2 | 36 R  |
| 80U  | MIL3 | 36 R  |
| NSB  | PR1  | 2 0   |

| UTIL | TYPE | MW.  |
|------|------|------|
| FPL  | SCHC | 30 0 |
| 80U  | SHR3 | 24 R |

| UTIL | TYPE | MW. |
|------|------|-----|
|------|------|-----|

| UTIL | TYPE | MW. |
|------|------|-----|
|------|------|-----|

|           |        |        |          |           |         |           |       |
|-----------|--------|--------|----------|-----------|---------|-----------|-------|
| MAIN MENU | PAGE 1 | PAGE 3 | EXISTING | SHORT EXI | RESERVE | INT. MODE | PAD   |
| MWH MENU  | PAGE 2 | DEST.  | ACTIVE   | SHORT ACT | BROKER  | TRANS EVA | PARAM |

0416:22\*MAJ EDD REQUIREMENT IS NOW WITHIN LIMITS.  
 0422:30 MAJ 24 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

GENSUMM

SYSTEM GENERATION SUMMARY

ACE -2

GENERATION SUMMARY

|  |  |  |  |
|--|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 1 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DBRY</b><br>G10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>CRP</b><br>G10 1713/3259<br>2 123 ON<br>3 144 ON<br>4 884 PLT<br>5 302 AGCAUTR<br>263 AGCAUTR | <b>BYBO</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>SUW</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>2 0 OFF   |  |  |  |

CO-GENERATORS

|                       |                               |                                 |                                |                       |
|-----------------------|-------------------------------|---------------------------------|--------------------------------|-----------------------|
| <b>DCRR</b><br>G10 36 | <b>LCRR</b><br>G10 4          | <b>PCL</b><br>G10 54<br>26 28   | <b>ROGS</b><br>G10 6           | <b>WDRF</b><br>G10 29 |
| <b>FCS</b><br>G10 134 | <b>MLSC</b><br>G10 -1<br>-1 0 | <b>PCRR</b><br>G10 24<br>G20 10 | <b>TIQC</b><br>G10 -1<br>-1 -1 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 56  | <b>ORCL</b><br>G10 75         | <b>PSRR</b><br>G10 14           | <b>TMOR</b><br>G10 7           |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 82MW

GENERATION: SUMMARYMWHMVARVOLT TIES: MW SMVAR STL1TL2MWHI  
ISHOLALERESBROKAGCSPAISMPMCOOACTRTGRTUALRMSGAL SOVGSEGGSTL INFOMASEAWEA

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE 0.3 MW  
 A-REG SRV ACE -9.7 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -268 MW  
 AUT SCH INTCHG -300  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.002 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.005 HZ  
 TIME ERROR 2.39  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 188 MW  
 L CTRL RNG 13 MW  
 R REG RESP 23 MW/MIN  
 L REG RESP 10 MW/MIN  
 CTL ACTION ↑ 0.000 MW

LOAD CHNGE ↓ -2.66 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2127 MW  
 NET LOAD 1966 MW  
 PFW LOAD 94 MW  
 PRS 2 MW

AVL CAP 6332 MW  
 CUR CAP 4011 MW  
 GRS GEN 2157 MW

STA SVC 158 MW  
 LOSSES 94 MW

FOS STM 962 MW  
 NUC STM 883 MW  
 CO-GEN 261 MW  
 PKRS 0 MW  
 TOT COGN 343 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 16.60 \$/MWH  
 SYSTEM FUEL 64457 \$/HR  
 DEV (LIMITS) 2495 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 928.1 | 1750. |
| BKG COR S | 911.5 | 1750. |
| NLGM_SYVN | 64.0  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.6 | 242.  |
| 230 CRP MIN | 238.6 | 238.  |
| 230 DEBARY  | 237.7 | 224.  |
| 230 SMNL    | 241.6 | 224.  |

MVAR INTCH -142.3 MVAR  
 SOUTHERN NET -865.9 MW

□ SEMINOLE DATA

RESERVES

SPINNING 405 MW  
 TEN MINUTE 1023 MW

OLD

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

NEW

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

ISTP1

IS TRANSACTION PAGE 1

INTERCHANGE MODE : AUTO

MWH TOTALS: -300 -300

| UTIL. | TYPE | DEST. | STRT TIME | ST RT | TIME | STOP DATE | UTIL. COST | FPC COST | \$/MWH COST | THIS MWH | NEXT MWH | U / O |
|-------|------|-------|-----------|-------|------|-----------|------------|----------|-------------|----------|----------|-------|
| APP   | COGN | 66 R  | 0040      | 10    | 1820 | 27DEC95   | 0.00       | 0.00     | 0.00        | 66       | 66       |       |
| BAY   | COGN | 6 R   | 0100      | 0     | 1800 | 8DEC95    | 0.00       | 0.00     | 0.00        | 6        | 6        |       |
| CAR   | COGN | 10 R  | 0300      | 0     | 2300 | 6JAN96    | 0.00       | 0.00     | 0.00        | 10       | 10       |       |
| FPL   | FCS  | 133 D | 0000      | 0     | 0700 | 6DEC95    | 0.00       | 0.00     | 0.00        | 133      | 133      |       |
| SEC   | LOAD | 300 R | 0200      | 10    | 0900 | 3MAY95    | 0.00       | 0.00     | 0.00        | 300      | 300      |       |
| SOU   | MIL1 | 36 R  | 2300      | 20    | 2300 | 6JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL2 | 36 R  | 2300      | 20    | 2300 | 6JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL3 | 36 R  | 2300      | 20    | 2300 | 6JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| NBB   | PR1  | 2 D   | 2300      | 10    | 2121 | 22OCT95   | 0.00       | 0.00     | 0.00        | 2        | 2        |       |
| SOU   | SHR3 | 24 R  | 0000      | 10    | 0000 | 7JAN96    | 0.00       | 0.00     | 0.00        | 24       | 24       |       |

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 2

GENERATION SUMMARY

|   |  |  |   |
|---|--|--|---|
| <b>ANCL</b><br>G10 0/ 0<br>2 -1 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DBRY</b><br>G10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>DP7 0 0 OFF<br>80 0 0 OFF<br>9 0 0 OFF<br>10 0 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>DP7 0 0 OFF<br>80 0 0 OFF<br>9 0 0 OFF<br>10 0 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF                       |
| <b>CRP</b> 1722/3259<br>G10 123 ON<br>2 144 ON<br>3 884 PLT<br>4 314 AGCAUTR<br>5 257 AGCAUTR | <b>BYBC</b><br>G10 0/ 218<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>SUW</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF   | <b>SUW</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>SUW</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  |   |
| <b>UFLA</b><br>G10 0/ 0<br>2 0 OFF  |  |  |   |

CO-GENERATORS

|                       |                               |                                |                                |                       |
|-----------------------|-------------------------------|--------------------------------|--------------------------------|-----------------------|
| <b>DCRR</b><br>G10 32 | <b>LCRR</b><br>G10 5          | <b>PCL</b><br>G10 54<br>26 28  | <b>RDGS</b><br>G10 2           | <b>WDRF</b><br>G10 29 |
| <b>FCB</b><br>G10 138 | <b>MLBC</b><br>G10 -1<br>-1 0 | <b>PCRR</b><br>G10 24<br>G20 9 | <b>TIQC</b><br>G10 -1<br>-1 -1 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 56  | <b>ORCL</b><br>G10 75         | <b>PSRR</b><br>G10 15          | <b>TMGR</b><br>G10 7           |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 82MW

GENERATION: SUMMARYMWHINVARVOLT TIES: MW SMVAR STLITL2MWHI  
 I SHD ALERESBROKAGCSPA SMPMODAORTGRTUALRMSGALSOVGSSEGSTLINFOMASEAWEA  
 0349:14 MIN CRP CRP\_04 NOT RESPONDING TO CONTROL AS EXPECTED



SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE 4.0 MW  
 A-REQ SRV ACE -0.5 MW  
 MISC INTCHG -20 MW  
 NET INTCHG -230 MW  
 AUT SCH INTCHG -300  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 59.991 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.002 HZ  
 TIME ERROR 2.15  
 AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 177 MW  
 L CTRL RNG 23 MW  
 R REG RESP 31 MW/MIN  
 L REG RESP 12 MW/MIN  
 CTL ACTION 0.000 MW

LOAD CHNGE ↑ 1.36 MW/MIN

AGC PERFORMANCE

OLD

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

GENERATION AND LOAD

GRS LOAD 2107 MW  
 NET LOAD 1940 MW  
 PFW LOAD 94 MW  
 PRS 2 MW

AVL CAP 6332 MW  
 CUR CAP 4011 MW  
 GRS GEN 2167 MW

STA SVC 150 MW  
 LOSSES 94 MW

FOS STM 976 MW  
 NUC STM 884 MW  
 CO-GEN 266 MW  
 PKRS 0 MW  
 TOT COGN 330 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

NEW

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

SYSTEM GENERATION COSTS

INCR FUEL 16.60 \$/MWH  
 SYSTEM FUEL 64457 \$/HR  
 DEV (LIMITS) 2495 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 914.7 | 1750. |
| BKG COR S | 900.2 | 1750. |
| NLQW-SYVN | 60.4  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.6 | 242.  |
| 230 CRP MIN | 238.6 | 238.  |
| 230 DEBARY  | 237.4 | 224.  |
| 230 SMNL    | 241.6 | 224.  |

MVAR INTCH -115.1 MVAR

SOUTHERN NET -775.4 MW

SEMINOLE DATA

RESERVES

SPINNING 405 MW  
 TEN MINUTE 1015 MW

ISTP1

IS TRANSACTION PAGE 1

INTERCHANGE MODE : AUTO

MWH TOTALS: -300 -300

| UTIL | TYPE | DEST. | STRT TIME | ST RT | STOP TIME | STOP DATE | UTIL COST | FPC COST | \$/MWH COST | THIS MWH | NEXT MWH | U / O |
|------|------|-------|-----------|-------|-----------|-----------|-----------|----------|-------------|----------|----------|-------|
| APP  | COGN | 66 R  | 0040      | 10    | 1820      | 27DEC95   | 0.00      | 0.00     | 0.00        | 66       | 66       |       |
| BAY  | COGN | 6 R   | 0100      | 0     | 1800      | 8DEC95    | 0.00      | 0.00     | 0.00        | 6        | 6        |       |
| CAR  | COGN | 10 R  | 0300      | 0     | 2300      | 6JAN96    | 0.00      | 0.00     | 0.00        | 10       | 10       |       |
| FPL  | FCS  | 133 D | 0000      | 0     | 0700      | 6DEC95    | 0.00      | 0.00     | 8.00        | 133      | 133      |       |
| SEC  | LOAD | 300 R | 0200      | 10    | 0900      | 3MAY95    | 0.00      | 0.00     | 0.00        | 300      | 300      |       |
| SOU  | MIL1 | 36 R  | 2300      | 20    | 2300      | 6JAN96    | 0.00      | 0.00     | 0.00        | 36       | 36       |       |
| SOU  | MIL2 | 36 R  | 2300      | 20    | 2300      | 6JAN96    | 0.00      | 0.00     | 0.00        | 36       | 36       |       |
| SOU  | MIL3 | 36 R  | 2300      | 20    | 2300      | 6JAN96    | 0.00      | 0.00     | 0.00        | 36       | 36       |       |
| NSB  | PR1  | 2 D   | 2300      | 10    | 2121      | 22OCT95   | 0.00      | 0.00     | 0.00        | 2        | 2        |       |
| SOU  | SHR3 | 24 R  | 0000      | 10    | 0000      | 7JAN96    | 0.00      | 0.00     | 0.00        | 24       | 24       |       |

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 11

GENERATION SUMMARY

|   |  |  |  |
|---|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF  | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DBRY</b><br>G10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>RSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>CRP</b> 1781/3259<br>G10 124 ON<br>2 145 ON<br>3 884 PLT<br>4 325 AGCAUTR<br>5 303 AGCAUTR | <b>BYBO</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>MTGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>2 0 OFF  |  |  |  |

CO-GENERATORS

|                       |                               |                                |                                |                       |
|-----------------------|-------------------------------|--------------------------------|--------------------------------|-----------------------|
| <b>DCRR</b><br>G10 36 | <b>LCRR</b><br>G10 4          | <b>PCL</b><br>G10 54<br>26 28  | <b>RDGS</b><br>G10 7           | <b>WDRF</b><br>G10 29 |
| <b>FCS</b><br>G10 136 | <b>MLBC</b><br>G10 -1<br>-1 0 | <b>PCRR</b><br>G10 24<br>G20 9 | <b>TIGC</b><br>G10 -1<br>-1 -1 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 68  | <b>ORCL</b><br>G10 75         | <b>PSRR</b><br>G10 15          | <b>TMBR</b><br>G10 8           |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 82MW

SYSOVER

SYSTEM OVERVIEW

**SYSTEM CONTROL**

ACE 0.4 MW  
 A-REG SRV ACE -11.4LMW  
 MISC INTCHG -20 MW  
 NET INTCHG -245 MW  
 AUT SCH INTCHG -305  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 59.993 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.010 HZ  
 TIME ERROR 1.74  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 124 MW  
 L CTRL RNG 77 MW  
 R REG RESP 22 MW/MIN  
 L REG RESP 22 MW/MIN  
 CTL ACTION 0.000 MW

LOAD CHNGE ↑ 3.78 MW/MIN

AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 2169 MW  
 NET LOAD 2011 MW  
 PFW LOAD 96 MW  
 PRS 2 MW

AVL CAP 6332 MW  
 CUR CAP 4011 MW  
 GRS GEN 2227 MW

STA SVC 159 MW  
 LOSSES 94 MW

FOS STM 1028 MW  
 NUC STM 884 MW  
 CO-GEN 262 MW  
 PKRS 0 MW  
 TOT COGN 344 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 16.60 \$/MWH  
 SYSTEM FUEL 64457 \$/HR  
 DEV (LIMITS) 2495 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 946.7 | 1750. |
| BKG COR S | 928.7 | 1750. |
| NLGH_SYVN | 59.5  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.6 | 242.  |
| 230 CRP MIN | 238.6 | 238.  |
| 230 DEBARY  | 236.8 | 224.  |
| 230 SMNL    | 241.5 | 224.  |

MVAR INTCH -128.2 MVAR

SOUTHERN NET -781.9 MVAR

SEMINOLE DATA

**OLD**

**LOAD MANAGEMENT**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

**NEW**

**LOAD MANAGEMENT**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

**RESERVES**

SPINNING 405 MW  
 TEN MINUTE 963 MW

ISTP1

IS TRANSACTION PAGE 1

7JAN95 0500:17  
CTL ON1  
ONLA PAGE 1/4

INTERCHANGE MODE : AUTO

MWH TOTALS: -328 -330

| UTIL. | TYPE | DEST. | STRT<br>TIME | ST<br>RT | STOP<br>TIME | STOP<br>DATE | UTIL.<br>COST | FPC<br>COST | \$/MWH<br>COST | THIS<br>MWH | NEXT<br>MWH | U<br>/ |
|-------|------|-------|--------------|----------|--------------|--------------|---------------|-------------|----------------|-------------|-------------|--------|
| APP   | COGN | 66 R  | 0040         | 10       | 1820         | 27DEC95      | 0.00          | 0.00        | 0.00           | 66          | 66          |        |
| BAY   | COGN | 6 R   | 0100         | 0        | 1800         | 80EC95       | 0.00          | 0.00        | 0.00           | 6           | 6           |        |
| CAR   | COGN | 10 R  | 0300         | 0        | 2300         | 6JAN96       | 0.00          | 0.00        | 0.00           | 10          | 10          |        |
| FPL   | FCS  | 133 D | 0000         | 0        | 0700         | 60EC95       | 0.00          | 0.00        | 0.00           | 133         | 133         |        |
| SEC   | LOAD | 330 R | 0500         | 10       | 0900         | 3MAY95       | 0.00          | 0.00        | 0.00           | 328         | 330         |        |
| SOU   | MIL1 | 36 R  | 2300         | 20       | 2300         | 6JAN96       | 0.00          | 0.00        | 0.00           | 36          | 36          |        |
| SOU   | MIL2 | 36 R  | 2300         | 20       | 2300         | 6JAN96       | 0.00          | 0.00        | 0.00           | 36          | 36          |        |
| SOU   | MIL3 | 36 R  | 2300         | 20       | 2300         | 6JAN96       | 0.00          | 0.00        | 0.00           | 36          | 36          |        |
| NSB   | PR1  | 2 D   | 2300         | 10       | 2121         | 22OCT95      | 0.00          | 0.00        | 0.00           | 2           | 2           |        |
| SOU   | SHR3 | 24 R  | 0000         | 10       | 0000         | 7JAN96       | 0.00          | 0.00        | 0.00           | 24          | 24          |        |

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 8

GENERATION SUMMARY

|   |   |   |   |
|---|---|---|---|
| <b>ANCL</b> 0/ 0<br>G10 0 OFF<br>2 0 OFF  | <b>APK</b> 0/ 60<br>OP10 0 OFF<br>2 0 OFF                         | <b>DBRY</b> 0/ 718<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b> 0/ 16<br>OP10 0 OFF                                    |
| <b>BART</b> 0/ 0<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF   | <b>BART</b> 0/ 159<br>OP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>RIOP</b> 0/ 16<br>OP10 0 OFF                                   |
| <b>GRP</b> 1838/3259<br>G10 124 ON<br>2 149 ON<br>3 886 PLT<br>4 334 ABCAUTR<br>5 347 ABCAUTR | <b>BYBO</b> 0/ 216<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>SUJ</b> 0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b> 0/ 0<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF  | <b>TIGG</b> 0/ 126<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b> 0/ 638<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>TURN</b> 0/ 184<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b> 0/ 0<br>G10 0 OFF   |   |   |   |

CO-GENERATORS

|                       |                               |                                 |                             |                       |
|-----------------------|-------------------------------|---------------------------------|-----------------------------|-----------------------|
| <b>OCRR</b><br>G10 52 | <b>LCRR</b><br>G10 6          | <b>PCL</b><br>G10 54<br>26 28   | <b>RDGS</b><br>G10 15       | <b>WDRF</b><br>G10 29 |
| <b>FCS</b><br>G10 138 | <b>MLBC</b><br>G10 9<br>-1 10 | <b>PCRR</b><br>G10 21<br>G20 10 | <b>TIGC</b><br>G10 -1<br>-1 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 56  | <b>ORCL</b><br>G10 75         | <b>PSRR</b><br>G10 16           | <b>TMR</b><br>G10 8         |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 69MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STL,ITL2MWHI  
ISHDLALERESBROKAGCSPSPMPCODACRTGRTRUALRMSGALSOVGSEOGSTLINFOMASEAWEA

**SYSTEM CONTROL**

ACE 12.8 MW  
 A-REG SRV ACE -14.5LMW  
 MISC INTCHG -20 MW  
 NET INTCHG -244 MW  
 AUT SCH INTCHG -326  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYB FREQ 59.983 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.022 HZ  
 TIME ERROR 1.38  
 AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 64 MW  
 L CTRL RNG 137 MW  
 R REG RESP 6 MW/MIN  
 L REG RESP 22 MW/MIN  
 CTL ACTION ↓ 0.665 MW

LOAD CHNGE ↓ -0.92 MW/MIN

0 AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 2240 MW  
 NET LOAD 2090 MW  
 PFW LOAD 102 MW  
 PRS 2 MW

AVL CAP 6457 MW  
 CUR CAP 4136 MW  
 GRS GEN 2333 MW

STA SVC 160 MW  
 LOSSSES 94 MW

FOS STM 1096 MW  
 NUC STM 884 MW  
 CO-GEN 300 MW  
 PKRS 0 MW  
 TOT COGN 369 MW

- 0 GENERATION MENU
- 0 SECURITY MENU
- 0 RESERVE SCHEDULER
- 0 ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 16.60 \$/MWH  
 SYSTEM FUEL 64457 \$/HR  
 DEV (LIMITS) 2495 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA    | LIMIT |
|-----------|--------|-------|
| BKG COR N | 1006.0 | 1750. |
| BKG COR S | 985.0  | 1750. |
| NLQW-SYVN | 69.7   | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.6 | 242.  |
| 230 CRP MIN | 238.6 | 238.  |
| 230 DEBARY  | 236.2 | 224.  |
| 230 SMNL    | 241.2 | 224.  |

MVAR INTCH -112.4 MVAR

SOUTHERN NET -745.62 MW

0 SEMINOLE DATA

OLD

**LOAD MANAGEMENT**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

NEW

**LOAD MANAGEMENT**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

**RESERVES**

SPINNING 405 MW  
 TEN MINUTE 910 MW

| ISSLE |      |       | SHORT LIST OF EXISTING TRANSACTIONS |      |      | UTIL TYPE MW. |      |     |
|-------|------|-------|-------------------------------------|------|------|---------------|------|-----|
| UTIL  | TYPE | MW.   | UTIL                                | TYPE | MW.  | UTIL          | TYPE | MW. |
| APP   | COGN | 66 R  | NSB                                 | PR1  | 2 D  |               |      |     |
| BAY   | COGN | 6 R   | SOU                                 | SHR3 | 24 R |               |      |     |
| CAR   | COGN | 20 R  |                                     |      |      |               |      |     |
| GVL   | CR3  | 12 D  |                                     |      |      |               |      |     |
| KIS   | CR3  | 5 D   |                                     |      |      |               |      |     |
| NSB   | CR3  | 5 D   |                                     |      |      |               |      |     |
| PFW   | CR3  | 19 D  |                                     |      |      |               |      |     |
| POU   | CR3  | 13 D  |                                     |      |      |               |      |     |
| SEC   | CR3  | 14 D  |                                     |      |      |               |      |     |
| TAL   | CR3  | 11 D  |                                     |      |      |               |      |     |
| FPL   | FCS  | 133 D |                                     |      |      |               |      |     |
| SEC   | LOAD | 370 R |                                     |      |      |               |      |     |
| SOU   | MIL1 | 36 R  |                                     |      |      |               |      |     |
| SOU   | MIL2 | 36 R  |                                     |      |      |               |      |     |
| SOU   | MIL3 | 36 R  |                                     |      |      |               |      |     |
| TEC   | MLBC | 23 D  |                                     |      |      |               |      |     |



GENSUMM

SYSTEM GENERATION SUMMARY

ACE 2

GENERATION SUMMARY

|   |  |  |  |
|---|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF  | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                                       | <b>DERY</b><br>G10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF             | <b>PSJ</b><br>G10 0/ 16<br>OP10 0 OFF                                    |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>BART</b><br>G10 0/ 159<br>OP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>RIOP</b><br>G10 0/ 16<br>OP10 0 OFF                                   |
| <b>CRP</b> 1993/3259<br>G10 124 ON<br>2 146 ON<br>3 882 PLT<br>4 397 AGCAUTR<br>5 442 AGCAUTR | <b>BYBO</b><br>G10 0/ 216<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>SUW</b><br>G10 0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>HGG</b><br>G10 0/ 126<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  | <b>IC</b><br>G10 0/ 638<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>TURN</b><br>G10 0/ 184<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>G10 0 OFF  |  |  |  |

CO-GENERATORS

|                       |                                |                                 |                             |                       |
|-----------------------|--------------------------------|---------------------------------|-----------------------------|-----------------------|
| <b>DCRR</b><br>G10 49 | <b>LCRR</b><br>G10 5           | <b>PCL</b><br>G10 53<br>25 27   | <b>ROGS</b><br>G10 17       | <b>WDRF</b><br>G10 28 |
| <b>FCG</b><br>G10 138 | <b>MLBC</b><br>G10 23<br>-1 24 | <b>PCRR</b><br>G10 21<br>G20 10 | <b>TIGC</b><br>G10 -4<br>-2 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 56  | <b>ORCL</b><br>G10 102         | <b>PSRR</b><br>G10 16           | <b>TMBR</b><br>G10 8        |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 69MW

GENERATION: SUMMARYMMHIMVARVOLT TIES: MW SMVAR STL1TL2MMHI  
 ISHDLALERESBROKAGCSPSPMPCDOOACRTGRUALRMSGALSOVGSEOGSTLINFOMASEAWEA  
 0415:22HMAJ EDD REQUIREMENT IS NOW WITHIN LIMITS.  
 MMI LASERCOPY FINISHED

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE 3.6 MW  
 A-REG SRV ACE -14.0LMW  
 MISC INTCHG -20 MW  
 NET INTCHG -284 MW  
 AUT SCH INTCHG -357  
 MAN SCH INTCHG 0  
 OSCH MODE AUTO

SYS FREQ 60.000 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.007 HZ  
 TIME ERROR 1.15  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 50 MW  
 L CTRL RNG 141 MW  
 R REG RESP 19 MW/MIN  
 L REG RESP 22 MW/MIN  
 CTL ACTION 0.000 MW

LOAD CHNGE ↑ 5.82 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2445 MW  
 NET LOAD 2282 MW  
 PFW LOAD 100 MW  
 PRS 2 MW

AVL CAP 6457 MW  
 CUR CAP 4136 MW  
 GRS GEN 2519 MW

STA SVC 162 MW  
 LOSSES 94 MW

FOS STM 1249 MW  
 NUC STM 882 MW  
 CO-GEN 328 MW  
 PKRS 0 MW  
 TOT COGN 397 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 16.60 \$/MWH  
 SYSTEM FUEL 64457 \$/HR  
 DEV (LIMITS) 2495 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA    | LIMIT |
|-----------|--------|-------|
| BKG COR N | 1142.5 | 1750. |
| BKG COR S | 1125.8 | 1750. |
| NLGM_SYVN | 82.8   | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.9 | 242.  |
| 230 CRP MIN | 238.9 | 238.  |
| 230 DEBARY  | 236.0 | 224.  |
| 230 SMNL    | 240.9 | 224.  |

MVAR INTCH -38.3 MVAR  
 SOUTHERN NET -808.8 MW

OLD

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

NEW

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

□ SEMINOLE DATA

RESERVES

SPINNING 405 MW  
 TEN MINUTE 895 MW

ISHDLALERESBROKAGCSPA!SMPMCOOACTRTGRUALRMSGALSOVGSEGGSTLINFOMASEAHEA  
 0416:22 MAJ EDD REQUIREMENT IS NOW WITHIN LIMITS.  
 0422:30 MAJ 24 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

ISLE

EXISTING TRANSACTIONS

| UTIL. NAT. | TYPE        | AMOUNT              | CAP. | TIME / START | DATE / STOP  | ST SP   | RP RP | COST UTIL. | FPC  | \$/MWH | TOTAL COST |
|------------|-------------|---------------------|------|--------------|--------------|---------|-------|------------|------|--------|------------|
| DL APP     | COGN        | 130 R               | 130  | 0700         | 7JAN95 1820  | 27DEC95 | 10    | 0.00       | 0.00 | 0.00   | 0.         |
| DL BAY     | COGN        | 10 R                | 10   | 0700         | 7JAN95 1800  | 8DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL CAR     | COGN        | 19 R                | 19   | 0700         | 7JAN95 2300  | 6JAN95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL GVL     | <b>CR3</b>  | <b>12</b> <b>0</b>  | 12   | 2300         | 6DEC94 0200  | 5DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL KIS     | <b>CR3</b>  | <b>5</b> <b>0</b>   | 5    | 2300         | 4JAN95 0200  | 5DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL NSB     | <b>CR3</b>  | <b>5</b> <b>0</b>   | 5    | 2300         | 4JAN95 0200  | 5DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL PFW     | <b>CR3</b>  | <b>19</b> <b>0</b>  | 19   | 0400         | 11DEC94 0200 | 5DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL POU     | <b>CR3</b>  | <b>13</b> <b>0</b>  | 13   | 0700         | 24DEC94 0200 | 6DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL SEC     | <b>CR3</b>  | <b>14</b> <b>0</b>  | 14   | 2300         | 18DEC94 0200 | 6DEC95  | 1     | 0.00       | 0.00 | 0.00   | 0.         |
| DL TAL     | <b>CR3</b>  | <b>11</b> <b>0</b>  | 11   | 2300         | 4JAN95 0200  | 6DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL FPL     | <b>FCS</b>  | <b>133</b> <b>0</b> | 133  | 0000         | 1JAN95 0700  | 6DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL SEC     | LOAD        | 430 R               | 430  | 0700         | 7JAN95 0900  | 3MAY95  | 20    | 0.00       | 0.00 | 0.00   | 0.         |
| DL SOU     | <b>MIL1</b> | <b>36</b> <b>R</b>  | 36   | 2300         | 6JAN95 2300  | 6JAN95  | 20    | 0.00       | 0.00 | 0.00   | 0.         |
| DL SOU     | <b>MIL2</b> | <b>36</b> <b>R</b>  | 36   | 2300         | 6JAN95 2300  | 6JAN95  | 20    | 0.00       | 0.00 | 0.00   | 0.         |
| DL SOU     | <b>MIL3</b> | <b>36</b> <b>R</b>  | 36   | 2300         | 6JAN95 2300  | 6JAN95  | 20    | 0.00       | 0.00 | 0.00   | 0.         |
| DL TEC     | <b>MLBC</b> | <b>23</b> <b>0</b>  | 23   | 0600         | 7JAN95 0700  | 7JAN95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |

| NON UTILITY GENERATORS |        |        |      |       | Com. Cap.            | Reduc. MW      | Min. MW | Contact Person | Main Phone Number | Called ? | Fax Number | COMMENTS |
|------------------------|--------|--------|------|-------|----------------------|----------------|---------|----------------|-------------------|----------|------------|----------|
| Auburndale             | (AUDC) | 131.8  | 31.8 | 100.0 | Don Fields           | (813) 967-0992 |         | (813) 967-0812 |                   |          |            |          |
| Dade RR                | (DCRR) | 43     | 17   | 26.0  | Charlie Strong       | (305) 477-1824 |         | (305) 593-1826 |                   |          |            |          |
| Lake COG               | (LCL)  | 110    | 15   | 95.0  | Buck Oliver, PM      | (904) 669-3288 |         | (904) 669-3188 |                   |          |            |          |
| Mulberry               | (MLBC) | 100    | 100  | 0.0   | Nancy Jones          | (813) 533-5850 |         | (813) 533-4092 |                   |          |            |          |
| Pasco RR               | (PSRR) | 23     | 0    | 23.0  |                      | (813) 856-5900 |         | (813) 856-0007 |                   |          |            |          |
| Pinellas RR            | (PCRR) | 55.75  | 0    | 55.8  | Bob VanDeman         | (813) 572-4360 |         | (813) 572-4370 |                   |          |            |          |
| Ridge                  | (RDGS) | 36     | 12   | 24.0  | Rodney Williams, PM  | (813) 665-2255 |         | (813) 665-0400 |                   |          |            |          |
| Tiger Bay              | (TICQ) | 217.75 | 48   | 169.8 | JD Sellers/Chuck Coe | (813) 285-1201 |         | (813) 285-1207 |                   |          |            |          |
| Bay RR                 | (BAYC) | 11     |      |       | Jim Ledy, PM         | (904) 785-7933 | ✓       | (904) 784-1779 |                   |          |            |          |
| Cargill                | (CARG) | 15     |      |       | Roger Fernandez      | (813) 534-9751 | ✓       | (813) 671-6146 |                   |          |            |          |
| Lake RR                | (LCRR) | 12.75  |      |       | George Ball-Llovera  | (904) 365-1611 | ✓       | (904) 365-6359 |                   |          |            |          |
| Orange                 | ( )    | 0      |      |       |                      |                |         |                |                   |          |            |          |
| Orlando                | (ORCL) | 79.2   |      |       | Mark Novotnak        | (407) 851-1350 | ✓       | (407) 851-1686 |                   |          |            |          |
| Panda                  | ( )    | 0      |      |       |                      |                |         |                |                   |          |            |          |
| Pasco                  | (PCL)  | 109    |      |       | Bruce Miller         | (904) 523-2103 | ✓       | (904) 523-0572 |                   |          |            |          |
| Timber                 | (TMBR) | 12.765 |      |       | Don Wentworth        | (904) 379-8275 | ✓       | (904) 379-8766 |                   |          |            |          |
| Citrus                 | (CTW)  | 1      |      |       |                      |                |         | (813) 294-5610 |                   |          |            |          |
| Occid. S.C.            | (OSC1) | 1      |      |       | Don Dillworth        | (904) 937-8541 |         | (904) 397-8619 |                   |          |            |          |
| Occid. W.S.            | (OSC2) | 1      |      |       | Don Dillworth        | (904) 937-8541 |         | (904) 397-8619 |                   |          |            |          |
| St. J. Forest          | (SFFP) | 1      |      |       | Mary Agnes Kilbourn  | (904) 227-1171 |         | (904) 227-1160 |                   |          |            |          |
| Agri-Chem              | (USAC) | 1      |      |       | Ray Kneet            | (813) 285-8121 |         | (813) 285-7984 |                   |          |            |          |
| FL C. Stone            | (FCS)  | 5      |      |       |                      |                |         | (904) 796-6281 |                   |          |            |          |
| off F COG              | (UF)   | 10     |      |       | Dennis Merrick       | 7-226-7852     |         | (813) 384-7873 |                   |          |            |          |

VERIFICATION FOR: End Start Date: Start Time: End Date: 1/7 End Time:

Bank Out

W. W. E

AW

$$270 + 25 \text{ mins} = 295 - 85.0 \approx 4'55$$

$$\frac{4'55}{2} = 228 \text{ ea.} + 300 = 528 \text{ ea.}, 17 \text{ min.}$$

$$\begin{aligned} \therefore \text{Load } & 570 + 25 + 140 + 200 + 2(528) \\ & = 2511 \\ & - 26 \\ & \approx 2485 \end{aligned}$$

|                               |         | Com.<br>Cap. | negot.<br>Reduc.<br>MW | negot.<br>Min.<br>MW | Contact Person       | Main Phone<br>Number | Called ? | Fax Number     | COMMENTS |
|-------------------------------|---------|--------------|------------------------|----------------------|----------------------|----------------------|----------|----------------|----------|
| <b>NON UTILITY GENERATORS</b> |         |              |                        |                      |                      |                      |          |                |          |
| Auburndale                    | (AUOC)  | 131.8        | 31.8                   | 100.0                | Don Fields           | (813) 967-0992       | ✓        | (813) 967-0812 |          |
| Dade RR                       | (DCRR)  | 43           | 17                     | 26.0                 | Charlie Strong       | (305) 477-1824       |          | (305) 593-1826 | E        |
| Lake COG                      | (LCL)   | 110          | 15                     | 95.0                 | Buck Oliver, PM      | (904) 669-3288       | ✓        | (904) 669-3188 |          |
| Mulberry                      | (MLBC)  | 100          | 100                    | 0.0                  | Nancy Jones          | (813) 533-5850       |          | (813) 533-4092 | CIT      |
| Pasco RR                      | (PSRR)  | 23           | 0                      | 23.0                 |                      | (813) 856-5900       |          | (813) 856-0007 |          |
| Pinellas RR                   | (PCRR)  | 55.75        | 0                      | 55.8                 | Bob VanDeman         | (813) 572-4360       | ✓        | (813) 572-4370 |          |
| Ridge                         | (RDGS)  | 36           | 12                     | 24.0                 | Rodney Williams, PM  | (813) 665-2255       | ✓        | (813) 665-0400 |          |
| Tiger Bay                     | (TIGC)  | 217.75       | 48                     | 169.8                | JD Sellers/Chuck Coe | (813) 285-1201       | ✓        | (813) 285-1207 |          |
| Bay RR                        | (BAYC)  | 11           |                        |                      | Jim Ledy, PM         | (904) 785-7933       |          | (904) 784-1779 |          |
| Cargill                       | (CARG)  | 15           |                        |                      | Roger Fernandez      | (813) 534-9751       |          | (813) 671-6146 |          |
| Lake RR                       | (LCRR)  | 12.75        |                        |                      | George Ball-Llovera  | (904) 365-1611       |          | (904) 365-6359 |          |
| Orange                        | ( )     | 0            |                        |                      |                      |                      |          |                |          |
| Orlando                       | (ORCL)  | 79.2         |                        |                      | Mark Novotnak        | (407) 851-1350       |          | (407) 851-1686 |          |
| Panda                         | ( )     | 0            |                        |                      |                      |                      |          |                |          |
| Pasco                         | (PCL)   | 109          |                        |                      | Bruce Miller         | (904) 523-2103       |          | (904) 523-0572 |          |
| Timber                        | (TMBR)  | 12.765       |                        |                      | Don Wentworth        | (904) 379-8275       |          | (904) 379-8766 |          |
| Citrus                        | (CITW)  | 1            |                        |                      |                      |                      |          | (813) 294-5610 |          |
| Occid. S.C                    | (OSCI)  | 1            |                        |                      | Don Dillworth        | (904) 937-8541       |          | (904) 397-8619 |          |
| Occid. W.S.                   | (OSCI2) | 1            |                        |                      | Don Dillworth        | (904) 937-8541       |          | (904) 397-8619 |          |
| St. J Forest                  | (SJFP)  | 1            |                        |                      | Mary Agnes Kilbourn  | (904) 227-1171       |          | (904) 227-1160 |          |
| Agrt-Chem                     | (USAC)  | 1            |                        |                      | Ray Knecht           | (813) 285-8121       |          | (813) 285-7984 |          |
| FL C. Stone                   | (FCS)   | 5            |                        |                      |                      |                      |          | (904) 796-6281 |          |
| of F COG                      | (UF)    | 10           |                        |                      | Dennis Merrick       | 7-226-7852           |          | (813) 384-7073 |          |

VERIFICATION FOR: Warr. Start Date: Start Time: End Date: End Time:

RG - gp. A  
 Emerg. (1st)  
 TLW - gp. B

25

|                               | Com. Cap. | Reduc. MW | Min. MW | Contact Person | Main Phone Number    | Called?        | Fax Number     | COMMENTS                                       |
|-------------------------------|-----------|-----------|---------|----------------|----------------------|----------------|----------------|--|
| <b>NON-UTILITY GENERATORS</b> |           |           |         |                |                      |                |                |  |
| Auburndale                    | (AUDC)    | 131.8     | 31.8    | 100.0          | Don Fields           | (813) 967-0992 | (813) 967-0812 |  |
| Dade RR                       | (DCRR)    | 43        | 17      | 26.0           | Charlie Strong       | (305) 477-1824 | (305) 593-1826 |  |
| Lake COG                      | (LCL)     | 110       | 15      | 95.0           | Buck Oliver, PM      | (904) 669-3288 | (904) 669-3188 |  |
| Mulberry                      | (MLBC)    | 100       | 100     | 0.0            | Nancy Jones          | (813) 533-5850 | (813) 533-4092 |  |
| Pasco RR                      | (PSRR)    | 23        | 0       | 23.0           |                      | (813) 853-5900 | (813) 856-0007 |  |
| Pinellas RR                   | (PCRR)    | 55.75     | 0       | 55.8           | Bob VanDeman         | (813) 572-4360 | (813) 572-4370 |  |
| Ridge                         | (RDGS)    | 36        | 12      | 24.0           | Rodney Williams, PM  | (813) 665-2255 | (813) 665-0400 |  |
| Tiger Bay                     | (TIGC)    | 217.75    | 48      | 169.8          | JD Sellers/Chuck Coe | (813) 285-1201 | (813) 285-1207 |  |
| Bay RR                        | (BAYC)    | 11        |         |                | Jim Ledy, PM         | (904) 785-7933 | (904) 784-1779 |  |
| Cargill                       | (CARG)    | 15        |         |                | Roger Fernandez      | (813) 534-9751 | (813) 671-6146 | Person Lamb                                    |
| Lake RR                       | (LCRR)    | 12.75     |         |                | George Ball-Llovera  | (904) 365-1611 | (904) 365-6359 |  |
| Orange                        | ( )       | 0         |         |                |                      |                |                |  |
| Orlando                       | (ORCL)    | 79.2      |         |                | Mark Novotnak        | (407) 851-1350 | (407) 851-1686 | in PC2 taking 35                               |
| Panda                         | ( )       | 0         |         |                |                      |                |                |  |
| Pasco                         | (PCL)     | 109       |         |                | Bruce Miller         | (904) 523-2103 | (904) 523-0572 | as of 11:00, but still not there               |
| Timber                        | (TMBR)    | 12.765    |         |                | Don Wentworth        | (904) 379-8275 | (904) 379-8766 |  |
| Citrus                        | (CITW)    | 1         |         |                |                      |                | (813) 294-5610 |  |
| Occlid S.C.                   | (OSCC1)   | 1         |         |                | Don Dillworth        | (904) 937-8541 | (904) 397-8619 | still has records of                           |
| Occlid W.S.                   | (OSCC2)   | 1         |         |                | Don Dillworth        | (904) 937-8541 | (904) 397-8619 | showing line in table                          |
| St. J Forest                  | (SJFP)    | 1         |         |                | Mary Agnes Kilbourn  | (904) 227-1171 | (904) 227-1160 |  |
| Agri-Chem                     | (USAC)    | 1         |         |                | Ray Kneet            | (813) 285-8121 | (813) 285-7984 | called to get SR. back in line to get records. |
| FL C. Stone                   | (FCS)     | 5         |         |                |                      |                | (904) 796-6281 |  |
| of F COG                      | (UF)      | 10        |         |                | Dennis Merrick       | 7-226-7852     | (813) 384-7873 | Circled  |

VERIFICATION FOR: Start Date: Start Time: End Date: End Time:

EG gp A's  
Emerg (1st)  
RW gp BSC

(6) at 131 = foreman → N/A.  
169 = ctrl. room → ✓

TW

|                               |               | Cost Cap.  | regul. Reduc. MW | regul. Min. MW | Contact Person | Main Phone Number    | Called?        | Fax Number | COMMENTS       |        |
|-------------------------------|---------------|------------|------------------|----------------|----------------|----------------------|----------------|------------|----------------|--------|
| <b>NON-UTILITY GENERATORS</b> |               |            |                  |                |                |                      |                |            |                |        |
| ✓                             | Auburndale    | (AUDC)     | 131.8            | 31.8           | 100.0          | Don Fields           | (813) 967-0992 | ✓          | (813) 967-0812 |        |
| ✓                             | Dade RR       | (DCRR)     | 43               | 17             | 26.0           | Charlie Strong       | (305) 477-1824 |            | (305) 593-1826 | EXCEPT |
| ✓                             | Lake COG      | (LCL)      | 110              | 15             | 95.0           | Buck Oliver, PM      | (904) 669-3288 | ✓          | (904) 669-3188 |        |
| ✓                             | Mulberry      | (MLBC)     | 100              | 100            | 0.0            | Nancy Jones          | (813) 533-5850 | ✓          | (813) 533-4092 | all    |
| ✓                             | Pasco RR      | (PSRR)     | 23               | 0              | 23.0           |                      | (813) 856-5900 | ✓          | (813) 856-0007 |        |
| ✓                             | Pinellas RR   | (PCRR)     | 55.75            | 0              | 55.8           | Bob VanDeman         | (813) 572-4360 | ✓          | (813) 572-4370 |        |
| ✓                             | Ridge         | (RDGS)     | 36               | 12             | 24.0           | Rodney Williams, PM  | (813) 665-2255 | ✓          | (813) 665-0400 |        |
| ✓                             | Tiger Bay     | (TIGC)     | 217.75           | 48             | 169.8          | JD Sellers/Chuck Coe | (813) 285-1201 | ✓          | (813) 285-1207 |        |
| H                             | Bay RR        | (BAYC)     | 11               |                |                | Jim Ledy, PM         | (904) 785-7933 |            | (904) 784-1779 |        |
| B                             | Cargill       | (CARG)     | 15               |                |                | Roger Fernandez      | (813) 534-9751 |            | (813) 671-6146 |        |
| B                             | Lake RR       | (LCRR)     | 12.75            |                |                | George Ball-Llovera  | (904) 365-1611 |            | (904) 365-6359 |        |
| H                             | Orange        | ( )        | 0                |                |                |                      |                |            |                |        |
| H                             | Orlando       | (ORCL)     | 79.2             |                |                | Mark Novotnak        | (407) 851-1350 |            | (407) 851-1686 |        |
| H                             | Panda         | ( )        | 0                |                |                |                      |                |            |                |        |
| H                             | Pasco         | (PCL)      | 109              |                |                | Bruce Miller         | (904) 523-2103 |            | (904) 523-0572 |        |
| H                             | Timber        | (TMBR)     | 12.765           |                |                | Don Wentworth        | (904) 379-8275 |            | (904) 379-8766 |        |
|                               | Citrus        | (CITW)     | 1                |                |                |                      |                |            | (813) 294-5610 |        |
|                               | Occid. S.C.   | (OSCI)     | 1                |                |                | Don Dillworth        | (904) 937-8541 |            | (904) 397-8619 |        |
|                               | Occid. W.S.   | (OSCI)     | 1                |                |                | Don Dillworth        | (904) 937-8541 |            | (904) 397-8619 |        |
|                               | St. J. Forest | (SJFP)     | 1                |                |                | Mary Agnes Kilbourn  | (904) 227-1171 |            | (904) 227-1160 |        |
|                               | Agri-Chem     | (USAC)     | 1                |                |                | Ray Kneet            | (813) 295-8121 |            | (813) 285-7984 |        |
|                               | FL C. Stone   | (FCS)      | 5                |                |                |                      |                |            | (904) 796-6281 |        |
|                               | U of F COG    | (UF)       | 10               |                |                | Dennis Merrick       | 7-226-7852     |            | (813) 384-7873 |        |
| VERIFICATION FOR:             |               | <i>End</i> | Start Date:      | Start Time:    | End Date:      | <i>1/7</i>           | End Time:      |            |                |        |

2006 W ~ 0530 = 355 MW

RG

MAIL FROM: CIBER@UB.EDU [01/06/95 19:53:33]  
RCPT TO: CIBER@UB.EDU [01/06/95 19:53:33]  
FILE: /tmp/cib-01/06/95 19:53:33

SMTP AUTHORITY: TIME CHECKS AND TIME ZONES  
RCPT TO: CIBER@UB.EDU [01/06/95 20:20:20]  
FILE: /tmp/cib-01/06/95 20:20:20

\*\*\*\*\* 30 MINUTE WARNING FOR QUOTES \*\*\*\*\*

\*\*\*\*\* 30 MINUTE WARNING FOR QUOTES \*\*\*\*\*

User has selected QUOTES at:01/06/95 20:33:46

20625.0  
BEGIN QUOTE SESSION FOR 2100-2200 20:33:49 01/06/95

\*\*\*\*\*  
QUOTES WRITTEN TO LOCAL FILES FOR 2100-2200 20:34:10 01/06/95  
First use command 'q' to send to CYBER  
\*\*\*\*\*

- 1 100/ 14.47
- 2 100/ 13.63

RANS CONSTRAINTS: NW -- CNT NONE  
RANS CONSTRAINTS: BKJ -- SO NONE  
RANS CONSTRAINTS: SAN -- NLW NONE

quotes sent correctly.



... ..  
... ..  
... ..

... ..

... ..

\* ... .. \*

|     | MW | 611   | 65ELL | 6101  | 6100       |
|-----|----|-------|-------|-------|------------|
| FPC | 25 | 14.24 | 14.47 | 14.35 | 89         |
| KIS | 26 | 19.74 | 14.47 | 14.01 | 26         |
|     |    |       |       |       | <u>115</u> |

ALL SCHEDULES

| SELL | BUY | MW  | PRICE | SELL  | BUY   | SAVINGS | WHEEL | LOS | WHEELER |
|------|-----|-----|-------|-------|-------|---------|-------|-----|---------|
| TEC  | RCP | 35  | 19.97 | 13.84 | 26.09 | 418.75  |       |     | FPC     |
| FPC  | KIS | 26  | 19.74 | 14.47 | 25.01 | 274.04  |       |     |         |
| TEC  | HST | 3   | 20.15 | 13.84 | 26.45 | 37.83   | 2.15  |     | FPC     |
| TEC  | FPL | 10  | 16.59 | 13.84 | 19.34 | 66.00   |       |     |         |
| FPC  | FPL | 74  | 16.91 | 14.47 | 19.35 | 361.12  |       |     |         |
| TEC  | FPL | 114 | 16.74 | 14.55 | 19.34 | 546.06  |       |     |         |
| TEC  | FEW | 50  | 16.35 | 14.55 | 18.65 | 105.00  |       |     | FPC     |
| TEC  | FPL | 200 | 16.51 | 14.55 | 18.46 | 286.00  |       |     |         |
| TEC  | FPL | 200 | 16.36 | 14.55 | 18.16 | 261.00  |       |     |         |

TOTAL SAVINGS = 2430.30  
 INTERCHANGE = 714.00  
 SAVINGS/MW = 4.81

FPC WHEELING

TEC - FPC 35 - 35 - 34  
 TEC - FEW 50 - 46 - 46  
 Total = 81

MW                      MWH  
 -324                      -301

CONSTRAINTS

|     |     |      |     |     |    |      |     |     |     |      |     |
|-----|-----|------|-----|-----|----|------|-----|-----|-----|------|-----|
| TEC | SD  | NONE | 100 | UNT | SE | NONE | 60  | UNT | SO  | NONE | 686 |
| NW  | CNT | NONE | 0   | BKG | SO | NONE | 100 | NE  | CNT | NONE | 74  |
| SAN | NLW | NONE | 100 |     |    |      |     |     |     |      |     |

-3

\*\* END SCHEDULE \*\*

UNIT: 100 MW  
UNIT: 100 MW  
UNIT: 100 MW  
UNIT: 100 MW

UNIT: 100 MW  
UNIT: 100 MW  
UNIT: 100 MW

|     | MW | BUY   | SELL  | BUY   | SELL       |
|-----|----|-------|-------|-------|------------|
| FPL | 23 | 12.21 | 14.47 | 12.15 | 89         |
| KIS | 26 | 19.74 | 14.47 | 15.01 | 76         |
|     |    |       |       |       | <u>115</u> |

ALL SCHEDULES

| SELL | BUY | MW  | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | COST | WHEEL RATIO |
|------|-----|-----|-------|--------|-------|-----------|---------|------|-------------|
| TEC  | RCP | 35  | 19.97 | 13.84  | 26.09 | 418.75    |         |      | FPC         |
| FPC  | KIS | 26  | 19.74 | 14.47  | 25.01 | 274.04    |         |      |             |
| TEC  | HST | 3   | 20.15 | 13.84  | 26.45 | 37.87     | 11.15   |      | FPL         |
| TEC  | FPL | 12  | 16.59 | 13.84  | 19.34 | 66.00     |         |      |             |
| FPC  | FPL | 74  | 16.91 | 14.47  | 19.35 | 361.12    |         |      |             |
| TEC  | FPL | 114 | 16.74 | 14.55  | 19.34 | 546.06    |         |      |             |
| TEC  | FEW | 50  | 16.50 | 14.55  | 18.65 | 105.00    |         |      | FPL         |
| TEC  | FPL | 200 | 16.51 | 14.55  | 18.45 | 286.00    |         |      |             |
| TEC  | FPL | 200 | 16.56 | 14.55  | 18.15 | 260.00    |         |      |             |

TOTAL SAVINGS = 5450.80  
EXCHANGE = 714 MW  
SAVINGS/MW = 4.81

FPL WHEELING

TEC - RCP 35 - 35 - 34  
TEC - FEW 50 - 46 - 46  
Total = 100

MW

MWH

-324

-301

CONSTRAINTS

|            |            |            |            |            |            |
|------------|------------|------------|------------|------------|------------|
| UNIT -- SD | NONE / 100 | UNIT -- SE | NONE / 80  | UNIT -- SO | NONE / 888 |
| MW -- CNT  | NONE / 0   | BKG -- SO  | NONE / 100 | HE -- CNT  | NONE / 74  |
| GAN -- HLW | NONE / 100 |            |            |            |            |

-3

\*\* END SCHEDULE \*\*

01/06/95 08:00:01.06 - 01/06/95 08:00:01.06  
01/06/95 08:00:01.06 - 01/06/95 08:00:01.06  
01/06/95 08:00:01.06 - 01/06/95 08:00:01.06

01/06/95 08:00:01.06 - 01/06/95 08:00:01.06  
01/06/95 08:00:01.06 - 01/06/95 08:00:01.06  
01/06/95 08:00:01.06 - 01/06/95 08:00:01.06

\*\*\*\*\* 30 MINUTE WARNING FOR QUOTES \*\*\*\*\*

\*\*\*\*\* 15 MINUTE WARNING FOR QUOTES \*\*\*\*\*

User has selected QUOTES at:01/06/95 20:33:46

0084501  
BEING RUN IN THE SYSTEM FOR 01/06/95 20:33:46

\*\*\*\*\*  
QUOTES SHEET FILE FOR LOCAL FILE FOR 01/06/95 20:33:46  
\*\*\*\*\*

- 1 100 01/04
- 2 100 01/03

RANS CONSTRAINTS: NW -- CN1 NONE  
RANS CONSTRAINTS: BKG -- 30 NONE  
RANS CONSTRAINTS: SAN -- NLW NONE

Notes sent to: [unclear]

write to the media in the other 2 units (one is a 1000  
3.5" floppy, the other is a 1.44")  
YIP: yip@cc:~\$ dd if=/dev/urandom of=/dev/da0

YIP: yip@cc:~\$ dd if=/dev/urandom of=/dev/da1

YIP: yip@cc:~\$ dd if=/dev/urandom of=/dev/da2  
BEGIN WRITE SUBSTION FOR 2200/2300 FILEBANK 01/06/95

\*\*\*\*\*  
QUOTES WRITTEN TO LOCAL FILES FOR 2200/2300 FILEBANK 01/06/95  
Please use command ^E to send to USER  
\*\*\*\*\*

- 1 100 13.91
- 2 100 14.16

SAN: CORP:FEEN:100 2 RW -- 144 1048  
SAB: CORP:FEEN:100 2 RW -- 150 1048  
SAB: CORP:FEEN:100 2 RW -- 144 1048

NOTE: FEEN:CORP:FEEN  
NO OF TAPES SUBMITTED 214/214 01/06/95

write your quote statistics data.  
write statistics save complete.

11

WHEELING WHEELING WHEELING WHEELING WHEELING WHEELING WHEELING WHEELING WHEELING WHEELING

FPL 10 +20  
 BNL -10  
 TEC -460  
 HST -132  
 CR +79  
 NSBAR +4  
 FCS +133  


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 -186

WHEELING WHEELING WHEELING WHEELING WHEELING WHEELING WHEELING WHEELING WHEELING WHEELING

\* FPL 1000 \* 200 \*

|     | MW  | \$FP  | \$SP  | \$BUY | LO-50 |
|-----|-----|-------|-------|-------|-------|
| FPL | 147 | 13.48 | 14.08 | 16.88 | 129   |
| HST | 3   | 20.18 | 13.91 | 26.45 | 3     |
| FIS | 20  | 18.95 | 13.91 | 24.00 | 20    |
| FEW | 30  | 16.28 | 13.91 | 18.65 | 28    |

ALL SCHEDULES

| SELL | BUY | MW  | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| TEC  | RCP | 50  | 19.95 | 13.82  | 26.09 | 368.10    |         |      | FPC        |
| FPC  | KJ  | 20  | 18.95 | 13.91  | 24.00 | 201.80    |         |      |            |
| FPC  | HST | 3   | 20.18 | 13.91  | 26.45 | 37.62     | 2.15    |      | FPL        |
| TEC  | FEW | 20  | 16.28 | 13.82  | 18.65 | 96.80     |         |      | FPC        |
| FPC  | FEW | 30  | 16.28 | 13.91  | 18.65 | 142.20    |         |      |            |
| FPC  | FPL | 47  | 15.39 | 13.91  | 16.88 | 139.59    |         |      |            |
| FPC  | FPL | 100 | 15.52 | 14.16  | 16.88 | 272.00    |         |      |            |
| FPC  | FPL | 152 | 15.54 | 14.22  | 16.81 | 134.67    |         |      |            |
| TEC  | FPL | 200 | 15.28 | 14.22  | 16.26 | 402.00    |         |      |            |

TOTAL SAVINGS = 1724.50  
 INTEREST = 200 MW  
 SAVINGS MW = 200

FPC WHEELING

TEC - FPL 30 - 30 - 89  
 TEC - FEW 20 - 22 - 22  
 Total = 50

MW  
 MWHT  
 -186  
 -216

CONSTRAINTS

|     |    |     |      |   |     |     |    |    |      |   |     |     |    |      |   |     |
|-----|----|-----|------|---|-----|-----|----|----|------|---|-----|-----|----|------|---|-----|
| LT  | -- | SL  | NONE | / | 200 | LRT | -- | SE | NONE | / | 400 | LRT | SL | NONE | / | 450 |
| NW  | -- | LRT | NONE | / | 0   | BKG | -- | SL | NONE | / | 200 | HL  | SL | NONE | / | 150 |
| SAN | -- | HLW | NONE | / | 197 |     |    |    |      |   |     |     |    |      |   |     |

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1 100 11.08  
2 100 13.68

RANS: COND:RAIRIS: NW ...  
RANS: COND:RAIRIS: BR ...  
RANS: COND:RAIRIS: SH ...

Note: ...

MD OF QUOTE SESSION 22:41:05 01/06/95

END: Saving quote statistics data.

Note statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/06/95 22:49:36

01/06/95

ACCO - 200 - 194  
 BA - 10 - 10  
 SE - 400 - 410  
 AM - 132 - 132  
 CR - 10 - 10  
 CR - +79 - +79  
 MSBID - +2 - +2  
 FCS - +133 - +133  
 MIL - 1-3 - -105  
 -246 - -240

MW    PFC    PFC    PFC    PFC  
 10    10    10    10    10  
 15    15    15    15    15  
 48    48    48    48    48

ALL SCHEDULES

| TEC | TES | MW  | PF100 | PF100 | PF100 | SAVING | WHEEL | WHEEL |
|-----|-----|-----|-------|-------|-------|--------|-------|-------|
| TEC | TES | 20  | 14.29 | 14.29 | 14.29 | 20.00  |       |       |
| TEC | TES | 10  | 14.29 | 14.29 | 14.29 | 10.00  |       |       |
| TEC | TES | 50  | 14.29 | 14.29 | 14.29 | 50.00  |       |       |
| TEC | TES | 35  | 14.44 | 14.08 | 15.01 | 35.50  |       |       |
| TEC | TES | 100 | 14.29 | 14.29 | 14.29 | 100.00 |       |       |

TOTAL SAVINGS = 380.00  
 INTERCHANGE = 220 MW  
 SAVING+ MW = 4.00

WHEELING

TEC - TES 20-21-20  
 TES - TEC 20  
 -> PFC 0-2-2 R/0

UNIT PRICES

| TEC | TES | WHEEL | WHEEL | WHEEL | WHEEL | WHEEL | WHEEL |
|-----|-----|-------|-------|-------|-------|-------|-------|
| TEC | TES | WHEEL | WHEEL | WHEEL | WHEEL | WHEEL | WHEEL |
| TEC | TES | WHEEL | WHEEL | WHEEL | WHEEL | WHEEL | WHEEL |
| TEC | TES | WHEEL | WHEEL | WHEEL | WHEEL | WHEEL | WHEEL |

\*\* END SCHEDULE \*\*

|           |                 |
|-----------|-----------------|
| TEC F TES | TEC TES 0-10-10 |
| TEC N TES |                 |
| TES S TEC | TES TEC 0-2-10  |
| TEC D PFC |                 |
| SEC M POU | TES PFC 5-5-5   |
| TAL X TAL | 2-3-2           |
| TAL Q SEC |                 |
| QVL D PFC |                 |
| QVL D PFW |                 |
| POU D PFC |                 |
| POU M SEC |                 |
| POU G PFC |                 |

01/06/95 11:28:36  
01/06/95 11:28:36  
01/06/95 11:28:36

01/06/95 11:28:36

2006/06/01  
BEGIN QUOTE SESSION FOR 0000-0100 11:28:36 01/06/95

Q1024: price out of range(10 10)  
hall we accept it(Y/N)?  
Q1025: price out of range(10 200)  
hall we accept it(Y/N)?  
Q1008: \$5 price less than or equal to \$4

\*\*\*\*\*  
QUOTES WRITTEN TO LOCAL FILES FOR 0000-0100 11:31:01 01/06/95 \*  
Must use command -E- to send to CYBER \*  
\*\*\*\*\*

- 1 30% 6.68
- 2 40% 7.11
- 3 100% 11.51
- 4 16% 12.71
- 5 40% 11.91

RANS - CONSTRAINTS: NW -- UNF NONE  
RANS - CONSTRAINTS: BKG -- SIZ NONE  
RANS - CONSTRAINTS: SAN -- NEW NONE

quotes sent correctly.

END OF QUOTE SESSION 11:31:21 01/06/95

begin saving quote statistics data.

quote statistics save complete.



01 01 01 01 01

|         |                   |                   |
|---------|-------------------|-------------------|
| PCO     | +30               | +61               |
| BAV     | -10               | -10               |
| MIL 1-3 | -108              | -108              |
| SIND    | -24               | -22               |
| SE      | -335              | -346              |
| ADD     | <del>107</del> 56 | <del>107</del> 91 |
| ADD     | -10               | -10               |
| CD      | +79               | +79               |
| NSD     | +2                | +2                |
| FCD     | +133              | +37               |
| <hr/>   |                   |                   |
|         | <del>378</del>    | -315              |
|         | -309              |                   |

|     |    |      |         |      |      |
|-----|----|------|---------|------|------|
|     | MW | \$/M | \$/SELL | MW   | 1955 |
| FPL | 30 | 9.15 | 6.68    | 11.6 | 56   |
| KIS | +1 | 0    | R/0     |      |      |
| FFW | +4 |      |         |      |      |

ALL SELL RULES

|      |     |    |       |         |       |        |          |     |       |          |
|------|-----|----|-------|---------|-------|--------|----------|-----|-------|----------|
| SELL | BUY | MW | PRICE | \$/SELL | BUY   | PRICE  | \$/WHEEL | BUY | PRICE | \$/WHEEL |
| TEC  | RCF | 15 | 19.91 | 13.78   | 16.07 | 184.65 |          |     |       | FPC      |
| FPC  | RCF | 30 | 9.15  | 6.68    | 11.6  | 148.50 |          |     |       |          |

TOTAL SAVINGS = 333.15  
 INTERCHANGE = 45 MW  
 SAVINGS/MW = 7.40

FPC WHEELING

IF = RCF 15-15-15  
 Total = 15

CONSTRAINTS

LT -- SC NONE 30  
 NW -- SC NONE 30  
 SAN -- SC NONE 30

ENT -- SC NONE 30  
 BR -- SC NONE 30  
 TR -- SC NONE 30

\*\* END SCHEDULE \*\*

|           |                    |
|-----------|--------------------|
| TEC F TES | TEC D SEC 10-10-10 |
| TEC N TES |                    |
| TES S TEC | TEC D SEC 6-6-6    |
| TEC D RCI |                    |
| SEC M POU | POU S RCI 5-5-5    |
| TAL X TAL | 3-3-3              |
| TAL G SEC |                    |
| GVL D RCI |                    |
| GVL D PFW |                    |
| POU D RCI |                    |
| POU M SEC |                    |
| POU G RCI |                    |

session will be held from 06:00 to 07:00  
13/01/95  
07:00 - 13:00 01/01/95 - 00:00

User has requested to ...

20:00:00  
BEGIN QUOTE SESSION FOR 0100-0100 00:00:00 01/01/95

\*\*\*\*\*  
QUOTES WRITTEN TO LOCAL FILES FOR 0100-0100 00:00:00 01/01/95 \*  
Must use command -E- to send to CYBER \*  
\*\*\*\*\*

- 1 30% 8.68
- 2 40% 9.61
- 3 100 11.11
- 4 100 11.11
- 5 40 12.21

RANKS CURR RATING: 01 NW 00 0000 0000  
RANKS CONSERVATION: 00 00 00 0000  
RANKS CURR RATING: 01 SAN 00 0000 0000

quote sent to ...

END OF QUOTE SESSION 00:00:00 01/01/95

again saving quote statistics data.

quote statistics save complete.

Case - 1

|     |              |              |
|-----|--------------|--------------|
| GEN | - 70         | - 70         |
| ... | - 6          | - 6          |
| ... | - 132        | - 132        |
| ... | 315          | - 37         |
| ... | - 66         | - 66         |
| ... | - 10         | - 10         |
| ... | + 79         | + 79         |
| ... | + 2          | + 2          |
| ... | + 133        | + 133        |
|     | <u>- 285</u> | <u>- 285</u> |

...

...

...

SCHEDULE HOUR ENDING 11:00 AM 11/11/78

\* FPL SELL 30 \*

MW    BPP    \$/MWH    \$/MWH    \$/MWH

FPL    30    9.15    6.68    11.65    148.50

ALL SCHEDULES

| SELL | BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | CROSS | WHEELLEFTS |
|------|-----|-----|-------|--------|-------|-----------|---------|-------|------------|
| FPC  | FPL | 30/ | 9.15  | 6.68   | 11.65 | 148.50    |         |       |            |

TOTAL SAVINGS = 148.50  
 INTERCHANGE = 30 MW  
 SAVINGS, MW = 4.95

TEC → RCP 0-1-1 R/0

CONSTRAINTS

LT -- SU    NONE    30    CNT -- SE    NONE    30    LNT -- SU    NONE    30

MW -- LNT    NONE    0    BRG -- SU    NONE    30    LNT -- LNT    NONE    30

BAN -- NLW    NONE    30

\*\* END SCHEDULE \*\*

|           |                   |
|-----------|-------------------|
| TEC F TES | TEC D TES 10-10-9 |
| TEC N TES |                   |
| TES S TEC | 7-1-1 5-6-6       |
| TEC D RCI |                   |
| SEC M POU | 1-1-1 5-5-5       |
| TAL X TAL | 2-2-3             |
| TAL Q SEC |                   |
| GVL D RCI |                   |
| GVL D PFW |                   |
| POU D RCI |                   |
| POU M SEC |                   |
| POU G RCI |                   |

... ..  
... ..  
... ..

\*\*\*\*\* MIB:11 WNR:10 FOR QUOTE \*\*\*\*\*  
... ..

\*\*\*\*\*  
BEGIN QUOTE SESSION FOR 0200-0300 01:31:33 01:02:45

\*\*\*\*\*  
QUOTES WRITTEN TO LOCAL FILES FOR 0200-0300 01:31:33 01:02:45 \*  
Must use command -E- to send to CYBER \*  
\*\*\*\*\*

... ..

SNR: ... ..  
SNR: ... ..  
SNR: ... ..

END OF QUOTE SESSION 01:32:09 01:02:45

... ..

... ..

... ..

... ..

... ..  
**FPL -2 11/0**

**... ..**

... ..

... ..  
 ... ..  
 ... ..

|         |             | LOSS       |
|---------|-------------|------------|
| BKRO    | 0           | +          |
| DAY     | -6          | -          |
| SUMMA   | -132        | -1         |
| SEC     | -30         | -3         |
| APP     | -66         | -6         |
| 10 CMIC | -9          | -1         |
| CR      | +79         | +7         |
| NSBOR   | +2          | +2         |
| FCS     | +133        | +13        |
|         | <u>-299</u> | <u>-30</u> |

... ..

TEC-- RCP 12 -11-10  
 Total = 12

**CONSTRAINTS**

... ..  
 ... ..  
 ... ..

... ..

|           |                    |
|-----------|--------------------|
| TEC F TES | TEC D STG 10-10-10 |
| TEC N TES |                    |
| TES S TEC | TEC D NSB 6-6 5    |
| TEC D RCI |                    |
| SEC M POU | POU S RCI 5-5 5    |
| TAL X TAL | 3-3-3              |
| TAL G SEC |                    |
| GVL D RCI |                    |
| GVL D PFW |                    |
| POU D RCI |                    |
| POU M SEC |                    |
| POU G RCI |                    |

with a 1000 baud baud rate and a 1000 baud rate  
1000 baud rate and a 1000 baud rate  
1000 baud rate and a 1000 baud rate

\*\*\*\*\* MINUTE WARNING FOR QUOTES \*\*\*\*\*

user has entered QUOTES at 01/07/95 02:30:15

02:30:15  
BEGIN QUOTE SESSION FOR 0300-0400 02:30:15 01/07/95

\*\*\*\*\*  
QUOTES WRITTEN TO LOCAL FILES FOR 0300-0400 02:30:19 01/07/95 \*  
Must use command -E- to send to CYBER \*  
\*\*\*\*\*

40 12.91

WANS CONF: RAINBOW -- CNT NONE

WANS CONSTRAINTS: BRG -- SU NONE

WANS CONSTRAINTS: SAN -- NLW NONE

quotes sent correctly.

END OF QUOTE SESSION 02:30:35 01/07/95

begin saving quote statistics data.

quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/07/95 02:40:35

TECHNICAL SPECIFICATIONS (MAY 1970)

TECHNICAL SPECIFICATIONS

ALL SCHEDULES

TEC REF 12-12-72 13.25 20.07 104.00

TEC REF 12-12-72 13.25 20.07 104.00

|         |             |             |
|---------|-------------|-------------|
| Over    | 0           |             |
| B1-     | -6          | -           |
| SOL MIN | -132        | -1          |
| ST-     | -300        | -3          |
| HT-     | -26         | -6          |
| CH-     | -10         | -1          |
| W-      | +79         | +75         |
| ASAP    | +2          | +2          |
| FCS     | +13         | +13         |
|         | <u>-300</u> | <u>-301</u> |

TOTAL SAVINGS = 154.08  
 INTERCHANGE = 12 MW  
 SAVINGS/MW = 12.84

FPC WHEELING

TEC-- RCF 12-12-72  
 Total = 12

CONSTRAINTS

LT -- SD NONE / 0    CHT -- SE NONE / 0    CHT -- SD NONE / 1  
 NW -- CH NONE / 0    BKG -- SO NONE / 0    NE -- CN NONE / 0  
 SAN -- NW NONE / 0

\*\* END SCHEDULE \*\*

|           |                    |
|-----------|--------------------|
| TEC F TES | TEC Q STG 10-10-10 |
| TEC N TES |                    |
| TES S TEC | TEC Q ASD 5-5-6    |
| TEC D RCI |                    |
| SEC M POU | 1 - 1 - 4          |
| TAL X TAL | 3 - 3 - 3          |
| TAL G SEC |                    |
| GVL D RCI |                    |
| GVL D PFW |                    |
| POU D RCI |                    |
| POU M SEC |                    |
| POU G RCI |                    |

01/07/95 03:29:38  
01/07/95 03:29:38  
01/07/95 03:29:38

ser has selected OFFICE 01/07/95 03:29:38

00625001

BEGIN QUOTE SESSION FOR 0400-0500 01/07/95 03:29:38

\*\*\*\*\*  
QUOTES WRITTEN TO LOCAL FILES FOR 0400-0500 01/07/95  
Must use command -E- to send to CYBER  
\*\*\*\*\*

01/07/95 03:29:38

PARAM CONSTRAINTS: HW - UNO NONE

PARAM CONSTRAINTS: BEG - SU NONE

PARAM CONSTRAINTS: END - NUW NONE

intel sent connect...

END OF QUOTE SESSION 01/07/95 03:30:00

quit saving quote statistics data.

quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/07/95 03:41:11

01/07/95/0500



SCHEDULE HOUR ENDING 12:00 AM

\*\*\* END SCHEDULE \*\*\*

GET SCHEDULE

TEC POU MW PRICE MWL SEC FLOWERS MWL SEC WHEELING

TEC POU 14 1900 15.25 500 10000

TOTAL SAVINGS = 179.26  
INTERCHANGE = 14 MW  
SAVINGS MW = 17.04

|       |      |      |
|-------|------|------|
| GRD   | 0    |      |
| BA    | -6   |      |
| SWM   | -132 |      |
| SEC   | -300 |      |
| MW    | -66  |      |
| ...   | -10  |      |
| C     | -79  |      |
| AS    | +2   |      |
| FS    | +133 |      |
| <hr/> |      |      |
|       | -300 | -300 |

FPC WHEELING

EC-- POU 14-14-13  
Total = 14

CONSTRAINTS

LT -- SD NONE/ 0    CNT -- SE NONE/ 0    CNT -- SU NONE/ 14  
 HW -- LHT NONE/ 0    BKG -- SU NONE/ 0    BR -- CA NONE/ 14  
 SAN -- HLW NONE/ 0

\*\*\* END SCHEDULE \*\*\*

|           |                   |
|-----------|-------------------|
| TEC F TES | TEC G STG 12-12-9 |
| TEC N TES |                   |
| TES S TEC | TR-4-50 6-3-6     |
| TEC D RCI |                   |
| SEC M POU | M-3 RCI 5-5-5     |
| TAL X TAL | 3-3-3             |
| TAL G SEC |                   |
| QVL D RCI |                   |
| QVL D PFW |                   |
| POU D RCI |                   |
| POU M SEC |                   |
| POU G RCI |                   |

\*\*\*\*\*  
\*\*\*\*\*  
\*\*\*\*\*

\*\*\*\*\* 30 MINUTE WARNING FOR QUOTE \*\*\*\*\*

\*\*\*\*\* 33 MINUTE WARNING FOR QUOTE \*\*\*\*\*

er has selected QUOTE at: 01/07/95 04:34:21.

0625(0)  
EGIN QUOTE SESSION FOR 0500-0600 04:34:24 01/07/95

\*\*\*\*\*  
QUOTES WRITTEN TO LOCAL FILES FOR 0500-0600 04:34:41 01/07/95 \*  
Must use command -E- to send to LYBER \*  
\*\*\*\*\*

1007 13.05

ANS CONSTRAINTS: NW -- CH1 NONE

ANS CONSTRAINTS: BRG -- SC NONE

ANS CONSTRAINTS: SAN -- NLW NONE

ites sent correctly.

0 OF QUOTE SESSION 04:35:00 01/07/95

in saving quote statistics data.

ite statistics save complete.

0.00 -  
 0.00 0 0  
 0.00 -6 -6  
 0.00 -172 -172  
 0.00 -239 -239  
 0.00 -100 -100  
 0.00 -100 -100  
 0.00 -2 -2  
 0.00 -33 -33  
 -----  
 -330 -329

... INTERCHANGING ...

... SCHEDULE ...

... SCHEDULE ...

SCHEDULE HOUR ENDING 0000 01 01 73

\* FPC NO TRANSACTIONS \*

ALL SCHEDULES

SELL BUY MW PRICE \$/MWH \$/MWH \$/MWH \$/MWH SAVINGS \$/MWH LOSS \$/MWH  
 TEC RUP 14 19.97 13.84 20.07 171.50 FPC

TOTAL SAVINGS = 171.50  
 INTERCHANGE = 14 MW  
 SAVINGS/MW = 12.25

FPC WHEELING

ALL -- RUP 14-14-14  
 Total 14

CONSTRAINTS

LT -- SD NONE/ 0 CHT -- SE NONE/ 0 CR -- NO NONE 14  
 NW -- CHT NONE/ 0 BKG -- NO NONE 0  
 SAN -- NW NONE/ 0

\*\* END SCHEDULE \*\*

|           |                    |
|-----------|--------------------|
| TEC F TES | TEC D SEC 10-10-10 |
| TEC N TES |                    |
| TES S TEC | TEC D WSA 6-6      |
| TEC D RCI |                    |
| SEC M POU | POU S RCI 5-5-5    |
| TAL X TAL | 5-4                |
| TAL G SEC |                    |
| GVL D RCI |                    |
| GVL D PFW |                    |
| POU D RCI |                    |
| POU M SEC |                    |
| POU G RCI |                    |

5

TAB 011 073

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1 100 14.44

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LOSS - 1

|        |             |             |
|--------|-------------|-------------|
| DCPD   | 0           | 0           |
| CAPI   | -6          | -6          |
| FCOMIN | -132        | -132        |
| STP    | -370        | -367        |
| WHL    | -13         | -13         |
| WHL    | -20         | -20         |
| MCDP   | +23         | +23         |
| CD     | +79         | +79         |
| ACDIP  | +2          | +2          |
| FC     | +133        | +133        |
|        | <u>-357</u> | <u>-359</u> |

TECHNICAL SCHEDULE ENDING 0700 01/07/95

TECHNICAL SCHEDULE

TECHNICAL SCHEDULE

SCHEDULE FROM: ENDING 0700 01/07/95

\* TEC SELL ~~15~~ CANCELLED BY TAL

| MW  | \$TR | \$SELL | \$BUY | LOSS   |
|-----|------|--------|-------|--------|
| TAL | 50   | 16.24  | 14.44 | 180.00 |

ALL SCHEDULES

| SELL | BUY | MW  | \$TR  | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| TEC  | RCP | 15/ | 19.97 | 13.84  | 26.09 | 181.75    |         |      | FPC        |
| FPC  | TAL | 50/ | 16.24 | 14.44  | 18.04 | 180.00    |         |      |            |
| TEC  | PFW | 25/ | 14.85 | 13.84  | 15.85 | 50.25     |         |      | FPL        |

TOTAL SAVINGS = 414.00  
 INTERCHANGE = 90 MW  
 SAVINGS/MW = 4.60

FPC WHEEL IN:

FPC -- RCP 15 - 5-14  
 FPC -- PFW 25 - 23-23  
 Total = 40

CONSTRAINTS

|            |       |    |           |       |    |           |      |    |
|------------|-------|----|-----------|-------|----|-----------|------|----|
| ET -- SD   | NONE/ | 50 | CNT -- SE | NONE/ | 0  | CNT -- SH | NONE | 40 |
| NW -- CNT  | NONE/ | 0  | BKG -- SH | NONE/ | 50 | NE        | CNT  | 0  |
| SAM -- NLW | NONE/ | 0  |           |       |    |           |      |    |

|           |                   |
|-----------|-------------------|
| TEC F TES | TEC D STC 10-10-0 |
| TEC N TES |                   |
| TES S TEC | TEC D USA B-P-P   |
| TEC D RCI |                   |
| SEC M POU | FC 5 RCI 5-5-5    |
| TAL X TAL | 4-4               |
| TAL G SEC |                   |
| GVL D RCI |                   |
| GVL D PFW |                   |
| POU D RCI |                   |
| POU M SEC |                   |
| POU G RCI |                   |

7 180 97 07

\*\* END SCHEDULE \*\*

SYSTEM LOAD AND PEAK LOAD

DISPLAY DATE: FRIDAY /06-Jan-1995

| HR           | LOAD MW      | PR 1 MWH   | SEC LOAD     |
|--------------|--------------|------------|--------------|
| 0100         | 3265         | 10         | 650          |
| 0200         | 3244         | 2          | 645          |
| 0300         | 3236         | 2          | 645          |
| 0400         | 3300         | 2          | 665          |
| 0500         | 3501         | 2          | 700          |
| 0600         | 4132         | 16         | 765          |
| 0700         | 4962         | 102        | 870          |
| 0800         | 4987         | 104        | 980          |
| 0900         | 4559         | 102        | 890          |
| 1000         | 4038         | 30         | 800          |
| 1100         | 3587         | 14         | 700          |
| 1200         | 3417         | 12         | 600          |
| 1300         | 3354         | 8          | 550          |
| 1400         | 3318         | 5          | 500          |
| 1500         | 3299         | 5          | 490          |
| 1600         | 3342         | 10         | 490          |
| 1700         | 3436         | 45         | 510          |
| 1800         | 3771         | 93         | 570          |
| 1900         | 3680         | 96         | 665          |
| 2000         | 3527         | 93         | 610          |
| 2100         | 3356         | 90         | 560          |
| 2200         | 3022         | 8          | 510          |
| 2300         | 2757         | 4          | 460          |
| 2400         | 2471         | 2          | 400          |
| <b>TOTAL</b> | <b>85561</b> | <b>873</b> | <b>15225</b> |

| PEAK LOAD                      |               |                   |           |
|--------------------------------|---------------|-------------------|-----------|
| TIME OF PEAK LOAD              | AM            | PM                | MIN       |
|                                | 715           | 1805              | 2359      |
| MOM. PK SYS LOAD(MW)           | 5098 ✓        | 3788              | 2470 ←    |
| SYS GENERATION(MW)             | 4367          | 3972              | 2666      |
| INTEGRATED PEAK NET LOAD(MW)   |               |                   |           |
|                                | 4917          | 3613              | 2303      |
| INTEGRATED HRLY LOAD           |               |                   |           |
| INTEGRATED LOAD(MWH)           | 800AM<br>5020 | 1900PM<br>3741MWH |           |
| STATION AUXILIARIES            |               | PHONE             | DAILY TOT |
| ANCLOTE                        |               | 259               | 266       |
| BARTOW                         |               | 209               | 50        |
| CRYSTAL RIVER 1&2              |               | 204               | 606       |
| CRYSTAL RIVER 3                |               | 264               | 937       |
| CRYSTAL RIVER 4                |               | 260               | 685       |
| CRYSTAL RIVER 5                |               | 260               | 648       |
| HIGGINS                        |               | 207               | 0         |
| SUWANNNEE                      |               | 205               | 13        |
| TURNER                         |               | 206               | 0         |
| ANCL COOLING TOWER #1          |               |                   | 0         |
| ANCL COOLING TOWER #2          |               |                   | 0         |
| CR FOSSIL STEAM COOLING TWS SS |               |                   | 9         |
| CR3 COOLING TOWERS SS          |               |                   | 3         |
| TOTAL FOSSIL AUXILIARIES       |               |                   | 2268      |
| TOTAL STATION AUXILIARIES      |               |                   | 3205      |
| FOSSIL NET-TO-GROSS RATIO      |               |                   | 0.952495  |

SYSTEM LOAD AND PEAK LOAD

DISPLAY DATE: SATURDAY /07-Jan-1995

| HR           | LOAD MW      | PR 1 MWH   | SEC LOAD     |
|--------------|--------------|------------|--------------|
| 0100         | 2253         | 2          | 335          |
| 0200         | 2163         | 2          | 315          |
| 0300         | 2135         | 2          | 300          |
| 0400         | 2101         | 2          | 300          |
| 0500         | 2173         | 2          | 300          |
| 0600         | 2237         | 2          | 330          |
| 0700         | 2455         | 2          | 370          |
| 0800         | 2763         | 4          | 430          |
| 0900         | 3140         | 26         | 440          |
| 1000         | 3441         | 56         | 500          |
| 1100         | 3515         | 102        | 535          |
| 1200         | 3496         | 82         | 555          |
| 1300         | 3381         | 78         | 545          |
| 1400         | 3238         | 53         | 525          |
| 1500         | 3132         | 18         | 500          |
| 1600         | 3075         | 18         | 490          |
| 1700         | 3121         | 6          | 490          |
| 1800         | 3490         | 78         | 500          |
| 1900         | 3631         | 82         | 555          |
| 2000         | 3475         | 82         | 585          |
| 2100         | 3276         | 49         | 580          |
| 2200         | 3084         | 7          | 510          |
| 2300         | 2871         | 4          | 510          |
| 2400         | 2676         | 4          | 470          |
| <b>TOTAL</b> | <b>70322</b> | <b>876</b> | <b>10970</b> |

| PEAK LOAD                      |        |         |                    |
|--------------------------------|--------|---------|--------------------|
|                                | AM     | PM      | MIN                |
| TIME OF PEAK LOAD              | 1032   | 1842    | 353                |
| MOM. PK SYS LOAD (MW)          | 3523   | 3658    | 2094 ← <u>RAIN</u> |
| SYS GENERATION (MW)            | 3706   | 3806    | 2154               |
| INTEGRATED PEAK NET LOAD (MW)  | 3353   | 3484    | 1933               |
| INTEGRATED HRLY LOAD           | 1100AM | 1900PM  |                    |
| INTEGRATED LOAD (MWH)          | 3501   | 3589MWH |                    |
| STATION AUXILIARIES            |        | PHONE   | DAILY TOT          |
| ANCLOTE                        |        | 259     | 173                |
| BARTOW                         |        | 209     | 69                 |
| CRYSTAL RIVER 1&2              |        | 204     | 451                |
| CRYSTAL RIVER 3                |        | 264     | 914                |
| CRYSTAL RIVER 4                |        | 260     | 619                |
| CRYSTAL RIVER 5                |        | 260     | 617                |
| HIGGINS                        |        | 207     | 0                  |
| SUWANNNEE                      |        | 205     | 14                 |
| TURNER                         |        | 206     | 0                  |
| ANCL COOLING TOWER #1          |        |         | 0                  |
| ANCL COOLING TOWER #2          |        |         | 0                  |
| CR FOSSIL STEAM COOLING TWS SS |        |         | 8                  |
| CR3 COOLING TOWERS SS          |        |         | 3                  |
| TOTAL FOSSIL AUXILIARIES       |        |         | 1943               |
| TOTAL STATION AUXILIARIES      |        |         | 2857               |
| FOSSIL NET-TO-GROSS RATIO      |        |         | 0.942173           |

GENERATION RESOURCE SUMMARY - STEAM

DISPLAY DATE: FRIDAY /06-Jan-1995  
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| HOURL | ANCL G1 | ANCL G2 | BART G1 | BART G2 | BART G3 | CRP G1 | CRP G2 | CRP G4 | CRP G5 | SUW G1 |
|-------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|
| 0100  | 0       | 196     | 0       | 0       | 84      | 301    | 280    | 270    | 567    | 0      |
| 0200  | 0       | 173     | 0       | 0       | 83      | 277    | 222    | 384    | 509    | 0      |
| 0300  | 0       | 134     | 0       | 0       | 83      | 295    | 207    | 430    | 525    | 0      |
| 0400  | 0       | 112     | 0       | 0       | 83      | 281    | 207    | 453    | 523    | 0      |
| 0500  | 0       | 142     | 0       | 0       | 84      | 276    | 206    | 467    | 593    | 0      |
| 0600  | 0       | 264     | 0       | 0       | 83      | 317    | 213    | 540    | 659    | 0      |
| 0700  | 0       | 366     | 0       | 0       | 87      | 383    | 360    | 645    | 662    | 0      |
| 0800  | 0       | 251     | 0       | 0       | 113     | 352    | 446    | 605    | 630    | 0      |
| 0900  | 0       | 224     | 0       | 0       | 140     | 358    | 428    | 635    | 639    | 0      |
| 1000  | 0       | 182     | 0       | 0       | 118     | 348    | 413    | 589    | 641    | 0      |
| 1100  | 0       | 75      | 0       | 0       | 90      | 341    | 422    | 556    | 574    | 0      |
| 1200  | 0       | 73      | 0       | 0       | 71      | 335    | 432    | 529    | 554    | 0      |
| 1300  | 0       | 73      | 0       | 0       | 70      | 375    | 464    | 569    | 602    | 0      |
| 1400  | 0       | 73      | 0       | 0       | 72      | 392    | 500    | 610    | 614    | 0      |
| 1500  | 0       | 73      | 0       | 0       | 50      | 399    | 502    | 597    | 604    | 0      |
| 1600  | 0       | 124     | 0       | 0       | 50      | 396    | 503    | 580    | 587    | 0      |
| 1700  | 0       | 41      | 0       | 0       | 71      | 311    | 501    | 584    | 591    | 0      |
| 1800  | 0       | 0       | 0       | 0       | 93      | 308    | 499    | 529    | 566    | 0      |
| 1900  | 0       | 0       | 0       | 0       | 89      | 395    | 461    | 566    | 617    | 0      |
| 2000  | 0       | 0       | 0       | 0       | 69      | 400    | 402    | 574    | 602    | 0      |
| 2100  | 0       | 0       | 0       | 0       | 14      | 364    | 403    | 547    | 560    | 0      |
| 2200  | 0       | 0       | 0       | 0       | 0       | 173    | 310    | 501    | 509    | 0      |
| 2300  | 0       | 0       | 0       | 0       | 0       | 118    | 184    | 531    | 563    | 0      |
| 2400  | 0       | 0       | 0       | 0       | 0       | 124    | 155    | 430    | 431    | 0      |
| TOTAL | 0       | 2576    | 0       | 0       | 1697    | 7619   | 8720   | 12721  | 13922  | 0      |



GENERATION RESOURCE SUMMARY - STEAM

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| HOUR  | SUW | G2 | SUW | G3 | UPLA | G1  | CR3 | NET   | CRP | G3    |
|-------|-----|----|-----|----|------|-----|-----|-------|-----|-------|
| 0100  |     | 0  |     | 0  |      | 39  |     | 848   |     | 884   |
| 0200  |     | 0  |     | 0  |      | 39  |     | 848   |     | 882   |
| 0300  |     | 0  |     | 0  |      | 40  |     | 847   |     | 883   |
| 0400  |     | 0  |     | 0  |      | 39  |     | 847   |     | 883   |
| 0500  |     | 0  |     | 0  |      | 39  |     | 848   |     | 884   |
| 0600  |     | 0  |     | 0  |      | 40  |     | 847   |     | 881   |
| 0700  |     | 0  |     | 0  |      | 39  |     | 850   |     | 885   |
| 0800  |     | 0  |     | 0  |      | 40  |     | 846   |     | 882   |
| 0900  |     | 0  |     | 0  |      | 40  |     | 848   |     | 883   |
| 1000  |     | 0  |     | 0  |      | 38  |     | 848   |     | 884   |
| 1100  |     | 0  |     | 0  |      | 33  |     | 848   |     | 883   |
| 1200  |     | 0  |     | 0  |      | 31  |     | 849   |     | 883   |
| 1300  |     | 0  |     | 0  |      | 22  |     | 847   |     | 883   |
| 1400  |     | 0  |     | 0  |      | 20  |     | 849   |     | 883   |
| 1500  |     | 0  |     | 0  |      | 18  |     | 848   |     | 884   |
| 1600  |     | 0  |     | 0  |      | 18  |     | 847   |     | 882   |
| 1700  |     | 0  |     | 0  |      | 18  |     | 848   |     | 883   |
| 1800  |     | 0  |     | 0  |      | 18  |     | 849   |     | 883   |
| 1900  |     | 0  |     | 0  |      | 18  |     | 848   |     | 884   |
| 2000  |     | 0  |     | 0  |      | 18  |     | 848   |     | 883   |
| 2100  |     | 0  |     | 0  |      | 18  |     | 849   |     | 883   |
| 2200  |     | 0  |     | 0  |      | 18  |     | 848   |     | 883   |
| 2300  |     | 0  |     | 0  |      | 18  |     | 847   |     | 883   |
| 2400  |     | 0  |     | 0  |      | 16  |     | 849   |     | 884   |
| TOTAL |     | 0  |     | 0  |      | 677 |     | 20351 |     | 23195 |

GENERATION RESOURCE SUMMARY - COGENS

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| HOURL | DCRR G1 | FCS G1 | LCL G1 | LCRR G1 | MLBC FPC | ORCL FPC | PCL G1 | PCRR G1 | PCRR G2 | PSRR G1 |
|-------|---------|--------|--------|---------|----------|----------|--------|---------|---------|---------|
| 0100  | 16      | 136    | 95     | 11      | 0        | 66       | 105    | 37      | 20      | 26      |
| 0200  | 21      | 137    | 94     | 9       | 0        | 66       | 104    | 37      | 18      | 26      |
| 0300  | 32      | 138    | 95     | 11      | 0        | 66       | 105    | 37      | 19      | 25      |
| 0400  | 22      | 139    | 94     | 11      | 0        | 65       | 104    | 37      | 20      | 26      |
| 0500  | 38      | 136    | 96     | 11      | 0        | 66       | 103    | 37      | 19      | 25      |
| 0600  | 47      | 137    | 104    | 11      | 0        | 67       | 104    | 36      | 20      | 26      |
| 0700  | 45      | 137    | 110    | 11      | 3        | 81       | 107    | 34      | 20      | 26      |
| 0800  | 41      | 134    | 109    | 11      | 65       | 81       | 107    | 36      | 19      | 26      |
| 0900  | 45      | 135    | 110    | 10      | 102      | 80       | 106    | 35      | 20      | 25      |
| 1000  | 44      | 139    | 110    | 11      | 100      | 83       | 107    | 36      | 19      | 25      |
| 1100  | 46      | 138    | 110    | 11      | 115      | 80       | 107    | 35      | 20      | 26      |
| 1200  | 39      | 138    | 109    | 11      | 107      | 80       | 107    | 35      | 19      | 25      |
| 1300  | 40      | 135    | 56     | 11      | 107      | 80       | 96     | 35      | 19      | 26      |
| 1400  | 38      | 137    | 52     | 10      | 106      | 80       | 96     | 35      | 20      | 25      |
| 1500  | 36      | 138    | 51     | 10      | 107      | 80       | 99     | 37      | 19      | 25      |
| 1600  | 27      | 137    | 51     | 10      | 107      | 81       | 98     | 36      | 20      | 25      |
| 1700  | 27      | 135    | 50     | 10      | 112      | 80       | 99     | 37      | 20      | 25      |
| 1800  | 33      | 136    | 54     | 9       | 99       | 80       | 106    | 37      | 19      | 26      |
| 1900  | 33      | 137    | 98     | 10      | 101      | 80       | 107    | 37      | 20      | 25      |
| 2000  | 32      | 138    | 108    | 10      | 101      | 80       | 107    | 37      | 19      | 26      |
| 2100  | 26      | 137    | 109    | 10      | 101      | 81       | 107    | 38      | 19      | 24      |
| 2200  | 30      | 139    | 109    | 11      | 101      | 80       | 107    | 37      | 20      | 25      |
| 2300  | 22      | 137    | 99     | 11      | 39       | 80       | 101    | 37      | 19      | 25      |
| 2400  | 25      | 139    | 94     | 11      | 0        | 64       | 96     | 37      | 20      | 23      |
| TOTAL | 805     | 3289   | 2167   | 252     | 1573     | 1827     | 2485   | 872     | 467     | 607     |

GENERATION RESOURCE SUMMARY - COGENS

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| HOUR         | RDGS G1      | TIGC G1       | TMBR G1      |
|--------------|--------------|---------------|--------------|
| 0100         | 1 ✓          | 225           | 13           |
| 0200         | 0            | 225           | 12           |
| 0300         | 0            | 225           | 12           |
| 0400         | 0            | 226           | 10           |
| 0500         | 1 ✓          | 225           | 11           |
| 0600         | 17           | 225           | 11           |
| 0700         | 23           | 226           | 13           |
| 0800         | 42           | 226           | 12           |
| 0900         | 43           | 226           | 13           |
| 1000         | 27 ✓         | 227           | 12           |
| 1100         | 2 ✓          | 224           | 13           |
| 1200         | 2            | 222           | 13           |
| 1300         | 3            | 219           | 13           |
| 1400         | 5            | 218           | 13           |
| 1500         | 7            | 217           | 13           |
| 1600         | 12           | 217           | 12           |
| 1700         | 11           | 217           | 13           |
| 1800         | 10           | 218           | 12           |
| 1900         | 6            | 218           | 13           |
| 2000         | 3            | 219           | 12           |
| 2100         | 15           | 219           | 11           |
| 2200         | 40           | 220           | 13           |
| 2300         | 25           | 220           | 12           |
| 2400         | 15           | 216           | 13           |
| <b>TOTAL</b> | <b>310</b> ✓ | <b>5320</b> ✓ | <b>295</b> ✓ |

GENERATION RESOURCE SUMMARY - STEAM

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| HOUR  | ANCL G1 | ANCL G2 | BART G1 | BART G2 | BART G3 | CRP G1 | CRP G2 | CRP G4 | CRP G5 | SUW G1 |
|-------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|
| 0100  | 0       | 0       | 0       | 0       | 0       | 116    | 138    | 341    | 297    | 0      |
| 0200  | 0       | 0       | 0       | 0       | 0       | 120    | 138    | 384    | 314    | 0      |
| 0300  | 0       | 0       | 0       | 0       | 0       | 124    | 143    | 332    | 269    | 0      |
| 0400  | 0       | 0       | 0       | 0       | 0       | 124    | 144    | 305    | 260    | 0      |
| 0500  | 0       | 0       | 0       | 0       | 0       | 124    | 143    | 315    | 280    | 0      |
| 0600  | 0       | 0       | 0       | 0       | 0       | 124    | 145    | 322    | 329    | 0      |
| 0700  | 0       | 0       | 0       | 0       | 0       | 125    | 147    | 378    | 401    | 0      |
| 0800  | 0       | 0       | 0       | 0       | 0       | 128    | 148    | 353    | 385    | 0      |
| 0900  | 0       | 0       | 0       | 0       | 0       | 222    | 188    | 426    | 442    | 0      |
| 1000  | 0       | 0       | 0       | 0       | 0       | 300    | 234    | 572    | 579    | 0      |
| 1100  | 0       | 0       | 0       | 0       | 0       | 343    | 345    | 632    | 666    | 0      |
| 1200  | 0       | 0       | 0       | 0       | 0       | 338    | 312    | 589    | 615    | 0      |
| 1300  | 0       | 0       | 0       | 0       | 0       | 315    | 134    | 610    | 623    | 0      |
| 1400  | 0       | 0       | 0       | 0       | 0       | 327    | 206    | 586    | 594    | 0      |
| 1500  | 0       | 0       | 0       | 0       | 0       | 305    | 246    | 492    | 506    | 0      |
| 1600  | 0       | 0       | 0       | 0       | 0       | 308    | 245    | 456    | 504    | 0      |
| 1700  | 0       | 0       | 0       | 0       | 0       | 305    | 246    | 465    | 490    | 0      |
| 1800  | 0       | 0       | 0       | 0       | 0       | 313    | 268    | 520    | 542    | 0      |
| 1900  | 0       | 0       | 0       | 0       | 0       | 330    | 411    | 584    | 592    | 0      |
| 2000  | 0       | 0       | 0       | 0       | 0       | 325    | 402    | 579    | 582    | 0      |
| 2100  | 0       | 0       | 0       | 0       | 0       | 327    | 294    | 571    | 579    | 0      |
| 2200  | 0       | 0       | 0       | 0       | 0       | 211    | 216    | 516    | 555    | 0      |
| 2300  | 0       | 0       | 0       | 0       | 0       | 120    | 168    | 526    | 536    | 0      |
| 2400  | 0       | 0       | 0       | 0       | 0       | 116    | 140    | 473    | 471    | 0      |
| TOTAL | 0       | 0       | 0       | 0       | 0       | 5490   | 5201   | 11327  | 11411  | 0      |

GENERATION RESOURCE SUMMARY - STEAM

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| HOUR  | SUW | G2 | SUW | G3 | UFLA | G1  | CR3 | NET   | CRP | G3    |
|-------|-----|----|-----|----|------|-----|-----|-------|-----|-------|
| 0100  |     | 0  |     | 0  |      | 1   |     | 847   |     | 882   |
| 0200  |     | 0  |     | 0  |      | 0   |     | 849   |     | 884   |
| 0300  |     | 0  |     | 0  |      | 0   |     | 848   |     | 882   |
| 0400  |     | 0  |     | 0  |      | 0   |     | 848   |     | 883   |
| 0500  |     | 0  |     | 0  |      | 0   |     | 848   |     | 883   |
| 0600  |     | 0  |     | 0  |      | 0   |     | 849   |     | 884   |
| 0700  |     | 0  |     | 0  |      | 0   |     | 848   |     | 883   |
| 0800  |     | 0  |     | 0  |      | 11  |     | 847   |     | 882   |
| 0900  |     | 0  |     | 0  |      | 20  |     | 849   |     | 883   |
| 1000  |     | 0  |     | 0  |      | 18  |     | 848   |     | 883   |
| 1100  |     | 0  |     | 0  |      | 18  |     | 850   |     | 885   |
| 1200  |     | 0  |     | 0  |      | 18  |     | 846   |     | 881   |
| 1300  |     | 0  |     | 0  |      | 18  |     | 849   |     | 883   |
| 1400  |     | 0  |     | 0  |      | 17  |     | 847   |     | 883   |
| 1500  |     | 0  |     | 0  |      | 17  |     | 849   |     | 883   |
| 1600  |     | 0  |     | 0  |      | 18  |     | 849   |     | 883   |
| 1700  |     | 0  |     | 0  |      | 17  |     | 848   |     | 883   |
| 1800  |     | 0  |     | 0  |      | 17  |     | 848   |     | 883   |
| 1900  |     | 0  |     | 0  |      | 18  |     | 848   |     | 883   |
| 2000  |     | 0  |     | 0  |      | 17  |     | 848   |     | 883   |
| 2100  |     | 0  |     | 0  |      | 17  |     | 849   |     | 883   |
| 2200  |     | 0  |     | 0  |      | 18  |     | 849   |     | 885   |
| 2300  |     | 0  |     | 0  |      | 24  |     | 847   |     | 881   |
| 2400  |     | 0  |     | 0  |      | 26  |     | 849   |     | 885   |
| TOTAL |     | 0  |     | 0  |      | 310 |     | 20357 |     | 21193 |

GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: SATURDAY /07-Jan-1995  
 PRINT DATE: 09-JAN-1995 07:28 AM  
 Page 1 OF 2 Pages

| HOUR  | DCRR G1 | FCS G1 | LCL G1 | LCRR G1 | MLBC FPC | ORCL FPC | PCL G1 | PCRR G1 | PCRR G2 | PSRR G1 |
|-------|---------|--------|--------|---------|----------|----------|--------|---------|---------|---------|
| 0100  | 22      | 138    | 71     | 8       | 0        | 57       | 91     | 35      | 17      | 19      |
| 0200  | 22      | 138    | 55     | 5       | 0        | 40       | 57     | 23      | 10      | 13      |
| 0300  | 33      | 136    | 55     | 5       | 0        | 41       | 53     | 22      | 9       | 14      |
| 0400  | 31      | 138    | 56     | 5       | 0        | 41       | 54     | 22      | 8       | 14      |
| 0500  | 34      | 137    | 55     | 5       | 0        | 40       | 54     | 21      | 9       | 14      |
| 0600  | 46      | 137    | 56     | 5       | 0        | 41       | 54     | 22      | 9       | 14      |
| 0700  | 46      | 139    | 55     | 6       | 0        | 45       | 53     | 19      | 9       | 15      |
| 0800  | 43      | 138    | 100    | 7       | 60       | 80       | 94     | 33      | 18      | 22      |
| 0900  | 52      | 136    | 109    | 9       | 93       | 84       | 107    | 36      | 18      | 25      |
| 1000  | 51      | 137    | 110    | 10      | 96       | 81       | 107    | 31      | 19      | 26      |
| 1100  | 52      | 137    | 110    | 10      | 110      | 80       | 108    | 15      | 18      | 26      |
| 1200  | 50      | 137    | 109    | 10      | 108      | 80       | 107    | 15      | 15      | 26      |
| 1300  | 49      | 136    | 106    | 11      | 107      | 80       | 100    | 15      | 17      | 25      |
| 1400  | 47      | 136    | 98     | 10      | 107      | 80       | 101    | 16      | 18      | 26      |
| 1500  | 47      | 136    | 92     | 10      | 108      | 80       | 100    | 16      | 19      | 27      |
| 1600  | 45      | 138    | 89     | 11      | 107      | 80       | 102    | 15      | 19      | 26      |
| 1700  | 40      | 137    | 104    | 12      | 116      | 81       | 104    | 16      | 19      | 26      |
| 1800  | 41      | 136    | 110    | 10      | 96       | 80       | 107    | 15      | 19      | 26      |
| 1900  | 40      | 137    | 110    | 11      | 102      | 80       | 108    | 17      | 19      | 26      |
| 2000  | 36      | 138    | 110    | 12      | 105      | 82       | 107    | 16      | 20      | 26      |
| 2100  | 36      | 136    | 111    | 11      | 104      | 81       | 107    | 15      | 19      | 26      |
| 2200  | 38      | 138    | 110    | 12      | 104      | 82       | 107    | 14      | 19      | 26      |
| 2300  | 44      | 139    | 104    | 12      | 34       | 82       | 103    | 18      | 19      | 26      |
| 2400  | 45      | 139    | 96     | 11      | 0        | 66       | 104    | 35      | 19      | 27      |
| TOTAL | 990     | 3294   | 2181   | 218     | 1557     | 1664     | 2189   | 502     | 385     | 541     |

GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: SATURDAY /07-Jan-1995  
 PRINT DATE: 09-JAN-1995 07:28 AM  
 Page 2 OF 2 Pages

| HOUR  | RDGS G1 | TIGC G1 | TMBR G1 |
|-------|---------|---------|---------|
| 0100  | 14      | 111     | 10      |
| 0200  | 8       | 0       | 7       |
| 0300  | 6       | 0       | 7       |
| 0400  | 6       | 0       | 7       |
| 0500  | 5       | 0       | 7       |
| 0600  | 10      | 0       | 8       |
| 0700  | 18      | 0       | 8       |
| 0800  | 35      | 20      | 11      |
| 0900  | 35      | 174     | 13      |
| 1000  | 40      | 110     | 13      |
| 1100  | 38      | 0       | 12      |
| 1200  | 42      | 2       | 13      |
| 1300  | 35      | 19      | 13      |
| 1400  | 37      | 25      | 13      |
| 1500  | 40      | 165     | 12      |
| 1600  | 43      | 219     | 13      |
| 1700  | 40      | 220     | 13      |
| 1800  | 38      | 223     | 13      |
| 1900  | 34      | 222     | 13      |
| 2000  | 32      | 224     | 13      |
| 2100  | 16      | 225     | 12      |
| 2200  | 33      | 225     | 13      |
| 2300  | 31      | 225     | 12      |
| 2400  | 16      | 224     | 13      |
| TOTAL | 652     | 2633    | 269     |

16-JAN-95  
10:09:16

DAILY GENERATION REPORT  
DAILY OCCURENCES

|                      |                      |                 |
|----------------------|----------------------|-----------------|
| UNIT 05-JAN-95       | Dispatchers on duty: | DAY: THURSDAY.  |
| Hours 00:00 to 08:00 | DICK HALL            | DAVE JOHNSTON   |
| Hours 08:00 to 16:00 | DICK PATTERSON       | FRANK WITKOWSKI |
| Hours 16:00 to 24:00 | CHUCK GALLAGHER      | BUD FINLEY      |

Time: NOTES:

|       |  |
|-------|--|
| 02:53 | ANCL #2 ON LINE  |
| 04:15 | AT 0014 FREQ DEV -0.2 TVA LOST SEQUOAH #2 NUCLEAR 1149/1149. |
| 05:50 | CR #2 RELEASED FOR FULL LOAD                                 |
| 05:59 | MLBY ON LINE   |
| 07:41 | MLBC trip off line.....                                      |
| 09:07 | MLBC on line.....  |
| 11:37 | ANCL# 2 releasd for full load.....                           |
| 12:22 | MLBY OFF LINE  |
| 13:00 | CR #2 HAVING PROBS WITH COMPUTER UNIT NOT AVAIL FOR CTRL.    |



07-JAN-95  
01:08:55

DAILY GENERATION REPORT  
DAILY OCCURENCES

Page 1 of 3

DATE: 06-JAN-95      Dispatchers on duty:      DAY: FRIDAY...

|                      |                 |                 |
|----------------------|-----------------|-----------------|
| Hours 00:00 to 08:00 | DICK HALL       | DAVE JOHNSTON   |
| Hours 08:00 to 16:00 | DICK PATTERSON  | FRANK WITKOWSKI |
| Hours 16:00 to 24:00 | CHUCK GALLAGHER | BUD FINLEY      |

Time:      NOTES:

|       |  |
|-------|--|
| 00:35 | RDGS OFF LINE  |
| 04:05 | BAR #3 HAS PROBS WITH #3A ID FAN ELECT HAS BEEN CALLED OUT UNIT      |
| 04:05 | LIMITED TO 85 MWS TILL REPAIRED.                                     |
| 04:50 | RDGS ON LINE   |
| 05:59 | MLBY ON LINE   |
| 06:45 | BART# 3 released for full load.....                                  |
| 09:54 | RDGS trip off line.....  |
| 10:12 | RDGS on line.....  |
| 16:19 | ANCL#2 CYCLED OFF LINE...  |
| 20:14 | BART#3 CYCLED OFF...   |
| 22:06 | REQUIRED TO TAKE SOU UPS MINIMUMS MIL#1, MIL#2 & MIL#3 FOR H.E.2400. |
| 22:34 | MLBY cogen off line  |

| F E A M                   | 1  | 2  | 3  | 4  | 5 | GROSS<br>MIN | *GROSS MAX*    |      |
|---------------------------|----|----|----|----|---|--------------|----------------|------|
|                           |    |    |    |    |   |              | A.M.           | P.M. |
| CLOTE                     | CY |    |    |    |   | 25           | 530            | 0    |
| RTOW                      | CY | CY | TS |    |   | 30           | 220            | 220  |
| VSTAL RIVER               |    |    |    |    |   | 1435         | 3275           | 3275 |
| GGINS                     | SO | SO | SO |    |   | 0            | 0              | 0    |
| WANNEE                    | CY | CY | CY |    |   | 0            | 0              | 0    |
| RNER                      |    |    | SO | SO |   | 0            | 0              | 0    |
| GENERATORS                |    |    |    |    |   | 730          | 1015           | 1015 |
| f Peak Sales/Purchase Min |    |    |    |    |   | 0            |                |      |
| l & Sch D Off Peak Min    |    |    |    |    |   | 12           | (not in stm #) |      |
| Available Steam           |    |    |    |    |   | 2220         | 5040           | 4510 |
| Forcasted Minimum Load    |    |    |    |    |   | 3244         |                |      |

*AK  
 1/6*

| E A K E R S                  | 1  | 2 | 3   | 4 | 5 | 6 | 7 | 8  | 9 | 10 |      |      |
|------------------------------|----|---|-----|---|---|---|---|----|---|----|------|------|
| AVON PARK                    |    |   |     |   |   |   |   |    |   |    | 64   | 64   |
| BARTOW                       | SO |   |     |   |   |   |   |    |   |    | 164  | 164  |
| BAYBORO                      |    |   |     |   |   |   |   |    |   |    | 232  | 232  |
| DEBARY                       |    |   |     |   |   |   |   | SO |   |    | 687  | 687  |
| HIGGINS                      |    |   |     |   |   |   |   |    |   |    | 148  | 148  |
| INTERCESSI                   |    |   |     |   |   |   |   |    |   |    | 750  | 750  |
| PT ST JOE                    |    |   |     |   |   |   |   |    |   |    | 18   | 18   |
| RIO PINAR                    |    |   |     |   |   |   |   |    |   |    | 18   | 18   |
| SUWANNEE                     |    |   | FOA |   |   |   |   |    |   |    | 167  | 167  |
| TURNER                       |    |   |     |   |   |   |   |    |   |    | 200  | 200  |
| Available Peakers            |    |   |     |   |   |   |   |    |   |    | 2448 | 2448 |
| FPC Total Available Capacity |    |   |     |   |   |   |   |    |   |    | 7488 | 6958 |

S C H E D U L E D I N T E R C H A N G E

| Buyer/Seller | Sched  | In/Out | Amt  | Amt  |
|--------------|--------|--------|------|------|
| C            | CR3PAR | OUT    | 78   | 78   |
| S/STC        | SUP    | OUT    | 109  | 109  |
| U            | UPS    | IN     | -400 | -400 |
| C            | AR1    | IN     | -50  | -50  |
| .            |        |        | 0    | 0    |
| .            |        |        | 0    | 0    |
| .            |        |        | 0    | 0    |
| .            |        |        | 0    | 0    |
| PA/RCI/NSB   | PR1*   | OUT    | 114  | 118  |

AR1 not in net int total; included in predicted peak

|                                   |      |      |
|-----------------------------------|------|------|
| EDICTED MOMENTARY PEAK            | 4987 | 3830 |
| t Scheduled Interchange           | -263 | -263 |
| quired System Reserve Capacity    | 188  | 188  |
| anned System Reserve Capacity     | 2764 | 3391 |
| SUFFICIENT RES.                   | NO   | NO   |
| sired Regulating Margin           | 100  | 100  |
| C Capacity Required For Peak      | 4824 | 3667 |
| C Cap. Avail. Not Required For Pk | 2664 | 3291 |
| cess Stm/Amt. Of Pkrs Needed      | 216  | 843  |

<<ANCLOTE PLANT>>

- #1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/6. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. 4 HRS LATER).
- #2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1500 1/6.

<<BARTOW PLANT>>

- #1--LOAD CTRL AT 50MW MIN; 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/6. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/6. (ON-LINE WITH -12 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #3--LOAD CTRL AT 100MW MIN; TESTING 30MW MIN. LOAD, IF REQUESTED.  
PLANT IS TESTING ON GAS 1/6. -3000 MMBTU/DAY. DO NOT OVERBURN.  
PLANT WILL NEED FULL LOAD RANGES OVER PEAKS TO GATHER DATA...

*- Cycle after peak -*

<<CRYSTAL RIVER SITE>>

- #1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.
- #2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.  
#4 VLV STICKING, -460MW TRIPS OFF LOAD CTRL. PLANT WORKING ON PROBLEM.
- #3--BASELOAD.
- #4--LOAD CTRL TESTING TO 150MW MIN. AVAIL. IF NEEDED; PROVIDED CR5 IS @300M
- #5--LOAD CTRL TESTING TO 150MW MIN. AVAIL. IF NEEDED; PROVIDED CR4 IS @300M

<<SUWANNEE RIVER PLANT>>

- #1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/6/95.
- #2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/6/95.
- #3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/6/95. (ON-LINE WITH 8 HR. NOTICE, FL AVAIL. -4 HRS. LATER).

<<U OF F CO-GEN PLANT>>

- 10MW MIN. LOAD AVAIL. IF REQUESTED.  
GAS DAY 01/05; 5500/800 MMBTU; GAS DAY 01/06; 5500/800 MMBTU;

AVON PARK PEAKERS>>

) P-1 LOCAL; (EMERGENCY ONLY).  
P-2 LOCAL; VIBRATION PROBLEMS.  
GAS DAY 01/05; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 01/06; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
CTMO BEEPER # 7-800-241-4653:274-3361 - James Jordan

BARTOW PEAKERS>>

) P1 SCHED. OUT UNTIL 3/31/95; VIBRATION/TURBINE PROBLEMS.  
  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

BAYBORO PEAKERS>>

) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

DEBARY PEAKERS>>

) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.  
) 7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-7741  
P8 SCHED. OUT 1500 1/3 - 1600 1/10. FOR PAINTING.  
CTMO'S AVAIL ON SITE BY 0600 1/6.

HIGGINS PEAKERS>>

0) P 1-2 LOCAL; GIVE 1 HR NOTICE TO OPEN FUEL VLVS.  
GAS DAY 01/04; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 01/05; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

INTERCESSION CITY PEAKERS>>

) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.  
) 7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.  
CTMO'S AVAIL ON SITE BY 0600 1/6.  
P1 AND P4 IN LOCAL UNTIL FURTHER NOTICE.

BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-3130 OR 274-3131.

SPORT ST JOE PEAKER>>

3) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

CRIO PINAR PEAKER>>

1)

OSUWANNEE PEAKERS>>

5) P2A FORCED OUT; 33MW MAX.

TURNER PEAKERS>>

2)

1)

--- Reserve Summary ---

| Company                   | Spin | NonSpin | Total Reserve |
|---------------------------|------|---------|---------------|
| FPC                       | 47   | 140     | 187           |
| SEC                       | 0    | 0       | 0             |
| RCI                       | 0    | 0       | 0             |
| NSB                       | 1    | 0       | 1             |
| Total State Reserve ..... |      |         | 910           |

----- MISCELLANEOUS NOTES -----  
 \*NO MINIMUM LOAD ALERT DECLARED FOR EARLY MORNING 1/6/95.

- >TIGC IS NOT AVAILABLE TO CYCLE OFF!!!
- >COGENERATORS "VALUE" LISTED INCLUDES UP!!! (10MW MIN. / 35MW MAX.)
- >WINTER LOAD MNGMNT HOURS: 0600 - 1200; 1800 - 2300.

[End of File] ..... 13 Lines MAX.

| Unit Name        | Minimum |       | AM Maximum |        | PM Maximum |        |
|------------------|---------|-------|------------|--------|------------|--------|
|                  | Label   | Value | Label      | Value  | Label      | Value  |
| ANCLOTE G1       | 25      | 0 CY  | 530        | 0 CY   | 530        | 0 CY   |
| ANCLOTE G2       | 25      | 25    | 530        | 530    | 530        | 0 CY   |
| BARTOW G1        | 20      | 0 CY  | 124        | 0 CY   | 124        | 0 CY   |
| BARTOW G2        | 20      | 0 CY  | 125        | 0 CY   | 125        | 0 CY   |
| BARTOW G3        | 30      | 30    | 220        | 220 TS | 220        | 220 TS |
| CRYSTAL RIVER G1 | 120     | 120   | 400        | 400    | 400        | 400    |
| CRYSTAL RIVER G2 | 140     | 140   | 500        | 500    | 500        | 500    |
| CRYSTAL RIVER G3 | 0       | 875   | 875        | 875    | 875        | 875    |
| CRYSTAL RIVER G4 | 150     | 150   | 750        | 750    | 750        | 750    |
| CRYSTAL RIVER G5 | 150     | 150   | 750        | 750    | 750        | 750    |
| HIGGINS G1       | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| HIGGINS G2       | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| HIGGINS G3       | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| SUWANNEE G1      | 15      | 0 CY  | 36         | 0 CY   | 36         | 0 CY   |
| SUWANNEE G2      | 15      | 0 CY  | 35         | 0 CY   | 35         | 0 CY   |
| SUWANNEE G3      | 40      | 0 CY  | 84         | 0 CY   | 84         | 0 CY   |
| TURNER G3        | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| TURNER G4        | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| COGENERATORS G1  | 1024    | 730   | 1024       | 1015   | 1024       | 1015   |
|                  | -----   | ----- | -----      | -----  | -----      | -----  |
|                  | 2649    | 2220  | 5983       | 5040   | 5983       | 4510   |

----- NOTES -----  
 CY=Cycled Over Peak  
 DR=Derated Over Peak  
 FO=Forced Out Over Peak  
 SO=Sched. Out Over Peak  
 TS=Test Over Peak  
 ED=Envir. Deration @ Pk

| Unit Name      | AM Maximum |        | PM Maximum |        |
|----------------|------------|--------|------------|--------|
|                | Label      | Value  | Label      | Value  |
| ON PARK P1     | 32         | 32     | 32         | 32     |
| ON PARK P2     | 32         | 32     | 32         | 32     |
| RTOW P1        | 53         | 0 SO   | 53         | 0 SO   |
| RTOW P2        | 53         | 53     | 53         | 53     |
| RTOW P3        | 53         | 53     | 53         | 53     |
| RTOW P4        | 58         | 58     | 58         | 58     |
| YBORO P1       | 58         | 58     | 58         | 58     |
| YBORO P2       | 58         | 58     | 58         | 58     |
| YBORO P3       | 58         | 58     | 58         | 58     |
| YBORO P4       | 58         | 58     | 58         | 58     |
| BARY P1        | 65         | 65     | 65         | 65     |
| BARY P2        | 65         | 65     | 65         | 65     |
| BARY P3        | 65         | 65     | 65         | 65     |
| BARY P4        | 65         | 65     | 65         | 65     |
| BARY P5        | 65         | 65     | 65         | 65     |
| BARY P6        | 65         | 65     | 65         | 65     |
| BARY P7        | 99         | 99     | 99         | 99     |
| BARY P8        | 99         | 0 SO   | 99         | 0 SO   |
| BARY P9        | 99         | 99     | 99         | 99     |
| BARY P10       | 99         | 99     | 99         | 99     |
| GGINS P1       | 33         | 33     | 33         | 33     |
| GGINS P2       | 33         | 33     | 33         | 33     |
| GGINS P3       | 41         | 41     | 41         | 41     |
| GGINS P4       | 41         | 41     | 41         | 41     |
| TERCESSION P1  | 59         | 59     | 59         | 59     |
| TERCESSION P2  | 59         | 59     | 59         | 59     |
| TERCESSION P3  | 59         | 59     | 59         | 59     |
| TERCESSION P4  | 59         | 59     | 59         | 59     |
| TERCESSION P5  | 59         | 59     | 59         | 59     |
| TERCESSION P6  | 59         | 59     | 59         | 59     |
| TERCESSION P7  | 99         | 99     | 99         | 99     |
| TERCESSION P8  | 99         | 99     | 99         | 99     |
| TERCESSION P9  | 99         | 99     | 99         | 99     |
| TERCESSION P10 | 99         | 99     | 99         | 99     |
| ST JOE P1      | 18         | 18     | 18         | 18     |
| O PINAR P1     | 18         | 18     | 18         | 18     |
| WANNEE P1      | 67         | 67     | 67         | 67     |
| WANNEE P2      | 67         | 67     | 67         | 67     |
| WANNEE P3      | 67         | 33 FOA | 67         | 33 FOA |
| RNER P1        | 18         | 18     | 18         | 18     |
| RNER P2        | 18         | 18     | 18         | 18     |
| RNER P3        | 82         | 82     | 82         | 82     |
| RNER P4        | 82         | 82     | 82         | 82     |
|                | -----      | -----  | -----      | -----  |
|                | 2634       | 2448   | 2634       | 2448   |

|                                      |              |      |              |   |                                      |   |     |      |   |     |
|--------------------------------------|--------------|------|--------------|---|--------------------------------------|---|-----|------|---|-----|
| FMPA PARTIAL REQUIREMENT ESTIMATE:   |              |      |              | : | SOUTHERN "E" IS NO LONGER AVAILABLE  |   |     |      |   |     |
| FMPA PR1 MAXIMUM: 115 mw             |              |      |              | : | SCHEDULED TECO "AR1"                 |   |     |      |   |     |
| NSB PR1 MAXIMUM: 30 mw               |              |      |              | : | AR1 ENERGY PRICE 27.51 *             |   |     |      |   |     |
| RCI PR1 MAXIMUM: 60 mw               |              |      |              | : | * EFFECTIVE TILL 03/31/95            |   |     |      |   |     |
| H.E.                                 | FMPA/NSB/RCI | H.E. | FMPA/NSB/RCI | : | H.E.                                 | E | AR1 | H.E. | E | AR1 |
| 0100                                 | 0 6 10       | 1300 | 115 10 30    | : | 0100                                 | 0 | 0   | 1300 | 0 | 0   |
| 0200                                 | 0 2 10       | 1400 | 115 10 30    | : | 0200                                 | 0 | 0   | 1400 | 0 | 0   |
| 0300                                 | 0 2 10       | 1500 | 15 10 30     | : | 0300                                 | 0 | 0   | 1500 | 0 | 0   |
| 0400                                 | 0 6 10       | 1600 | 15 8 30      | : | 0400                                 | 0 | 0   | 1600 | 0 | 0   |
| 0500                                 | 0 6 10       | 1700 | 15 10 30     | : | 0500                                 | 0 | 0   | 1700 | 0 | 0   |
| 0600                                 | 0 12 10      | 1800 | 70 12 30     | : | 0600                                 | 0 | 0   | 1800 | 0 | 0   |
| 0700                                 | 70 24 10     | 1900 | 70 18 30     | : | 0700                                 | 0 | 50  | 1900 | 0 | 50  |
| 0800                                 | 70 24 20     | 2000 | 70 18 30     | : | 0800                                 | 0 | 50  | 2000 | 0 | 0   |
| 0900                                 | 70 20 25     | 2100 | 15 14 25     | : | 0900                                 | 0 | 50  | 2100 | 0 | 0   |
| 1000                                 | 115 18 30    | 2200 | 0 12 25      | : | 1000                                 | 0 | 0   | 2200 | 0 | 0   |
| 1100                                 | 115 16 30    | 2300 | 0 10 20      | : | 1100                                 | 0 | 0   | 2300 | 0 | 0   |
| 1200                                 | 115 14 30    | 2400 | 0 3 15       | : | 1200                                 | 0 | 0   | 2400 | 0 | 0   |
| FMP's PR1 PRICE FOR JAN 21.41 \$/MWH |              |      |              | : | STC REGULATING SERVICE: H.E. 01-2400 |   |     |      |   |     |
| NSB's PR1 PRICE FOR JAN 22.12 \$/MWH |              |      |              | : | NSB REGULATING SERVICE: H.E. 01-2400 |   |     |      |   |     |
| RCI's PR1 PRICE FOR JAN 22.12 \$/MWH |              |      |              | : | RCI REGULATING SERVICE: H.E. 01-2400 |   |     |      |   |     |

| SELL/BUY | TIME OF DAY  | SCHED. TYPE | MWH : | KIS / STC                   |              |       |
|----------|--------------|-------------|-------|-----------------------------|--------------|-------|
| TO KIS   | H.E. 01-2400 | SUP         | 48    | SUPPLEMENTAL PRICING \$/MWH |              |       |
| TO KIS   | H.E. 01-2400 | SUI         | 5     |                             |              |       |
| TO KIS   | H.E. 01-2400 | SUB         | 10    |                             |              |       |
| TO STC   | H.E. 01-2400 | SUP         | 36    | BASE                        | INTERMEDIATE | PEAK  |
| TO STC   | H.E. 01-2400 | SUB         | 10    | 21.56                       | 28.06        | 68.63 |

| BUY | TIME OF DAY | SCHED. TYPE | MW | PRICE | TOTAL MWH |
|-----|-------------|-------------|----|-------|-----------|
|-----|-------------|-------------|----|-------|-----------|

|      | TIME OF DAY | SCHED. TYPE | MW | SELLER | BUYER  | COST |
|------|-------------|-------------|----|--------|--------|------|
| TO   | H.E.        | SCHED       |    | 0.00 / | 0.00 / | 0.00 |
| TO   | H.E.        | SCHED       |    | 0.00 / | 0.00 / | 0.00 |
| TO   | H.E.        | SCHED       |    | 0.00 / | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       |    | 0.00 / | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       |    | 0.00 / | 0.00 / | 0.00 |

| P E A M                 |    |    |      |    |   | GROSS<br>MIN | *GROSS<br>A.M.  | MAX*<br>P.M.    |
|-------------------------|----|----|------|----|---|--------------|-----------------|-----------------|
|                         | 1  | 2  | 3    | 4  | 5 |              |                 |                 |
| CLOTE                   | CY | CY |      |    |   | 0            | 0               | 0               |
| BARTOW                  | CY | CY | (cy) |    |   | 30           | 2200            | 2200            |
| WISTAL RIVER            |    |    |      |    |   | 1435         | 3275            | 3275            |
| HIGGINS                 | SO | SO | SO   |    |   | 0            | 0               | 0               |
| SUWANNEE                | CY | CY | CY   |    |   | 0            | 0               | 0               |
| TURNER                  |    |    | SO   | SO |   | 0            | 0               | 0               |
| GENERATORS              |    |    |      |    |   | 714          | 1000            | 1000            |
| Peak Sales/Purchase Min |    |    |      |    |   | 0            |                 |                 |
| L & Sch D Off Peak Min  |    |    |      |    |   | 12           | (not in stm #)  |                 |
| Available Steam         |    |    |      |    |   | 2179         | <del>4495</del> | <del>4495</del> |
| Forecasted Minimum Load |    |    |      |    |   | 2070         | ** 4275         | 4275            |

| P E A K E R S                | 1  | 2 | 3   | 4 | 5 | 6 | 7 | 8  | 9 | 10 |                 |                 |
|------------------------------|----|---|-----|---|---|---|---|----|---|----|-----------------|-----------------|
| AVON PARK                    |    |   |     |   |   |   |   |    |   |    | 64              | 64              |
| BARTOW                       | SO |   |     |   |   |   |   |    |   |    | 164             | 164             |
| BAYBORO                      |    |   |     |   |   |   |   |    |   |    | 232             | 232             |
| DEBARY                       |    |   |     |   |   |   |   | SO |   |    | 687             | 687             |
| HIGGINS                      |    |   |     |   |   |   |   |    |   |    | 148             | 148             |
| INTERCESSI                   |    |   |     |   |   |   |   |    |   |    | 750             | 750             |
| PT ST JOE                    |    |   |     |   |   |   |   |    |   |    | 18              | 18              |
| RIO PINAR                    |    |   |     |   |   |   |   |    |   |    | 18              | 18              |
| SUWANNEE                     |    |   | FOA |   |   |   |   |    |   |    | 167             | 167             |
| TURNER                       |    |   |     |   |   |   |   |    |   |    | 200             | 200             |
| Available Peakers            |    |   |     |   |   |   |   |    |   |    | 2448            | 2448            |
| FPC Total Available Capacity |    |   |     |   |   |   |   |    |   |    | <del>6943</del> | <del>6943</del> |

6723

SCHEDULED INTERCHANGE

| Buyer/Seller | Sched  | In/Out | Amt  | Amt  |
|--------------|--------|--------|------|------|
| C            | CR3PAR | OUT    | 78   | 78   |
| S/STC        | SUP    | OUT    | 109  | 109  |
| U            | UPS    | IN     | -400 | -400 |
| .            |        |        | 0    | 0    |
| .            |        |        | 0    | 0    |
| .            |        |        | 0    | 0    |
| .            |        |        | 0    | 0    |
| PA/RCI/NSB   | PR1*   | OUT    | 73   | 124  |

R1 not in net int total; included in predicted peak

|                                       |      |      |
|---------------------------------------|------|------|
| PREDICTED MOMENTARY PEAK              | 3280 | 3700 |
| Net Scheduled Interchange             | -213 | -213 |
| Required System Reserve Capacity      | 188  | 188  |
| Planned System Reserve Capacity       | 3876 | 3456 |
| SUFFICIENT RES.                       | NO   | NO   |
| Required Regulating Margin            | 100  | 100  |
| Capacity Required For Peak            | 3167 | 3587 |
| Capacity Avail. Not Required For Peak | 3776 | 3356 |
| Netcess Stm/Amt. Of Pkrs Needed       | 1328 | 508  |



<<ANCLOTE PLANT>>

- #1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/7. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/7.

<<BARTOW PLANT>>

- #1--LOAD CTRL AT 50MW MIN; 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/7. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/7. (ON-LINE WITH -12 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #3--LOAD CTRL AT 100MW MIN; TESTING 30MW MIN. LOAD, IF REQUESTED.  
PLANT CAN NOW BURN 100% GAS OR BLEND. ~3000 MMBTU/DAY. DO NOT OVERBURN.  
PLANT WILL NEED TO CONTINUE TO GATHER TEST DATA ON GAS...  
*- cycled off -*

<<CRYSTAL RIVER SITE>>

- #1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.
- #2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.
- #3--BASELOAD.
- #4--LOAD CTRL TESTING TO 150MW MIN. AVAIL. IF NEEDED; PROVIDED CR5 IS @300MW
- #5--LOAD CTRL TESTING TO 150MW MIN. AVAIL. IF NEEDED; PROVIDED CR4 IS @300MW

<<SUWANNEE RIVER PLANT>>

- #1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/7/95.
- #2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/7/95.
- #3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/7/95. (ON-LINE WITH 8 HR. NOTICE, FL AVAIL. -4 HRS. LATER).

<<U OF F CO-GEN PLANT>>

10MW MIN. LOAD AVAIL. IF REQUESTED.  
GAS DAY 01/6; 5500/800 MMBTU; GAS DAY 01/7; 5500/800 MMBTU;

<AVON PARK PEAKERS>>

- 3) P-1 LOCAL; (EMERGENCY ONLY).  
P-2 LOCAL; VIBRATION PROBLEMS.  
GAS DAY 01/6; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 01/7; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
CTMO BEEPER # 7-800-241-4653:274-3361 - James Jordan

<BARTOW PEAKERS>>

- 6) P1 SCHED. OUT UNTIL 3/31/95; VIBRATION/TURBINE PROBLEMS.  
  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<BAYBORO PEAKERS>>

- 8) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<DEBARY PEAKERS>>

- 2) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.  
3) 7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-7741  
P8 SCHED. OUT 1500 1/3 - 1600 1/10. FOR PAINTING.  
CTMO'S AVAIL ON SITE BY 0600 1/6.

<HIGGINS PEAKERS>>

- 10) P 1-2 LOCAL; GIVE 1 HR NOTICE TO OPEN FUEL VLVS.  
GAS DAY 01/6; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 01/7; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<INTERCESSION CITY PEAKERS>>

- 7) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.  
1) 7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.  
CTMO'S AVAIL ON SITE BY 0600 1/6.  
P1 AND P4 LOCAL ONLY UNTIL FURTHER NOTICE.

BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-3130 OR 274-3131.

<PORT ST JOE PEAKER>>

- 13) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

<RIO PINAR PEAKER>>

11)

<SUWANNEE PEAKERS>>

- 5) P2A FORCED OUT; 33MW MAX.

<TURNER PEAKERS>>

12)

4)

--- Reserve Summary ---

| Company                   | Spin | NonSpin | Total Reserve |
|---------------------------|------|---------|---------------|
| FPC                       | 47   | 140     | 187           |
| SEC                       | 0    | 0       | 0             |
| RCI                       | 0    | 0       | 0             |
| NSB                       | 1    | 0       | 1             |
| Total State Reserve ..... |      |         | 910           |

----- M I S C E L L A N E O U S    N O T E S    -----

\*\*A MINIMUM LOAD ALERT DECLARED FOR 0100 - 0700 1/7/95.  
SEE LEVEL 1 STRATEGY ATTACHED TO P&I PACKAGE.

- >TIGC IS NOT AVAILABLE TO CYCLE OFF!!!
- >COGENERATORS "VALUE" LISTED INCLUDES UP!!! (10MW MIN. / 35MW MAX.)
- >WINTER LOAD MNGMNT HOURS: 0600 - 1200; 1800 - 2300.

[End of File] ..... 13 Lines MAX.

| Unit Name        | Minimum |       | AM Maximum |       | PM Maximum |       |
|------------------|---------|-------|------------|-------|------------|-------|
|                  | Label   | Value | Label      | Value | Label      | Value |
| ANCLOTE G1       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| ANCLOTE G2       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| BARTOW G1        | 20      | 0 CY  | 124        | 0 CY  | 124        | 0 CY  |
| BARTOW G2        | 20      | 0 CY  | 125        | 0 CY  | 125        | 0 CY  |
| BARTOW G3        | 30      | 30    | 220        | 220   | 220        | 220   |
| CRYSTAL RIVER G1 | 120     | 120   | 400        | 400   | 400        | 400   |
| CRYSTAL RIVER G2 | 140     | 140   | 500        | 500   | 500        | 500   |
| CRYSTAL RIVER G3 | 0       | 875   | 875        | 875   | 875        | 875   |
| CRYSTAL RIVER G4 | 150     | 150   | 750        | 750   | 750        | 750   |
| CRYSTAL RIVER G5 | 150     | 150   | 750        | 750   | 750        | 750   |
| HIGGINS G1       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G2       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G3       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| SUWANNEE G1      | 15      | 0 CY  | 36         | 0 CY  | 36         | 0 CY  |
| SUWANNEE G2      | 15      | 0 CY  | 35         | 0 CY  | 35         | 0 CY  |
| SUWANNEE G3      | 40      | 0 CY  | 84         | 0 CY  | 84         | 0 CY  |
| TURNER G3        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| TURNER G4        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| COGENERATORS G1  | 1024    | 714   | 1024       | 1000  | 1024       | 1000  |
|                  |         | 2649  | 2179       | 5983  | 4495       | 5983  |

*Handwritten notes:*  
220 CY  
~~4495~~  
4275

----- NOTES -----  
CY=Cycled Over Peak  
DR=Derated Over Peak  
FO=Forced Out Over Peak  
SO=Sched. Out Over Peak  
TS=Test Over Peak  
ED=Envir. Deration @ Pk

| Unit Name      | AM Maximum |        | PM Maximum |        |
|----------------|------------|--------|------------|--------|
|                | Label      | Value  | Label      | Value  |
| ON PARK P1     | 32         | 32     | 32         | 32     |
| ON PARK P2     | 32         | 32     | 32         | 32     |
| RTOW P1        | 53         | 0 SO   | 53         | 0 SO   |
| RTOW P2        | 53         | 53     | 53         | 53     |
| RTOW P3        | 53         | 53     | 53         | 53     |
| RTOW P4        | 58         | 58     | 58         | 58     |
| YBORO P1       | 58         | 58     | 58         | 58     |
| YBORO P2       | 58         | 58     | 58         | 58     |
| YBORO P3       | 58         | 58     | 58         | 58     |
| YBORO P4       | 58         | 58     | 58         | 58     |
| BARY P1        | 65         | 65     | 65         | 65     |
| BARY P2        | 65         | 65     | 65         | 65     |
| BARY P3        | 65         | 65     | 65         | 65     |
| BARY P4        | 65         | 65     | 65         | 65     |
| BARY P5        | 65         | 65     | 65         | 65     |
| BARY P6        | 65         | 65     | 65         | 65     |
| BARY P7        | 99         | 99     | 99         | 99     |
| BARY P8        | 99         | 0 SO   | 99         | 0 SO   |
| BARY P9        | 99         | 99     | 99         | 99     |
| BARY P10       | 99         | 99     | 99         | 99     |
| GGINS P1       | 33         | 33     | 33         | 33     |
| GGINS P2       | 33         | 33     | 33         | 33     |
| GGINS P3       | 41         | 41     | 41         | 41     |
| GGINS P4       | 41         | 41     | 41         | 41     |
| TERCESSION P1  | 59         | 59     | 59         | 59     |
| TERCESSION P2  | 59         | 59     | 59         | 59     |
| TERCESSION P3  | 59         | 59     | 59         | 59     |
| TERCESSION P4  | 59         | 59     | 59         | 59     |
| TERCESSION P5  | 59         | 59     | 59         | 59     |
| TERCESSION P6  | 59         | 59     | 59         | 59     |
| TERCESSION P7  | 99         | 99     | 99         | 99     |
| TERCESSION P8  | 99         | 99     | 99         | 99     |
| TERCESSION P9  | 99         | 99     | 99         | 99     |
| TERCESSION P10 | 99         | 99     | 99         | 99     |
| ST JOE P1      | 18         | 18     | 18         | 18     |
| O PINAR P1     | 18         | 18     | 18         | 18     |
| WANNEE P1      | 67         | 67     | 67         | 67     |
| WANNEE P2      | 67         | 67     | 67         | 67     |
| WANNEE P3      | 67         | 33 FOA | 67         | 33 FOA |
| IRNER P1       | 18         | 18     | 18         | 18     |
| IRNER P2       | 18         | 18     | 18         | 18     |
| IRNER P3       | 82         | 82     | 82         | 82     |
| IRNER P4       | 82         | 82     | 82         | 82     |
| -----          |            | -----  | -----      | -----  |
|                | 2634       | 2448   | 2634       | 2448   |

|                                    |   |                                     |
|------------------------------------|---|-------------------------------------|
| FMPA PARTIAL REQUIREMENT ESTIMATE: | : | SOUTHERN "E" IS NO LONGER AVAILABLE |
| FMPA PR1 MAXIMUM: 115 MW           | : | SCHEDULED TECO "AR1"                |
| NSB PR1 MAXIMUM: 30 MW             | : | AR1 ENERGY PRICE 27.51 *            |
| RCI PR1 MAXIMUM: 60 MW             | : | * EFFECTIVE TILL 03/31/95           |

| H.E. | FMPA/NSB/RCI | H.E. | FMPA/NSB/RCI | :    | H.E. | E  | AR1 | H.E. | E | AR1 |      |   |   |
|------|--------------|------|--------------|------|------|----|-----|------|---|-----|------|---|---|
| 0100 | 0            | 2    | 10           | 1300 | 25   | 18 | 30  | 0100 | 0 | 0   | 1300 | 0 | 0 |
| 0200 | 0            | 2    | 10           | 1400 | 25   | 16 | 30  | 0200 | 0 | 0   | 1400 | 0 | 0 |
| 0300 | 0            | 2    | 10           | 1500 | 25   | 16 | 30  | 0300 | 0 | 0   | 1500 | 0 | 0 |
| 0400 | 0            | 2    | 10           | 1600 | 25   | 16 | 30  | 0400 | 0 | 0   | 1600 | 0 | 0 |
| 0500 | 0            | 2    | 10           | 1700 | 70   | 18 | 30  | 0500 | 0 | 0   | 1700 | 0 | 0 |
| 0600 | 0            | 6    | 10           | 1800 | 70   | 18 | 30  | 0600 | 0 | 0   | 1800 | 0 | 0 |
| 0700 | 70           | 12   | 10           | 1900 | 70   | 24 | 30  | 0700 | 0 | 0   | 1900 | 0 | 0 |
| 0800 | 70           | 16   | 20           | 2000 | 70   | 24 | 30  | 0800 | 0 | 0   | 2000 | 0 | 0 |
| 0900 | 70           | 18   | 25           | 2100 | 70   | 24 | 25  | 0900 | 0 | 0   | 2100 | 0 | 0 |
| 1000 | 25           | 18   | 30           | 2200 | 0    | 22 | 25  | 1000 | 0 | 0   | 2200 | 0 | 0 |
| 1100 | 25           | 18   | 30           | 2300 | 0    | 17 | 20  | 1100 | 0 | 0   | 2300 | 0 | 0 |
| 1200 | 25           | 18   | 30           | 2400 | 0    | 12 | 15  | 1200 | 0 | 0   | 2400 | 0 | 0 |

|                                |        |                                      |
|--------------------------------|--------|--------------------------------------|
| FMPA's PR1 PRICE FOR JAN 21.41 | \$/MWH | STC REGULATING SERVICE: H.E. 01-2400 |
| NSB's PR1 PRICE FOR JAN 22.12  | \$/MWH | NSB REGULATING SERVICE: H.E. 01-2400 |
| RCI's PR1 PRICE FOR JAN 22.12  | \$/MWH | RCI REGULATING SERVICE: H.E. 01-2400 |

| SELL/BUY | TIME OF DAY  | SCHED. TYPE | MWH : | KIS / STC                   |
|----------|--------------|-------------|-------|-----------------------------|
| TO KIS   | H.E. 01-2400 | SUP         | 48    | SUPPLEMENTAL PRICING \$/MWH |
| TO KIS   | H.E. 01-2400 | SUI         | 5     |                             |
| TO KIS   | H.E. 01-2400 | SUB         | 10    |                             |
| TO STC   | H.E. 01-2400 | SUP         | 36    | BASE INTERMEDIATE PEAK      |
| TO STC   | H.E. 01-2400 | SUB         | 10    | 21.56 28.06 68.63           |

| BUY | TIME OF DAY | SCHED. TYPE | MW | PRICE | TOTAL MWH |
|-----|-------------|-------------|----|-------|-----------|
|     |             |             |    |       |           |

|      | TIME OF DAY | SCHED. TYPE | MW SELLER | BUYER  | COST |
|------|-------------|-------------|-----------|--------|------|
| TO   | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| TO   | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| TO   | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |

WEATHER CORPORATION OF AMERICA  
FORECAST FOR

FPCFOR

FLORIDA POWER CORPORATION ,. 171  
01/06/95

ph: (314) 344-8822

20 FORECAST  
1 day 01/06/95

ST. PETERSBURG

ORLANDO

TALLAHASSEE

| TEMP | DP | LI   | WIND  | TEMP | DP | LI   | WIND  | TEMP | DP | LI   | WIND  |
|------|----|------|-------|------|----|------|-------|------|----|------|-------|
| 52   | 49 | 0200 |       | 48   | 48 | 0400 |       | 39   | 32 | 0200 |       |
| 76   | 65 | 1400 |       | 77   | 64 | 1400 |       | 65   | 54 | 1500 |       |
| 52   | 50 | 9    | NE-10 | 49   | 49 | 9    | N-3   | 40   | 34 | 9    | E-4   |
| 54   | 52 | 7    | E-8   | 50   | 50 | 5    | NE-3  | 43   | 39 | 4    | NE-5  |
| 59   | 56 | 4    | E-7   | 59   | 57 | 4    | E-6   | 47   | 41 | 4    | E-8   |
| 71   | 63 | 4    | SE-13 | 74   | 64 | 4    | SE-14 | 63   | 51 | 4    | SE-19 |
| 76   | 65 | 6    | SE-17 | 77   | 64 | 6    | SE-16 | 65   | 54 | 7    | SE-14 |
| 73   | 65 | 6    | S-16  | 74   | 64 | 6    | S-15  | 62   | 53 | 6    | S-13  |
| 69   | 64 | 5    | S-14  | 70   | 64 | 5    | S-13  | 58   | 53 | 6    | S-11  |
| 68   | 64 | 5    | S-14  | 68   | 64 | 5    | S-13  | 57   | 52 | 5    | SW-11 |

HIGH

1 day 01/07/95

|    |    |      |       |    |    |      |       |    |    |      |       |
|----|----|------|-------|----|----|------|-------|----|----|------|-------|
| 55 | 51 | 2400 |       | 52 | 49 | 2400 |       | 40 | 34 | 2400 |       |
| 74 | 64 | 1400 |       | 75 | 64 | 1400 |       | 65 | 52 | 1400 |       |
| 67 | 64 | 5    | SW-13 | 67 | 64 | 5    | SW-12 | 56 | 52 | 5    | SW-10 |
| 66 | 64 | 4    | SW-13 | 66 | 64 | 4    | SW-12 | 55 | 52 | 4    | W-10  |
| 68 | 64 | 5    | SW-14 | 68 | 64 | 5    | SW-13 | 57 | 50 | 5    | W-10  |
| 73 | 62 | 7    | W-16  | 73 | 64 | 6    | W-17  | 63 | 44 | 7    | NW-10 |
| 74 | 62 | 8    | W-17  | 75 | 64 | 7    | W-18  | 65 | 42 | 8    | N-10  |
| 67 | 58 | 8    | W-15  | 67 | 58 | 7    | W-15  | 56 | 39 | 8    | N-7   |
| 59 | 53 | 8    | NW-12 | 57 | 51 | 7    | W-11  | 45 | 35 | 8    | N-3   |
| 55 | 51 | 8    | NW-11 | 52 | 49 | 8    | NW-10 | 40 | 34 | 8    | N-2   |

HIGH

1 day 01/08/95

|    |    |      |  |    |    |      |  |    |    |      |  |
|----|----|------|--|----|----|------|--|----|----|------|--|
| 51 | 43 | 0600 |  | 47 | 42 | 0700 |  | 34 | 32 | 0700 |  |
| 65 | 50 | 1400 |  | 67 | 48 | 1400 |  | 60 | 34 | 1500 |  |
| 53 | 49 | 8    |  | 49 | 46 | 8    |  | 36 | 33 | 8    |  |
| 51 | 48 | 8    |  | 48 | 45 | 8    |  | 35 | 32 | 8    |  |
| 54 | 47 | 8    |  | 52 | 44 | 8    |  | 40 | 32 | 8    |  |
| 62 | 44 | 8    |  | 63 | 43 | 8    |  | 55 | 34 | 8    |  |
| 65 | 43 | 8    |  | 67 | 42 | 8    |  | 60 | 34 | 8    |  |
| 60 | 44 | 8    |  | 61 | 42 | 8    |  | 52 | 33 | 8    |  |
| 54 | 45 | 8    |  | 53 | 43 | 8    |  | 42 | 32 | 8    |  |
| 51 | 45 | 8    |  | 50 | 43 | 8    |  | 38 | 32 | 8    |  |

MED

1 day 01/09/95

|    |    |      |  |    |    |      |  |    |    |      |  |
|----|----|------|--|----|----|------|--|----|----|------|--|
| 48 | 46 | 0600 |  | 46 | 43 | 0600 |  | 33 | 31 | 0700 |  |
| 63 | 49 | 1400 |  | 65 | 46 | 1400 |  | 65 | 35 | 1500 |  |
| 49 | 46 | 8    |  | 47 | 43 | 8    |  | 35 | 31 | 8    |  |
| 48 | 46 | 8    |  | 46 | 43 | 8    |  | 34 | 31 | 8    |  |
| 52 | 47 | 8    |  | 51 | 44 | 8    |  | 41 | 32 | 8    |  |
| 60 | 48 | 7    |  | 62 | 45 | 8    |  | 59 | 34 | 8    |  |
| 63 | 49 | 7    |  | 65 | 46 | 8    |  | 65 | 35 | 8    |  |
| 59 | 49 | 6    |  | 60 | 46 | 7    |  | 57 | 35 | 7    |  |
| 54 | 49 | 6    |  | 53 | 46 | 7    |  | 47 | 35 | 7    |  |
| 52 | 49 | 7    |  | 50 | 46 | 8    |  | 42 | 35 | 8    |  |

MED

1 day 01/10/95

|    |    |      |  |    |    |      |  |    |    |      |  |
|----|----|------|--|----|----|------|--|----|----|------|--|
| 50 | 48 | 0500 |  | 47 | 46 | 0600 |  | 37 | 35 | 0700 |  |
| 65 | 52 | 1400 |  | 67 | 50 | 1400 |  | 60 | 41 | 1400 |  |
| 51 | 49 | 8    |  | 48 | 46 | 8    |  | 39 | 35 | 8    |  |
| 50 | 49 | 8    |  | 47 | 46 | 8    |  | 38 | 35 | 8    |  |
| 54 | 50 | 9    |  | 52 | 47 | 9    |  | 43 | 36 | 9    |  |

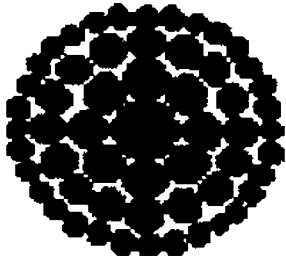
Gross Load Forecasts ... as of 15:02:33 on Friday, January 06, 1995

\* The use of LOAD MANAGEMENT is anticipated during hours indicated with an asterisk.

| Hour  | Friday<br>01/06/95 | Saturday<br>01/07/95 | Sunday<br>01/08/95 | Monday<br>01/09/95 | Tuesday<br>01/10/95 |
|-------|--------------------|----------------------|--------------------|--------------------|---------------------|
| 0100: | 3265               | 2250                 | 2630               | 2670               | 2950                |
| 0200: | 3244               | 2160                 | 2580               | 2700               | 2930                |
| 0300: | 3236               | 2070                 | 2610               | 2760               | 2960                |
| 0400: | 3300               | 2080                 | 2650               | 2870               | 3020                |
| 0500: | 3501               | 2130                 | 2750               | 3170               | 3240                |
| 0600: | 4132               | 2250                 | 2970               | 3990               | 3890                |
| 0700: | 4962               | 2490                 | 3460               | 5090               | 4990                |
| 0800: | 4987 P             | 2800                 | 4020               | 5300 P             | 5200 P              |
| 0900: | 4559               | 3090                 | 4130 P             | 4890               | 4800                |
| 1000: | 4038               | 3250                 | 3770               | 4500               | 4480                |
| 1100: | 3587               | 3280 P               | 3390               | 4150               | 4150                |
| 1200: | 3417               | 3220                 | 3190               | 3670               | 3670                |
| 1300: | 3354               | 3170                 | 3030               | 3290               | 3290                |
| 1400: | 3318               | 3090                 | 2920               | 3110               | 3110                |
| 1500: | 3300               | 3060                 | 2830               | 3070               | 3070                |
| 1600: | 3320               | 3130                 | 2850               | 3120               | 3120                |
| 1700: | 3350               | 3250                 | 2950               | 3280               | 3280                |
| 1800: | 3730               | 3600                 | 3280               | 3920               | 3920                |
| 1900: | 3830 P             | 3700 P               | 3700               | 4200 P             | 4200 P              |
| 2000: | 3630               | 3600                 | 3720 P             | 4130               | 4130                |
| 2100: | 3340               | 3450                 | 3600               | 4030               | 4030                |
| 2200: | 3030               | 3320                 | 3420               | 3800               | 3800                |
| 2300: | 2730               | 3020                 | 3060               | 3430               | 3400                |
| 2400: | 2440               | 2760                 | 2780               | 3040               | 3000                |







**Florida  
Power**  
CORPORATION

# **ENERGY CONTROL CENTER**

## **CURTAILMENT SUMMARY DOCUMENTATION**

### **For Period**

|                 |                      |
|-----------------|----------------------|
| <b>Starting</b> | <b>0100 01/08/95</b> |
| <b>Ending</b>   | <b>0500 01/08/95</b> |

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## Curtailment Log

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|                 |     |  |
|-----------------|-----|--|
| • 1505 01/05/95 | TLW | PS developed a new method for bidding on Carter's Pumping Energy. By making our price more competitive, we are hoping to win this bid more often. When FPC does win this bid, the firm 142 MW off peak sale will help avoid co-generator curtailments. Our new method allowed FPC to win the bid for the week of 1/8/95.             |
| 0930 01/06/95   | TLW | PS changed the committed capacity for Ridge Energy from 36 MW to 39.6 MW in the MLC application. The letter stating this change was received by PS from the Co-Gen dept. on 1/5/95.  |
| 1200 01/06/95   | TLW | Level 1: PS issued a Level 1 Minimum Load Alert for 0100 1/7/95 through 0600 1/7/95.   |
| 1244 01/06/95   | TLW | Pasco COG called, (Warren Park). They will voluntarily reduce to 95 MW for the upcoming minimum load period.   |
| 1247 01/06/95   | TLW | Cargill called, (Kathy Smith). Informed PS that the fax number we have been using is incorrect. The minimum load information should be sent to Roger Fernandez, (voice), (813)671-6238; and (fax), (813)671-6149. PS will change this number on all other documents and with Sprint.   |
| 1300 01/06/95   | TLW | PS manually faxed Cargill the Minimum Load Alert to their new number.  |
| 1530 01/06/95   | TLW | PS discussed with the FPC Cogen Department, (Robert Dolan): Faxing vs. calling all co-gens for each requested reduction during an emergency, getting better phone numbers for Group C NUGs, and confirmed DCRR is still excluded for curtailments in 1995 until after Groups A and B are reduced by 50% of their committed capacity. |
| 1646 01/06/95   | TLW | PS called UF, (Dennis Merrick) they are available to cycle off due to low load problems.   |

\* - Cogen Benefit

## Curtailment Log

|               |     |  |
|---------------|-----|--|
| 1753 01/07/95 |     | Level 1: Issued a Minimum Load Alert estimated to start at 2400 01/07/95 to 0700 01/08/95.   |
| 1849 01/07/95 | CWG | PCL will voluntarily go 95 mws 2400-0600   |
| 2357 01/07/95 | JT  | Requested TIGC to drop to 150 MWS  |
| 0002 01/08/95 | JT  | Requested UFLA to come to minimum Load   |
| 0015 01/08/95 |     | Level 3: Issued a Minimum Load Warning starting at 0100 01/08/95 to approximately 0700 01/08/95.   |
| 0045 01/08/95 | JT  | Notified UFLA to Cycle Off   |
| 0133 01/08/95 |     | Level 4: Issued a Minimum Load Emergency for 100MW starting at 0245 01/08/95. Group C 100%, Group B 40%, Group A 0%.   |
| 0418 01/08/95 |     | Level 4: Issued a Minimum Load Emergency End Notification for 0500 01/08/95.   |
| 1000 01/09/95 | TLW | PS called the Co-Gen Dept., (Robert Dolan). Discussed the claim by PSRR of having a new committed capacity of 28 MW, (see log entry 0112 1/7/95). There have been no contract changes; therefore, all future curtailment calculations for PSRR will be based off of their 23 MW contractual committed capacity. In addition, discussed getting away from calling all QF's for each minimum load event notification. It is unrealistic for the dispatcher to call ~19 QF's for each curtailment event, (i.e. Alert, Warning, Requested Reduction, Requested Increase and End) |
| 1350 01/09/95 | TLW | PS faxed copies of the weekend Curtailments, (1/7 & 1/8) to FPC Legal, (Michelle Webb) and FPC Co-Gen Dept., (Robert Dolan)  |
| 1400 01/09/95 |     | Level 5: Notified PSC of 1/7/95 curtailment  |
| 1405 01/09/95 |     | Level 5: Notified PSC of 1/8/95 curtailment  |

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## Curtailment Log

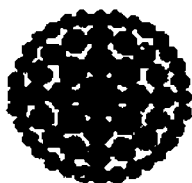
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- 1100 11/01/94 TLW PS reviewed forecasted loads for upcoming low load period in the early morning on 11/2 and 11/3. At this time CR1 was scheduled off for FWH maintenance from 2300 10/30 until 0600 11/12. To avoid a Co-Gen Curtailment, PS decided to keep CR1 off-line until 0900 11/3. CR1 was in a "cycled off" status from 0600 11/2 until 0900 11/3. The energy cost of CR1 at this time is ~(\$16.30).
- 1900 12/04/94 TLW PS decided to reduce ramp up rate of CR3 to avoid a low load problem during the early morning hours on 12/5.
- 1040 12/05/94 TLW CJH / TLW met to discuss upcoming low loads. No Alert will be declared even with TIGC on-line. FPC is trying to accommodate TIGC run time without asking them to cycle off. FPC decided to risk getting under the forecasted 2220 MW load; while asking TIGC to sit as low as possible.
- 1500 12/15/94 TLW PS bid on Carter's Pumping Energy for week of 12/18. FPC won bid; therefore, we should be able to avoid minimum load Alerts from 12/18 to 12/23. In addition, we will be able to keep TIGC on-line through the minimum load periods.
- 1614 12/15/94 TLW PS discussed with AN2, BA3 and CR2 to hold back from coming on-line until after 0600 12/16. This will allow TIGC to complete their contractual performance testing while avoiding a low load problem.
- 1423 12/20/94 TLW PS quoted to OPC on and off peak 100 MW sale prices for Thursday, 12/22. See the 12/20 planning run for written notes in the buy/sell report print out.
- 0009 12/31/94 TLW Generation Dispatcher called CR1. Asked if they could come from 120 MW to 100 MW. CR1 will have to use ~1000 gallons per hour of light oil in order to meet the dispatcher's request. FPC is assuming this action will avoid a Minimum Load Emergency.
- 0342 01/01/95 RLH Reduced CR1 to 100 mws in an effort to avoid further curtailment of Cogens.

- 0357 01/01/95                      RLH                      Reduced CR1 to 70 mws in effort to avoid further curtailment of Cogens.
- 2321 01/01/95                      TLW                      Called CR2, ask to postpone start-up (from 1200 1/2/95) until 1200 1/4/95 This may help avoid a low load problem for early morning 1/3/95 and 1/4/95.
- 1505 01/05/95                      TLW                      PS developed a new method for bidding on Carter's Pumping Energy. By making our price more competitive, we are hoping to win this bid more often. When FPC does win this bid, the firm 142 MW off peak sale will help avoid co-generator curtailments.





**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)

FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone

DATE: 01/07/95

TIME: 1753

LEVEL 1

**DECLARATION OF A MINIMUM LOAD ALERT**

The forecasted minimum load is expected to drop to 2500MW or below; and the system generation is expected to exceed the forecasted load

The minimum load period(s) for this declaration are estimated to be starting Saturday, 01/07/95 at hour 2400 and ending Sunday, 01/08/95 at hour 0700, (hour ending 0800), E.T.

Group A NUG's should comply with their negotiated curtailment plans; and, implement their agreed upon hourly reductions.

All other NUGs contact FPC's Energy Control Center by 1500 today, to communicate any further voluntary load reductions\* during the expected minimum load period.

\*Please note that voluntary load reductions will be factored in to the low load strategy and may reduce the need to initiate involuntary curtailment procedures.

SprintFAX Broadcast Distribution  
Status Report # 10596676.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0023 Total Pages : 01 Phone list : PHONE.001  
Delivery Date : 01/07/95 17:01:35 # in list : 28

Maximum Attempts : 3 Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | BUSY | 0000  | 17:22      | 0:00     | 3       | 0       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 17:03      | 0:56     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 17:03      | 0:56     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 17:03      | 1:02     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 17:03      | 1:12     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 17:04      | 1:03     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 17:04      | 1:03     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 17:04      | 1:03     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 17:03      | 1:04     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 17:03      | 1:03     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 17:03      | 1:03     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 17:03      | 0:56     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 17:03      | 0:55     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 17:03      | 1:02     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 17:04      | 1:03     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | SENT | 9600  | 17:04      | 1:03     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 7200  | 17:04      | 1:30     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 17:03      | 1:03     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 17:03      | 1:03     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 17:04      | 1:03     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 17:04      | 0:56     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 7200  | 17:04      | 1:17     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 17:04      | 0:55     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 17:03      | 1:03     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 17:03      | 1:03     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 17:03      | 0:55     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 17:03      | 1:03     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 17:03      | 1:04     | 1       | 1       |

**BROADCAST SUMMARY**

Number Sent : 27 Total Transmit Time : 28:19  
Number Rescheduled : 1 Average Transmit Time : 1:02

All times are CENTRAL TIME

Call 1-800-488-8660 to contact your Business Support Representative.

*Alert*

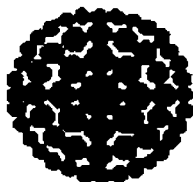


**LEVEL 1 STRATEGY**

|                             | Com. Capacity | AM forecast | Negotiated Reduction MW | Negotiated Min. Output MW | Other Reduction MW | Hour Before Min. Load | Hour 2400  | Hour 0100  | Hour 0200  | Hour 0300  | Hour 0400  | Hour 0500  | Hour 0600  | Comments                                 |
|-----------------------------|---------------|-------------|-------------------------|---------------------------|--------------------|-----------------------|------------|------------|------------|------------|------------|------------|------------|--|
| <b>NON-BUYER GENERATORS</b> |               |             |                         |                           |                    |                       |            |            |            |            |            |            |            |  |
| Auburndale (AUDC)           | 131.8         | 103         | 31.8                    | 100.0                     | -3                 | 103.0                 | 103.0      | 103.0      | 103.0      | 103.0      | 103.0      | 103.0      | 103.0      | from 1/6 AM fax forecast                 |
| Dade RR (DCRR)              | 43            | 49          | 17                      | 26.0                      |                    | 49.0                  | 49.0       | 49.0       | 49.0       | 49.0       | 49.0       | 49.0       | 49.0       | from 1/6 AM fax forecast                 |
| Lake COG (LCL)              | 110           | 95          | 15                      | 95.0                      |                    | 95.0                  | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | from 1/6 AM fax forecast                 |
| Mulberry (MLBC)             | 100           | 0           | 100                     | 0.0                       |                    | 0.0                   | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | from 1/6 AM fax forecast                 |
| Pasco RR (PSRR)             | 23            | 24          | 0                       | 23.0                      |                    | 24.0                  | 24.0       | 24.0       | 24.0       | 24.0       | 24.0       | 24.0       | 24.0       | from 1/6 AM fax forecast                 |
| PineBlas RR (PCRR)          | 55.75         | 50          | 0                       | 55.8                      |                    | 50.0                  | 50.0       | 50.0       | 50.0       | 50.0       | 50.0       | 50.0       | 50.0       | from 1/6 AM fax forecast                 |
| Ridge Energy (RDGS)         | 39.6          | 15          | 12                      | 27.6                      |                    | 15.0                  | 15.0       | 15.0       | 15.0       | 15.0       | 15.0       | 15.0       | 15.0       | from 1/6 AM fax forecast                 |
| Tiger Bay (TIGC)            | 217.75        | 170         | 48                      | 169.8                     | 20                 | 149.8                 | 149.8      | 149.8      | 149.8      | 149.8      | 149.8      | 149.8      | 149.8      | NOT AVAIL TO CYCLE Will reduce to 150 MW |
| Bay RR (BAYC)               | 11            | 10          |                         |                           |                    | 10.0                  | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | from 1/6 AM fax forecast                 |
| Cargill (CARG)              | 15            | 10          |                         |                           |                    | 10.0                  | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | from 1/6 AM fax forecast                 |
| Lake RR (LCRR)              | 12.75         | 10          |                         |                           |                    | 10.0                  | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | from 1/6 AM fax forecast                 |
| Orange COG ( )              | 0             | 0           |                         |                           |                    | 0.0                   | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | NOT ON LINE                              |
| Orlando COG (ORCL)          | 79.2          | 80          |                         |                           |                    | 80.0                  | 80.0       | 80.0       | 80.0       | 80.0       | 80.0       | 80.0       | 80.0       | from 1/6 AM fax forecast                 |
| Panda ( )                   | 0             | 0           |                         |                           |                    | 0.0                   | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | NOT ON LINE                              |
| Pasco COG (PCL)             | 109           | 102         |                         |                           | 14                 | 95.0                  | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | called 1244 1/7, will reduce to 95 MW    |
| Timber (TMBA)               | 12.765        | 13          |                         |                           |                    | 13.0                  | 13.0       | 13.0       | 13.0       | 13.0       | 13.0       | 13.0       | 13.0       | from 1/6 AM fax forecast                 |
| Citrus World (CITW)         | 1             | 1           |                         |                           |                    | 1.0                   | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |  |
| Occid. Sw. (OSCI)           | 1             | 1           |                         |                           |                    | 1.0                   | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |  |
| Occid. S.C. (OSCI2)         | 1             | 1           |                         |                           |                    | 1.0                   | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |  |
| St. J. Forest (SJFF)        | 1             | 1           |                         |                           |                    | 1.0                   | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |  |
| Agri-Chem (LSAC)            | 1             | 1           |                         |                           |                    | 1.0                   | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |  |
| FL C. Stone (FCS)           | 5             | 5           |                         |                           |                    | 5.0                   | 5.0        | 5.0        | 5.0        | 5.0        | 5.0        | 5.0        | 5.0        |  |
| <b>SUBTOTALS</b>            |               |             |                         |                           |                    | <b>714</b>            | <b>714</b> | <b>714</b> | <b>714</b> | <b>714</b> | <b>714</b> | <b>714</b> | <b>714</b> |  |

| <b>PC UNITS</b>       |        |    |  |  |  |     |     |     |     |     |     |     |     |   |
|-----------------------|--------|----|--|--|--|-----|-----|-----|-----|-----|-----|-----|-----|---|
| Crystal River Unit #1 | 120    |    |  |  |  | 120 | 120 | 120 | 120 | 120 | 120 | 120 | 120 | Reliable min is 120MW No LD Ctrl @ 120MW          |
| Crystal River Unit #2 | 140    |    |  |  |  | 140 | 140 | 140 | 140 | 140 | 140 | 140 | 140 | Reliable min is 140MW No LD Ctrl @ 140MW          |
| Crystal River Unit #3 | 800    |    |  |  |  | 800 | 800 | 800 | 800 | 800 | 800 | 800 | 800 |   |
| Crystal River Unit #4 | 300    |    |  |  |  | 150 | 150 | 150 | 150 | 150 | 150 | 150 | 150 | No addit 150MW is req'd CRS + other is sufficient |
| Crystal River Unit #5 | 300    |    |  |  |  | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | Using 150MW for AGC + system reliability/security |
| Other - Aucote Plant  | 25 ea. |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | all units cycled off                              |
| Other - Bartow Plant  |        |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | all units cycled off                              |
| Other - UF COG        | 10     | 26 |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 10MW min load available, also avail to cycle off  |
| Other - Sumner Plant  |        |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | all units cycled off                              |

| <b>OTHER GENERATORS</b>                                |  |  |  |  |  |             |             |             |             |             |             |             |             |                                 |
|--|--|--|--|--|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------------------------|
| <b>Southern UPS</b>                                    |  |  |  |  |  | 132         | 132         | 132         | 132         | 132         | 132         | 132         | 132         | anticipated minimum must-take   |
| <b>SYSTEM GENERATION</b>                               |  |  |  |  |  | <b>2356</b> | <b>2356</b> | <b>2356</b> | <b>2356</b> | <b>2356</b> | <b>2356</b> | <b>2356</b> | <b>2356</b> |                                 |
| <b>FORECASTED LOAD</b>                                 |  |  |  |  |  | <b>3020</b> | <b>2760</b> | <b>2630</b> | <b>2580</b> | <b>2610</b> | <b>2650</b> | <b>2750</b> | <b>2970</b> | latest 1/6 forecast             |
| <b>PRE-ARRANGED SALES</b>                              |  |  |  |  |  | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    |                                 |
| <b>EXCESS GENERATION ABOVE FORECASTED MINIMUM LOAD</b> |  |  |  |  |  | <b>N/A</b>  | <b>N/A</b>  | <b>N/A</b>  | <b>N/A</b>  | <b>N/A</b>  | <b>N/A</b>  | <b>N/A</b>  | <b>N/A</b>  | Forecast may be running high??? |



**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone  
DATE: 01/08/95  
TIME: 0015

LEVEL 3  
**MINIMUM LOAD WARNING**

A MINIMUM LOAD EMERGENCY IS IMMINENT

A REDUCTION IN GENERATOR OUTPUT BY NUGS IS ANTICIPATED

*The minimum load period is estimated to start Sunday  
01/08/95 at hour 0100 and ends Sunday, 01/08/95 at  
hour 0700, (hour ending 0800), E.T.*

Group A NUG's should comply with their negotiated curtailment plans;  
and, implement their agreed upon hourly reductions.

All voluntary curtailments in response to the MINIMUM LOAD ALERT  
should be implemented, if not done already.

SprintFAX Broadcast Distribution  
Status Report # 10596702.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0024 Total Pages : 01 Phone list - PHONE.001  
Delivery Date : 01/07/95 23:21:19 # in list : 28

Maximum Attempts : 3 Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 23:22      | 0:51     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 23:22      | 0:51     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 23:23      | 0:51     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 23:23      | 0:58     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 23:23      | 0:58     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 23:23      | 0:58     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 23:23      | 0:58     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 23:23      | 0:59     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 23:22      | 0:59     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 23:22      | 0:59     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 23:23      | 0:58     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 23:23      | 0:51     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 23:23      | 0:51     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 23:23      | 0:58     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 23:23      | 0:58     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | SENT | 9600  | 23:24      | 0:59     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 4800  | 23:23      | 1:48     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 23:22      | 0:52     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 23:22      | 0:51     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 23:22      | 0:51     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 23:22      | 0:55     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 23:22      | 0:51     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 23:22      | 0:51     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 23:22      | 0:51     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 23:22      | 0:53     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 23:22      | 0:51     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 23:22      | 0:59     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 23:22      | 0:59     | 1       | 1       |

## BROADCAST SUMMARY

|                      |    |                         |       |
|----------------------|----|-------------------------|-------|
| Number Sent :        | 28 | Total Transmit Time :   | 26:29 |
| Number Rescheduled : | 0  | Average Transmit Time : | 0:56  |

All times are CENTRAL TIME

Call 1-800-488-8660 to contact your Business Support Representative.

*Warning*

SprintFAX Broadcast Distribution  
Status Report # 10596676.2

Account : 08367000 - Florida Power Corp.

Document Sent : 0023                      Total Pages : 01    Phone list : PHONE.001  
Delivery Date : 01/07/95 23:24:00                      # to retry : 1

Maximum Attempts : 3                      Attempt Interval : 10 minutes

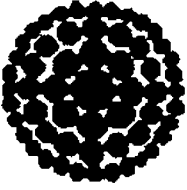
| Fax Number | Fax Header     | Stat | Speed | Comp. Time | Min: Sec | Tot Pgs Att Snt |
|------------|----------------|------|-------|------------|----------|-----------------|
| 3054771824 | Dade County RR | SENT | 9600  | 23:25      | 0:54     | 1 1             |

BROADCAST SUMMARY

Number Sent : 1                      Total Transmit Time : 0:54  
Number Incomplete : 0                      Average Transmit Time : 0:54

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.

*Warn?*



**Florida  
Power  
CORPORATION**

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
 FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
 GENERATION DISPATCHER  
 (813) 866-5888 Phone

DATE: 1/8/95  
 TIME: 0133

**LEVEL 4  
MINIMUM LOAD EMERGENCY**

SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

GROUP C NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR OUTPUT STARTING AT HOUR 0145 (HOUR ENDING 0245, ET.

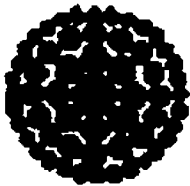
GROUP B NUGS ARE EXPECTED TO REDUCE BY 40% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0145 (HOUR ENDING 0245, ET.

GROUP A NUGS ARE EXPECTED TO REDUCE BY 0% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0145 (HOUR ENDING 0245, ET.

| Group-NUG                                    | Committed Capacity (MW) | Actual Load (MW) | Expected Load (MW) | Reduction (MW) |
|--|-------------------------|------------------|--------------------|----------------|
| - Auburndale                                 | 131.800                 | 103              | 103                | 0              |
| - Lake Cogen                                 | 110.000                 | 95               | 95                 | 0              |
| - Mulberry                                   | 100.000                 | 0                | 0                  | 0              |
| - Pasco County                               | 23.000                  | 21               | 21                 | 0              |
| - Pinellas County                            | 55.750                  | 56               | 58                 | 0              |
| - Ridge                                      | 39.600                  | 6                | 6                  | 0              |
| - Tiger Bay                                  | 217.750                 | 148              | 148                | 0              |
| - Bay County                                 | 11.000                  | 10               | 7                  | 3              |
| - Cargill                                    | 15.000                  | 0                | 0                  | 0              |
| - Lake County                                | 12.750                  | 11               | 8                  | 3              |
| - Orlando                                    | 79.200                  | 100              | 48                 | 52             |
| - Pasco Cogen                                | 109.000                 | 104              | 65                 | 39             |
| - Timber Energy                              | 12.765                  | 13               | 8                  | 5              |
| - FCS-Delta                                  | 5.000                   | 0                | 0                  | 0              |
| - Non-Telemetered                            | 5.000                   | 5                | 0                  | 5              |
| - include - Dade Count                       | 43.000                  | 43               | 43                 | 0              |
| Time/Date when EMS data was read 0107 1/8/95 |                         |                  | Total Reduction    | 102            |

JAN 88 '95 81:35AM ENERGY CONTROL 7865

P.1



**Florida  
Power  
CORPORATION**

TO: ALL NON-UTILITY GENERATORS, (NUGs)

FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone

DATE: 1/8/95

TIME: 0133

**LEVEL 4**

**MINIMUM LOAD EMERGENCY**

SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

GROUP C NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR OUTPUT STARTING AT HOUR 0145 (HOUR ENDING 0245, E.T.

GROUP B NUGS ARE EXPECTED TO REDUCE BY 40% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0145 (HOUR ENDING 0245, E.T.

GROUP A NUGS ARE EXPECTED TO REDUCE BY .0% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0145 (HOUR ENDING 0245, E.T.

| Group-NUG                        | Committed Capacity (MW) | Actual Load (MW) | Expected Load (MW) | Reduction (MW) |
|----------------------------------|-------------------------|------------------|--------------------|----------------|
| A - Auburndale                   | 131.800                 | 103              | 103                | 0              |
| A - Lake Cogen                   | 110.000                 | 95               | 95                 | 0              |
| A - Mulberry                     | 100.000                 | 0                | 0                  | 0              |
| A - Pasco County                 | 23.000                  | 21               | 21                 | 0              |
| A - Pinellas County              | 55.750                  | 58               | 58                 | 0              |
| A - Ridge                        | 39.600                  | 6                | 6                  | 0              |
| A - Tiger Bay                    | 217.750                 | 148              | 148                | 0              |
| B - Bay County                   | 11.000                  | 10               | 7                  | 3              |
| B - Cargill                      | 15.000                  | 0                | 0                  | 0              |
| B - Lake County                  | 12.750                  | 11               | 7                  | 3              |
| B - Orlando                      | 79.200                  | 100              | 48                 | 52             |
| B - Pasco Cogen                  | 109.000                 | 104              | 65                 | 39             |
| B - Timber Energy                | 12.765                  | 13               | 8                  | 5              |
| C - FCS-Delta                    | 5.000                   | 0                | 0                  | 0              |
| C - Non-Telemetered              | 5.000                   | 5                | 0                  | 5              |
| Exclude - Dade Count             | 43.000                  | 43               | 43                 | 0              |
| Time/Date when EMS data was read | 0107                    | 1/8/95           | Total Reduction    | 102            |

SprintFAX Broadcast Distribution  
Status Report # 10596705.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0014 Total Pages : 01 Phone list : PHONE.001  
Delivery Date : 01/08/95 00:39:48 # in list : 28

Maximum Attempts : 3 Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 00:41      | 0:46     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 00:41      | 0:46     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 00:41      | 0:45     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 00:41      | 0:50     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 00:41      | 0:51     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 00:41      | 0:46     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 00:42      | 0:50     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 00:42      | 0:51     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 00:41      | 0:51     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 00:41      | 0:46     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 00:41      | 0:51     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 00:41      | 0:46     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 00:41      | 0:45     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 00:41      | 0:50     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 00:41      | 0:50     | 1       | 1       |
| 8138664972 | Anclote - Dave Buel  | SENT | 9600  | 00:42      | 0:50     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 7200  | 00:42      | 1:14     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 00:41      | 0:50     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 00:41      | 0:51     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 00:42      | 0:51     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 00:42      | 0:45     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 00:42      | 0:45     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 00:42      | 0:45     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 00:41      | 0:50     | 1       | 1       |
| 9045634540 | CRS - Dany Douglas   | SENT | 9600  | 00:41      | 0:46     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 00:41      | 0:46     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 00:41      | 0:46     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 00:41      | 0:52     | 1       | 1       |

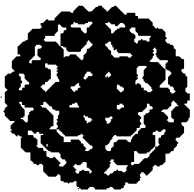
## BROADCAST SUMMARY

|                      |    |                         |       |
|----------------------|----|-------------------------|-------|
| Number Sent :        | 28 | Total Transmit Time :   | 22:55 |
| Number Rescheduled : | 0  | Average Transmit Time : | 0:49  |

All times are CENTRAL TIME

Call 1-800-488-8660 to contact your Business Support Representative.

*Emergency*



**Florida  
Power  
CORPORATION**

\*\*\*\*\* For FPC Internal Use Only \*\*\*\*\*

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
 FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
 GENERATION DISPATCHER  
 (813) 866-5888 Phone

DATE: 01/08/95

TIME: 0133

**LEVEL 4**  
**MINIMUM LOAD EMERGENCY**

Requested 100 MWs

SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

GROUP C NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR OUTPUT STARTING AT HOUR 0245, (HOUR ENDING 0345), E.T.

GROUP B NUGS ARE EXPECTED TO REDUCE BY 40% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0245, (HOUR ENDING 0345), E.T.

GROUP A NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR GENERATION OVER COMMITTED CAPACITY STARTING AT HOUR 0245, (HOUR ENDING 0345), E.T. ✓

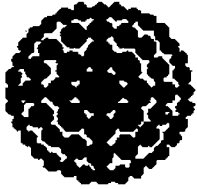
| Group-NUG                                       | Committed Capacity (MW) | Actual Load (MW) | Expected Load (MW) | Reduction (MW) |
|---|-------------------------|------------------|--------------------|----------------|
| A - Auburndale                                  | 131.800                 | 103              | 103                | 0              |
| A - Lake Cogen                                  | 110.000                 | 95               | 95                 | 0              |
| A - Mulberry                                    | 100.000                 | 0                | 0                  | 0              |
| A - Pasco County                                | 23.000                  | 21               | 21                 | 0              |
| A - Pinellas County                             | 55.750                  | 56               | 56                 | 0              |
| A - Ridge                                       | 39.600                  | 5                | 5                  | 0              |
| A - Tiger Bay                                   | 217.750                 | 148              | 148                | 0              |
| B - Bay County                                  | 11.000                  | 10               | 7                  | 3              |
| B - Cargill                                     | 15.000                  | 0                | 0                  | 0              |
| B - Lake County                                 | 12.750                  | 11               | 8                  | 3              |
| B - Orlando                                     | 79.200                  | 65               | 48                 | 17             |
| B - Pasco Cogen                                 | 109.000                 | 104              | 65                 | 39             |
| B - Timber Energy                               | 12.765                  | 13               | 8                  | 5              |
| C - FCS-Delta                                   | 5.000                   | 0                | 0                  | 0              |
| C - Non-Telemetered                             | 5.000                   | 5                | 0                  | 5              |
| Exclude - Dade Count                            | 43.000                  | 44               | 44                 | 0              |
| Time/Date when EMS data was read: 0107 01/08/95 |                         |                  | Total Reduction    | 72             |

+ 35 REC

≈ 100 MW

Actual load on hand calculated sheet, did not show REC (mw)





**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone  
DATE: 01/08/95  
TIME: 0133

**LEVEL 4**

**MINIMUM LOAD EMERGENCY**

SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

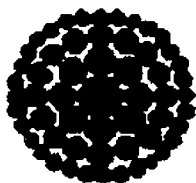
GROUP C NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR OUTPUT STARTING AT HOUR 02:45, (HOUR ENDING 0345), E.T.

GROUP B NUGS ARE EXPECTED TO REDUCE BY 40% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0245, (HOUR ENDING 0345), E.T.

GROUP A NUGS ARE EXPECTED TO REDUCE BY 100% OF THEIR GENERATION OVER COMMITTED CAPACITY STARTING AT HOUR 0245, (HOUR ENDING 0345), E.T.

| Group-NUG           | CommittedCapacity (MW) | Expected Load (MW) |
|---------------------|------------------------|--------------------|
| A - Auburndale      | 131.80                 | 103                |
| A - Lake Cogen      | 110.00                 | 95                 |
| A - Mulberry        | 100.00                 | 0                  |
| A - Pasco County    | 23.00                  | 21                 |
| A - Pinellas County | 55.75                  | 56                 |
| A - Ridge           | 39.60                  | 5                  |
| A - Tiger Bay       | 217.75                 | 148                |
| B - Bay County      | 11.00                  | 7                  |
| B - Cargill         | 15.00                  | 0                  |
| B - Lake County     | 12.75                  | 8                  |
| B - Orlando         | 79.20                  | 48                 |
| B - Pasco Cogen     | 109.00                 | 65                 |
| B - Timber Energy   | 12.77                  | 8                  |

*NOT SENT  
TO GF'S  
SEE HAND  
WRITTEN COPY*



**Florida  
Power**  
CORPORATION

**TO: ALL NON-UTILITY GENERATORS, (NUGs)**  
**FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER**  
**GENERATION DISPATCHER**  
**(813) 866-5888 Phone**

**DATE: 01/08/95**  
**TIME: 0418**

**LEVEL 4**  
**NOTIFICATION**

**THE MINIMUM LOAD EMERGENCY HAS ENDED AS OF SUNDAY,  
01/08/95 AT HOUR 0500 (HOUR ENDING 0600), E.T.**

SprintFAX Broadcast Distribution  
Status Report # 10596713.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0025 Total Pages : 01 Phone list : PHONE.001  
Delivery Date : 01/08/95 03:22:24 # in list : 28

Maximum Attempts : 3 Attempt Interval : 10 minutes

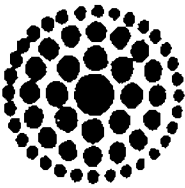
| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 03:23      | 0:42     | 1       | 1       |
| 4078511686 | Oriando Cogen        | SENT | 9600  | 03:23      | 0:43     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 03:24      | 0:42     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 03:24      | 0:50     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 03:24      | 0:50     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 03:24      | 0:50     | 1       | 1       |
| 8133847873 | UF- Anderson/Harrick | SENT | 9600  | 03:24      | 0:50     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 03:24      | 0:50     | 1       | 1       |
| 8135349583 | Cargill (Cortez)     | SENT | 9600  | 03:23      | 0:51     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 03:23      | 0:50     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 03:24      | 0:51     | 1       | 1       |
| 8136716146 | Cargill Fertilizer   | SENT | 9600  | 03:24      | 0:41     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 03:24      | 0:41     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 03:24      | 0:50     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 03:24      | 0:51     | 1       | 1       |
| 8138664972 | Anclote - Dave Bueil | SENT | 9600  | 03:24      | 0:51     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 4800  | 03:24      | 1:29     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 03:23      | 0:51     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 03:24      | 0:50     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 03:24      | 0:51     | 1       | 1       |
| 9043798766 | Timber Energy        | VOIC | 0800  | 03:35      | 0:00     | 2       | 0       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 03:24      | 0:42     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 03:24      | 0:41     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 03:23      | 0:50     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 03:23      | 0:50     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 03:23      | 0:41     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 03:23      | 0:51     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 03:23      | 0:51     | 1       | 1       |

BROADCAST SUMMARY

Number Sent : 27 Total Transmit Time : 22:10  
Number Rescheduled : 1 Average Transmit Time : 0:49

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.

*End*



**Florida  
Power**

Southland/Av 2400 1/5/95

**OMNIPAX DATA TRANSMITTAL**

TO: Mr. Blanca Guaji

COMPANY: PSC.

PHONE: fax: #(904) 487-0509

PAGE 1 OF 3

FROM: Jana Waldman, ECC.

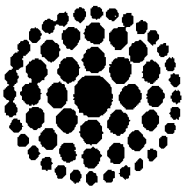
PHONE: (813) 384-7847

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



**Florida  
Power**  
CORPORATION

*South Florida / Aug 14 1988 1/2/88*

OMNIFAX DATA TRANSMITTAL

TO: *Mr. Robert Inapp*

COMPANY: *PSC*

PHONE: *fax: (904) 488-3121*

PAGE *1* OF *3*

FROM: *Jannice L. Waldman FCC*

PHONE: *(813) 384-7847*

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

# ECC

17173 506



## ENERGY CONTROL CENTER

## FLORIDA POWER CORPORATION

## DATA TRANSMITTAL

OMNIFAX G-35  
AUTO ANSWER

7-228-7865  
813-384-7865

FPC  
OTHER

VERIFICATION  
CONTACT

7-220-4809  
813-384-7809

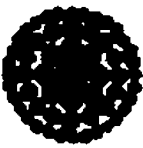
FPC  
OTHER

TO: Michelle Webb  
 DEPARTMENT: Legal  
 PHONE NUMBER: fax: 866-4931  
 MAIL CODE: Voice: 231-5587

PAGE \_\_\_\_\_ OF \_\_\_\_\_

FROM: Sandra Waldman  
 PHONE: 220-4847

COMMENTS: \_\_\_\_\_  
for your file  
 \_\_\_\_\_  
XC: Robert Colan (i Div. Dept.  
62 x 731-4994  
 \_\_\_\_\_  
 \_\_\_\_\_



**Florida  
Power**  
CORPORATION

Via Facsimile and U.S. Mail

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870  
FAX: (904)487-0509

Date: January 09, 1995

RE: Implementation of Minimum Load Curtailment Procedure

Ms. Bayó:

Pursuant to Florida Public Service Commission Rule 25-17.086 ("Periods During Which Purchases Are not Required"), and Florida Power Corporation's "Minimum Load Emergency Curtailment Procedures," Florida Power is hereby notifying the Florida Public Service Commission that on Sunday, January 08, 1995 at hour 0100 to Sunday, January 08, 1995 at hour 0500 experienced a Minimum Load Emergency and requested curtailment of Qualifying Facilities (QF) deliveries' as follows:

|                    | Group C | Group B | Group A |
|--------------------|---------|---------|---------|
| From 0245 01/08/95 |         |         |         |
| to 0500 01/08/95   | 100% †  | 40% *   | 100% ‡  |

† - Percentage of output curtailed.

\* - Percentage of contractual committed capacity curtailed.

‡ - Percentage of generation over contractual committed capacity curtailed.

Very truly yours,

*Linda D. Brousseau*  
Linda D. Brousseau, Manager Power Supply

and

*Chas. J. Harper*  
Charles J. Harper, Manager System Control

cc Mr. Robert Trapp, Legal Services FAX: (904)488-3121

|                               | Cam. Cap.           | Regul. Reduc. MW | Regul. Min. MW | Contact Person | Main Phone Number    | Called?        | Fax Number     | COMMENTS |
|-------------------------------|---------------------|------------------|----------------|----------------|----------------------|----------------|----------------|----------|
| 6145 → 7 AM                   |                     |                  |                |                |                      |                |                |          |
| <b>NON-UTILITY GENERATORS</b> |                     |                  |                |                |                      |                |                |          |
| A                             | Auburndale (AUDC)   | 131.8            | 31.8           | 100.0          | Don Fields           | (813) 967-0992 | (813) 967-0812 |          |
| A                             | Dade RR (DCRR)      | 43               | 17             | 26.0           | Charlie Strong       | (305) 477-1824 | (305) 593-1826 |          |
| A                             | Lake COG (LCL)      | 110              | 15             | 95.0           | Buck Oliver, PM      | (904) 669-3288 | (904) 669-3188 |          |
| A                             | Mulberry (MBC)      | 100              | 100            | 0.0            | Nancy Jones          | (813) 533-5850 | (813) 533-4092 |          |
| A                             | Pasco RR (PSRR)     | 23               | 0              | 23.0           |                      | (813) 856-5900 | (813) 856-0007 |          |
| A                             | Pineellas RR (PCRR) | 55.75            | 0              | 55.8           | Bob VanDeman         | (813) 572-4360 | (813) 572-4370 |          |
| A                             | Ridge (RDGS)        | 36               | 12             | 24.0           | Rodney Williams, PM  | (813) 665-2255 | (813) 665-0400 |          |
| A                             | Tiger Bay (TIGC)    | 217.75           | 48             | 169.8          | JD Sellers/Chuck Coo | (813) 285-1201 | (813) 285-1207 |          |
| A                             | Bay RR (BAYC)       | 11               |                |                | Jim Ledy, PM         | (904) 785-7933 | (904) 784-1779 | 7        |
| A                             | Cargill (CARG)      | 15               |                |                | Roger Fernandez      | (813) 534-9751 | (813) 671-6146 | 0        |
| A                             | Lake RR (LCRR)      | 12.75            |                |                | George Ball-Llovera  | (904) 365-1611 | (904) 365-6359 | 8        |
| A                             | Orange ( )          | 0                |                |                |                      |                |                |          |
| A                             | Orlando (ORCL)      | 79.2             |                |                | Mark Novotnak        | (407) 851-1350 | (407) 851-1685 |          |
| A                             | Pando ( )           | 0                |                |                |                      |                |                |          |
| A                             | Pasco (PCL)         | 109              |                |                | Bruce Miller         | (904) 523-2103 | (904) 523-0572 |          |
| A                             | Timber (TMMR)       | 12.765           |                |                | Don Wentworth        | (904) 379-8275 | (904) 379-8766 |          |
| A                             | Citrus (CTWR)       | 1                |                |                |                      |                | (813) 294-5610 |          |
| A                             | Occid. S.C. (OSCL)  | 1                |                |                | Don Dilworth         | (904) 937-8541 | (904) 397-8619 |          |
| A                             | Occid. W.S. (OSCL)  | 1                |                |                | Don Dilworth         | (904) 937-8541 | (904) 397-8619 |          |
| A                             | Sl. J Forest (SJFF) | 1                |                |                | Mary Agnes Klibourn  | (904) 227-1171 | (904) 227-1160 |          |
| A                             | Agri-Chem (USAC)    | 1                |                |                | Ray Kneet            | (813) 285-8121 | (813) 285-7984 |          |
| A                             | FL C. Stone (FCS)   | 5                |                |                |                      |                | (904) 796-6281 |          |
| A                             | 11 of F COG (UF)    | 10               |                |                | Dennis Merrick       | 7-226-7852     | (813) 384-7873 |          |

VERIFICATION FOR: *Ernie G* Start Date: *1/8* Start Time: *0:15* End Date: *1/8* End Time: *5* Sun H E 6



|                        |        | Com. Cap. | Reduc. MW | Min. MW | Contact Person       | Main Phone Number | Called? | Fax Number     | COMMENTS                                    |
|------------------------|--------|-----------|-----------|---------|----------------------|-------------------|---------|----------------|---|
| ION UTILITY GENERATORS |        |           |           |         |                      |                   |         |                |   |
| Auburndale             | (AUDC) | 131.8     | 31.8      | 100.0   | Don Fields           | (813) 967-0992    |         | (813) 967-0812 | called before 2:00 PM 1/9                   |
| Dade RR                | (DCRR) | 43        | 17        | 26.0    | Charlie Strong       | (305) 477-1824    |         | (305) 593-1826 | } 070 44 50's<br>UT 40' 1000P<br>at 4:00 PM |
| Lake COG               | (LCU)  | 110       | 15        | 95.0    | Buck Oliver, PM      | (904) 669-3288    |         | (904) 669-3188 |   |
| Mulberry               | (MLBC) | 100       | 100       | 0.0     | Nancy Jones          | (813) 533-5850    |         | (813) 533-4092 |   |
| Pasco RR               | (PSRR) | 23        | 0         | 23.0    |                      | (813) 856-5900    |         | (813) 856-0007 |   |
| Pinellas RR            | (PCRR) | 55.75     | 0         | 55.8    | Bob VanDeman         | (813) 572-4360    |         | (813) 572-4370 |   |
| Ridge                  | (RDGS) | 36        | 12        | 24.0    | Rodney Williams, PM  | (813) 665-2255    |         | (813) 665-0400 |   |
| Tiger Bay              | (TIGC) | 217.75    | 48        | 169.8   | JD Sellers/Chuck Coo | (813) 285-1201    |         | (813) 285-1207 |   |
| Bay RR                 | (BAYC) | 11        |           |         | Jim Ledy, PM         | (904) 785-7933    | KG      | (904) 784-1779 | 7   |
| Cargill                | (CARG) | 15        |           |         | Roger Fernandez      | (813) 534-9751    | KG      | (813) 671-6146 | 8   |
| Lake RR                | (LCRR) | 12.75     |           |         | George Ball-Llovera  | (904) 365-1611    | KG      | (904) 365-6359 | 8   |
| Orange                 | ( )    | 0         |           |         |                      |                   | X       |                | NOT on line                                 |
| Orlando ✓              | (ORCL) | 79.2      |           |         | Mark Novotnak        | (407) 851-1350    | ✓       | (407) 851-1686 | 48; PCI to 35 X 83 ✓                        |
| Panda                  | ( )    | 0         |           |         |                      |                   | X       |                | NOT on line                                 |
| Pasco ✓                | (PCL)  | 109       |           |         | Bruce Miller         | (904) 523-2103    | ✓       | (904) 523-0572 | 65; well work re at                         |
| Timber ✓               | (TMBR) | 12.765    |           |         | Don Wentworth        | (904) 379-8275    | ✓       | (904) 379-8766 | 8;  |
| Citrus                 | (CITW) | 1         |           |         |                      |                   |         | (813) 294-5610 |   |
| Occid. S.C.            | (OSCT) | 1         |           |         | Don Dilworth         | (904) 937-8541    |         | (904) 397-8619 | James is being inspected                    |
| Occid. W.S.            | (OSCT) | 1         |           |         | Don Dilworth         | (904) 937-8541    |         | (904) 397-8619 | for trouble                                 |
| St. J. Forest          | (SJF)  | 1         |           |         | Mary Agnes Kilbourn  | (904) 227-1171    | N/A     | (904) 227-1160 |   |
| Agri-Chem              | (USAC) | 1         |           |         | Ray Kneet            | (813) 285-8121    | N/A     | (813) 285-7984 |   |
| FL C. Stone            | (FCS)  | 5         |           |         |                      |                   |         | (904) 796-6281 |   |
| U of F COG             | (UF)   | 10        |           |         | Dennis Merrick       | 7-226-7852        |         | (813) 384-7873 |   |

VERIFICATION FOR: Emerg. Start Date: 1/9 Start Time: 0145 End Date: End Time:

✓ TLW

NOTES

1) Orlando called 0159 1/9 - disconnected 5 minutes. total Red = 17mw.  
 2) ... ..  
 3) ... ..

GENSUMM

SYSTEM GENERATION SUMMARY

AGE 21

GENERATION SUMMARY

|   |   |   |   |
|---|---|---|---|
| <b>ANCL</b><br>G10 0/ 0<br>1 OFF<br>2 0 OFF   | <b>APK</b><br>G10 0/ 60<br>0 OFF<br>2 0 OFF                         | <b>DBRY</b><br>G10 0/ 718<br>0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>0 OFF                                    |
| <b>BART</b><br>G10 0/ 0<br>0 OFF<br>2 0 OFF<br>3 0 OFF  | <b>BART</b><br>G10 0/ 159<br>0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>0 OFF                                   |
| <b>CRP</b> 1782/3259<br>G10 115 ON<br>2 140 ON<br>3 889 PLT<br>4 367 AGCAUTR<br>5 286 AGCAUTR | <b>BYEO</b><br>G10 0/ 216<br>0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>SUN</b><br>G10 0/ 189<br>0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b><br>G10 0/ 0<br>0 OFF<br>2 0 OFF<br>3 0 OFF   | <b>MIGG</b><br>G10 0/ 126<br>0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>TURN</b><br>G10 0/ 184<br>0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 10/ 40<br>10 ON  |   |   |   |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 43 | <b>LCRR</b><br>G10 12         | <b>PCL</b><br>G10 103<br>49 54  | <b>ROGS</b><br>G10 11           | <b>WDRF</b><br>G10 26 |
| <b>FCS</b><br>G10 136 | <b>MLBC</b><br>G10 -1<br>-1 0 | <b>PCRR</b><br>G10 38<br>G20 21 | <b>TIGC</b><br>G10 145<br>75 70 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 84  | <b>ORCL</b><br>G10 100        | <b>PSRR</b><br>G10 21           | <b>TMBR</b><br>G10 13           |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 113MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STL1TL2MWHI  
ISHOLALERESBROKAGCSSPAISMPCDDACTRTGRTRUALRMSGALSOVGSEGDGSTLINFOMASEAWEA

**SYSTEM CONTROL**

ACE 11.5 MW  
 A-REG SRV ACE 0.7 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -410 MW  
 AUT SCH INTCHG -461  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 59.992 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.003 HZ  
 TIME ERROR -0.13  
 AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 106 MW  
 L CTRL RNG 95 MW  
 R REG RESP 22 MW/MIN  
 L REG RESP 22 MW/MIN  
 CTL ACTION ↓ 0.000 MW

LOAD CHNGE ↓ -2.86 MW/MIN

□ AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 2511 MW  
 NET LOAD 2346 MW  
 PFW LOAD 109 MW  
 PRS 2 MW

AVL CAP 6601 MW  
 CUR CAP 4201 MW  
 GRS GEN 2555 MW

STA SVC 160 MW  
 LOSSES 94 MW

FDS STM 1044 MW  
 NUC STM 884 MW  
 CO-GEN 686 MW  
 PKRS 0 MW  
 TOT COGN 678 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 16.60 \$/MWH  
 SYSTEM FUEL 64457 \$/HR  
 DEV (LIMITS) 2495 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 999.9 | 1750. |
| BKG COR S | 971.9 | 1750. |
| NLGW_SYVN | 77.4  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 239.2 | 242.  |
| 230 CRP MIN | 239.2 | 230.  |
| 230 DEBARY  | 235.1 | 224.  |
| 230 SMNL    | 240.4 | 224.  |

MVAR INTCH -98.5 MVAR  
 SOUTHERN NET -696.87 MW

□ SEMINOLE DATA

**RESERVES**

SPINNING 411 MW  
 TEN MINUTE 949 MW

**OLD**

**LOAD MANAGEMENT**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

**NEW**

**LOAD MANAGEMENT**

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

1STP1

IS TRANSACTION PAGE 1

INTERCHANGE MODE : AUTO

MWH TOTALS: -440 -447

| UTIL. | TYPE | DEBT. | STRT TIME | ST RT | TIME | STOP DATE | UTIL. COST | FPC COST | \$/MWH COST | THIS MWH | NEXT MWH | U / O |
|-------|------|-------|-----------|-------|------|-----------|------------|----------|-------------|----------|----------|-------|
| APP   | COGN | 103 R | 0000      | 2     | 1820 | 27DEC95   | 0.00       | 0.00     | 0.00        | 103      | 103      |       |
| BAY   | COGN | 10 R  | 0700      | 0     | 1800 | 8DEC95    | 0.00       | 0.00     | 0.00        | 10       | 10       |       |
| FPL   | FCS  | 133 D | 0000      | 0     | 0700 | 6DEC95    | 0.00       | 0.00     | 0.00        | 133      | 133      |       |
| SEC   | LOAD | 415 R | 0100      | 10    | 0900 | 3MAY95    | 0.00       | 0.00     | 0.00        | 456      | 410      |       |
| SOU   | MIL1 | 36 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 30       | 36       |       |
| SOU   | MIL2 | 36 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 30       | 36       |       |
| SOU   | MIL3 | 36 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 30       | 36       |       |
| NSB   | PR1  | 2 D   | 0000      | 10    | 2121 | 22OCT95   | 0.00       | 0.00     | 0.00        | 2        | 2        |       |
| KIS   | SCHC | 5 D   | 0000      | 10    | 0100 | 8JAN95    | 19.95      | 11.51    | 15.73       | 5        | 0        |       |
| TAL   | SCHC | 20 D  | 0000      | 10    | 0100 | 8JAN95    | 18.14      | 11.51    | 14.82       | 20       | 2        |       |
| SOU   | BHR3 | 24 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 20       | 24       |       |

GENSUMM

SYSTEM GENERATION SUMMARY

AGE 8

GENERATION SUMMARY

|  |  |   |  |
|--|--|---|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 9 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>OBRY</b><br>G10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF             |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF            |
| <b>CRP</b><br>G10 1750/3259<br>2 116 ON<br>3 884 PLT<br>4 306 AGCAUTR<br>5 306 AGCAUTR | <b>BY60</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF |
| <b>SUN</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>HGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  |   |  |
| <b>UFLA</b><br>G10 10/ 40<br>2 10 ON   |  |   |  |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 46 | <b>LCRR</b><br>G10 11         | <b>PCL</b><br>G10 104<br>49 54  | <b>ROGS</b><br>G10 11           | <b>WORF</b><br>G10 26 |
| <b>FC8</b><br>G10 136 | <b>MLBC</b><br>G10 -1<br>-1 0 | <b>PCRR</b><br>G10 38<br>G20 21 | <b>TIGC</b><br>G10 146<br>75 71 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 94  | <b>ORCL</b><br>G10 100        | <b>PSRR</b><br>G10 19           | <b>TMBR</b><br>G10 13           |                       |

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 113MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STL1TL2MWHI  
 ISHDLALERESBROKAGCSSPA!SMRMCODACTGRTRUALRMSGALSOVGSEOGSTLINFOMASEAWEA

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE 14.5 MW  
 A-REG SRV ACE -2.2 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -372 MW  
 AUT SCH INTCHG -426  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SY8 FREQ 59.997 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.007 HZ  
 TIME ERROR -0.04  
 AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 111 MW  
 L CTRL RNG 60 MW  
 R REG RESP 29 MW/MIN  
 L REG RESP 10 MW/MIN  
 CTL ACTION 1.186 MW

LOAD CHNGE ↓ -2.35 MW/MIN

AGC PERFORMANCE

OLD

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

NEW

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

GENERATION AND LOAD

GRS LOAD 2484 MW  
 NET LOAD 2324 MW  
 PFW LOAD 107 MW  
 PRS 2 MW

AVL CAP 6601 MW  
 CUR CAP 4281 MW  
 GRS GEN 2524 MW

STA SVC 160 MW  
 LOSSES 94 MW

F08 8TM 1011 MW  
 NUC 8TM 885 MW  
 CO-GEN 569 MW  
 PKRS 0 MW  
 TOT COGN 682 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 16.60 \$/MWH  
 SYSTEM FUEL 64457 \$/HR  
 DEV (LIMITS) 2495 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 970.2 | 1750. |
| BKG COR S | 942.3 | 1750. |
| NLQH-SYVN | 69.6  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 239.2 | 242.  |
| 230 CRP MIN | 239.2 | 238.  |
| 230 DEBARY  | 236.2 | 224.  |
| 230 SMNL    | 240.9 | 224.  |

MVAR INTCH -106.4 MVAR  
 SOUTHERN NET -756.9 MW

SEMINOLE DATA

RESERVES

SPINNING 411 MW  
 TEN MINUTE 941 MW

INTERCHANGE MODE : AUTO

MWH TOTALS: -429 -444

| UTIL. | TYPE | DEST. | STRT TIME | ST RT | TIME | STOP DATE | UTIL. COST | FPC COST | \$/MWH COST | THIS MWH | NEXT MWH | U / D |
|-------|------|-------|-----------|-------|------|-----------|------------|----------|-------------|----------|----------|-------|
| APP   | COGN | 103 R | 0000      | 2     | 1820 | 27DEC95   | 0.00       | 0.00     | 0.00        | 103      | 103      |       |
| BAY   | COGN | 10 R  | 0700      | 0     | 1800 | 8DEC95    | 0.00       | 0.00     | 0.00        | 10       | 10       |       |
| FPL   | FCS  | 133 D | 0000      | 0     | 0700 | 6DEC95    | 0.00       | 0.00     | 0.00        | 133      | 133      |       |
| SEC   | LOAD | 415 R | 0100      | 10    | 0900 | 3MAY95    | 0.00       | 0.00     | 0.00        | 415      | 415      |       |
| SOU   | MIL1 | 36 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL2 | 36 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL3 | 36 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| NSB   | PR1  | 2 D   | 0000      | 10    | 2121 | 22OCT95   | 0.00       | 0.00     | 0.00        | 2        | 2        |       |
| TAL   | SCHC | 20 D  | 0100      | 10    | 0200 | 8JAN95    | 10.14      | 11.51    | 14.82       | 20       | 2        |       |
| SOU   | SHR3 | 24 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 24       | 24       |       |

GENSUMM

SYSTEM GENERATION SUMMARY

ACE -5

GENERATION SUMMARY

|   |  |  |  |
|---|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF<br>0 OFF   | <b>APK</b><br>G10 0/ 60<br>DP10 0 OFF<br>2 0 OFF                         | <b>DBRY</b><br>G10 0/ 718<br>DP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>DP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>DP10 0 OFF                                    |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>BART</b><br>G10 0/ 159<br>DP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>DP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>DP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>DP10 0 OFF                                   |
| <b>CRP</b> 1782/3259<br>G10 116 ON<br>2 140 ON<br>3 884 PLT<br>4 329 ↑ AGCAUTR<br>5 312 AGCAUTR | <b>BYBO</b><br>G10 0/ 216<br>DP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>SUW</b><br>G10 0/ 189<br>DP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>HIGG</b><br>G10 0/ 126<br>DP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>TURN</b><br>G10 0/ 184<br>DP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>0 OFF  |  |  |  |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 26 | <b>LCRR</b><br>G10 7          | <b>PCL</b><br>G10 64<br>31 34   | <b>ROGS</b><br>G10 8            | <b>WDRF</b><br>G10 26 |
| <b>FCS</b><br>G10 138 | <b>MLBC</b><br>G10 -1<br>-1 0 | <b>PCRR</b><br>G10 39<br>G20 21 | <b>TIGC</b><br>G10 148<br>78 72 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 94  | <b>ORCL</b><br>G10 98         | <b>PSRR</b><br>G10 21           | <b>TMBR</b><br>G10 11           |                       |

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 113MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STLITL2MWHI  
 ISHDLALERESBROKAGCCSPAISMPCMDOACRTGRTUALRMSGALSOVGSEGGSTLINFOMASEAWEA



**SYSTEM CONTROL**

```

ACE -4.2 MW
A-REG SRV ACE -0.9 MW
MISC INTCHG 0 MW
NET INTCHG -395 MW
AUT SCH INTCHG -425
MAN SCH INTCHG 0
DSCH MODE AUTO

SYS FREQ 60.002 HZ
SCH FREQ 60.000
FREQ BIAS 69 / .1HZ
FREQ ERROR 0.004 HZ
TIME ERROR 0.06
AGC STATUS ON
AGC CTRL MODE TLB
R CTRL RNG 79 MW
L CTRL RNG 92 MW
R REG RESP 22 MW/MIN
L REG RESP 22 MW/MIN
CTL ACTION ↑ 0.665 MW
LOAD CHNGE ↓ -0.65 MW/MIN
    
```

AGC PERFORMANCE

**GENERATION AND LOAD**

```

GRS LOAD 2464 MW
NET LOAD 2297 MW
PFW LOAD 106 MW
PRS 2 MW

AVL CAP 6562 MW
CUR CAP 4241 MW
GRS GEN 2483 MW

STA SVC 160 MW
LOSSES 94 MW

FOS STM 1035 MW
NUC STM 884 MW
CO-GEN 501 MW
PKRS 0 MW
TOT COGN 614 MW
    
```

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

```

INCR FUEL 16.60 $/MWH
SYSTEM FUEL 64457 $/HR
DEV (LIMITS) 2495 $/HR
    
```

**CRITICAL SYSTEMS DATA**

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 979.5 | 1750. |
| BKG COR S | 947.8 | 1750. |
| NLGW-SYVN | 66.9  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 239.2 | 242.  |
| 230 CRP MIN | 239.2 | 238.  |
| 230 DEBARY  | 237.4 | 224.  |
| 230 SMNL    | 241.2 | 224.  |

```

MVAR INTCH -115.5 MVAR
SOUTHERN NET -788.0 MW
    
```

OLD

**LOAD MANAGEMENT**

```

BK1 BK3 BK5 BK7
OFF OFF OFF OFF

BK2 BK4 BK6
OFF OFF OFF
    
```

NEW

**LOAD MANAGEMENT**

```

BK1 BK3 BK5 BK7
OFF OFF OFF OFF

BK2 BK4 BK6
OFF OFF OFF
    
```

SEMINOLE DATA

**RESERVES**

```

SPINNING 405 MW
TEN MINUTE 901 MW
    
```

ISTP1

IS TRANSACTION PAGE 1

8JAN95 0200:25  
CTL ONLA PAGE 0N1 1/4

INTERCHANGE MODE : AUTO

MWH TOTALS: -491 -536

| UTIL. | TYPE | DEST. | STRT TIME | ST RT | STOP TIME | STOP DATE | UTIL. COST | FPC COST | \$/MWH COST | THIS MWH | NEXT MWH | U / O |
|-------|------|-------|-----------|-------|-----------|-----------|------------|----------|-------------|----------|----------|-------|
| APP   | COGN | 132 R | 0600      | 2     | 1820      | 27DEC95   | 0.00       | 0.00     | 0.00        | 103      | 103      |       |
| BAY   | COGN | 10 R  | 0700      | 0     | 1800      | 8DEC95    | 0.00       | 0.00     | 0.00        | 10       | 10       |       |
| FPL   | FCS  | 133 D | 0000      | 0     | 0700      | 6DEC95    | 0.00       | 0.00     | 0.00        | 133      | 133      |       |
| SEC   | LOAD | 430 R | 0200      | 10    | 0900      | 3MAY95    | 0.00       | 0.00     | 0.00        | 429      | 430      |       |
| SOU   | MIL1 | 36 R  | 0000      | 20    | 0000      | 8JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL2 | 36 R  | 0000      | 20    | 0000      | 8JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL3 | 36 R  | 0000      | 20    | 0000      | 8JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| TEC   | MLBC | 23 D  | 0600      | 2     | 0600      | 8JAN96    | 0.00       | 0.00     | 0.00        | 0        | 0        |       |
| NSB   | PR1  | 2 D   | 0000      | 10    | 2121      | 22OCT95   | 0.00       | 0.00     | 0.00        | 2        | 2        |       |
| PFW   | SCHC | 30 D  | 0200      | 10    | 0300      | 8JAN95    | 14.10      | 11.51    | 12.81       | 20       | 2        |       |
| TAL   | SCHC | 20 D  | 0200      | 10    | 0300      | 8JAN95    | 18.14      | 11.51    | 14.02       | 20       | 2        |       |
| SOU   | SHR3 | 24 R  | 0000      | 20    | 0000      | 8JAN96    | 0.00       | 0.00     | 0.00        | 24       | 24       |       |

|           |        |        |          |            |         |           |       |
|-----------|--------|--------|----------|------------|---------|-----------|-------|
| MAIN MENU | PAGE 1 | PAGE 3 | EXISTING | SHORT EXT. | RESERVE | INT. MODE | PAD   |
| MWH MENU  | PAGE 2 | DEST   | ACTIVE   | SHORT ACT  | BROKER  | TRANS EVA | PARAM |

0150:22 MAJ EOD REQUIREMENT IS NOW WITHIN LIMITS.  
 0155:04 MAJ IS - UPCOMING SCHEDULE CHANGE AT 0200:00 : PFW - SCHC - 30 0 MWH

INTERCHANGE MODE : AUTO

MWH TOTALS: -420 -469

| UTIL. | TYPE | DEST. | STRT TIME | ST RT | TIME | STOP DATE | UTIL. COST | FPC COST | \$/MWH COST | THIS MWH | NEXT MWH | U / O |
|-------|------|-------|-----------|-------|------|-----------|------------|----------|-------------|----------|----------|-------|
| APP   | COGN | 132 R | 0600      | 2     | 1820 | 27DEC95   | 0.00       | 0.00     | 0.00        | 103      | 103      |       |
| BAY   | COGN | 7 R   | 0200      | 0     | 1800 | 8DEC95    | 0.00       | 0.00     | 0.00        | 7        | 7        |       |
| FPL   | FCS  | 133 D | 0000      | 0     | 0700 | 6DEC95    | 0.00       | 0.00     | 0.00        | 133      | 133      |       |
| SEC   | LOAD | 445 R | 0300      | 10    | 0900 | 3MAY95    | 0.00       | 0.00     | 0.00        | 444      | 445      |       |
| SOU   | MIL1 | 36 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL2 | 36 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL3 | 36 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| TEC   | MLBC | 23 D  | 0600      | 2     | 0600 | 8JAN96    | 0.00       | 0.00     | 0.00        | 0        | 0        |       |
| NBB   | PR1  | 2 D   | 0000      | 10    | 2121 | 22OCT95   | 0.00       | 0.00     | 0.00        | 2        | 2        |       |
| KIS   | SCHC | 30 D  | 0300      | 10    | 0400 | 8JAN95    | 20.11      | 13.90    | 17.01       | 30       | 2        |       |
| PFW   | SCHC | 30 D  | 0200      | 10    | 0300 | 8JAN95    | 14.10      | 11.51    | 12.01       | 2        | 0        |       |
| TAL   | SCHC | 20 D  | 0300      | 10    | 0400 | 8JAN95    | 18.14      | 13.90    | 16.02       | 20       | 2        |       |
| SOU   | SHR3 | 24 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 24       | 24       |       |

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 16

GENERATION SUMMARY

|             |           |         |             |        |     |             |        |     |             |        |     |
|-------------|-----------|---------|-------------|--------|-----|-------------|--------|-----|-------------|--------|-----|
| <b>ANCL</b> | 0/ 0      |         | <b>APK</b>  | 0/ 60  |     | <b>DBRY</b> | 0/ 718 |     | <b>PSJ</b>  | 0/ 16  |     |
| G10         | 0         | OFF     | OP10        | 0      | OFF | OP10        | 0      | OFF | OP10        | 0      | OFF |
| 2           | 0         | OFF     | 2           | 0      | OFF | 2           | 0      | OFF |             |        |     |
|             |           |         |             |        |     | 3           | 0      | OFF | <b>RIOP</b> | 0/ 16  |     |
| <b>BART</b> | 0/ 0      |         | <b>BART</b> | 0/ 159 |     | 4           | 0      | OFF | OP10        | 0      | OFF |
| G10         | 0         | OFF     | OP10        | 0      | UNA | 5           | 0      | OFF |             |        |     |
| 2           | 0         | OFF     | 2           | 0      | OFF | 6           | 0      | OFF | <b>SUN</b>  | 0/ 189 |     |
| 3           | 0         | OFF     | 3           | 0      | OFF | OP7         | 0      | OFF | OP10        | 0      | OFF |
|             |           |         | 4           | 0      | OFF | 80          | 0      | OFF | 2           | 0      | OFF |
| <b>CRP</b>  | 1895/3259 |         | <b>BY80</b> | 0/ 216 |     | 9           | 0      | OFF | 3           | 0      | OFF |
| G10         | 117       | ON      | OP10        | 0      | OFF | 10          | 0      | OFF |             |        |     |
| 2           | 141       | ON      | 2           | 0      | OFF |             |        |     | <b>TURN</b> | 0/ 184 |     |
| 3           | 884       | PLT     | 3           | 0      | OFF | <b>TC</b>   | 0/ 638 |     | OP10        | 0      | OFF |
| 4           | 371       | AGCAUTR | 4           | 0      | OFF | OP10        | 0      | OFF | 2           | 0      | OFF |
| 5           | 382       | AGCAUTR |             |        |     | 2           | 0      | OFF | 3           | 0      | OFF |
|             |           |         | <b>HIGG</b> | 0/ 126 |     | 3           | 0      | OFF | 4           | 0      | OFF |
| <b>SUN</b>  | 0/ 0      |         | OP10        | 0      | OFF | 4           | 0      | OFF |             |        |     |
| G10         | 0         | OFF     | 2           | 0      | OFF | 5           | 0      | OFF |             |        |     |
| 2           | 0         | OFF     | 3           | 0      | OFF | 6           | 0      | OFF |             |        |     |
| 3           | 0         | OFF     | 4           | 0      | OFF | OP7         | 0      | OFF |             |        |     |
|             |           |         |             |        |     | 80          | 0      | OFF |             |        |     |
| <b>UFLA</b> | 0/ 0      |         |             |        |     | 9           | 0      | OFF |             |        |     |
| G10         | 0         | OFF     |             |        |     | 10          | 0      | OFF |             |        |     |

CO-GENERATORS

|             |     |             |    |             |    |             |     |             |    |
|-------------|-----|-------------|----|-------------|----|-------------|-----|-------------|----|
| <b>DCRR</b> | 26  | <b>LCRR</b> | 6  | <b>PCL</b>  | 65 | <b>ROGS</b> | 12  | <b>WDRF</b> | 26 |
| G10         |     | G10         |    | G10         | 31 | G10         |     | G10         |    |
|             |     |             |    |             | 34 |             |     |             |    |
| <b>FCS</b>  | 139 | <b>MLBC</b> | -2 | <b>PCRR</b> | 42 | <b>TIGC</b> | 146 | <b>ORGC</b> | 0  |
| G10         |     | G10         |    | G10         |    | G10         |     | G10         |    |
|             |     |             | -1 | G20         | 22 |             | 75  |             |    |
|             |     |             | -1 |             |    | <b>TMBR</b> | 9   |             |    |
| <b>LCL</b>  | 94  | <b>ORCL</b> | 83 | <b>PSRR</b> | 20 | G10         |     |             |    |
| G10         |     | G10         |    | G10         |    |             |     |             |    |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 110MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STLITL2MWHI  
ISHOLALERESBROKAGCSPAISMPMCCDARTGRTUALRMSGALSOVGSEGGSTLINFOMASEAWEA

SYSTEM CONTROL

ACE 28.7 MW  
 A-REG S/V ACE -3.8 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -317 MW  
 AUT SCH INTCHG -383  
 MAN SCH INTCHG 0  
 QSCH MODE AUTO

SYS FREQ 59.993 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.007 HZ  
 TIME ERROR 0.05  
 AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 54 MW  
 L CTRL RNG 146 MW  
 R REG RESP 22 MW/MIN  
 L REG RESP 22 MW/MIN  
 CTL ACTION ↓ -1.462 MW

LOAD CHNGE ↓ -4.59 MW/MIN

AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2469 MW  
 NET LOAD 2306 MW  
 PFW LOAD 107 MW  
 PRS 2 MW

AVL CAP 6562 MW  
 CUR CAP 4241 MW  
 GRS GEN 2583 MW

STA SVC 161 MW  
 LOSSES 94 MW

FOS STM 1141 MW  
 NUC STM 884 MW  
 CO-GEN 583 MW  
 PKRS 0 MW  
 TOT COGN 613 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 16.60 \$/MWH  
 SYSTEM FUEL 64457 \$/HR  
 DEV (LIMITS) 2495 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 984.9 | 1750. |
| BKG COR S | 945.1 | 1750. |
| NLGH-SYVN | 61.1  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 239.2 | 242.  |
| 230 CRP MIN | 239.2 | 238.  |
| 230 DEBARY  | 236.8 | 224.  |
| 230 SMNL    | 241.2 | 224.  |

MVAR INTCH -102.2 MVAR  
 SOUTHERN NET -770.00 MW

SEMINOLE DATA

OLD

LOAD MANAGEMENT

|     |     |     |     |
|-----|-----|-----|-----|
| BK1 | BK3 | BK5 | BK7 |
| OFF | OFF | OFF | OFF |
| BK2 | BK4 | BK6 |     |
| OFF | OFF | OFF |     |

NEW

LOAD MANAGEMENT

|     |     |     |     |
|-----|-----|-----|-----|
| BK1 | BK3 | BK5 | BK7 |
| OFF | OFF | OFF | OFF |
| BK2 | BK4 | BK6 |     |
| OFF | OFF | OFF |     |

RESERVES

SPINNING 405 MW  
 TEN MINUTE 887 MW

ISTP1

IS TRANSACTION PAGE 1

8JAN95 0403:31  
CTL ONLA PAGE 0N1 1/4

INTERCHANGE MODE : AUTO

MWH TOTALS: -441 -503

| UTIL. | TYPE | DEST. | STRT TIME | ST RT | TIME | STOP DATE | UTIL. COST | FPC COST | \$/MWH COST | THIS MWH | NEXT MWH | U / D |
|-------|------|-------|-----------|-------|------|-----------|------------|----------|-------------|----------|----------|-------|
| APP   | COGN | 132 R | 0600      | 2     | 1820 | 27DEC95   | 0.00       | 0.00     | 0.00        | 103      | 103      |       |
| BAY   | COGN | 7 R   | 0208      | 0     | 1800 | 0DEC95    | 0.00       | 0.00     | 0.00        | 7        | 7        |       |
| FPL   | FCS  | 133 D | 0000      | 0     | 0700 | 6DEC95    | 0.00       | 0.00     | 0.00        | 133      | 133      |       |
| SEC   | LOAD | 480 R | 0400      | 10    | 0900 | 3MAY95    | 0.00       | 0.00     | 0.00        | 477      | 480      |       |
| SOU   | MIL1 | 36 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL2 | 36 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL3 | 36 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| TEC   | MLBC | 23 D  | 0600      | 2     | 0600 | 8JAN96    | 0.00       | 0.00     | 0.00        | 0        | 0        |       |
| NSB   | PR1  | 2 D   | 0000      | 10    | 2121 | 22OCT95   | 0.00       | 0.00     | 0.00        | 2        | 2        |       |
| KIS   | SCHC | 35 D  | 0400      | 10    | 0500 | 8JAN96    | 20.11      | 14.58    | 17.35       | 35       | 3        |       |
| TAL   | SCHC | 30 D  | 0400      | 10    | 0500 | 8JAN96    | 18.14      | 14.58    | 18.38       | 29       | 2        |       |
| SOU   | SHR3 | 24 R  | 0000      | 20    | 0000 | 8JAN96    | 0.00       | 0.00     | 0.00        | 24       | 24       |       |

|           |        |        |          |            |         |            |       |
|-----------|--------|--------|----------|------------|---------|------------|-------|
| MAIN MENU | PAGE 1 | PAGE 3 | EXISTING | SHORT EXI. | RESERVE | INT. MODE  | PAD   |
| MWH MENU  | PAGE 2 | DEST   | ACTIVE   | SHORT ACT  | BROKER  | TRANS. EVA | PARAM |

ACE 9

GENERATION SUMMARY

|  |  |   |  |
|--|--|---|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DBRY</b><br>G10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RTOP</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>CRP</b><br>G10 1902/3259<br>2 118 ON<br>3 139 ON<br>4 884 PLT<br>5 359 AGCAUTR<br>402 ↓ AGCAUTR | <b>BYBO</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>HIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 0/ 0<br>2 0 OFF   |  |   |  |

CO-GENERATORS

|                       |                                |                                 |                                 |                       |
|-----------------------|--------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 46 | <b>LCRR</b><br>G10 7           | <b>PCL</b><br>G10 64<br>31 34   | <b>RDGS</b><br>G10 0            | <b>WDRF</b><br>G10 26 |
| <b>FCS</b><br>G10 139 | <b>MLBC</b><br>G10 -2<br>-1 -1 | <b>PCRR</b><br>G10 36<br>G20 21 | <b>TIGC</b><br>G10 148<br>76 72 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 93  | <b>ORCL</b><br>G10 83          | <b>PSRR</b><br>G10 20           | <b>TMBR</b><br>G10 9            |                       |

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 110MW

GENERATION: SUMMARYMWHIMVARVOLT TIES: MW SMVAR STL1TL2MWHI  
 ISHOLALERESBROKAGCSPAISMPMCOOACRTGRTUALRMSGALSOVGSSEGDSTLINFOMASEAWEA

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE 1.2 MW  
 A-REG SRV ACE -7.5 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -395 MW  
 AUT SCH INTCHG -431  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.002 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.001 HZ  
 TIME ERROR -0.02  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 48 MW  
 L CTRL RNG 156 MW  
 R REG RESP 15 MW/MIN  
 L REG RESP 22 MW/MIN  
 CTL ACTION ↑ 1.462 MW  
 LOAD CHNGE ↓ -1.95 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2623 MW  
 NET LOAD 2362 MW  
 PFW LOAD 110 MW  
 PRS 2 MW

AVL CAP 6522 MW  
 CUR CAP 4201 MW  
 GRS GEN 2586 MW

STA SVC 161 MW  
 LOSSES 94 MW

FOS STM 1148 MW  
 NUC STM 884 MW  
 CO-GEN 498 MW  
 PKRS 0 MW  
 TOT COGN 608 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 16.68 \$/MWH  
 SYSTEM FUEL 64457 \$/HR  
 DEV (LIMITS) 2495 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA    | LIMIT |
|-----------|--------|-------|
| BKG COR N | 1006.0 | 1750. |
| BKG COR S | 962.8  | 1750. |
| NLGW_SYVN | 58.4   | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.9 | 242.  |
| 230 CRP MIN | 238.9 | 238.  |
| 230 DEBARY  | 236.8 | 224.  |
| 230 SMNL    | 241.2 | 224.  |

MVAR INTCH -100.3 MVAR  
 SOUTHERN NET -811.8 MW

□ SEMINOLE DATA

OLD

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

NEW

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

RESERVES

SPINNING 405 MW  
 TEN MINUTE 884 MW





... ..

...

...

SCHEDULE HOUR ENDING 2100 01 07795

\* FPL WHEELING 200 \*

|     | MW  | \$TOP | \$SELL | \$BUY | LOSS |
|-----|-----|-------|--------|-------|------|
| FPL | 115 | 16.67 | 14.91  | 18.43 |      |
| KIS | 25  | 21.00 | 14.89  | 27.10 |      |
| TAL | 60  | 16.54 | 14.94  | 18.14 |      |

Key 0/1

ALL SCHEDULES

| SELL | BUY | MW  | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEEL (F) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|-----------|
| FPL  | KIS | 25  | 21.00 | 14.89  | 27.10 | 305.25    |         |      |           |
| TEC  | KLF | 20  | 20.32 | 14.55  | 26.09 | 230.80    |         |      | FPL       |
| TEC  | FPL | 250 | 17.27 | 14.55  | 17.89 | 1335.00   |         |      |           |
| TEL  | FPL | 250 | 17.08 | 14.55  | 17.60 | 1262.50   |         |      |           |
| TEC  | FPL | 180 | 16.66 | 14.55  | 18.76 | 757.80    |         |      |           |
| FPC  | FEL | 20  | 16.83 | 14.89  | 18.76 | 270.90    |         |      |           |
| FPL  | TAL | 5   | 16.51 | 14.89  | 18.14 | 16.27     |         |      |           |
| FPC  | TAL | 55  | 16.54 | 14.94  | 18.14 | 176.00    |         |      |           |
| FPC  | FPL | 45  | 16.42 | 14.94  | 17.91 | 133.65    |         |      |           |
| SEC  | FPL | 180 | 16.50 | 15.35  | 17.67 | 477.20    |         |      |           |

Total SAVINGS = 4909.35  
 INTERCHANGE = 1080 MW  
 SAVINGS MW = 4.55

FPL WHEELING

FPL -- RCF 20-20-19  
 Total = 20

MW -238  
 MWH -239

CONSTRAINTS

Load + PR 580/49

|            |            |           |            |            |      |     |
|------------|------------|-----------|------------|------------|------|-----|
| LT -- SD   | NONE / 380 | CMF -- SE | NONE / 575 | CRF -- NO  | ICOR | 95% |
| NW -- FHT  | NONE / 180 | DRG -- SU | NONE / 360 | TRF -- GLE | NONE | 20% |
| SAN -- NEW | NONE / 140 |           |            |            |      | -3  |

END OF QUOTE SESSION FOR 2100-2200 20:29:56 01/01/95

END OF QUOTE SESSION FOR 2100-2200 20:29:56 01/01/95

062110  
BEGIN QUOTE SESSION FOR 2100-2200 20:29:56 01/01/95

\*\*\*\*\*  
QUOTES WRITTEN TO LOCAL FILES FOR 2100-2200 20:30:17 01/01/95 \*  
Must use command -E- to send to CYBER \*  
\*\*\*\*\*

100/ 14.81  
100/ 14.87

ANS CONSTRAINTS: NW -- CNT NONE  
ANS CONSTRAINTS: BRG -- SO NONE  
ANS CONSTRAINTS: SAN -- NLW NONE

ote: save complete.

END OF QUOTE SESSION 20:30:35 01/01/95

bin saving profile statistics data

ote: statistics save complete.

POWER PURCHASE CONTRACT (PPA) - 12/1/90 - 12/31/95

SCHEDULE FOUR ENDING 12/31/95

\* FPL SELL \*

|     | MW | WTP   | \$SELL | \$BUY | LOSS |
|-----|----|-------|--------|-------|------|
| FPL | 18 | 15.90 | 14.81  | 16.96 | 42   |
| KIS | 20 | 19.03 | 14.81  | 23.75 | 20   |
| TAL | 40 | 16.48 | 14.81  | 18.14 | 42   |

ALL SCHEDULES

| SELL | BUY | MW  | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| TEC  | RCP | 18  | 20.27 | 14.45  | 26.09 | 209.52    |         |      | FPC        |
| FPC  | KIS | 20  | 19.03 | 14.81  | 23.75 | 168.80    |         |      |            |
| FPC  | TAL | 40  | 16.48 | 14.81  | 18.14 | 133.20    |         |      |            |
| TEC  | FPL | 180 | 16.05 | 14.45  | 17.63 | 480.00    |         |      |            |
| TEC  | FPL | 200 | 16.04 | 14.45  | 17.63 | 636.00    |         |      |            |
| TEC  | FPL | 200 | 15.91 | 14.45  | 17.58 | 566.00    |         |      |            |
| TEC  | FPL | 180 | 15.71 | 14.45  | 16.97 | 510.64    |         |      |            |
| FPC  | FPL | 18  | 15.90 | 14.81  | 16.96 | 39.06     |         |      |            |

TOTAL SAVINGS = 2,112.22  
 INTERCHANGE = 128 MW  
 SAVINGS/MW = 16.73

FPC WHEELING

TEC -- RCP 18 - 18 - 18  
 Total = 18

MW -332  
 MW -314

CONSTRAINTS

|           |       |    |        |    |       |     |        |     |       |     |
|-----------|-------|----|--------|----|-------|-----|--------|-----|-------|-----|
| LT --> SD | NONE/ | 78 | CNT -- | SE | NONE/ | 750 | CNT -- | SU  | NONE/ | 766 |
| MW -- CNT | NONE/ | 0  | BKG -- | SO | NONE/ | 16  | NI     | CNT | NONE/ | 16  |
| DAN -- MW | NONE/ | 38 |        |    |       |     |        |     |       |     |

-2

DATE: 01/07/95 01:30:57  
FROM: NW  
TO: CRG  
SUBJECT: NONE

\*\*\*\*\* QUOTES WRITTEN TO LOCAL FILES \*\*\*\*\*  
er has created quotes at 01/07/95 01:30:57

002569  
EGIN QUOTE SESSION FOR 2200-2300 01/07/95

\*\*\*\*\* QUOTES WRITTEN TO LOCAL FILES FOR 2200-2300 01/07/95 \*\*\*\*\*  
Must use command -E- to send to CYBER  
\*\*\*\*\*

100/ 14.57

ANS CONSTITUENTS: NW -- CRG NONE

ANS CONSTITUENTS: BKD -- SC NONE

ANS CONSTITUENTS: SALT -- HLW NONE

otes sent to local files

D OF QUOTE SESSION 01/07/95

on send quote statistics data.

ote statistics save complete.

and the automatic 1000 cycle and 10000 cycle  
 1000 cycle and 10000 cycle  
 1000 cycle and 10000 cycle

\*\*\*\*\* DO NOT RE WRITE QUOTES FOR QUOTES \*\*\*\*\*

See the selected QUOTES at 01/20/95 22:30:55

2203.500

BEGIN QUOTE SESSION FOR 2300-0000 22:30:55 01/20/95

\*\*\*\*\*  
 \* QUOTES WRITTEN TO LOCAL FILES FOR 2300-0000 22:30:55 01/20/95 \*  
 \* Must use command -E- to send to CYBER \*  
 \*\*\*\*\*

S1 100/ 14.24

TRANS CONSTRAINTS: NW CNT NONE

TRANS CONSTRAINTS: BEG 50 NONE

TRANS CONSTRAINTS: SAM - NW NONE

\*\*\*\*\*  
 \* QUOTES WRITTEN TO LOCAL FILES FOR 2300-0000 22:30:55 01/20/95 \*  
 \* Must use command -E- to send to CYBER \*  
 \*\*\*\*\*

S1 100/ 13.97

S2 100/ 14.24

TRANS CONSTRAINTS: NW -> CNT NONE

TRANS CONSTRAINTS: BEG - 50 NONE

TRANS CONSTRAINTS: SAM -> NW NONE

12

OFFICE SCHEDULE DATA FOR 01/07/90 1740:

OFFICE HOURS

OFFICE HOURS

SCHEDULE HOUR ENDING 2300 01/07/90

FPC SELL 44 %

|   | MW | \$OFF | \$SELL | \$BUY | LOSS     |
|---|----|-------|--------|-------|----------|
| S | 14 | 18.35 | 14.57  | 23.07 | 14       |
| L | 30 | 18.35 | 14.57  | 18.14 | 31       |
|   |    |       |        |       | <u>2</u> |

L SCHEDULES

| ALL BUY | MW | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER IS |
|---------|----|-------|--------|-------|-----------|---------|------|------------|
| C RCP   | 18 | 20.24 | 14.39  | 26.09 | 210.60    |         |      | FPC        |
| C KIS   | 14 | 18.80 | 14.57  | 23.02 | 118.30    |         |      |            |
| C TAL   | 30 | 16.35 | 14.57  | 18.14 | 107.10    |         |      |            |

TOTAL SAVINGS = 436.00  
 INTERCHANGE = 6.2 MW  
 SAVINGS/MW = 7.03

C WHEELING

C -- RCP 18 - 18-17  
 C -- KIS 14

MW - 392      MWH - 391

CONSTRAINT

|     |      |    |     |    |      |    |     |    |      |    |
|-----|------|----|-----|----|------|----|-----|----|------|----|
| SD  | NONE | 44 | CNT | SE | NONE | 0  | CNT | SO | NONE | 11 |
| CNT | NONE | 0  | BKG | SO | NONE | 44 | NE  | ON | NONE | 0  |
| NEW | NONE | 14 |     |    |      |    |     |    |      | -2 |

END SCHEDULE \*\*

File: D:\CYBE\HELP\HELP1.DAT

\*\*\*\*\*  
CYBE - CYBERNETICS - CYBERNETICS - CYBERNETICS  
CYBE - CYBERNETICS - CYBERNETICS - CYBERNETICS  
CYBE - CYBERNETICS - CYBERNETICS - CYBERNETICS

\*\*\*\*\* 10 MINUTE WARNING FOR QUOTES \*\*\*\*\*

User has selected QUOTES at:01/07/95 23:32:15

92062500  
BEGIN QUOTE SESSION FOR 0000-0100 23:32:17 01/07/95

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0000-0100 23:32:47 01/07/95 \*  
\* Must use command 'E-' to send to CYBE \*  
\*\*\*\*\*

S1 100% 11.24  
S2 100% 11.24

TRANS CONSTRAINTS: NW ENR NONE  
TRANS CONSTRAINTS: BKG SU NONE  
TRANS CONSTRAINTS: SAH NLW NONE

Quotes sent correctly

END OF QUOTE SESSION 23:33:15 01/07/95





Begin to download time clock and time sync.  
01/08/95 00:33:27  
End of download session.

\*\*\*\*\* FIVE MINUTE WARNING FOR QUOTES \*\*\*\*\*

\*\*\*\*\* FIVE MINUTE WARNING FOR QUOTES \*\*\*\*\*

User has selected QUOTES about 01/08/95 00:33:27

7206.510  
BEGIN QUOTE SESSION FOR 0100-0200 00:33:27 01/08/95

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0100-0200 00:33:30 01/08/95 \*  
\* Must use command 'E' to send to CYBER \*  
\*\*\*\*\*

SJ 100 11.51  
S2 100 11.74

TRANS CONSTRAINTS: NW CHI NONE  
TRANS CONSTRAINTS: BKG -- SO NONE  
TRANS CONSTRAINTS: SAN -- HLW NONE

Quote sent correctly.

END of local session 00:33:48 01/08/95

Begin saving quote statistics data.

Quote statistics save complete.

YOU must get it from the BACKUP FILE at the SAV.

①

DATE: 01/08/95

NOTE: STATE FILE IS NOT COMPLETE.

DATE: 01/08/95

01/08/95 01:00

01/08/95 23:41:00

SCHEDULE HOUR ENDING 01:00 01/08/95

FPC SELL 25 MW

|   | MW | \$TP  | \$SELL | \$BUY | LOSS |
|---|----|-------|--------|-------|------|
| S | 5  | 15.73 | 11.51  | 19.95 | 15   |
| L | 20 | 14.82 | 11.51  | 18.14 | 120  |

L SCHEDULES

| LL | BUY | MW | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|----|-----|----|-------|--------|-------|-----------|---------|------|------------|
| D  | RCP | 5  | 19.98 | 11.51  | 26.09 | 61.15     |         |      | FPC        |
| C  | KIS | 5  | 15.73 | 11.51  | 19.95 | 42.20     |         |      |            |
| C  | TAL | 20 | 14.82 | 11.51  | 18.14 | 132.60    |         |      |            |

TAL SAVINGS = 235.95  
 PERCHANGE = 30 MW  
 SAVINGS/MW = 7.86

*see / up  
2/1/95*

D WHEELING

D---RCP 5/5/  
 total = 5

CONSTRAINTS

|         |       |    |        |    |       |    |       |    |       |   |
|---------|-------|----|--------|----|-------|----|-------|----|-------|---|
| ---SD   | NONE/ | 25 | CNT--- | SD | NONE/ | 0  | CP--- | SD | NONE/ | 5 |
| ---CNT  | NONE/ | 0  | BRG--- | SU | NONE/ | 15 | NE    | CP | NONE/ | 0 |
| --->NLW | NONE/ | 5  |        |    |       |    |       |    |       |   |

END SCHEDULE \*\*

Begin processing time check and time check.

MO: 01:08:25 - 01:11:00

TH: 01:08:25 - 01:11:00

Quote list selected (110) at: 01:08:25 - 01:11:00

4062500

BEGIN QUOTE SESSION FOR 01:00-0300 01:30:00 01:08:25

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0200-0300 01:30:00 01:08:25 \*  
\* Must use command -E- to send to HYPER \*  
\*\*\*\*\*

S1 100/ 11.51  
S2 100/ 12.74

TRANS CONSTRAINTS: HW --- CNT NONE

TRANS CONSTRAINTS: BKG -- SC NONE

TRANS CONSTRAINTS: GAN - NLW NONE

quotes sent complete

END OF BATCH 01:30:30 01:08:25

Begin saving quote statistics data.

Quote statistics save complete.

0110 0010000110 0000 0000 0000 0000 0000 0000  
0110 0010000110 0000 0000 0000 0000 0000 0000  
0110 0010000110 0000 0000 0000 0000 0000 0000

\*\*\*\*\* QUOTE SESSION FOR 0400-0500 03:31:37 \*\*\*\*\*  
\*\*\*\*\* QUOTE SESSION FOR 0400-0500 03:31:37 \*\*\*\*\*

0625(0)  
EGIN QUOTE SESSION FOR 0400-0500 03:31:37 01/08/95

\*\*\*\*\*  
QUOTES WRITTEN TO LOCAL FILES FOR 0400-0500 03:31:37 01/08/95 \*  
Must use command E- to send to CYBER \*  
\*\*\*\*\*

100/ 14.58

ANS CONSTRAINTS: NW = ONI NONE  
ANS CONSTRAINTS: RE = SU NONE  
ANS CONSTRAINTS: SAN = NW NONE

otes sent correctly

D ON QUOTE SESSION 03:31:37 01/08/95

due to quote distribution data.

ote statistics save complete.

CEIVING SCHEDULE DATA AT: 01/08/95 03:41:07

1/08/95/0500

ALLOCATION 1000 ENDING 0500 01/01/95

(5)

11/19/94 10:25:4

|          | NW      | LT    | 6SE11 | 1001  | 1180  |
|----------|---------|-------|-------|-------|-------|
| 11/19/94 | 10:25:4 | 14.25 | 14.25 | 14.25 | 14.25 |
| 11/19/94 | 10:25:4 | 14.25 | 14.25 | 14.25 | 14.25 |

35/  
25/

ALL SAVINGS

| SEED | DATE | TIME  | AMOUNT | TYPE | STATUS | REMARKS |
|------|------|-------|--------|------|--------|---------|
| FFC  | 10/1 | 10:25 | 14.25  | 1001 | 12     | 14.25   |
| FFC  | TAL  | 10/1  | 14.25  | 1001 | 12     | 14.25   |
| FFC  | 10/1 | 10:25 | 14.25  | 1001 | 12     | 14.25   |

TOTAL SAVINGS = 500.25  
 INTERCHARGE = 1.50 NW  
 SAVINGS > NW = 4.62

CONSTRAINTS

LT --> SD NONE / 65 CNT -- SE NONE / 0 CNT -- SD NONE / 0  
 NW --> CNT NONE / 0 BKG --> SD NONE / 65 NL --> CNT NONE / 0  
 SAN --> NLW NONE / 35

\*\* END SCHEDULE \*\*

0500



01/08/95

01/08/95

01/08/95

|       | BUY | SELL | BUY   | SELL  |
|-------|-----|------|-------|-------|
| 13.14 |     |      | 13.14 | 13.14 |

AL SCHEDULES

| BUY   | SELL  | BUY   | SELL  | SAVINGS | BUY | SELL |
|-------|-------|-------|-------|---------|-----|------|
| 14.92 | 11.51 | 13.14 | 13.14 | 13.14   |     |      |

TOTAL SAVINGS = 132.60  
 INTERCHANGE = 20 MW  
 SAVINGS/MW = 6.63

CONSTRAINTS

|     |      |    |     |    |      |    |     |     |      |   |
|-----|------|----|-----|----|------|----|-----|-----|------|---|
| SD  | NONE | 20 | ENT | SE | NONE | 0  | ENT | SD  | NONE | 0 |
| ENT | NONE | 0  | BKG | SD | NONE | 20 | ENT | ENT | NONE | 0 |
| ENT | NONE | 0  |     |    |      |    |     |     |      |   |

END SCHEDULE \*\*

\* FPC SCHEDULE \*

FPL / PFW  
0 / 2 / 2

(4)

|    | MW | 411   | 6111  | 811   | Total |
|----|----|-------|-------|-------|-------|
| 10 | 30 | 12.01 | 13.29 | 20.11 | / 30  |
| 20 | 30 | 16.07 | 13.29 | 18.11 | / 20  |

\*\*\* SCHEDULE \*\*\*

SELL 30% MW 4111 4111 50 4.00 40.00 40.00 100.00 100.00

|     |     |     |       |       |       |        |
|-----|-----|-----|-------|-------|-------|--------|
| FPC | BIS | 30% | 12.01 | 13.29 | 20.11 | 100.00 |
| FPC | TAL | 30% | 16.07 | 13.29 | 18.11 | 81.33  |

TOTAL SAVINGS = 241.10  
 INTERCHANGE = 50 MW  
 SAVINGS MW = 5.42

CONSTRAINTS

LT -->SD NONE/ 50 CNT-->SE NONE/ 0 CNT-->SO NONE/ 0  
 NW -->CNT NONE/ 0 BKG-->SO NONE/ 50 NE -->CNT NONE/ 0  
 SAN-->NLW NONE/ 30

\*\* END SCHEDULE \*\*



7-JAN-95  
1:08:55

DAILY GENERATION REPORT  
DAILY OCCURENCES

Page 1 of 3

|                      |                      |                 |
|----------------------|----------------------|-----------------|
| KT01 06-JAN-95       | Dispatchers on Duty: | Day: FRIDAY...  |
| Hours 00:00 to 08:00 | DICK HALL            | DAVE JOHNSTON   |
| Hours 08:00 to 16:00 | DICK PATTERSON       | FRANK WITKOWSKI |
| Hours 16:00 to 24:00 | CHUCK GALLAGHER      | BUD FINLEY      |

Line: NOTES:

0135 RDGS OFF LINE  
4:05 BAR #3 HAS PROBS WITH #3A ID FAN ELECT HAS BEEN CALLED OUT UNIT  
4:05 LIMITED TO 65 MWS TILL REPAIRED.  
4:50 RDGS ON LINE  
5:59 MLBY ON LINE  
6:45 BART# 3 released for full load.....  
9:54 RDGS trip off line.....  
0:12 RDGS on line.....  
5:19 ANCL#2 CYCLED OFF LINE...  
0:14 BART#3 CYCLED OFF...  
2:06 REQUIRED TO TAKE 90U UPS MINIMUMS MIL#1, MIL#2 & MIL#3 FOR H.E.2400.  
2:34 MLBY cogen off line

08-JAN-95  
00:26:20

DAILY GENERATION REPORT  
DAILY OCCURENCES

Page 1 of 3

DATE: 07-JAN-95      Dispatchers on Duty:      DAY: SATURDAY.

|                      |                 |                 |
|----------------------|-----------------|-----------------|
| Hours 00:00 to 08:00 | JOHN TYLER      | FRANK WITKOWSKI |
| Hours 08:00 to 16:00 | DOUG GARRETT    | DAVE JOHNSTON   |
| Hours 16:00 to 24:00 | CHUCK GALLAGHER | BUD FINLEY      |

Time:      NOTES:

|       |  |
|-------|--|
| 00:01 | Taking Scherer 3 minimum for hour ending 0300              |
| 00:08 | UPLA off line as requested due to low loads                |
| 00:44 | TIGR off line  |
| 06:01 | MLBC ON LINE   |
| 06:15 | SOU Released SHR3 Min. for H.E. 0800 E.T.                  |
| 06:15 | MLBC tripped, said they would be right back on.            |
| 06:43 | MLBC on line   |
| 07:02 | SOU released MIL1,2,3 from Min. for H.E. 0900 E.T.         |
| 07:09 | TIGC on line   |
| 07:21 | UPLA on line   |
| 09:21 | TIGC lost steam turbine, 75 MW drop, should be right back. |
| 09:37 | TIGC coming to 0 MW, will be back. ???                     |
| 10:36 | CR2 lost BFP, reduced to 250 MW.                           |
| 10:56 | CR2 coming back to full load.                              |
| 11:51 | TIGC on line   |
| 12:15 | CR2 lost boiler, ran back to 13 MW from 413 MW.            |
| 20:32 | RDGS TRIPPED OFF LINE...                                   |
| 20:41 | RDGS ON LINE...  |
| 22:26 | MLBC off line.   |

SYSTEM LOAD AND PEAK LOAD

DISPLAY DATE: SATURDAY /07-Jan-1995

| HR           | LOAD MW      | PR 1 MWH   | SEC LOAD     |
|--------------|--------------|------------|--------------|
| 0100         | 2253         | 2          | 335          |
| 0200         | 2163         | 2          | 315          |
| 0300         | 2135         | 2          | 300          |
| 0400         | 2101         | 2          | 300          |
| 0500         | 2173         | 2          | 300          |
| 0600         | 2237         | 2          | 330          |
| 0700         | 2455         | 2          | 370          |
| 0800         | 2763         | 4          | 430          |
| 0900         | 3140         | 26         | 440          |
| 1000         | 3441         | 56         | 500          |
| 1100         | 3515         | 102        | 535          |
| 1200         | 3496         | 82         | 555          |
| 1300         | 3381         | 78         | 545          |
| 1400         | 3238         | 53         | 525          |
| 1500         | 3132         | 18         | 500          |
| 1600         | 3075         | 18         | 490          |
| 1700         | 3121         | 6          | 490          |
| 1800         | 3490         | 78         | 500          |
| 1900         | 3631         | 82         | 555          |
| 2000         | 3475         | 82         | 585          |
| 2100         | 3276         | 49         | 580          |
| 2200         | 3084         | 7          | 510          |
| 2300         | 2871         | 4          | 510          |
| 2400         | 2676         | 4          | 470          |
| <b>TOTAL</b> | <b>70322</b> | <b>876</b> | <b>10970</b> |

| PEAK LOAD                      |        |           |          |
|--------------------------------|--------|-----------|----------|
| TIME OF PEAK LOAD              | AM     | PM        | MIN      |
|                                | 1032   | 1842      | 353      |
| MOM. PK SYS LOAD (MW)          | 3523   | 3658      | 2094     |
| SYS GENERATION (MW)            | 3706   | 3806      | 2154     |
| INTEGRATED PEAK NET LOAD (MW)  |        |           |          |
|                                | 3353   | 3484      | 1933     |
| INTEGRATED HRLY LOAD           |        |           |          |
| INTEGRATED LOAD (MWH)          | 1100AM | 1900PM    |          |
|                                | 3501   | 3589MWH   |          |
| STATION AUXILIARIES            |        |           |          |
|                                | PHONE  | DAILY TOT |          |
| ANCLOTE                        | 259    | +-        | 173      |
| BARTOW                         | 209    | +-        | 69       |
| CRYSTAL RIVER 1&2              |        |           |          |
|                                | 204    | +-        | 451      |
| CRYSTAL RIVER 3                |        |           |          |
|                                | 264    | +-        | 914      |
| CRYSTAL RIVER 4                |        |           |          |
|                                | 260    | +-        | 619      |
| CRYSTAL RIVER 5                |        |           |          |
|                                | 260    | +-        | 617      |
| HIGGINS                        |        |           |          |
|                                | 207    | +-        | 0        |
| SUWANNNEE                      |        |           |          |
|                                | 205    | +-        | 14       |
| TURNER                         |        |           |          |
|                                | 206    | +-        | 0        |
| ANCL COOLING TOWER             |        |           |          |
|                                | #1     | +-        | 0        |
| ANCL COOLING TOWER             |        |           |          |
|                                | #2     | +-        | 0        |
| CR FOSSIL STEAM COOLING TWS SS |        |           |          |
|                                |        |           | 8        |
| CR3 COOLING TOWERS SS          |        |           |          |
|                                |        |           | 3        |
| TOTAL FOSSIL AUXILIARIES       |        |           |          |
|                                |        |           | 1943     |
| TOTAL STATION AUXILIARIES      |        |           |          |
|                                |        |           | 2857     |
| FOSSIL NET-TO-GROSS RATIO      |        |           |          |
|                                |        |           | 0.942173 |

GENERATION RESOURCE SUMMARY - STEAM

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| HOUR  | ANCL G1 | ANCL G2 | BART G1 | BART G2 | BART G3 | CRP G1 | CRP G2 | CRP G4 | CRP G5 | SUW G1 |
|-------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|
| 0100  | 0       | 0       | 0       | 0       | 0       | 116    | 138    | 341    | 297    | 0      |
| 0200  | 0       | 0       | 0       | 0       | 0       | 120    | 138    | 384    | 314    | 0      |
| 0300  | 0       | 0       | 0       | 0       | 0       | 124    | 143    | 332    | 269    | 0      |
| 0400  | 0       | 0       | 0       | 0       | 0       | 124    | 144    | 305    | 260    | 0      |
| 0500  | 0       | 0       | 0       | 0       | 0       | 124    | 143    | 315    | 280    | 0      |
| 0600  | 0       | 0       | 0       | 0       | 0       | 124    | 145    | 322    | 329    | 0      |
| 0700  | 0       | 0       | 0       | 0       | 0       | 125    | 147    | 378    | 401    | 0      |
| 0800  | 0       | 0       | 0       | 0       | 0       | 128    | 148    | 353    | 385    | 0      |
| 0900  | 0       | 0       | 0       | 0       | 0       | 222    | 188    | 426    | 442    | 0      |
| 1000  | 0       | 0       | 0       | 0       | 0       | 300    | 234    | 572    | 579    | 0      |
| 1100  | 0       | 0       | 0       | 0       | 0       | 343    | 345    | 632    | 666    | 0      |
| 1200  | 0       | 0       | 0       | 0       | 0       | 338    | 312    | 589    | 615    | 0      |
| 1300  | 0       | 0       | 0       | 0       | 0       | 315    | 134    | 610    | 623    | 0      |
| 1400  | 0       | 0       | 0       | 0       | 0       | 327    | 206    | 586    | 594    | 0      |
| 1500  | 0       | 0       | 0       | 0       | 0       | 305    | 246    | 492    | 506    | 0      |
| 1600  | 0       | 0       | 0       | 0       | 0       | 308    | 245    | 456    | 504    | 0      |
| 1700  | 0       | 0       | 0       | 0       | 0       | 305    | 246    | 465    | 490    | 0      |
| 1800  | 0       | 0       | 0       | 0       | 0       | 313    | 268    | 520    | 542    | 0      |
| 1900  | 0       | 0       | 0       | 0       | 0       | 330    | 411    | 584    | 592    | 0      |
| 2000  | 0       | 0       | 0       | 0       | 0       | 325    | 402    | 579    | 582    | 0      |
| 2100  | 0       | 0       | 0       | 0       | 0       | 327    | 294    | 571    | 579    | 0      |
| 2200  | 0       | 0       | 0       | 0       | 0       | 211    | 216    | 516    | 555    | 0      |
| 2300  | 0       | 0       | 0       | 0       | 0       | 120    | 168    | 526    | 536    | 0      |
| 2400  | 0       | 0       | 0       | 0       | 0       | 116    | 140    | 473    | 471    | 0      |
| TOTAL | 0       | 0       | 0       | 0       | 0       | 5490   | 5201   | 11327  | 11411  | 0      |

GENERATION RESOURCE SUMMARY - STEAM

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| HOUR  | SUW | G2 | SUW | G3 | UPLA | G1  | CR3 | NET   | CRP | G3    |
|-------|-----|----|-----|----|------|-----|-----|-------|-----|-------|
| 0100  |     | 0  |     | 0  |      | 1   |     | 847   |     | 882   |
| 0200  |     | 0  |     | 0  |      | 0   |     | 849   |     | 884   |
| 0300  |     | 0  |     | 0  |      | 0   |     | 848   |     | 882   |
| 0400  |     | 0  |     | 0  |      | 0   |     | 848   |     | 883   |
| 0500  |     | 0  |     | 0  |      | 0   |     | 848   |     | 883   |
| 0600  |     | 0  |     | 0  |      | 0   |     | 849   |     | 884   |
| 0700  |     | 0  |     | 0  |      | 0   |     | 848   |     | 883   |
| 0800  |     | 0  |     | 0  |      | 11  |     | 847   |     | 882   |
| 0900  |     | 0  |     | 0  |      | 20  |     | 849   |     | 883   |
| 1000  |     | 0  |     | 0  |      | 18  |     | 848   |     | 883   |
| 1100  |     | 0  |     | 0  |      | 18  |     | 850   |     | 885   |
| 1200  |     | 0  |     | 0  |      | 18  |     | 846   |     | 881   |
| 1300  |     | 0  |     | 0  |      | 18  |     | 849   |     | 883   |
| 1400  |     | 0  |     | 0  |      | 17  |     | 847   |     | 883   |
| 1500  |     | 0  |     | 0  |      | 17  |     | 849   |     | 883   |
| 1600  |     | 0  |     | 0  |      | 18  |     | 849   |     | 883   |
| 1700  |     | 0  |     | 0  |      | 17  |     | 848   |     | 883   |
| 1800  |     | 0  |     | 0  |      | 17  |     | 848   |     | 883   |
| 1900  |     | 0  |     | 0  |      | 18  |     | 848   |     | 883   |
| 2000  |     | 0  |     | 0  |      | 17  |     | 848   |     | 883   |
| 2100  |     | 0  |     | 0  |      | 17  |     | 849   |     | 883   |
| 2200  |     | 0  |     | 0  |      | 18  |     | 849   |     | 885   |
| 2300  |     | 0  |     | 0  |      | 24  |     | 847   |     | 881   |
| 2400  |     | 0  |     | 0  |      | 26  |     | 849   |     | 885   |
| TOTAL |     | 0  |     | 0  |      | 310 |     | 20357 |     | 21193 |

SYSTEM LOAD AND PEAK LOAD

DISPLAY DATE: H SUNDAY

/08-Jan-1995

| HR           | LOAD MW      | PR 1 MWH    | SEC LOAD     |
|--------------|--------------|-------------|--------------|
| 0100         | 476          | 2           | 455          |
| 0200         | 2469         | 2           | 415          |
| 0300         | 2480         | 2           | 430          |
| 0400         | 2526         | 2           | 445          |
| 0500         | 2684         | 2           | 480          |
| 0600         | 2929         | 2           | 540          |
| 0700         | 3361         | 5           | 630          |
| 0800         | 4171         | 94          | 720          |
| 0900         | 4402         | 68          | 820          |
| 1000         | 4240         | 68          | 900          |
| 1100         | 3949         | 68          | 850          |
| 1200         | 3702         | 70          | 770          |
| 1300         | 3464         | 28          | 665          |
| 1400         | 3226         | 28          | 630          |
| 1500         | 3109         | 16          | 570          |
| 1600         | 3119         | 14          | 560          |
| 1700         | 3285         | 12          | 570          |
| 1800         | 3924         | 41          | 625          |
| 1900         | 4337         | 99          | 710          |
| 2000         | 4505         | 104         | 810          |
| 2100         | 4477         | 104         | 810          |
| 2200         | 4279         | 104         | 845          |
| 2300         | 3943         | 98          | 820          |
| 2400         | 3549         | 8           | 740          |
| <b>TOTAL</b> | <b>82606</b> | <b>1135</b> | <b>15810</b> |

| PEAK LOAD                      |        |         |           |
|--------------------------------|--------|---------|-----------|
| TIME OF PEAK LOAD              | AM     | PM      | MIN       |
|                                | 906    | 2008    | 220       |
| MOM. PK SYS LOAD (MW)          | 4413   | 4559    | 2434      |
| SYS GENERATION (MW)            | 4133   | 4666    | 2489      |
| INTEGRATED PEAK NET LOAD (MW)  | 4235   | 4379    | 2275      |
| INTEGRATED HRLY LOAD           | 1000AM | 2100PM  |           |
| INTEGRATED LOAD (MWH)          | 4350   | 4490MWH |           |
| STATION AUXILIARIES            |        | PHONE   | DAILY TOT |
| ANCLOTE                        |        | 259     | -- 285    |
| BARTOW                         |        | 209     | -- 39     |
| CRYSTAL RIVER 1&2              |        | 204     | -- 522    |
| CRYSTAL RIVER 3                |        | 264     | -- 927    |
| CRYSTAL RIVER 4                |        | 260     | -- 682    |
| CRYSTAL RIVER 5                |        | 260     | -- 630    |
| HIGGINS                        |        | 207     | -- 0      |
| SUWANNNEE                      |        | 205     | -- 13     |
| TURNER                         |        | 206     | -- 0      |
| ANCL COOLING TOWER #1          |        | --      | 0         |
| ANCL COOLING TOWER #2          |        | --      | 0         |
| CR FOSSIL STEAM COOLING TWS SS |        |         | 9         |
| CR3 COOLING TOWERS SS          |        |         | 3         |
| TOTAL FOSSIL AUXILIARIES       |        |         | 2171      |
| TOTAL STATION AUXILIARIES      |        |         | 3098      |
| FOSSIL NET-TO-GROSS RATIO      |        |         | 0.950195  |

GENERATION RESOURCE SUMMARY - COGENS

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| HOUR  | DCRR G1 | FCS G1 | LCL G1 | LCRR G1 | MLBC FPC | ORCL FPC | PCL G1 | PCRR G1 | PCRR G2 | PSRR G1 |
|-------|---------|--------|--------|---------|----------|----------|--------|---------|---------|---------|
| 0100  | 22      | 138    | 71     | 8       | 0        | 57       | 91     | 35      | 17      | 19      |
| 0200  | 22      | 138    | 55     | 5       | 0        | 40       | 57     | 23      | 10      | 13      |
| 0300  | 33      | 136    | 55     | 5       | 0        | 41       | 53     | 22      | 9       | 14      |
| 0400  | 31      | 138    | 56     | 5       | 0        | 41       | 54     | 22      | 8       | 14      |
| 0500  | 34      | 137    | 55     | 5       | 0        | 40       | 54     | 21      | 9       | 14      |
| 0600  | 46      | 137    | 56     | 5       | 0        | 41       | 54     | 22      | 9       | 14      |
| 0700  | 46      | 139    | 55     | 6       | 0        | 45       | 53     | 19      | 9       | 15      |
| 0800  | 43      | 138    | 100    | 7       | 60       | 80       | 94     | 33      | 18      | 22      |
| 0900  | 52      | 136    | 109    | 9       | 93       | 84       | 107    | 36      | 18      | 25      |
| 1000  | 51      | 137    | 110    | 10      | 96       | 81       | 107    | 31      | 19      | 26      |
| 1100  | 52      | 137    | 110    | 10      | 110      | 80       | 108    | 15      | 18      | 26      |
| 1200  | 50      | 137    | 109    | 10      | 108      | 80       | 107    | 15      | 15      | 26      |
| 1300  | 49      | 136    | 106    | 11      | 107      | 80       | 100    | 15      | 17      | 25      |
| 1400  | 47      | 136    | 98     | 10      | 107      | 80       | 101    | 16      | 18      | 26      |
| 1500  | 47      | 136    | 92     | 10      | 108      | 80       | 100    | 16      | 19      | 27      |
| 1600  | 45      | 138    | 89     | 11      | 107      | 80       | 102    | 15      | 19      | 26      |
| 1700  | 40      | 137    | 104    | 12      | 116      | 81       | 104    | 16      | 19      | 26      |
| 1800  | 41      | 136    | 110    | 10      | 96       | 80       | 107    | 15      | 19      | 26      |
| 1900  | 40      | 137    | 110    | 11      | 102      | 80       | 108    | 17      | 19      | 26      |
| 2000  | 36      | 138    | 110    | 12      | 105      | 82       | 107    | 16      | 20      | 26      |
| 2100  | 36      | 136    | 111    | 11      | 104      | 81       | 107    | 15      | 19      | 26      |
| 2200  | 38      | 138    | 110    | 12      | 104      | 82       | 107    | 14      | 19      | 26      |
| 2300  | 44      | 139    | 104    | 12      | 34       | 82       | 103    | 18      | 19      | 26      |
| 2400  | 45      | 139    | 96     | 11      | 0        | 66       | 104    | 35      | 19      | 27      |
| TOTAL | 990     | 3294   | 2181   | 218     | 1557     | 1664     | 2189   | 502     | 385     | 541     |

GENERATION RESOURCE SUMMARY - STEAM

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| HOURL | ANCL G1 | ANCL G2 | BART G1 | BART G2 | BART G3 | CRP G1 | CRP G2 | CRP G4 | CRP G5 | SUW G1 |
|-------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|
| 0100  | 0       | 0       | 0       | 0       | 0       | 115    | 139    | 368    | 322    | 0      |
| 0200  | 0       | 0       | 0       | 0       | 0       | 116    | 139    | 324    | 298    | 0      |
| 0300  | 0       | 0       | 0       | 0       | 0       | 118    | 140    | 358    | 352    | 0      |
| 0400  | 0       | 0       | 0       | 0       | 0       | 118    | 139    | 356    | 376    | 0      |
| 0500  | 0       | 0       | 0       | 0       | 0       | 119    | 139    | 405    | 417    | 0      |
| 0600  | 0       | 0       | 0       | 0       | 0       | 139    | 148    | 450    | 500    | 0      |
| 0700  | 0       | 0       | 0       | 0       | 0       | 263    | 204    | 542    | 611    | 0      |
| 0800  | 0       | 0       | 0       | 0       | 0       | 341    | 361    | 659    | 697    | 0      |
| 0900  | 0       | 0       | 0       | 0       | 0       | 359    | 488    | 679    | 681    | 0      |
| 1000  | 0       | 0       | 0       | 0       | 0       | 340    | 496    | 643    | 635    | 0      |
| 1100  | 0       | 0       | 0       | 0       | 0       | 318    | 499    | 575    | 586    | 0      |
| 1200  | 0       | 0       | 0       | 0       | 0       | 323    | 500    | 576    | 582    | 0      |
| 1300  | 0       | 0       | 0       | 0       | 0       | 308    | 500    | 554    | 555    | 0      |
| 1400  | 0       | 0       | 0       | 6       | 0       | 302    | 482    | 510    | 511    | 0      |
| 1500  | 0       | 6       | 0       | 9       | 0       | 301    | 320    | 451    | 456    | 0      |
| 1600  | 0       | 38      | 0       | 28      | 0       | 306    | 251    | 408    | 447    | 0      |
| 1700  | 0       | 58      | 0       | 42      | 0       | 306    | 252    | 395    | 444    | 0      |
| 1800  | 0       | 111     | 0       | 53      | 0       | 331    | 292    | 500    | 556    | 0      |
| 1900  | 0       | 211     | 0       | 79      | 0       | 390    | 485    | 638    | 643    | 0      |
| 2000  | 0       | 254     | 0       | 85      | 0       | 382    | 488    | 759    | 635    | 0      |
| 2100  | 0       | 377     | 0       | 76      | 0       | 350    | 500    | 771    | 609    | 0      |
| 2200  | 0       | 348     | 0       | 77      | 0       | 361    | 501    | 715    | 613    | 0      |
| 2300  | 0       | 304     | 0       | 64      | 0       | 296    | 500    | 594    | 587    | 0      |
| 2400  | 1       | 283     | 0       | 66      | 0       | 206    | 501    | 603    | 606    | 0      |
| TOTAL | 1       | 1990    | 0       | 585     | 0       | 6508   | 8464   | 12833  | 12719  | 0      |



GENERATION RESOURCE SUMMARY - STEAM

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| HOURL | SUW | G2 | SUW | G3 | UFLA | G1 | CR3 | NET   | CRP   | G3 |
|-------|-----|----|-----|----|------|----|-----|-------|-------|----|
| 0100  |     | 0  |     | 0  | 12   | 6  |     | 846   | 881   |    |
| 0200  |     | 0  |     | 0  | 0    |    |     | 847   | 882   |    |
| 0300  |     | 0  |     | 0  | 0    |    |     | 849   | 884   |    |
| 0400  |     | 0  |     | 0  | 0    |    |     | 847   | 883   |    |
| 0500  |     | 0  |     | 0  | 0    |    |     | 848   | 883   |    |
| 0600  |     | 0  |     | 0  | 1    |    |     | 848   | 883   |    |
| 0700  |     | 0  |     | 0  | 24   |    |     | 848   | 883   |    |
| 0800  |     | 0  |     | 0  | 37   |    |     | 847   | 883   |    |
| 0900  |     | 0  |     | 0  | 37   |    |     | 848   | 883   |    |
| 1000  |     | 0  |     | 0  | 37   |    |     | 847   | 883   |    |
| 1100  |     | 0  |     | 0  | 38   |    |     | 848   | 883   |    |
| 1200  |     | 0  |     | 0  | 37   |    |     | 849   | 884   |    |
| 1300  |     | 0  |     | 0  | 38   |    |     | 847   | 882   |    |
| 1400  |     | 0  |     | 0  | 37   |    |     | 849   | 884   |    |
| 1500  |     | 0  |     | 0  | 35   |    |     | 848   | 883   |    |
| 1600  |     | 0  |     | 0  | 35   |    |     | 848   | 883   |    |
| 1700  |     | 0  |     | 0  | 35   |    |     | 847   | 883   |    |
| 1800  |     | 0  |     | 0  | 35   |    |     | 848   | 884   |    |
| 1900  |     | 0  |     | 0  | 35   |    |     | 849   | 883   |    |
| 2000  |     | 0  |     | 0  | 36   |    |     | 847   | 882   |    |
| 2100  |     | 0  |     | 0  | 40   |    |     | 848   | 883   |    |
| 2200  |     | 0  |     | 0  | 38   |    |     | 848   | 884   |    |
| 2300  |     | 0  |     | 0  | 39   |    |     | 847   | 883   |    |
| 2400  |     | 0  |     | 0  | 39   |    |     | 848   | 884   |    |
| TOTAL |     | 0  |     | 0  | 671  |    |     | 20346 | 21193 |    |

GENERATION RESOURCE SUMMARY - COGENS

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| HOUR  | RDGS G1 | TIGC G1 | TMBR G1 |
|-------|---------|---------|---------|
| 0100  | 14      | 111     | 10      |
| 0200  | 8       | 0       | 7       |
| 0300  | 6       | 0       | 7       |
| 0400  | 6       | 0       | 7       |
| 0500  | 5       | 0       | 7       |
| 0600  | 10      | 0       | 8       |
| 0700  | 18      | 0       | 8       |
| 0800  | 35      | 20      | 11      |
| 0900  | 35      | 174     | 13      |
| 1000  | 40      | 110     | 13      |
| 1100  | 38      | 0       | 12      |
| 1200  | 42      | 2       | 13      |
| 1300  | 35      | 19      | 13      |
| 1400  | 37      | 25      | 13      |
| 1500  | 40      | 165     | 12      |
| 1600  | 43      | 219     | 13      |
| 1700  | 40      | 220     | 13      |
| 1800  | 38      | 223     | 13      |
| 1900  | 34      | 222     | 13      |
| 2000  | 32      | 224     | 13      |
| 2100  | 16      | 225     | 12      |
| 2200  | 33      | 225     | 13      |
| 2300  | 31      | 225     | 12      |
| 2400  | 16      | 224     | 13      |
| TOTAL | 652     | 2633    | 269     |

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| HOURL | DCRR G1 | FCS G1 | LCL G1 | LCRR G1 | MLBC FPC | ORCL FPC | PCL G1 | PCRR G1 | PCRR G2 | PSRR G1 |
|-------|---------|--------|--------|---------|----------|----------|--------|---------|---------|---------|
| 0100  | 41      | 136    | 94     | 11      | 0        | 65       | 103    | 35      | 20      | 23      |
| 0200  | 39      | 138    | 95     | 11      | 0        | 66       | 99     | 35      | 19      | 21      |
| 0300  | 22      | 138    | 93     | 6       | 0        | 49       | 64     | 37      | 19      | 20      |
| 0400  | 42      | 140    | 94     | 6       | 0        | 48       | 65     | 32      | 20      | 21      |
| 0500  | 48      | 136    | 94     | 8       | 0        | 51       | 65     | 29      | 19      | 21      |
| 0600  | 48      | 136    | 105    | 10      | 0        | 67       | 93     | 29      | 20      | 20      |
| 0700  | 51      | 138    | 111    | 11      | 6        | 79       | 107    | 29      | 19      | 21      |
| 0800  | 54      | 138    | 111    | 11      | 96       | 82       | 107    | 35      | 18      | 22      |
| 0900  | 54      | 136    | 110    | 10      | 101      | 88       | 107    | 38      | 17      | 25      |
| 1000  | 54      | 137    | 111    | 10      | 102      | 84       | 106    | 37      | 18      | 26      |
| 1100  | 55      | 137    | 111    | 10      | 110      | 84       | 108    | 36      | 21      | 26      |
| 1200  | 51      | 138    | 111    | 10      | 107      | 84       | 107    | 38      | 19      | 27      |
| 1300  | 51      | 134    | 108    | 10      | 107      | 82       | 107    | 38      | 20      | 26      |
| 1400  | 30      | 136    | 105    | 9       | 107      | 81       | 103    | 39      | 19      | 26      |
| 1500  | 34      | 137    | 104    | 10      | 114      | 81       | 100    | 38      | 20      | 26      |
| 1600  | 38      | 138    | 102    | 10      | 117      | 81       | 98     | 38      | 20      | 26      |
| 1700  | 42      | 137    | 105    | 11      | 117      | 81       | 97     | 38      | 20      | 23      |
| 1800  | 50      | 135    | 111    | 11      | 93       | 81       | 108    | 38      | 18      | 26      |
| 1900  | 50      | 138    | 110    | 11      | 95       | 82       | 110    | 38      | 20      | 26      |
| 2000  | 47      | 138    | 110    | 11      | 95       | 82       | 109    | 39      | 19      | 27      |
| 2100  | 49      | 136    | 111    | 10      | 95       | 82       | 110    | 39      | 19      | 26      |
| 2200  | 46      | 137    | 111    | 11      | 97       | 83       | 110    | 39      | 17      | 26      |
| 2300  | 48      | 138    | 111    | 10      | 36       | 84       | 109    | 39      | 16      | 26      |
| 2400  | 49      | 138    | 111    | 11      | 0        | 66       | 104    | 39      | 17      | 27      |
| TOTAL | 1093    | 3290   | 2539   | 239     | 1595     | 1813     | 2396   | 872     | 454     | 584     |

GENERATION RESOURCE SUMMARY - COGENS

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| HOURL        | RDGS G1   | TIGC G1     | TMBR G1    |
|--------------|-----------|-------------|------------|
| 0100         | 9         | 157         | 13         |
| 0200         | 7         | 147         | 12         |
| 0300         | 9         | 146         | 9          |
| 0400         | 3         | 146         | 9          |
| 0500         | 0         | 150         | 9          |
| 0600         | 0         | 149         | 12         |
| 0700         | 0         | 149         | 13         |
| 0800         | 0         | 156         | 13         |
| 0900         | 0         | 207         | 12         |
| 1000         | 0         | 230         | 12         |
| 1100         | 0         | 232         | 12         |
| 1200         | 0         | 233         | 13         |
| 1300         | 0         | 224         | 12         |
| 1400         | 0         | 226         | 13         |
| 1500         | 0         | 228         | 12         |
| 1600         | 0         | 228         | 13         |
| 1700         | 0         | 227         | 12         |
| 1800         | 0         | 227         | 13         |
| 1900         | 0         | 226         | 12         |
| 2000         | 0         | 225         | 13         |
| 2100         | 0         | 224         | 13         |
| 2200         | 0         | 224         | 12         |
| 2300         | 0         | 223         | 13         |
| 2400         | 0         | 224         | 12         |
| <b>TOTAL</b> | <b>28</b> | <b>4808</b> | <b>289</b> |

| E A M                   |    |    |      |    |   | GROSS<br>MIN | *GROSS<br>A.M.  | MAX*<br>P.M.    |
|-------------------------|----|----|------|----|---|--------------|-----------------|-----------------|
|                         | 1  | 2  | 3    | 4  | 5 |              |                 |                 |
| LOTE                    | CY | CY |      |    |   | 0            | 0               | 0               |
| TOW                     | CY | CY | (CY) |    |   | 30           | <del>2200</del> | 2200            |
| STAL RIVER              |    |    |      |    |   | 1435         | 3275            | 3275            |
| GINS                    | SO | SO | SO   |    |   | 0            | 0               | 0               |
| ANNEE                   | CY | CY | CY   |    |   | 0            | 0               | 0               |
| NER                     |    |    | SO   | SO |   | 0            | 0               | 0               |
| GENERATORS              |    |    |      |    |   | 714          | 1000            | 1000            |
| Peak Sales/Purchase Min |    |    |      |    |   | 0            |                 |                 |
| & Sch D Off Peak Min    |    |    |      |    |   | 12           | (not in stm #)  |                 |
| Available Steam         |    |    |      |    |   | 2179         | <del>4495</del> | <del>4495</del> |
| Forecasted Minimum Load |    |    |      |    |   | 2070         | ** 4275         | 4275            |

| A K E R S                    | 1  | 2 | 3   | 4 | 5 | 6 | 7 | 8  | 9 | 10 |                 |                 |
|------------------------------|----|---|-----|---|---|---|---|----|---|----|-----------------|-----------------|
| AVON PARK                    |    |   |     |   |   |   |   |    |   |    | 64              | 64              |
| BARTOW                       | SO |   |     |   |   |   |   |    |   |    | 164             | 164             |
| BAYBORO                      |    |   |     |   |   |   |   |    |   |    | 232             | 232             |
| DEBARY                       |    |   |     |   |   |   |   | SO |   |    | 687             | 687             |
| HIGGINS                      |    |   |     |   |   |   |   |    |   |    | 148             | 148             |
| INTERCESSI                   |    |   |     |   |   |   |   |    |   |    | 750             | 750             |
| PT ST JOE                    |    |   |     |   |   |   |   |    |   |    | 18              | 18              |
| RIO PINAR                    |    |   |     |   |   |   |   |    |   |    | 18              | 18              |
| SUWANNEE                     |    |   | FOA |   |   |   |   |    |   |    | 167             | 167             |
| TURNER                       |    |   |     |   |   |   |   |    |   |    | 200             | 200             |
| Available Peakers            |    |   |     |   |   |   |   |    |   |    | 2448            | 2448            |
| FPC Total Available Capacity |    |   |     |   |   |   |   |    |   |    | <del>6943</del> | <del>6943</del> |

6723

SCHEDULED INTERCHANGE

| Buyer/Seller | Sched  | In/Out | Amt  | Amt  |
|--------------|--------|--------|------|------|
|              | CR3PAR | OUT    | 78   | 78   |
| /STC         | SUP    | OUT    | 109  | 109  |
|              | UPS    | IN     | -400 | -400 |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
| A/R/CI/NSB   | PR1*   | OUT    | 73   | 124  |

1 not in net int total; included in predicted peak

|                                   |      |      |
|-----------------------------------|------|------|
| PREDICTED MOMENTARY PEAK          | 3280 | 3700 |
| Scheduled Interchange             | -213 | -213 |
| Required System Reserve Capacity  | 188  | 188  |
| Unplanned System Reserve Capacity | 3876 | 3456 |
| SUFFICIENT RES.                   | NO   | NO   |
| Required Regulating Margin        | 100  | 100  |
| Capacity Required For Peak        | 3167 | 3587 |
| Cap. Avail. Not Required For Pk   | 3776 | 3356 |
| Less Stm/Amt. Of Pkrs Needed      | 1328 | 908  |

PARTIAL REQUIREMENT ESTIMATE: : SOUTHERN "E" IS NO LONGER AVAILABLE  
 PR1 MAXIMUM: 115 MW : SCHEDULED TECO "AR1"  
 PR1 MAXIMUM: 30 MW : AR1 ENERGY PRICE 27.51 \*  
 PR1 MAXIMUM: 60 MW : \* EFFECTIVE TILL 03/31/95

| FMPA/NSB/RCI | H.E. | FMPA/NSB/RCI | H.E. | E  | AR1 | H.E. | E    | AR1 |   |      |   |   |
|--------------|------|--------------|------|----|-----|------|------|-----|---|------|---|---|
| 0            | 2    | 10           | 1300 | 25 | 18  | 30   | 0100 | 0   | 0 | 1300 | 0 | 0 |
| 0            | 2    | 10           | 1400 | 25 | 16  | 30   | 0200 | 0   | 0 | 1400 | 0 | 0 |
| 0            | 2    | 10           | 1500 | 25 | 16  | 30   | 0300 | 0   | 0 | 1500 | 0 | 0 |
| 0            | 2    | 10           | 1600 | 25 | 16  | 30   | 0400 | 0   | 0 | 1600 | 0 | 0 |
| 0            | 2    | 10           | 1700 | 70 | 18  | 30   | 0500 | 0   | 0 | 1700 | 0 | 0 |
| 0            | 6    | 10           | 1800 | 70 | 18  | 30   | 0600 | 0   | 0 | 1800 | 0 | 0 |
| 70           | 12   | 10           | 1900 | 70 | 24  | 30   | 0700 | 0   | 0 | 1900 | 0 | 0 |
| 70           | 16   | 20           | 2000 | 70 | 24  | 30   | 0800 | 0   | 0 | 2000 | 0 | C |
| 70           | 18   | 25           | 2100 | 70 | 24  | 25   | 0900 | 0   | 0 | 2100 | 0 | 0 |
| 25           | 18   | 30           | 2200 | 0  | 22  | 25   | 1000 | 0   | 0 | 2200 | 0 | 0 |
| 25           | 18   | 30           | 2300 | 0  | 17  | 20   | 1100 | 0   | 0 | 2300 | 0 | 0 |
| 25           | 18   | 30           | 2400 | 0  | 12  | 15   | 1200 | 0   | 0 | 2400 | 0 | 0 |

s PR1 PRICE FOR JAN 21.41 \$/MWH STC REGULATING SERVICE: H.E. 01-2400  
 s PR1 PRICE FOR JAN 22.12 \$/MWH NSB REGULATING SERVICE: H.E. 01-2400  
 s PR1 PRICE FOR JAN 22.12 \$/MWH RCI REGULATING SERVICE: H.E. 01-2400

| /BUY | TIME OF DAY  | SCHED. TYPE | MWH | KIS / STC                   |
|------|--------------|-------------|-----|-----------------------------|
| KIS  | H.E. 01-2400 | SUP         | 48  | SUPPLEMENTAL PRICING \$/MWH |
| KIS  | H.E. 01-2400 | SUI         | 5   |                             |
| KIS  | H.E. 01-2400 | SUB         | 10  |                             |
| STC  | H.E. 01-2400 | SUP         | 36  | BASE INTERMEDIATE PEAK      |
| STC  | H.E. 01-2400 | SUB         | 10  | 21.56 28.06 68.63           |

| TIME OF DAY | SCHED. TYPE | MW | PRICE | TOTAL MWH |
|-------------|-------------|----|-------|-----------|
|-------------|-------------|----|-------|-----------|

| TIME OF DAY | SCHED. TYPE | MW SELLER | BUYER  | COST |
|-------------|-------------|-----------|--------|------|
| H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |

<<ANCLOTE PLANT>>

- #1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/7. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/7.

<<BARTOW PLANT>>

- #1--LOAD CTRL AT 50MW MIN; 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/7. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/7. (ON-LINE WITH -12 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #3--LOAD CTRL AT 100MW MIN; TESTING 30MW MIN. LOAD, IF REQUESTED.  
PLANT CAN NOW BURN 100% GAS OR BLEND. ~3000 MMBTU/DAY. DO NOT OVERBURN.  
PLANT WILL NEED TO CONTINUE TO GATHER TEST DATA ON GAS...

*- cycled off -*

<<CRYSTAL RIVER SITE>>

- #1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.
- #2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.
- #3--BASELOAD.
- #4--LOAD CTRL TESTING TO 150MW MIN. AVAIL. IF NEEDED; PROVIDED CR5 IS @300MW
- #5--LOAD CTRL TESTING TO 150MW MIN. AVAIL. IF NEEDED; PROVIDED CR4 IS @300MW

<<SUWANNEE RIVER PLANT>>

- #1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/7/95.
- #2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/7/95.
- #3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/7/95. (ON-LINE WITH 8 HR. NOTICE, FL AVAIL. -4 HRS. LATER).

<<U OF F CO-GEN PLANT>>

- 10MW MIN. LOAD AVAIL. IF REQUESTED.  
GAS DAY 01/6; 5500/800 MMBTU; GAS DAY 01/7; 5500/800 MMBTU;

--- Reserve Summary ---

| Company                   | Spin | NonSpin | Total Reserve |
|---------------------------|------|---------|---------------|
| FPC                       | 47   | 140     | 187           |
| SEC                       | 0    | 0       | 0             |
| RCI                       | 0    | 0       | 0             |
| NSB                       | 1    | 0       | 1             |
| Total State Reserve ..... |      |         | 910           |

----- MISCELLANEOUS NOTES -----

\*\*A MINIMUM LOAD ALERT DECLARED FOR 0100 - 0700 1/7/95.  
SEE LEVEL 1 STRATEGY ATTACHED TO P&I PACKAGE.

- >TIGC IS NOT AVAILABLE TO CYCLE OFF!!!
- >COGENERATORS "VALUE" LISTED INCLUDES UF!!! (10MW MIN. / 35MW MAX.)
- >WINTER LOAD MNGMNT HOURS: 0600 - 1200; 1800 - 2300.

[End of File] ..... 13 Lines MAX.

| Unit Name        | Minimum |       | AM Maximum |       | PM Maximum |       |
|------------------|---------|-------|------------|-------|------------|-------|
|                  | Label   | Value | Label      | Value | Label      | Value |
| ANCLOTE G1       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| ANCLOTE G2       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| BARTOW G1        | 20      | 0 CY  | 124        | 0 CY  | 124        | 0 CY  |
| BARTOW G2        | 20      | 0 CY  | 125        | 0 CY  | 125        | 0 CY  |
| BARTOW G3        | 30      | 30    | 220        | 220   | 220        | 220   |
| CRYSTAL RIVER G1 | 120     | 120   | 400        | 400   | 400        | 400   |
| CRYSTAL RIVER G2 | 140     | 140   | 500        | 500   | 500        | 500   |
| CRYSTAL RIVER G3 | 0       | 875   | 875        | 875   | 875        | 875   |
| CRYSTAL RIVER G4 | 150     | 150   | 750        | 750   | 750        | 750   |
| CRYSTAL RIVER G5 | 150     | 150   | 750        | 750   | 750        | 750   |
| HIGGINS G1       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G2       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G3       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| SUWANNEE G1      | 15      | 0 CY  | 36         | 0 CY  | 36         | 0 CY  |
| SUWANNEE G2      | 15      | 0 CY  | 35         | 0 CY  | 35         | 0 CY  |
| SUWANNEE G3      | 40      | 0 CY  | 84         | 0 CY  | 84         | 0 CY  |
| TURNER G3        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| TURNER G4        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| COGENERATORS G1  | 1024    | 714   | 1024       | 1000  | 1024       | 1000  |
| -----            |         | ----- | -----      | ----- | -----      | ----- |
|                  |         | 2649  | 2179       | 5983  | 4495       | 5983  |

*Handwritten notes:*  
220  
400  
4495  
4275

----- NOTES -----

- CY=Cycled Over Peak
- DR=Derated Over Peak
- FO=Forced Out Over Peak
- SO=Sched. Out Over Peak
- TS=Test Over Peak
- ED=Envir. Deration @ Pk



AVON PARK PEAKERS>>

) P-1 LOCAL; (EMERGENCY ONLY).  
P-2 LOCAL; VIBRATION PROBLEMS.  
GAS DAY 01/6; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 01/7; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
CTMO BEEPER # 7-800-241-4653;274-3361 - James Jordan

BARTOW PEAKERS>>

) P1 SCHED. OUT UNTIL 3/31/95; VIBRATION/TURBINE PROBLEMS.  
  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

BAYBORO PEAKERS>>

) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

DEBARY PEAKERS>>

) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.  
7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653;274-7741  
P8 SCHED. OUT 1500 1/3 - 1600 1/10. FOR PAINTING.  
CTMO'S AVAIL ON SITE BY 0600 1/6.

HIGGINS PEAKERS>>

) P 1-2 LOCAL; GIVE 1 HR NOTICE TO OPEN FUEL VLVS.  
GAS DAY 01/6; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 01/7; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

INTERCESSION CITY PEAKERS>>

) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.  
7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.  
CTMO'S AVAIL ON SITE BY 0600 1/6.  
P1 AND P4 LOCAL ONLY UNTIL FURTHER NOTICE.

BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653;274-3130 OR 274-3131.

PORT ST JOE PEAKER>>

) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

PIO PINAR PEAKER>>

)

UWANNEE PEAKERS>>

P2A FORCED OUT; 33MW MAX.

TURNER PEAKERS>>

)

| Unit Name        | AM Maximum |        | PM Maximum |        |
|------------------|------------|--------|------------|--------|
|                  | Label      | Value  | Label      | Value  |
| AVON PARK P1     | 32         | 32     | 32         | 32     |
| AVON PARK P2     | 32         | 32     | 32         | 32     |
| BARTOW P1        | 53         | 0 SO   | 53         | 0 SO   |
| BARTOW P2        | 53         | 53     | 53         | 53     |
| BARTOW P3        | 53         | 53     | 53         | 53     |
| BARTOW P4        | 58         | 58     | 58         | 58     |
| BAYBORO P1       | 58         | 58     | 58         | 58     |
| BAYBORO P2       | 58         | 58     | 58         | 58     |
| BAYBORO P3       | 58         | 58     | 58         | 58     |
| BAYBORO P4       | 58         | 58     | 58         | 58     |
| DEBARY P1        | 65         | 65     | 65         | 65     |
| DEBARY P2        | 65         | 65     | 65         | 65     |
| DEBARY P3        | 65         | 65     | 65         | 65     |
| DEBARY P4        | 65         | 65     | 65         | 65     |
| DEBARY P5        | 65         | 65     | 65         | 65     |
| DEBARY P6        | 65         | 65     | 65         | 65     |
| DEBARY P7        | 99         | 99     | 99         | 99     |
| DEBARY P8        | 99         | 0 SO   | 99         | 0 SO   |
| DEBARY P9        | 99         | 99     | 99         | 99     |
| DEBARY P10       | 99         | 99     | 99         | 99     |
| HIGGINS P1       | 33         | 33     | 33         | 33     |
| HIGGINS P2       | 33         | 33     | 33         | 33     |
| HIGGINS P3       | 41         | 41     | 41         | 41     |
| HIGGINS P4       | 41         | 41     | 41         | 41     |
| INTERCESSION P1  | 59         | 59     | 59         | 59     |
| INTERCESSION P2  | 59         | 59     | 59         | 59     |
| INTERCESSION P3  | 59         | 59     | 59         | 59     |
| INTERCESSION P4  | 59         | 59     | 59         | 59     |
| INTERCESSION P5  | 59         | 59     | 59         | 59     |
| INTERCESSION P6  | 59         | 59     | 59         | 59     |
| INTERCESSION P7  | 99         | 99     | 99         | 99     |
| INTERCESSION P8  | 99         | 99     | 99         | 99     |
| INTERCESSION P9  | 99         | 99     | 99         | 99     |
| INTERCESSION P10 | 99         | 99     | 99         | 99     |
| PT ST JOE P1     | 18         | 18     | 18         | 18     |
| RIO PINAR P1     | 18         | 18     | 18         | 18     |
| SUWANNEE P1      | 67         | 67     | 67         | 67     |
| SUWANNEE P2      | 67         | 67     | 67         | 67     |
| SUWANNEE P3      | 67         | 33 FOA | 67         | 33 FOA |
| TURNER P1        | 18         | 18     | 18         | 18     |
| TURNER P2        | 18         | 18     | 18         | 18     |
| TURNER P3        | 82         | 82     | 82         | 82     |
| TURNER P4        | 82         | 82     | 82         | 82     |
|                  | -----      | -----  | -----      | -----  |
|                  | 2634       | 2448   | 2634       | 2448   |

| P E A M                 | 1  | 2  | 3  | 4  | 5 | GROSS | *GROSS         | MAX* |
|-------------------------|----|----|----|----|---|-------|----------------|------|
|                         |    |    |    |    |   | MIN   | A.M.           | P.M. |
| CLOTE                   | CY | CY |    |    |   | 0     | 0              | 0    |
| BARTOW                  | CY | CY |    |    |   | 30    | 220            | 220  |
| CRYSTAL RIVER           |    |    |    |    |   | 1435  | 3275           | 3275 |
| HIGGINS                 | SO | SO | SO |    |   | 0     | 0              | 0    |
| SWANNEE                 | CY | CY | CY |    |   | 0     | 0              | 0    |
| TURNER                  |    |    | SO | SO |   | 0     | 0              | 0    |
| GENERATORS              |    |    |    |    |   | 750   | 1000           | 1000 |
| Peak Sales/Purchase Min |    |    |    |    |   | 0     |                |      |
| & Sch D Off Peak Min    |    |    |    |    |   | 12    | (not in stm #) |      |
| Available Steam         |    |    |    |    |   | 2215  | 4495           | 4495 |
| Forecasted Minimum Load |    |    |    |    |   | 2580  |                |      |

| P A K E R S                  | 1  | 2 | 3   | 4 | 5 | 6 | 7 | 8  | 9 | 10 |     |      |           |
|------------------------------|----|---|-----|---|---|---|---|----|---|----|-----|------|-----------|
|                              |    |   |     |   |   |   |   |    |   |    |     |      | AVON PARK |
| BARTOW                       | SO |   |     |   |   |   |   |    |   |    | 164 | 164  |           |
| BAYBORO                      |    |   |     |   |   |   |   |    |   |    | 232 | 232  |           |
| DEBARY                       |    |   |     |   |   |   |   | SO |   |    | 687 | 687  |           |
| HIGGINS                      |    |   |     |   |   |   |   |    |   |    | 148 | 148  |           |
| INTERCESSI                   |    |   |     |   |   |   |   |    |   |    | 750 | 750  |           |
| PT ST JOE                    |    |   |     |   |   |   |   |    |   |    | 18  | 18   |           |
| RIO PINAR                    |    |   |     |   |   |   |   |    |   |    | 18  | 18   |           |
| SUWANNEE                     |    |   | FOA |   |   |   |   |    |   |    | 167 | 167  |           |
| TURNER                       |    |   |     |   |   |   |   |    |   |    | 200 | 200  |           |
| Available Peakers            |    |   |     |   |   |   |   |    |   |    |     | 2448 | 2448      |
| FPC Total Available Capacity |    |   |     |   |   |   |   |    |   |    |     | 6943 | 6943      |

SCHEDULED INTERCHANGE

| Buyer/Seller | Sched  | In/Out | Amt  | Amt  |
|--------------|--------|--------|------|------|
|              | CR3PAR | OUT    | 78   | 78   |
| /STC         | SUP    | OUT    | 109  | 109  |
|              | UPS    | IN     | -400 | -400 |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
|              |        |        | 0    | 0    |
| MA/RCI/NSB   | PR1*   | OUT    | 113  | 119  |

1 not in net int total; included in predicted peak

|                                  |      |      |
|----------------------------------|------|------|
| PREDICTED MOMENTARY PEAK         | 4130 | 3720 |
| Scheduled Interchange            | -213 | -213 |
| Required System Reserve Capacity | 188  | 188  |
| Unmanned System Reserve Capacity | 3026 | 3436 |
| SUFFICIENT RES.                  | NO   | NO   |
| Required Regulating Margin       | 100  | 100  |
| Capacity Required For Peak       | 4017 | 3607 |
| Cap. Avail. Not Required For Pk  | 2926 | 3336 |
| Less Stm/Amt. Of Pkrs Needed     | 478  | 888  |

AVON PARK PEAKERS>>

) P-1 LOCAL; (EMERGENCY ONLY).  
P-2 LOCAL; VIBRATION PROBLEMS.  
GAS DAY 1/7; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 1/8; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
CTMO BEEPER # 7-800-241-4653:274-3361 - James Jordan

BARTOW PEAKERS>>

) P1 SCHED. OUT UNTIL 3/31/95; VIBRATION/TURBINE PROBLEMS.  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

BAYBORO PEAKERS>>

) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

DEBARY PEAKERS>>

) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.  
7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-7741  
P8 SCHED. OUT 1500 1/3 - 1600 1/10. FOR PAINTING.  
CTMO'S AVAIL ON SITE BY 0600 1/6.

HIGGINS PEAKERS>>

) P 1-2 LOCAL; GIVE 1 HR NOTICE TO OPEN FUEL VLVS.  
GAS DAY 1/7; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 1/8; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

INTERCESSION CITY PEAKERS>>

) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.  
7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.  
CTMO'S AVAIL ON SITE BY 0600 1/6.  
P1 AND P4 LOCAL ONLY UNTIL FURTHER NOTICE.

BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-3130 OR 274-3131.

PORT ST JOE PEAKER>>

) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

PIO PINAR PEAKER>>

)

UWANNEE PEAKERS>>

P2A FORCED OUT; 33MW MAX.

TURNER PEAKERS>>

)

--- Reserve Summary ---

| Company                   | Spin | NonSpin | Total Reserve |
|---------------------------|------|---------|---------------|
| FPC                       | 47   | 140     | 187           |
| SEC                       | 0    | 0       | 0             |
| RCI                       | 0    | 0       | 0             |
| NSB                       | 1    | 0       | 1             |
| Total State Reserve ..... |      |         | 910           |

----- M I S C E L L A N E O U S    N O T E S    -----

\*NO MINIMUM LOAD ALERT DECLARED FOR EARLY MORNING 1/8/95; AS OF 1/6/95.

>TIGC IS NOT AVAILABLE TO CYCLE OFF!!!

>COGENERATORS "VALUE" LISTED INCLUDES UF!!! (10MW MIN. / 35MW MAX.)

>WINTER LOAD MNGMNT HOURS: 0600 - 1200; 1800 - 2300.

>OPC\_PUMP SCHED. STARTS 2400 1/8. RAMP OVER HOUR...

[End of File] ..... 13 Lines MAX.

| Unit Name        | Minimum |       | AM Maximum |       | PM Maximum |       |
|------------------|---------|-------|------------|-------|------------|-------|
|                  | Label   | Value | Label      | Value | Label      | Value |
| ANCLOTE G1       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| ANCLOTE G2       | 25      | 0 CY  | 530        | 0 CY  | 530        | 0 CY  |
| BARTOW G1        | 20      | 0 CY  | 124        | 0 CY  | 124        | 0 CY  |
| BARTOW G2        | 20      | 0 CY  | 125        | 0 CY  | 125        | 0 CY  |
| BARTOW G3        | 30      | 30    | 220        | 220   | 220        | 220   |
| CRYSTAL RIVER G1 | 120     | 120   | 400        | 400   | 400        | 400   |
| CRYSTAL RIVER G2 | 140     | 140   | 500        | 500   | 500        | 500   |
| CRYSTAL RIVER G3 | 0       | 875   | 875        | 875   | 875        | 875   |
| CRYSTAL RIVER G4 | 150     | 150   | 750        | 750   | 750        | 750   |
| CRYSTAL RIVER G5 | 150     | 150   | 750        | 750   | 750        | 750   |
| HIGGINS G1       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G2       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| HIGGINS G3       | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| SUWANNEE G1      | 15      | 0 CY  | 36         | 0 CY  | 36         | 0 CY  |
| SUWANNEE G2      | 15      | 0 CY  | 35         | 0 CY  | 35         | 0 CY  |
| SUWANNEE G3      | 40      | 0 CY  | 84         | 0 CY  | 84         | 0 CY  |
| TURNER G3        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| TURNER G4        | 0       | 0 SO  | 0          | 0 SO  | 0          | 0 SO  |
| COGENERATORS G1  | 1024    | 750   | 1024       | 1000  | 1024       | 1000  |
|                  | -----   | ----- | -----      | ----- | -----      | ----- |
|                  | 2649    | 2215  | 5983       | 4495  | 5983       | 4495  |

----- NOTES -----

- CY=Cycled Over Peak
- DR=Derated Over Peak
- FO=Forced Out Over Peak
- SO=Sched. Out Over Peak
- TS=Test Over Peak
- ED=Envir. Deration @ Pk

<<ANCLOTE PLANT>>

- #1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/8. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/8.

<<BARTOW PLANT>>

- #1--LOAD CTRL AT 50MW MIN; 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/8. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/8. (ON-LINE WITH -12 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #3--LOAD CTRL AT 100MW MIN; TESTING 30MW MIN. LOAD, IF REQUESTED.  
PLANT CAN NOW BURN 100% GAS OR BLEND. ~3000 MMBTU/DAY. DO NOT OVERBURN.  
PLANT WILL NEED TO CONTINUE TO GATHER TEST DATA ON GAS...

<<CRYSTAL RIVER SITE>>

- #1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.  
200MW MAX. 2300 - 0600; 1/8 - 1/12. CONDENSER SHOOTING.
- #2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.
- #3--BASELOAD.
- #4--LOAD CTRL TESTING TO 150MW MIN. AVAIL. IF NEEDED; PROVIDED CR5 IS @300MW
- #5--LOAD CTRL TESTING TO 150MW MIN. AVAIL. IF NEEDED; PROVIDED CR4 IS @300MW  
660MW MAX. 2100 1/8 - 0700 1/9; HP HTR DRN VLV WORK.

<<SUWANNEE RIVER PLANT>>

- #1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/8/95.
- #2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/8/95.
- #3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/8/95. (ON-LINE WITH 8 HR. NOTICE, FL AVAIL. -4 HRS. LATER).

<<U OF F CO-GEN PLANT>>

- 10MW MIN. LOAD AVAIL. IF REQUESTED.  
GAS DAY 1/7; 5500/800 MMBTU; GAS DAY 1/8; 5500/800 MMBTU;

| Unit Name        | AM Maximum |        | PM Maximum |        |
|------------------|------------|--------|------------|--------|
|                  | Label      | Value  | Label      | Value  |
| DN PARK P1       | 32         | 32     | 32         | 32     |
| DN PARK P2       | 32         | 32     | 32         | 32     |
| RTOW P1          | 53         | 0 SO   | 53         | 0 SO   |
| RTOW P2          | 53         | 53     | 53         | 53     |
| RTOW P3          | 53         | 53     | 53         | 53     |
| RTOW P4          | 58         | 58     | 58         | 58     |
| WBORO P1         | 58         | 58     | 58         | 58     |
| WBORO P2         | 58         | 58     | 58         | 58     |
| WBORO P3         | 58         | 58     | 58         | 58     |
| WBORO P4         | 58         | 58     | 58         | 58     |
| WARY P1          | 65         | 65     | 65         | 65     |
| WARY P2          | 65         | 65     | 65         | 65     |
| WARY P3          | 65         | 65     | 65         | 65     |
| WARY P4          | 65         | 65     | 65         | 65     |
| WARY P5          | 65         | 65     | 65         | 65     |
| WARY P6          | 65         | 65     | 65         | 65     |
| WARY P7          | 99         | 99     | 99         | 99     |
| WARY P8          | 99         | 0 SO   | 99         | 0 SO   |
| WARY P9          | 99         | 99     | 99         | 99     |
| WARY P10         | 99         | 99     | 99         | 99     |
| WAGINS P1        | 33         | 33     | 33         | 33     |
| WAGINS P2        | 33         | 33     | 33         | 33     |
| WAGINS P3        | 41         | 41     | 41         | 41     |
| WAGINS P4        | 41         | 41     | 41         | 41     |
| WERCESSESION P1  | 59         | 59     | 59         | 59     |
| WERCESSESION P2  | 59         | 59     | 59         | 59     |
| WERCESSESION P3  | 59         | 59     | 59         | 59     |
| WERCESSESION P4  | 59         | 59     | 59         | 59     |
| WERCESSESION P5  | 59         | 59     | 59         | 59     |
| WERCESSESION P6  | 59         | 59     | 59         | 59     |
| WERCESSESION P7  | 99         | 99     | 99         | 99     |
| WERCESSESION P8  | 99         | 99     | 99         | 99     |
| WERCESSESION P9  | 99         | 99     | 99         | 99     |
| WERCESSESION P10 | 99         | 99     | 99         | 99     |
| ST JOE P1        | 18         | 18     | 18         | 18     |
| PINAR P1         | 18         | 18     | 18         | 18     |
| WANNEE P1        | 67         | 67     | 67         | 67     |
| WANNEE P2        | 67         | 67     | 67         | 67     |
| WANNEE P3        | 67         | 33 FOA | 67         | 33 FOA |
| WNER P1          | 18         | 18     | 18         | 18     |
| WNER P2          | 18         | 18     | 18         | 18     |
| WNER P3          | 82         | 82     | 82         | 82     |
| WNER P4          | 82         | 82     | 82         | 82     |
|                  | -----      | -----  | -----      | -----  |
|                  | 2634       | 2448   | 2634       | 2448   |

FMPA PARTIAL REQUIREMENT ESTIMATE: : SOUTHERN "E" IS NO LONGER AVAILABLE  
 FMPA PR1 MAXIMUM: 115 mw : SCHEDULED TECO "AR1"  
 NSB PR1 MAXIMUM: 30 mw : AR1 ENERGY PRICE 27.51 \*  
 RCI PR1 MAXIMUM: 60 mw : \* EFFECTIVE TILL 03/31/95

| H.E. | FMPA/NSB/RCI | H.E. | FMPA/NSB/RCI | H.E. | E | AR1 | H.E. | E | AR1 |
|------|--------------|------|--------------|------|---|-----|------|---|-----|
| 0100 | 0 2 10       | 1300 | 25 18 30     | 0100 | 0 | 0   | 1300 | 0 | 0   |
| 0200 | 0 2 10       | 1400 | 25 16 30     | 0200 | 0 | 0   | 1400 | 0 | 0   |
| 0300 | 0 2 10       | 1500 | 25 16 30     | 0300 | 0 | 0   | 1500 | 0 | 0   |
| 0400 | 0 2 10       | 1600 | 25 16 30     | 0400 | 0 | 0   | 1600 | 0 | 0   |
| 0500 | 0 2 10       | 1700 | 70 18 30     | 0500 | 0 | 0   | 1700 | 0 | 0   |
| 0600 | 0 6 10       | 1800 | 70 18 30     | 0600 | 0 | 0   | 1800 | 0 | 0   |
| 0700 | 70 12 10     | 1900 | 70 24 30     | 0700 | 0 | 0   | 1900 | 0 | 0   |
| 0800 | 70 16 20     | 2000 | 70 24 30     | 0800 | 0 | 0   | 2000 | 0 | 0   |
| 0900 | 70 18 25     | 2100 | 70 24 25     | 0900 | 0 | 0   | 2100 | 0 | 0   |
| 1000 | 25 18 30     | 2200 | 0 22 25      | 1000 | 0 | 0   | 2200 | 0 | 0   |
| 1100 | 25 18 30     | 2300 | 0 17 20      | 1100 | 0 | 0   | 2300 | 0 | 0   |
| 1200 | 25 18 30     | 2400 | 0 12 15      | 1200 | 0 | 0   | 2400 | 0 | 0   |

FMP's PR1 PRICE FOR JAN 21.41 \$/MWH     STC REGULATING SERVICE: H.E. 01-2400  
 NSB's PR1 PRICE FOR JAN 22.12 \$/MWH     NSB REGULATING SERVICE: H.E. 01-2400  
 RCI's PR1 PRICE FOR JAN 22.12 \$/MWH     RCI REGULATING SERVICE: H.E. 01-2400

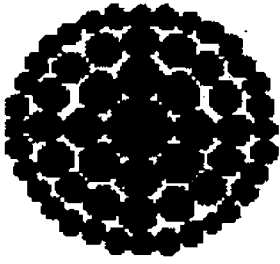
| SELL/BUY | TIME OF DAY  | SCHED. TYPE | MHW | KIS / STC                   |              |       |
|----------|--------------|-------------|-----|-----------------------------|--------------|-------|
| FO KIS   | H.E. 01-2400 | SUP         | 48  | SUPPLEMENTAL PRICING \$/MWH |              |       |
| FO KIS   | H.E. 01-2400 | SUI         | 5   |                             |              |       |
| FO KIS   | H.E. 01-2400 | SUB         | 10  |                             |              |       |
| FO STC   | H.E. 01-2400 | SUP         | 36  | BASE                        | INTERMEDIATE | PEAK  |
| FO STC   | H.E. 01-2400 | SUB         | 10  | 21.56                       | 28.06        | 68.63 |

| SELL | TIME OF DAY | SCHED. TYPE | MW  | PRICE | TOTAL MWH |
|------|-------------|-------------|-----|-------|-----------|
| DPC  | H.E. 2400   | PUMP        | 142 | 14.72 | 142       |

|      | TIME OF DAY | SCHED. TYPE | MW SELLER | BUYER  | COST |
|------|-------------|-------------|-----------|--------|------|
| FO   | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FO   | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FO   | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| FROM | H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |







**Florida  
Power**  
CORPORATION

# **ENERGY CONTROL CENTER**

## **CURTAILMENT SUMMARY DOCUMENTATION**

### **For Period**

|                 |                      |
|-----------------|----------------------|
| <b>Starting</b> | <b>0100 01/14/95</b> |
| <b>Ending</b>   | <b>0500 01/14/95</b> |

## Curtailment Log

|               |     |   |
|---------------|-----|---|
| 1144 01/12/95 |     | Level 1: Issued a Minimum Load Alert estimated to start at 0100 01/13/95 to 0600 01/13/95.  |
| 1553 01/12/95 | TLW | PS called UF, (Dennis Merrick). They may not be able to cycle off depending on their steam load. They are having problems with the gas regulators to the back-up boilers at high steam loads. If the steam loads are low enough, they may be able to cycle off. With the HRSG off-line (and high steam loads), the back up boilers would not be reliable and able to deliver the required steam load. |
| 1133 01/13/95 |     | Level 1: Issued a Minimum Load Alert estimated to start at 0100 01/14/95 to 0700 01/14/95.  |
| 1133 01/13/95 |     | Level 1: Issued a Minimum Load Alert estimated to start at 0100 01/15/95 to 0700 01/15/95.  |
| 0025 01/14/95 |     | Level 3: Issued a Minimum Load Warning starting at 0100 01/14/95 to approximately 0700 01/14/95.  |
| 0110 01/14/95 | hgf | Due to severe weather warnings issued by U.S. Weather Service, for system security we are keeping CR5 at 300mws, CR4 at 250mws and CR1 at 120 mws. BA3 will be on line approx. 0400 1/14 for Pinellas County security also because of the storm warnings  |
| 0128 01/14/95 | hgf | UFLA will be able to come off line .  |
| 0204 01/14/95 |     | Level 4: Issued a Minimum Load Emergency for 51MW starting at 0230 01/14/95 Group C 100%, Group B 36%, Group A 0%.  |
| 0221 01/14/95 | hgf | Called UFLA, got the answering machine - wanted them to come off line, will keep trying..   |
| 0242 01/14/95 | hgf | ECC generator started due to severe weather   |
| 0249 01/14/95 | hgf | UFLA called back; the two back-up boilers are unreliable, UF HRSG can not cycle off (See log entry 1553 1/12/95 from TLW).  |
| 0340 01/14/95 |     | Level 4: Issued a Minimum Load Emergency End Notification for 0500 01/14/95   |

\* - Cogen Benefit

01/14/77 04:41:55

SCHEDULE HOUR ENDING 0600 01/14/77

\* FFC SELL 30 \*

|     |    |       |        |       |      |
|-----|----|-------|--------|-------|------|
|     | MW | \$TP  | \$SELL | \$BUY | LOSS |
| TAL | 30 | 16.41 | 14.67  | 18.14 | 30   |

ALL SCHEDULES

| SELL | BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| TEC  | RCP | 20/ | 19.46 | 12.83  | 26.09 | 265.20    |         |      |            |
| FFC  | TAL | 30/ | 16.41 | 14.69  | 18.14 | 103.50    |         |      | FFC        |
| FPL  | JEA | 50/ | 14.81 | 13.65  | 15.98 | 116.50    |         |      |            |
| FPL  | JEA | 50/ | 14.93 | 13.89  | 15.98 | 104.50    |         |      |            |

TOTAL SAVINGS = 589.70  
 INTERCHANGE = 150 MW  
 SAVINGS/MW = 3.93

|          | MW   | MW   |
|----------|------|------|
| Sec load | -325 | -323 |
| CC3      | 79   | 79   |
| USG Pri  | 2    | 2    |
| Bayc     | -4   | -4   |
| M.L1     | —    | -3   |
| M.L3     | —    | -3   |
| Pump     | 142  | 142  |
| APP      | -103 | -103 |
| CAR      | -10  | -10  |
| FCS      | 133  | 133  |
| Econ     | 30   | 30   |
| Loss     |      | -1   |

FFC WHEELING

TEC-->RCP 20-19-19  
 Total = 20

CONSTRAINTS

|           |       |     |          |       |    |           |       |    |
|-----------|-------|-----|----------|-------|----|-----------|-------|----|
| LT -->SD  | NONE/ | 30  | CNT-->SE | NONE/ | 0  | CNT-->SO  | NONE/ | 20 |
| NW -->CNT | NONE/ | 0   | BKG-->SO | NONE/ | 30 | NE -->CNT | NONE/ | 0  |
| SAN-->NLW | NONE/ | 100 |          |       |    |           |       |    |

-56

-61

\*\* END SCHEDULE \*\*

|           |                 |
|-----------|-----------------|
| TEC F TES | TEC D N J B 5-5 |
| TEC N TES | TAL D STE 10-13 |
| TES S TEC |                 |
| TEC D RCI |                 |
| SEC M POU | POU S RCI 5-5   |
| TAL X TAL | 4-3             |
| TAL G SEC |                 |
| GVL D RCI |                 |
| GVL D PFW |                 |
| POU D RCI |                 |
| POU M SEC |                 |
| POU G RCI |                 |

0600

|               |     |   |
|---------------|-----|---|
| 0429 01/14/95 | hgf | Tigc came back up to 200 Mws, at 03 30<br>The operator misunderstood the tune on level<br>4 message.  |
| 0003 01/15/95 |     | Level 3: Issued a Minimum Load Warning<br>starting at 0200 01/15/95 to approximately<br>0800 01/15/95.  |
| 0005 01/15/95 | hgf | PSRR called to inquire about load reduction.<br>Told him we were about to send level 3<br>Warning. He said there was no need to call<br>him back. |
| 1232 01/16/95 |     | Level 5: Issed by FAX & Mail, the PSC<br>Curtailment Notification from the 0100<br>01/14/95 to 0500 01/14/95.                                     |

\* - Cogen Benefit

# FPC ENERGY CONTROL CENTER POWER SUPPLY MINIMUM LOAD EMERGENCY CURTAILMENT SUMMARY

| SUMMARY                                     | Committed Capacity | Negotiated Reduction MW | Negotiated Min. Output MW | Other or Voluntary Reduction MW | Hour 0100  | Hour 0200  | Data Read Hour 0158 | Request for 0230        | Hour 0300  | Hour 0400  | Hour 0500  |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
|---|--------------------|-------------------------|---------------------------|---------------------------------|------------|------------|---------------------|-------------------------|------------|------------|------------|---|--|--|--|--|--|--|--|--|--|--|--|--|--|
|   |                    |                         |                           |                                 |            |            |                     | 51 MW C:100% B:36% A:0% |            |            |            |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| <b>NON-UTILITY GENERATION</b>               |                    |                         |                           |                                 |            |            |                     |                         |            |            |            |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A - Aubumdale                               | 131.8              | 31.8                    | 100.0                     | 3                               | 103        | 103        | 103                 | 103                     | 103        | 103        | 103        | AUDC shows a 3 MW reduction because they can not meet their contract minimum of 100 MW. TECO & AUDC have an agreement allowing AUDC to meet FPC's emergency curtailment requests. |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A - Lake Cogen                              | 110.0              | 15.0                    | 95.0                      |                                 | 95         | 93         | 92                  | 92                      | 92         | 91         | 89         |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A - Mulberry                                | 100.0              | 100.0                   | 0.0                       |                                 | 0          | 0          | 0                   | 0                       | 0          | 0          | 0          |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A - Orange                                  | 0.0                | 0.0                     | 0.0                       |                                 | 0          | 0          | 0                   | 0                       | 0          | 0          | 0          |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A - Pasco County                            | 23.0               | 0.0                     | 23.0                      |                                 | 20         | 20         | 20                  | 20                      | 20         | 20         | 21         |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A - Pinellas County                         | 55.8               | 0.0                     | 55.8                      |                                 | 56         | 30         | 29                  | 29                      | 27         | 26         | 28         |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A - Ridge                                   | 39.6               | 12.0                    | 27.6                      |                                 | 16         | 16         | 11                  | 11                      | 10         | 10         | 10         |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A - Tiger Bay                               | 217.8              | 48.0                    | 169.8                     | 20                              | 177        | 146        | 145                 | 145                     | 146        | 148        | 194        |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| B - Bay County                              | 11.0               |                         |                           | 7                               | 10         | 4          | 4                   | 4                       | 4          | 4          | 4          |   |  |  |  |  |  |  | BAYC was already below the 36% requested reduction by voluntary curtailment.   |  |  |  |  |  |  |
| B - Cargill                                 | 15.0               |                         |                           |                                 | 10         | 10         | 10                  | 10                      | 9          | 10         | 10         |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| B - Lake County                             | 12.8               |                         |                           |                                 | 10         | 7          | 5                   | 5                       | 4          | 4          | 5          | ORCL loads reflect 35 MW off of deliveries to FPC due to ORCL's agreement with RCL.   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| B - Orlandp                                 | 79.2               |                         |                           |                                 | 63         | 63         | 68                  | 51                      | 59         | 52         | 50         |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| B - Panda                                   | 0.0                |                         |                           |                                 | 0          | 0          | 0                   | 0                       | 0          | 0          | 0          |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| B - Pasco Cogen                             | 109.0              |                         |                           |                                 | 98         | 93         | 95                  | 70                      | 79         | 68         | 68         |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| B - Timber Energy                           | 12.8               |                         |                           |                                 | 12         | 12         | 12                  | 8                       | 18         | 8          | 8          |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| C - FCS-Delta                               | 5.0                |                         |                           |                                 | 0          | 0          | 0                   | 0                       | 0          | 0          | 0          |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| C - Non-Telemetered                         | 5.0                |                         |                           |                                 | 0          | 0          | 5                   | 0                       | 0          | 0          | 0          |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Exclude - Dade County                       | 43.0               |                         |                           |                                 | 31         | 42         | 39                  | 39                      | 46         | 44         | 31         |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
|   |                    |                         |                           |                                 |            |            |                     | Needed                  |            |            |            |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| <b>SUBTOTALS</b>                            |                    |                         |                           |                                 | <b>701</b> | <b>639</b> | <b>638</b>          | <b>587</b>              | <b>609</b> | <b>588</b> | <b>621</b> |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| <b>UTILITY GENERATION</b>                   |                    |                         |                           |                                 |            |            |                     |                         |            |            |            |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Anclote Unit #1                             |                    |                         |                           |                                 | 0          | 0          | 0                   | 0                       | 0          | 0          | 0          | Cycled off.   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Anclote Unit #2                             |                    |                         |                           |                                 | 0          | 0          | 0                   | 0                       | 0          | 0          | 0          |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Bartow Unit #1                              |                    |                         |                           |                                 | 0          | 0          | 0                   | 0                       | 0          | 0          | 0          |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Bartow Unit #2                              |                    |                         |                           |                                 | 0          | 0          | 0                   | 0                       | 0          | 0          | 0          | Cycled off.   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Bartow Unit #3                              |                    |                         |                           |                                 | 0          | 0          | 0                   | 0                       | 0          | 0          | 0          |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Crystal River Unit #1                       | 120                |                         |                           |                                 | 198        | 159        | 157                 | 120                     | 121        | 121        | 122        |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Crystal River Unit #2                       | 140                |                         |                           |                                 | 0          | 0          | 0                   | 0                       | 0          | 0          | 0          | Cycled off.   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Crystal River Unit #3                       | 800                |                         |                           |                                 | 800        | 800        | 800                 | 800                     | 800        | 800        | 800        |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Crystal River Unit #4                       | 300                |                         |                           |                                 | 387        | 321        | 321                 | 300                     | 266        | 267        | 269        |   |  |  |  |  |  |  | Minimums at the North plant were increased due to severe weather & thunderstorm warnings issued by the National Weather Service. |  |  |  |  |  |  |
| Crystal River Unit #5                       | 300                |                         |                           |                                 | 329        | 341        | 342                 | 300                     | 345        | 324        | 362        |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Suwannee Unit #1                            |                    |                         |                           |                                 | 0          | 0          | 0                   | 0                       | 0          | 0          | 0          | Cycled off.   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Suwannee Unit #2                            |                    |                         |                           |                                 | 0          | 0          | 0                   | 0                       | 0          | 0          | 0          |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Suwannee Unit #3                            |                    |                         |                           |                                 | 0          | 0          | 0                   | 0                       | 0          | 0          | 0          |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| UF COG                                      |                    |                         |                           |                                 | 17         | 11         | 10                  | 10                      | 10         | 10         | 11         | Could not cycle off due to unreliable gas regulators on back up bus.  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| <b>Southern UPS</b>                         |                    |                         |                           |                                 | 0          | 60         | 0                   | 96                      | 93         | 95         | 74         |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| <b>APPROXIMATE SYSTEM GENERATION</b>        |                    |                         |                           |                                 | 2432       | 2331       | 2268                | 2213                    | 2244       | 2205       | 2259       | Sales show the 142 MW Carter's pumping energy.  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| <b>SALES</b>                                |                    |                         |                           |                                 | 143        | 160        | 143                 | 142                     | 144        | 142        | 170        |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| <b>FORECASTED LOADS</b>                     |                    |                         |                           |                                 |            |            |                     | 2060                    |            |            |            |   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| <b>EXCESS GENERATION ABOVE MINIMUM LOAD</b> |                    |                         |                           |                                 |            |            |                     | 11                      |            |            |            |   |  |  |  |  |  |  |  |  |  |  |  |  |  |

Begin automatic line check and time synch.  
PC clock: 01/14/95 04:20  
CYBER clock: 01/14/95 04:20

\*\*\*\*\* 30 MINUTE WARNING FOR QUOTES \*\*\*\*\*

\*\*\*\*\* 33 MINUTE WARNING FOR QUOTES \*\*\*\*\*

User has selected QUOTES at:01/14/95 04:34:00

920625(0)  
BEGIN QUOTE SESSION FOR 0500-0600 04:34:02 01/14/95

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0500-0600 04:34:16 01/14/95 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

S1 100/ 14.69

TRANS CONSTRAINTS: NW --> CNT NONE  
TRANS CONSTRAINTS: BKQ --> SQ NONE  
TRANS CONSTRAINTS: SAN --> NLW NONE

Quotes sent correctly.

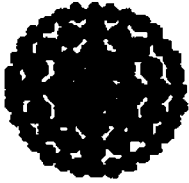
END OF QUOTE SESSION 04:34:33 01/14/95

Begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/14/95 04:41:22

ML24620



**Florida  
Power  
CORPORATION**

**TO: ALL NON-UTILITY GENERATORS, (NUGs)**  
**FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER**  
**POWER SUPPLY**  
**(813) 384-7847 Phone**

**DATE: 01/13/95**

**TIME: 1133**

**LEVEL 1**

**DECLARATION OF A MINIMUM LOAD ALERT**

The forecasted minimum load is expected to drop to 2500MW or below; and the system generation is expected to exceed the forecasted load

The minimum load period(s) for this declaration are estimated to be:

Ⓢ starting Saturday, 01/14/95 at hour 0100 and ending Saturday, 01/14/95 at hour 0700, (hour ending 0800), E.T.

starting Sunday, 01/15/95 at hour 0100 and ending Sunday, 01/15/95 at hour 0700, (hour ending 0800), E.T.

Group A NUG's should comply with their negotiated curtailment plans; and, implement their agreed upon hourly reductions.

All other NUGs contact FPC's Energy Control Center by 1500 today, to communicate any further voluntary load reductions\* during the expected minimum load period.

\*Please note that voluntary load reductions will be factored in to the low load strategy and may reduce the need to initiate involuntary curtailment procedures.



SprintFAX Broadcast Distribution  
 Status Report # 10608450.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0016

Total Pages : 01

Phone list : PHONE.00  
 # in list : 27

Delivery Date : 01/13/95 10:42:43

Maximum Attempts : 3

Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat  | Speed | Comp. Time | Min: Sec | Tot Att | Pg Sn |
|------------|----------------------|-------|-------|------------|----------|---------|-------|
| 3054771824 | Dade County RR       | SENT  | 9600  | 10:43      | 0:34     | 1       |       |
| 4078511686 | Orlando Cogen        | SENT  | 9600  | 10:43      | 0:40     | 1       |       |
| 8132851206 | Tiger Bay - Office   | SENT  | 9600  | 10:43      | 0:40     | 1       |       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT  | 9600  | 10:43      | 0:40     | 1       |       |
| 8132857984 | US Agri-Chemical     | SENT  | 9600  | 10:43      | 0:48     | 1       |       |
| 8133847865 | Florida Power ECC    | SENT  | 9600  | 10:43      | 0:47     | 1       |       |
| 8133847873 | UF- Anderson/Merrick | SENT  | 9600  | 10:43      | 0:38     | 1       |       |
| 8135334092 | Mulberry             | SENT  | 9600  | 10:43      | 0:46     | 1       |       |
| 8135349683 | Cargill (Cortez)     | SENT  | 9600  | 10:43      | 0:46     | 1       |       |
| 8135724370 | Pinellas County RR   | SENT  | 9600  | 10:44      | 0:46     | 1       |       |
| 8136650400 | Ridge Generating Sta | SENT  | 9600  | 10:43      | 0:41     | 1       |       |
| 8136716149 | Cargill (Fernandez)  | SENT  | 9600  | 10:43      | 0:46     | 1       |       |
| 8138560007 | Pasco County RR      | SENT  | 9600  | 10:43      | 0:40     | 1       |       |
| 8138664967 | Suwannee - Bill Agee | SENT  | 9600  | 10:43      | 0:46     | 1       |       |
| 8138664972 | Anclote - Dave Buell | SENT  | 9600  | 10:44      | 0:46     | 1       |       |
| 8138665048 | Bartow - Byron Covey | VOIC  | 0000  | 10:44      | 0:46     | 1       |       |
| 8139670812 | Auburndale           | SENT  | 9600  | 10:54      | 0:00     | 2       | 0     |
| 9042271160 | St. Joe Forest Prod. | SENT  | 9600  | 10:43      | 0:46     | 1       |       |
| 9043656359 | Lake County RR       | SENT  | 9600  | 10:43      | 0:46     | 1       |       |
| 9043798766 | Timber Energy        | VOIC  | 0000  | 10:44      | 0:46     | 1       |       |
| 9043978619 | Occidental Chem.     | SENT  | 7200  | 10:43      | 0:00     | 1       | 0     |
| 9045230572 | Pasco Cogen          | SENT  | 9600  | 10:43      | 0:57     | 1       |       |
| 9045634496 | CRN - Bill Dudley    | SENT  | 9600  | 10:43      | 0:39     | 1       |       |
| 9045634540 | CRS - Danny Douglas  | NO RS | 9600  | 10:43      | 0:46     | 1       |       |
| 9046693188 | Lake Cogen           | SENT  | 9600  | 11:05      | 0:00     | 3       | 0     |
| 9047841779 | Bay County RR        | SENT  | 9600  | 10:43      | 0:39     | 1       |       |
| 9047966281 | Fl. Crushed Stone    | SENT  | 9600  | 10:43      | 0:42     | 1       |       |
|            |                      | SENT  | 9600  | 10:53      | 0:49     | 2       | 1     |

BROADCAST SUMMARY

Number Sent : 24 Total Transmit Time : 17:40  
 Number Rescheduled : 3 Average Transmit Time : 0:44

All times are CENTRAL TIME  
 Call 1-800-488-8660 to contact your Business Support Representative.

*list*

**LEVEL 1 STRATEGY**

| Comp. Capacity | AM forecast | Negotiated Reduction MW | Negotiated Min. Output MW | Other Reduction MW | Hour Before Min. Load Period | Hour 2400 | Hour 0100 | Hour 0200 | Hour 0300 | Hour 0400 | Hour 0500 | Hour 0600 | Hour 0700 |
|----------------|-------------|-------------------------|---------------------------|--------------------|------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
|----------------|-------------|-------------------------|---------------------------|--------------------|------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|

Comments

**SYSTEMS GENERATION**

|                          |        |     |      |       |    |            |            |            |            |            |            |            |            |            |  |
|--------------------------|--------|-----|------|-------|----|------------|------------|------------|------------|------------|------------|------------|------------|------------|--|
| A - Auburndale (AUBC)    | 131.8  | 103 | 31.8 | 100.0 | -1 | 103.0      | 103.0      | 103.0      | 103.0      | 103.0      | 103.0      | 103.0      | 103.0      | 103.0      | from 1/13 AM fax forecast                            |
| A - Dade RR (DCRR)       | 43     | 47  | 17   | 26.0  |    | 47.0       | 47.0       | 47.0       | 47.0       | 47.0       | 47.0       | 47.0       | 47.0       | 47.0       | from 1/13 AM fax forecast                            |
| A - Lake COG (LCU)       | 110    | 95  | 15   | 95.0  |    | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | 95.0       | from 1/13 AM fax forecast                            |
| A - Mulberry (MLBC)      | 100    | 0   | 100  | 0.0   |    | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | from 1/13 AM fax forecast                            |
| A - Pasco RR (PSRR)      | 23     | 24  | 0    | 23.0  |    | 24.0       | 24.0       | 24.0       | 24.0       | 24.0       | 24.0       | 24.0       | 24.0       | 24.0       | from 1/13 AM fax forecast                            |
| A - Pinellas RR (PCRR)   | 55.75  | 56  | 0    | 55.0  |    | 50.0       | 50.0       | 50.0       | 50.0       | 50.0       | 50.0       | 50.0       | 50.0       | 50.0       | from 1/13 AM fax forecast                            |
| A - Ridge Energy (RDGS)  | 39.6   | 15  | 12   | 27.6  |    | 15.0       | 15.0       | 15.0       | 15.0       | 15.0       | 15.0       | 15.0       | 15.0       | 15.0       | from 1/13 AM fax forecast                            |
| A - Tiger Bay (TIGC)     | 217.75 | 170 | 48   | 169.8 | 20 | 149.8      | 149.8      | 149.8      | 149.8      | 149.8      | 149.8      | 149.8      | 149.8      | 149.8      | NOT AVAIL TO CYCLE. WRB reduce to 150 MW             |
| B - Bay RR (BAYC)        | 11     | 4   |      |       |    | 4.0        | 4.0        | 4.0        | 4.0        | 4.0        | 4.0        | 4.0        | 4.0        | 4.0        | from 1/13 AM fax forecast. shows voluntary reduction |
| B - Cargill (CARG)       | 15     | 10  |      |       |    | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | 10.0       | from 1/13 AM fax forecast                            |
| B - Lake RR (LCRR)       | 12.75  | 9   |      |       |    | 9.0        | 9.0        | 9.0        | 9.0        | 9.0        | 9.0        | 9.0        | 9.0        | 9.0        | from 1/13 AM fax forecast                            |
| B - Orange COG ( )       | 0      | 0   |      |       |    | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | NOT ON-LINE  |
| B - Orlando COG (ORCL)   | 79.2   | 80  |      |       |    | 80.0       | 80.0       | 80.0       | 80.0       | 80.0       | 80.0       | 80.0       | 80.0       | 80.0       | from 1/13 AM fax forecast                            |
| B - Panda ( )            | 0      | 0   |      |       |    | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | 0.0        | NOT ON-LINE  |
| B - Pasco COG (PCI)      | 109    | 102 |      |       |    | 102.0      | 102.0      | 102.0      | 102.0      | 102.0      | 102.0      | 102.0      | 102.0      | 102.0      | from 1/13 AM fax forecast                            |
| B - Timber (TIMR)        | 12.765 | 13  |      |       |    | 13.0       | 13.0       | 13.0       | 13.0       | 13.0       | 13.0       | 13.0       | 13.0       | 13.0       | from 1/13 AM fax forecast                            |
| C - Citrus World (CITW)  | 1      | 1   |      |       |    | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |  |
| C - Occid. Sum. (OSCI)   | 1      | 1   |      |       |    | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |  |
| C - Occid. S.C. (OSC2)   | 1      | 1   |      |       |    | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |  |
| C - St. J. Forest (SJFF) | 1      | 1   |      |       |    | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |  |
| C - Agrif-Chem (USAC)    | 1      | 1   |      |       |    | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        | 1.0        |  |
| C - F. C. Stone (FCS)    | 5      | 5   |      |       |    | 5.0        | 5.0        | 5.0        | 5.0        | 5.0        | 5.0        | 5.0        | 5.0        | 5.0        |  |
| <b>SUBTOTALS</b>         |        |     |      |       |    | <b>712</b> | <b>712</b> | <b>712</b> | <b>712</b> | <b>712</b> | <b>712</b> | <b>712</b> | <b>712</b> | <b>712</b> |  |

**IPC UNITS**

|                        |        |    |  |  |  |     |     |     |     |     |     |     |     |  |   |
|------------------------|--------|----|--|--|--|-----|-----|-----|-----|-----|-----|-----|-----|--|---|
| Crystal River Unit #1  | 120    |    |  |  |  | 120 | 120 | 120 | 120 | 120 | 120 | 120 | 120 | 120  | Reliable min. is 120MW. No Load Ctl @ 120MW cycled off. |
| Crystal River Unit #2  | 140    |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |  |   |
| Crystal River Unit #3  | 800    |    |  |  |  | 800 | 800 | 800 | 800 | 800 | 800 | 800 | 800 |  |   |
| Crystal River Unit #4  | 300    |    |  |  |  | 250 | 250 | 250 | 250 | 250 | 250 | 150 | 150 | Using addtl. 100MW for AGC + sys. reliability/security |   |
| Crystal River Unit #5  | 300    |    |  |  |  | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | Using addtl. 150MW for AGC + sys. reliability/security |   |
| Other - Anclote Plant  | 25 ea. |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | all units cycled off                                   |   |
| Other - Bartow Plant   |        |    |  |  |  | 0   | 0   | 0   | 0   | 10  | 30  | 30  | 30  | BA3 on for sys. security due to expected bad weather   |   |
| Other - UF COG         | 10     | 10 |  |  |  | 10  | 10  | 10  | 10  | 10  | 10  | 10  | 10  | May not be able to CY. Call plant for steam loads      |   |
| Other - Suwannee Plant |        |    |  |  |  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | all units cycled off.                                  |   |

|              |  |  |  |  |  |     |     |     |     |     |     |     |     |     |                                |
|--------------|--|--|--|--|--|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------------------------------|
| Southern UPS |  |  |  |  |  | 132 | 132 | 132 | 132 | 132 | 132 | 132 | 132 | 132 | anticipated minimum must-take. |
|--------------|--|--|--|--|--|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------------------------------|

| SYSTEM GENERATION                               |  |  |  |  |  | 2324 | 2324 | 2324 | 2124 | 2334 | 2354 | 2354 | 2254 | 2254 |                      |
|---|--|--|--|--|--|------|------|------|------|------|------|------|------|------|----------------------|
| FORECASTED LOAD                                 |  |  |  |  |  | 2750 | 2450 | 2180 | 2100 | 2060 | 2060 | 2110 | 2250 | 2420 | latest 1/13 forecast |
| PRE-ARRANGED SALES                              |  |  |  |  |  | 0    | 0    | 142  | 142  | 142  | 142  | 142  | 142  | 0    |                      |
| EXCESS GENERATION ABOVE FORECASTED MINIMUM LOAD |  |  |  |  |  | N/A  | N/A  | 2    | 82   | 132  | 152  | 102  | N/A  | N/A  |                      |

ML24546

\*\* 01/13/95 15:04  
\*\* Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

FPC TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| 01/14/95 | 02:00 TO 04:00 | 100          | 11.47         |
| 01/14/95 | 01:00 TO 07:00 | 100          | 12.70         |
| 01/14/95 | 01:00 TO 05:00 | 50           | 12.86         |
| / /      | : TO :         |              | .             |
| / /      | : TO :         |              | .             |

*PS need  
pre-wire  
sales*

\*\* 01/13/95 15:04  
\*\* Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

FPC TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| 01/14/95 | 02:00 TO 04:00 | 100          | 11.47         |
| 01/14/95 | 01:00 TO 07:00 | 100          | 12.70         |
| 01/14/95 | 01:00 TO 05:00 | 50           | 12.86         |
| / /      | : TO :         |              | .             |
| / /      | : TO :         |              | .             |

\*\* 01/13/95 15:06  
\*\* Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

FPC TO ALL

| DATE     | HOURS          | MW<br>AMOUNT | EST.<br>PRICE |
|----------|----------------|--------------|---------------|
| 01/15/95 | 01:00 TO 06:00 | 100          | 11.47         |
| 01/15/95 | 01:00 TO 06:00 | 100          | 12.70         |
| 01/15/95 | 01:00 TO 06:00 | 50           | 12.86         |
| / /      | : TO :         |              | .             |
| / /      | : TO :         |              | .             |

\*\* 01/13/95 15:05  
\*\* Sender: FPL1

SCHEDULE "X" BULLETIN BOARD-SELL

FPL TO ALL

ML24547

```

: TO :
: TO :
: TO :
: TO :

```

\*\* 01/13/95 15:07  
\*\* Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

FPC TO ALL

| DATE     | HOURS          | MW AMOUNT | EST. PRICE |
|----------|----------------|-----------|------------|
| 01/15/95 | 01:00 TO 06:00 | 100       | 11.47      |
| 01/15/95 | 01:00 TO 06:00 | 100       | 12.70      |
| 01/15/95 | 01:00 TO 06:00 | 50        | 12.86      |
| / /      | : TO :         |           | .          |
| / /      | : TO :         |           | .          |

\*\* 01/13/95 15:10  
\*\* Sender: FPC2

SCHEDULE "X" BULLETIN BOARD-SELL

FPC TO ALL

| DATE     | HOURS          | MW AMOUNT | EST. PRICE |
|----------|----------------|-----------|------------|
| 01/16/95 | 01:00 TO 03:00 | 100       | 11.47      |
| 01/16/95 | 01:00 TO 03:00 | 100       | 12.70      |
| 01/16/95 | 01:00 TO 03:00 | 50        | 12.86      |
| / /      | : TO :         |           | .          |
| / /      | : TO :         |           | .          |

SprintFAX Broadcast Distribution  
Status Report # 10610549.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0028 Total Pages : 01 Phone list : PHONE.001  
Delivery Date : 01/13/95 23:38:25 # in list : 27

Maximum Attempts : 3 Attempt Interval : 10 minutes

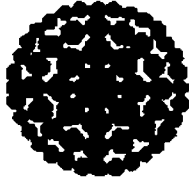
| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 23:50      | 0:51     | 2       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 23:39      | 0:53     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 23:39      | 0:53     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 23:39      | 0:58     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 23:39      | 0:51     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 23:39      | 0:52     | 1       | 1       |
| 8133847873 | UF- Anderson/Marrick | SENT | 9600  | 23:39      | 0:51     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 23:39      | 0:52     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 23:50      | 0:52     | 2       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 23:39      | 0:54     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 23:39      | 0:52     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 23:39      | 0:53     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 23:39      | 0:51     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 23:39      | 0:52     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | SENT | 9600  | 23:39      | 0:52     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 4800  | 23:40      | 1:49     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 23:39      | 0:51     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 23:39      | 0:52     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 23:39      | 0:51     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 23:39      | 0:55     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 23:39      | 0:52     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 23:39      | 0:52     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 23:39      | 0:51     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 23:39      | 0:53     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 23:39      | 0:51     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 23:39      | 1:00     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 23:39      | 0:59     | 1       | 1       |

BROADCAST SUMMARY

Number Sent : 27 Total Transmit Time : 24:43  
Number Rescheduled : 0 Average Transmit Time : 0:54

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.

*W/cur m # 98*



**Florida  
Power  
CORPORATION**

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone

DATE: 01/14/95

TIME: 0204

**LEVEL 4**

**MINIMUM LOAD EMERGENCY**

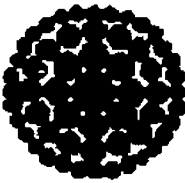
SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

GROUP C NUGS ARE EXPECTED TO REDUCE 100% OF THEIR AS AVAILABLE DELIVERIES STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

GROUP B NUGS ARE EXPECTED TO REDUCE TO 36% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

GROUP A NUGS ARE EXPECTED TO REDUCE TO 100% OF THEIR GENERATION OVER COMMITTED CAPACITY STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

| Group-NUG           | CommittedCapacity<br>(MW) | Expected Load<br>(MW) |
|---------------------|---------------------------|-----------------------|
| A - Auburndale      | 131.80                    | 103                   |
| A - Lake Cogen      | 110.00                    | 92                    |
| A - Mulberry        | 100.00                    | 0                     |
| A - Pasco County    | 23.00                     | 20                    |
| A - Pinellas County | 55.75                     | 29                    |
| A - Ridge           | 39.60                     | 11                    |
| A - Tiger Bay       | 217.75                    | 145                   |
| B - Bay County      | 11.00                     | 4                     |
| B - Cargill         | 15.00                     | 10                    |
| B - Lake County     | 12.75                     | 5                     |
| B - Orlando         | 79.20                     | 51                    |
| B - Pasco Cogen     | 109.00                    | 70                    |
| B - Timber Energy   | 12.77                     | 8                     |



**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone  
DATE: 01/14/95  
TIME: 0025

LEVEL 3  
**MINIMUM LOAD WARNING**

A MINIMUM LOAD EMERGENCY IS IMMINENT  
A REDUCTION IN GENERATOR OUTPUT BY NUGS IS ANTICIPATED

*The minimum load period is estimated to start  
Saturday, 01/14/95 at hour 0100 and ends Saturday,  
01/14/95 at hour 0700, (hour ending 0800), E.T.*

Group A NUG's should comply with their negotiated curtailment plans,  
and, implement their agreed upon hourly reductions.

All voluntary curtailments in response to the MINIMUM LOAD ALERT  
should be implemented, if not done already.

SprintFAX Broadcast Distribution  
Status Report # 10610580.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0029

Total Pages : 01 Phone list : PHONE.001

Delivery Date : 01/14/95 01:23:17

# in list : 27

Maximum Attempts : 3

Attempt Interval : 10 minutes

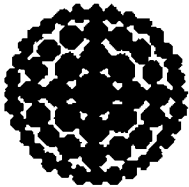
| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 01:25      | 0:58     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 01:24      | 0:58     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 01:24      | 0:57     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 01:25      | 1:02     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 01:25      | 1:03     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 01:25      | 1:03     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 01:25      | 1:02     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 01:25      | 1:04     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 01:25      | 1:04     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 01:25      | 1:09     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 01:25      | 1:04     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 01:24      | 0:58     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 01:25      | 1:02     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 01:25      | 1:03     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | SENT | 9600  | 01:25      | 1:03     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 7200  | 01:26      | 1:25     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 01:24      | 1:03     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 01:25      | 1:03     | 1       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 01:25      | 1:02     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 01:25      | 1:09     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 01:25      | 1:02     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 01:25      | 1:03     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 01:25      | 1:03     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 01:24      | 1:03     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 01:25      | 1:03     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 01:24      | 1:04     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 01:24      | 1:04     | 1       | 1       |

## BROADCAST SUMMARY

|                      |    |                         |       |
|----------------------|----|-------------------------|-------|
| Number Sent :        | 27 | Total Transmit Time :   | 28:34 |
| Number Rescheduled : | 0  | Average Transmit Time : | 1:03  |

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.





**Florida  
Power**  
CORPORATION

\*\*\*\*\* For FPC Internal Use Only \*\*\*\*\*

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORIDA POWER CORPORATION · ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone

DATE: 01/14/95

TIME: 0204

**LEVEL 4**  
**MINIMUM LOAD EMERGENCY**

Requested 51 MWs

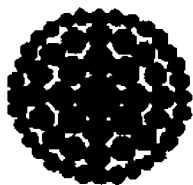
SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

GROUP C NUGS ARE EXPECTED TO REDUCE 100% OF THEIR AS AVAILABLE DELIVERIES STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

GROUP B NUGS ARE EXPECTED TO REDUCE TO 36% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

GROUP A NUGS ARE EXPECTED TO REDUCE TO 100% OF THEIR GENERATION OVER COMMITTED CAPACITY STARTING AT HOUR 0230, (HOUR ENDING 0330), E.T.

| Group-NUG                                      | Committed Capacity (MW) | Actual Load (MW) | Expected Load (MW) | Reduction (MW) |
|--|-------------------------|------------------|--------------------|----------------|
| A - Auburndale                                 | 131.800                 | 103              | 103                | 0              |
| A - Lake Cogen                                 | 110.000                 | 92               | 92                 | 0              |
| A - Mulberry                                   | 100.000                 | 0                | 0                  | 0              |
| A - Pasco County                               | 23.000                  | 20               | 20                 | 0              |
| A - Pinellas County                            | 55.750                  | 29               | 29                 | 0              |
| A - Ridge                                      | 39.600                  | 11               | 11                 | 0              |
| A - Tiger Bay                                  | 217.750                 | 145              | 145                | 0              |
| B - Bay County                                 | 11.000                  | 4                | 4                  | 0              |
| B - Cargill                                    | 15.000                  | 10               | 10                 | 0              |
| B - Lake County                                | 12.750                  | 5                | 5                  | 0              |
| B - Orlando                                    | 79.200                  | 68               | 51                 | 17             |
| B - Pasco Cogen                                | 109.000                 | 95               | 70                 | 25             |
| B - Timber Energy                              | 12.765                  | 12               | 8                  | 4              |
| C - FCS-Delta                                  | 5.000                   | 0                | 0                  | 0              |
| C - Non-Telemetered                            | 5.000                   | 5                | 0                  | 5              |
| Exclude - Dade Count                           | 43.000                  | 39               | 39                 | 0              |
| Time/Date when EMS data was read 0158 01/14/95 |                         |                  | Total Reduction    | 51             |



**Florida  
Power**  
CORPORATION

**TO: ALL NON-UTILITY GENERATORS, (NUGs)**  
**FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER**  
**GENERATION DISPATCHER**  
**(813) 866-5888 Phone**

**DATE: 01/14/95**

**TIME: 0340**

**LEVEL 4**  
**NOTIFICATION**

**THE MINIMUM LOAD EMERGENCY HAS ENDED AS OF**  
**SATURDAY, 01/14/95 AT HOUR 0500 (HOUR ENDING 0600),**  
**E.T.**

SprintFAX Broadcast Distribution  
Status Report # 10610603.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0031 Total Pages : 01 Phone list : PHONE.001  
Delivery Date : 01/14/95 03:25:52 # in list : 27

Maximum Attempts : 3 Attempt Interval : 10 minutes

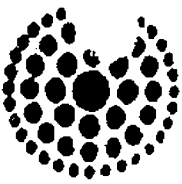
| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 03:27      | 0:42     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 03:27      | 0:43     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 03:27      | 0:42     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 03:27      | 0:49     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 03:28      | 0:51     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 03:27      | 0:50     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 03:28      | 0:50     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 03:28      | 0:51     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 03:27      | 0:50     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 03:27      | 0:50     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 03:28      | 0:50     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 03:27      | 0:41     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 03:28      | 0:50     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 03:28      | 0:50     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | SENT | 9600  | 03:28      | 0:50     | 1       | 1       |
| 8138665048 | Bartow - Byron Covey | SENT | 7200  | 03:28      | 1:07     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 03:27      | 0:50     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 03:38      | 0:50     | 2       | 1       |
| 9043656359 | Lake County RR       | SENT | 9600  | 03:27      | 0:50     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 03:27      | 0:45     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 03:27      | 0:41     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 03:28      | 0:42     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 03:49      | 0:50     | 3       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 03:27      | 0:42     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 03:27      | 0:42     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 03:27      | 0:42     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 03:27      | 0:51     | 1       | 1       |

## BROADCAST SUMMARY

|                      |    |                         |       |
|----------------------|----|-------------------------|-------|
| Number Sent :        | 27 | Total Transmit Time :   | 21:31 |
| Number Rescheduled : | 0  | Average Transmit Time : | 0:47  |

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.

*Handwritten signature*



**Florida  
Power**  
CORPORATION

2/25/80

OMNIFAX DATA TRANSMITTAL

TO: Ms. Blanca Bayo

COMPANY: PSC

PHONE: fax: #(904) 487-0509

PAGE 1 OF 2

FROM: Energy Control

PHONE: (813) #384-7809

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



**Florida  
Power**  
CORPORATION

OMNIFAX DATA TRANSMITTAL

TO: -1772. Robert Trapp

COMPANY: PSC, Legal Services

PHONE: fax: (904) 488-3121

PAGE 1 OF 2

FROM: Energy Control

PHONE: (813) #384-7809

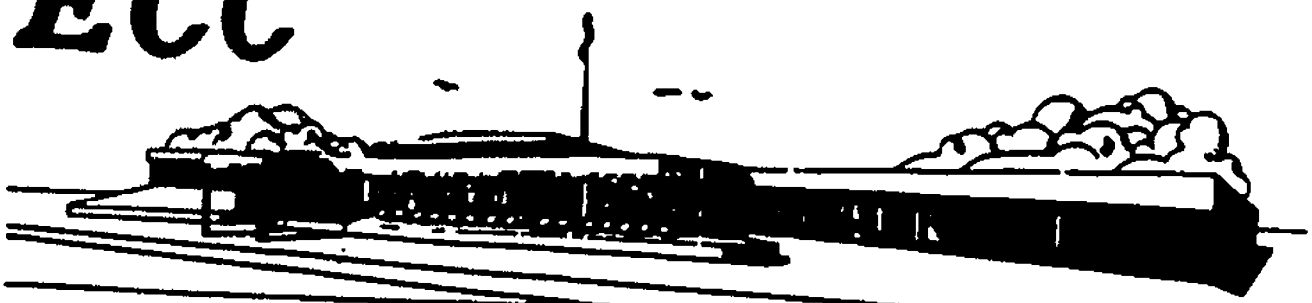
COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**ECC**



**ENERGY CONTROL CENTER**

7-220-4847 1557  
3/20

**FLORIDA POWER CORPORATION**

**DATA TRANSMITTAL**

|                             |                            |              |
|-----------------------------|----------------------------|--------------|
| OMNIFAX G-36<br>AUTO ANSWER | 7-226-7865<br>813-384-7865 | FPC<br>OTHER |
| VERIFICATION<br>CONTACT     | 7-220-4808<br>813-384-7808 | FPC<br>OTHER |

TO: Michelle Webb

DEPARTMENT: Legal

PHONE NUMBER: fax 876-4931

MAIL CODE: \_\_\_\_\_

PAGE \_\_\_\_\_ OF \_\_\_\_\_

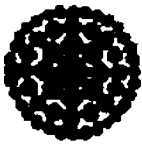
FROM: Jamara Waldman

PHONE: 220-4847

COMMENTS: For your files.

XC: Robert Colan (to the Dept  
# 231-4994 (fax)

this took to Colan & primary on 1/10



**Florida  
Power**  
CORPORATION

Via Facsimile and U.S. Mail

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870  
FAX: (904)487-0509

Date: January 16, 1995

RE: Implementation of Minimum Load Curtailment Procedure

Ms. Bayó:

Pursuant to Florida Public Service Commission Rule 25-17.086 ("Periods During Which Purchases Are not Required"), and Florida Power Corporation's "Minimum Load Emergency Curtailment Procedures," Florida Power is hereby notifying the Florida Public Service Commission that on Saturday, January 14, 1995 at hour 0100 to Saturday, January 14, 1995 at hour 0500 experienced a Minimum Load Emergency and requested curtailment of Qualifying Facilities (QF) deliveries' as follows:

|                    | Group C | Group B | Group A |
|--------------------|---------|---------|---------|
| From 0230 01/14/95 |         |         |         |
| to 0500 01/14/95   | 100% †  | 36% *   | 100% §  |

† - Percentage of output curtailed.

\* - Percentage of contractual committed capacity curtailed.

§ - Percentage of generation over contractual committed capacity

Very truly yours,

*Linda D. Brousseau*  
Linda D. Brousseau, Manager Power Supply

and

*Charles J. Harper*  
Charles J. Harper, Manager System Control

xc Mr Robert Trapp, Legal Services FAX (904)488-3121

ML24959

|                               | Cam. Cap. | Regul. Raduc. MW | Regul. Min. MW | Contact Person      | Main Phone Number  | Call # | Fax Number     | COMMENTS              |
|-------------------------------|-----------|------------------|----------------|---------------------|--------------------|--------|----------------|-----------------------|
| <b>NON UTILITY GENERATORS</b> |           |                  |                |                     |                    |        |                |                       |
| A - Auburndale (AUDC)         | 131.8     | 31.8             | 100.0          | Don Fields          | (813) 967-8992     |        | (813) 967-0812 | FAX YES SAM FAX # OK  |
| A - Dade RR (DCRR)            | 43        | 17               | 26.0           | Charlie Strong      | (305) 477-1824     |        | (305) 593-1826 | FAX YES MIKE FAX # OK |
| A - Lake COG (LCL)            | 110       | 15               | 95.0           | Buck Oliver, PM     | (904) 669-3288     |        | (904) 669-3189 | FAX YES NIEL FAX # OK |
| A - Mulberry (MLBC)           | 100       | 100              | 0.0            | Nancy Jones         | (813) 533-5850     |        | (813) 533-4092 |                       |
| A - Pasco RR (PSRR)           | 23        | 0                | 23.0           |                     | (813) 856-5900     |        | (813) 856-0007 | FAX YES Rich FAX # OK |
| A - Pinellas RR (PCRR)        | 55.75     | 0                | 55.8           | Bob VanCeman        | (813) 572-4360     |        | (813) 572-4370 | FAX YES ED FAX # OK   |
| A - Ridge (RDGS)              | 39.60     | 12               | 27.6           | Rodney Williams, PM | (813) 665-2255     |        | (813) 665-0400 | FAX YES TONY FAX # OK |
| A - Tiger Bay (TIGC)          | 217.75    | 48               | 169.8          | JD Sellers          | (813) 285-1201     |        | (813) 285-1207 | FAX YES RICK FAX # OK |
| B - Bay RR (BAYC)             | 11        |                  |                | Jim Lady, PM        | (904) 785-7933     |        | (904) 784-1779 |                       |
| B - Caryll (CARG)             | 15        |                  |                | Roger Fernandez     | (813) 534-9751     |        | (813) 671-6149 |                       |
| B - Lake RR (LCRR)            | 12.75     |                  |                | George Ball-Llovers | (904) 365-1611     |        | (904) 365-6359 |                       |
| B - Orange ( )                | 0         |                  |                |                     |                    |        |                |                       |
| B - Orlando (ORCL)            | 79.2      |                  |                | Mark Novotnah       | (407) 851-1350     |        | (407) 851-1686 |                       |
| B - Panda ( )                 | 0         |                  |                |                     |                    |        |                |                       |
| B - Pasco (PCL)               | 109       |                  |                | Bruce Miller        | (904) 523-2103     |        | (904) 523-0572 |                       |
| B - Timber (TMBR)             | 12.765    |                  |                | Don Wentworth       | (904) 379-8275     |        | (904) 379-8766 |                       |
| C - Citrus (CITW)             | 1         |                  |                |                     |                    |        | (813) 294-5619 |                       |
| C - Occid. S.C. (OSC1)        | 1         |                  |                | Don Dillworth       | (904) 937-8541     |        | (904) 937-8619 |                       |
| C - Occid. W.S. (OSC2)        | 1         |                  |                | Don Dillworth       | (904) 937-8541     |        | (904) 937-8619 |                       |
| C - St. J. Forest (SJP)       | 1         |                  |                | Mary Agnes Kilbourn | (904) 227-1171     |        | (904) 227-1160 |                       |
| C - Agrt-Chem (USAC)          | 1         |                  |                | Ray Knect           | (813) 285-8121x169 |        | (813) 285-7984 |                       |
| C - FL C. Stone (FCS)         | 5         |                  |                |                     | (904) 799-0342     |        | (904) 796-6281 |                       |

0043/005.

VERIFICATION FOR: Warm Start Date: 1/14 Start Time: 0100 End Date: 1/14 End Time: 0100 Initials: 1 H

b.c. still in the jeep A's.

ML24560



|                     |         | Com. Cap. | Negot. Reduc. AMT | Negot. Min. AMT | Contact Person      | Main Phone Number  | Cells ? | Fax Number     | COMMENTS                         |
|---------------------|---------|-----------|-------------------|-----------------|---------------------|--------------------|---------|----------------|----------------------------------|
| NON OF LTY CINEARTS |         |           |                   |                 |                     |                    |         |                |                                  |
| A - Auburndale      | (AUDC)  | 131.0     | 31.0              | 100.0           | Don Fields          | (813) 967-0992     |         | (813) 967-0812 | NO "A" REQUIRED                  |
| A - Dade RR         | (DCRR)  | 43        | 17                | 26.0            | Charlie Strong      | (305) 477-1824     |         | (305) 593-1826 |                                  |
| A - Lake COG        | (LCL)   | 110       | 15                | 95.0            | Buck Oliver, PM     | (904) 669-3288     |         | (904) 669-3188 |                                  |
| A - Mulberry        | (MLBC)  | 100       | 100               | 0.0             | Nancy Jones         | (813) 533-5850     |         | (813) 533-4092 |                                  |
| A - Pasco RR        | (PSRR)  | 23        | 0                 | 23.0            |                     | (813) 856-5900     |         | (813) 856-0007 |                                  |
| A - Pinellas RR     | (PCRR)  | 55.7*     | 0                 | 55.8            | Bob VanDaman        | (813) 572-4360     |         | (813) 572-4370 |                                  |
| A - Ridge           | (RDGS)  | 39.60     | 12                | 27.6            | Rodney Williams, PM | (813) 665-2255     |         | (813) 665-0400 |                                  |
| A - Tiger Bay       | (TICC)  | 217.75    | 48                | 169.8           | JD Sellers          | (813) 285-1201     |         | (813) 285-1207 | ✓                                |
| B - Bay RR          | (BAYC)  | 11        |                   |                 | Jin Lady, PM        | (904) 785-7933     |         | (904) 784-1779 | FAX YES Ken Below MW Req.        |
| ✓ C - Cargill       | (CARG)  | 15        |                   |                 | Roger Fernandez     | (813) 534-9751     |         | (813) 671-6149 | FAX YES Mike Below MW Req.       |
| ✓ Lake RR           | (LCRR)  | 12.75     |                   |                 | George Ball-Llovera | (904) 365-1611     |         | (904) 365-8359 | FAX YES Sam As Requested level   |
| B - Orange          | ( )     | 0         |                   |                 |                     |                    |         |                |                                  |
| B - Orlando         | (ORCL)  | 79.2      |                   |                 | Mark Novotnak       | (407) 851-1350     |         | (407) 851-1688 | FAX NO Dave Will Reduce 12.11.11 |
| B - Panda           | ( )     | 0         |                   |                 |                     |                    |         |                |                                  |
| B - Pasco           | (PCL)   | 109       |                   |                 | Bruce Miller        | (904) 523-2103     |         | (904) 523-0572 | FAX ? ANDY Will Reduce 11/11/11  |
| B - Timber          | (TIMB)  | 12.765    |                   |                 | Don Wentworth       | (904) 379-8275     |         | (904) 379-8766 | FAX GENE Will Reduce 11/11/11    |
| C - Citrus          | (CITW)  | 1         |                   |                 |                     |                    |         | (813) 294-5810 |                                  |
| C - Occlid. S.C.    | (OSCI)  | 1         |                   |                 | Don Dilworth        | (904) 937-8541     |         | (904) 397-8619 |                                  |
| C - Occlid. W.S.    | (OSCI2) | 1         |                   |                 | Don Dilworth        | (904) 937-8541     |         | (904) 397-8619 |                                  |
| C - St. J. Forest   | (SJE)   | 1         |                   |                 | Mary Agnes Kilbourn | (904) 227-1171     |         | (904) 227-1160 |                                  |
| C - Agri Chem       | (USAC)  | 1         |                   |                 | Ray Knect           | (813) 285-8121x169 |         | (813) 285-7984 | FAX NO Wheeler OK                |
| C - FL C. Stone     | (FCS)   | 5         |                   |                 |                     | (904) 799-0342     |         | (904) 798-4281 | FAX NO Ken NOT SEATING FPE AMT   |

VERIFICATION FOR: Emerg Start Date: 1/14 Start Time: 0230 End Date: 1/14 End Time: 0700 Initials: JH

ML24562

SYSTEM OVERVIEW

**SYSTEM GENERATION COSTS**

|              |              |
|--------------|--------------|
| INCR FUEL    | 15.24 \$/MMH |
| SYSTEM FUEL  | 53152 \$/HR  |
| DEV (LIMITS) | 1579 \$/HR   |

**CRITICAL SYSTEMS DATA**

|           |       |           |       |
|-----------|-------|-----------|-------|
| BKG COR N | 986.6 | BKG COR S | 973.8 |
| 1750.     | 1750. | 1750.     | 1750. |
| 442.      | 442.  | 442.      | 442.  |
| LIMIT     |       | LIMIT     |       |
| MVA       |       | KV        |       |

**D SEMINOLE DATA**

|              |        |             |       |
|--------------|--------|-------------|-------|
| 230 CRP MAX  | 239.2  | 230 CRP MIN | 239.2 |
| 242.         | 238.   | 230 DEBARY  | 234.2 |
| 224.         | 224.   | 230 SHNL    | 240.9 |
| 224.         | 224.   |             |       |
| LIMIT        |        | LIMIT       |       |
| MVAR INCH    | -132.7 | MVAR        |       |
| SOUTHERN NET | -641.4 | MW          |       |

**GENERATION AND LOAD**

|          |         |
|----------|---------|
| GRS LOAD | 2419 MW |
| NET LGAD | 2260 MW |
| PFW LOAD | 111 MW  |
| PRS      | 4 MW    |
| AVL CAP  | 6082 MW |
| CUR CAP  | 3761 MW |
| DRS GEN  | 2609 MW |
| STA SVC  | 160 MW  |
| LOSSES   | 42 MW   |
| FOS STM  | 1012 MW |
| NUC STM  | 883 MW  |
| CO-GEN   | 656 MW  |
| PKRS     | 0 MW    |
| TOT COGN | 779 MW  |

- D GENERATION MENU
- D SECURITY MENU
- D RESERVE SCHEDULER
- D ORLANDO CO-GEN

**LOAD MANAGEMENT**

NEW

|     |     |     |     |
|-----|-----|-----|-----|
| BK1 | OFF | BK2 | OFF |
| BK3 | OFF | BK4 | OFF |
| BK5 | OFF | BK6 | OFF |
| BK7 | OFF |     |     |

**SYSTEM CONTROL**

|               |              |
|---------------|--------------|
| ACE           | -10.9 MW     |
| A-REG SRV ACE | -6.9 MW      |
| MISC INCHG    | -20 MW       |
| NET INCHG     | -201 MW      |
| AUT SCH INCHG | -236 MW      |
| HAN SCH INCHG | 0            |
| DISCH MODE    | AUTO         |
| SYS FREQ      | 60.015 HZ    |
| SCH FREQ      | 60.000 HZ    |
| FREQ BIAS     | 69 / 1HZ     |
| FREQ ERROR    | 0.013 HZ     |
| TIME ERROR    | 2.19         |
| ACC STATUS    | ON           |
| ACC CTRL MODE | TLB          |
| R CTRL RNG    | 63 MW        |
| L CTRL RNG    | 198 MW       |
| R REG RESP    | 19 MW/MIN    |
| L REG RESP    | 19 MW/MIN    |
| CTL ACTION    | 0.798 MW     |
| LOAD CHANGE   | -1.49 MW/MIN |

**D AGC PERFORMANCE**

|     |     |     |     |
|-----|-----|-----|-----|
| BK1 | OFF | BK2 | OFF |
| BK3 | OFF | BK4 | OFF |
| BK5 | OFF | BK6 | OFF |
| BK7 | OFF |     |     |

**LOAD MANAGEMENT**

OLD

|     |     |     |     |
|-----|-----|-----|-----|
| BK1 | OFF | BK2 | OFF |
| BK3 | OFF | BK4 | OFF |
| BK5 | OFF | BK6 | OFF |
| BK7 | OFF |     |     |

**RESERVES**

|            |        |
|------------|--------|
| SPINNING   | 325 MW |
| TEN MINUTE | 890 MW |

INFORMASAEHA

ISHN...RESBROKAGCPAIS...CRITICALRMSGAL

FPC ENERGY CONTROL CENTER POWER SUPPLY FAX RECEIPT VERIFICATION

|                   |        | Com. Cap. | Regul. Radior. MW | Regul. Min. MW | Contact Person      | Main Phone Number  | Calls ? | Fax Number     | COMMENTS  |
|-------------------|--------|-----------|-------------------|----------------|---------------------|--------------------|---------|----------------|---|
| A - Auburndale    | (AUDC) | 131.8     | 31.8              | 100.0          | Don Fields          | (813) 967-0992     |         | (813) 967-0812 |   |
| A - Dade RR       | (DCRR) | 43        | 17                | 26.0           | Charlie Strong      | (305) 477-1824     |         | (305) 593-1826 |   |
| A - Lake COG      | (LCL)  | 1.0       | 15                | 95.0           | Buck Oliver, PM     | (904) 669-3288     |         | (904) 669-3188 |   |
| Mulberry          | (MLBC) | 100       | 100               | 0.0            | Nancy Jones         | (813) 533-5850     |         | (813) 533-4092 |   |
| Pasco RR          | (PSRR) | 23        | 0                 | 23.0           |                     | (813) 856-5900     |         | (813) 856-0007 |   |
| A - PineIsas RR   | (PCRR) | 55.75     | 0                 | 55.8           | Bob VanDeeman       | (813) 572-4360     |         | (813) 572-4370 |   |
| A - Ridge         | (RDCS) | 39.60     | 12                | 27.6           | Rodney Williams, PM | (813) 665-2255     |         | (813) 665-0400 |   |
| A - Tiger Bay     | (TIGC) | 217.75    | 48                | 169.8          | JD Sellers          | (813) 285-1201     |         | (813) 285-1207 |   |
| B - Bay RR        | (BAYC) | 11        |                   |                | Jim Ledy, PM        | (904) 785-7933     | ✓       | (904) 784-1779 | wanted to come down to 4 (has access to office) |
| B - Caryll        | (CARC) | 15        |                   |                | Roger Fernandez     | (813) 534-9751     | ✓       | (813) 671-6148 |   |
| B - Lake RR       | (LCRR) | 12.75     |                   |                | George Ball-Llovera | (904) 365-1611     |         | (904) 365-6359 | Ready, fax in office w/ access but needs call   |
| B - Orange        | ( )    | 0         |                   |                |                     |                    | X       |                |   |
| B - Orlando       | (ORCL) | 79.2      |                   |                | Mark Novotnak       | (407) 851-1350     | ✓       | (407) 851-1686 | Jim, fax in CE!                                 |
| B - Panda         | ( )    | 0         |                   |                |                     |                    | X       |                |   |
| B - Pasco         | (PC)   | 109       |                   |                | Bruce Miller        | (904) 523-2103     | ✓       | (904) 523-0572 | Andy, fax in office w/ access but needs call    |
| B - Timber        | (TMBR) | 12.765    |                   |                | Don Wentworth       | (904) 379-8275     | ✓       | (904) 379-8766 | George, also fax machine, no #.                 |
| C - Citrus        | (CITW) | 1         |                   |                |                     |                    | X       | (813) 294-5810 |   |
| C - Occid. S.C.   | (OSC1) | 1         |                   |                | Don Dillworth       | (904) 937-8541     |         | (904) 197-8619 |   |
| C - Occid. W.S.   | (OSC2) | 1         |                   |                | Don Dillworth       | (904) 937-8541     | ✓       | (904) 197-8619 | phone being checked for trouble                 |
| C - St. J. Forest | (SJP)  | 1         |                   |                | Mary Agnes Kibourn  | (904) 227-1171     |         | (904) 227-1160 |   |
| C - Agri-Chem     | (USAC) | 1         |                   |                | Ray Knect           | (813) 285-8121x169 | ✓       | (813) 285-7864 | Jerome  |
| C - FL C. Stone   | (FCS)  | 5         |                   |                |                     | (904) 799-0342     | ✓       | (904) 796-6281 | Ken, no access to fax                           |

VERIFICATION FOR: Warm Start Date: 1/14 Start Time: 0100 End Date: 1/14 End Time: 0100 Initials: TLW

↳ TLW take grp A's & B's (warm = ✓)

MI24561

GENSUMM

SYSTEM GENERATION SUMMARY

ACE -13

GENERATION SUMMARY

|  |  |  |  |
|--|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF<br>0 OFF  | <b>APK</b><br>G10 0/ 60<br>OP10 0 OFF<br>2 0 OFF                         | <b>DERY</b><br>G10 0/ 718<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>OP10 0 OFF                                    |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF<br>0 UNA                                       | <b>BART</b><br>G10 0/ 159<br>OP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>6 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>OP10 0 OFF                                   |
| <b>CRP</b> 1735/2740<br>G10 180 ON<br>2 0 OFF<br>3 884 PLT<br>4 330 AGCAUTR<br>5 332 AGCAUTR | <b>BY80</b><br>G10 0/ 216<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>SUN</b><br>G10 0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>TIGG</b><br>G10 0/ 126<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>TURN</b><br>G10 0/ 184<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 27/ 40<br>27 ON   |  |  |  |

CO-GENERATORS

|                       |                               |                                 |                                   |                       |
|-----------------------|-------------------------------|---------------------------------|-----------------------------------|-----------------------|
| <b>DCRR</b><br>G10 48 | <b>LCRR</b><br>G10 11         | <b>PCL</b><br>G10 100<br>48 52  | <b>ROGS</b><br>G10 14             | <b>WDRF</b><br>G10 25 |
| <b>FCS</b><br>G10 139 | <b>MLBC</b><br>G10 -1<br>-1 0 | <b>PCRR</b><br>G10 39<br>G20 21 | <b>TIGC</b><br>G10 222<br>114 107 | <b>ORGC</b><br>G13 0  |
| <b>LCL</b><br>G10 94  | <b>ORCL</b><br>G10 97         | <b>PSRR</b><br>G10 24           | <b>TMBR</b><br>G10 12             |                       |

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 123MW

GENERATION: SUMMARY MW HV VOLT TIES: MW SMVAR STLITL 2MWHI  
 ISHDLALERESBROKAGCSPAI SMPMCOOACTRTGRTUALRMSGALSOVGS EOGSTL INFOMASEAWEA

XL24564

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE 0.2 MW  
 A-REG BRV ACE 2.4 MW  
 MISC INTCHG -20 MW  
 NET INTCHG -71 MW  
 AUT SCH INTCHG -126  
 MAN SCH INTCHG 0  
 OSCH MODE AUTO

SYS FREQ 59.997 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.003 HZ  
 TIME ERROR 2.33  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 96 MW  
 L CTRL RNG 105 MW  
 R REG RESP 16 MW/MIN  
 L REG RESP 16 MW/MIN  
 CTL ACTION ↑ -0.665 MW  
 LOAD CHNGE ↑ 3.32 MW/MIN

0 AGC PERFORMANCE

OLD

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

GENERATION AND LOAD

GRS LOAD 2151 MW  
 NET LOAD 1988 MW  
 PFW LOAD 97 MW  
 PRS 2 MW

AVL CAP 6082 MW  
 CUR CAP 3761 MW  
 GRS GEN 2386 MW

STA SVC 159 MW  
 LOSSES 36 MW

FOS STM 925 MW  
 NUC STM 884 MW  
 CO-GEN 617 MW  
 PKRS 0 MW  
 TOT COGN 633 MW

- 0 GENERATION MENU
- 0 SECURITY MENU
- 0 RESERVE SCHEDULER
- 0 ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 15.19 \$/MWH  
 SYSTEM FUEL 51996 \$/HR  
 DEV (LIMITS) 2235 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 889.3 | 1750. |
| BKG COR S | 883.2 | 1750. |
| NLGH_SYVN | 72.6  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 239.8 | 242.  |
| 230 CRP MIN | 239.8 | 238.  |
| 230 DEBARY  | 236.2 | 224.  |
| 230 SMNL    | 240.9 | 224.  |

MVAR INTCH -177.7 MVAR

SOUTHERN NET -221.3 MW

0 SEMINOLE DATA

RESERVES

SPINNING 325 MW  
 TEN MINUTE 915 MW

MI24566

I SHDLALERESBROKAGCSPA ISMPMCDACRTGRUALRMSGALSOVGSJOGSTL INFOMASEAWEA

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 7

GENERATION SUMMARY

|  |  |   |  |
|--|--|---|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DERY</b><br>G10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>DP7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 UNA  | <b>BART</b><br>G10 0/ 159<br>2 0 UNA<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>DP7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>CRP</b> 1668/2740<br>G10 121 ON<br>2 0 OFF<br>3 885 PLT<br>4 273 AGCAUTR<br>5 389 AGCAUTR | <b>SYSC</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>SUW</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>TIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>JFLA</b><br>G10 10/ 40<br>10 ON   |  |   |  |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 40 | <b>LCRR</b><br>G10 5          | <b>PCL</b><br>G10 94<br>45 49   | <b>RDGS</b><br>G10 15           | <b>WDRF</b><br>G10 24 |
| <b>FCS</b><br>G10 139 | <b>MLBC</b><br>G10 -1<br>-1 0 | <b>PCRR</b><br>G10 18<br>G20 11 | <b>TIGC</b><br>G10 146<br>75 71 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 93  | <b>ORCL</b><br>G10 98         | <b>PSRR</b><br>G10 19           | <b>TMBR</b><br>G10 12           |                       |

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 116MW

GENERATION: SUMMARYMWHIMCARVOLT TIES: MW SMVAR STL1TL2MWHI  
 ISHOLALEREFSBROKAGCSSPAISMPCDDACTRTGRUJALRMSGALSOVGSSEDSLINFOMASEAWEA

ML24567

ISTP1

IS TRANSACTION PAGE 1

INTERCHANGE MODE : AUTO

MWH TOTALS: -122 -177

| UTIL. | TYPE | DEST. | STRT TIME | ST RT | TIME | STOP DATE | UTIL. COST | FPC COST | \$/MWH COST | THIS MWH | NEXT MWH | U / O |
|-------|------|-------|-----------|-------|------|-----------|------------|----------|-------------|----------|----------|-------|
| APP   | COGN | 103 R | 0000      | 10    | 1020 | 27DEC95   | 0.00       | 0.00     | 0.00        | 106      | 103      |       |
| BAY   | COGN | 10 R  | 2314      | 0     | 2314 | 13JAN96   | 0.00       | 0.00     | 0.00        | 10       | 10       |       |
| CAR   | COGN | 10 R  | 0000      | 10    | 0000 | 14JAN96   | 0.00       | 0.00     | 0.00        | 9        | 10       |       |
| FPL   | FCB  | 133 D | 0400      | 10    | 0100 | 13JAN96   | 0.00       | 0.00     | 0.00        | 133      | 133      |       |
| SEC   | LOAD | 350 R | 0000      | 10    | 0900 | 3MAY95    | 0.00       | 0.00     | 0.00        | 354      | 350      |       |
| SOU   | MIL1 | 36 R  | 0100      | 20    | 0100 | 14JAN96   | 0.00       | 0.00     | 0.00        | 0        | 30       |       |
| SOU   | MIL3 | 36 R  | 0100      | 20    | 0100 | 14JAN96   | 0.00       | 0.00     | 0.00        | 0        | 30       |       |
| NSB   | PRI  | 2 D   | 0002      | 10    | 2121 | 22OCT95   | 0.00       | 0.00     | 0.00        | 2        | 2        |       |
| OPC   | PUMP | 142 D | 2350      | 20    | 2350 | 13JAN96   | 0.00       | 0.00     | 0.00        | 142      | 142      |       |
| KIS   | SCHC | 0 D   | 0000      | 10    | 0000 | 14JAN95   | 0.00       | 0.00     | 0.00        | 1        | 0        |       |

MI24565

ISTP1

IS TRANSACTION PAGE 1

INTERCHANGE MODE : AUTO

MWH TOTALS: -152 -155

U  
/

| UTIL. | TYPE | DEST. | STRT<br>TIME | ST<br>RT | STOP<br>TIME | STOP<br>DATE | UTIL.<br>COST | FPC<br>COST | \$/MWH<br>COST | THIS<br>MWH | NEXT<br>MWH | U<br>/ |
|-------|------|-------|--------------|----------|--------------|--------------|---------------|-------------|----------------|-------------|-------------|--------|
| APP   | COGN | 103 R | 0000         | 10       | 1820         | 27DEC95      | 0.00          | 0.00        | 0.00           | 103         | 103         |        |
| BAY   | COGN | 4 R   | 0100         | 0        | 2314         | 13JAN96      | 0.00          | 0.00        | 0.00           | 4           | 4           |        |
| CAR   | COGN | 9 R   | 0200         | 0        | 0000         | 14JAN96      | 0.00          | 0.00        | 0.00           | 9           | 9           |        |
| FPL   | FCS  | 133 D | 0400         | 10       | 0100         | 13JAN96      | 0.00          | 0.00        | 0.00           | 133         | 133         |        |
| SEC   | LOAD | 300 R | 0200         | 10       | 0900         | 3MAY95       | 0.00          | 0.00        | 0.00           | 301         | 300         |        |
| SOU   | MIL1 | 36 R  | 0100         | 20       | 0100         | 14JAN96      | 0.00          | 0.00        | 0.00           | 36          | 36          |        |
| SOU   | MIL3 | 36 R  | 0100         | 20       | 0100         | 14JAN96      | 0.00          | 0.00        | 0.00           | 36          | 36          |        |
| NSB   | PR1  | 2 D   | 0002         | 10       | 2121         | 22OCT95      | 0.00          | 0.00        | 0.00           | 2           | 2           |        |
| OPC   | PUMP | 142 D | 2350         | 20       | 2350         | 13JAN96      | 0.00          | 0.00        | 0.00           | 142         | 142         |        |
| TAL   | SCHC | 20 D  | 0100         | 10       | 0200         | 14JAN95      | 16.30         | 12.33       | 14.31          | 2           | 0           |        |
| SOU   | SHR3 | 23 R  | 0200         | 10       | 0200         | 14JAN96      | 0.00          | 0.00        | 0.00           | 21          | 23          |        |

MI24568

|           |        |        |          |           |         |           |       |
|-----------|--------|--------|----------|-----------|---------|-----------|-------|
| MAIN MENU | PAGE 1 | PAGE 3 | EXISTING | SHORT EXI | RESERVE | INT. MODE | PAD   |
| MWH MENU  | PAGE 2 | DEST   | ACTIVE   | SHORT ACT | BROKER  | TRANS EVA | PARAM |



| SYSTEM CONTROL |        |        |  |
|----------------|--------|--------|--|
| ACE            | -4.8   | MW     |  |
| A-REG SRV ACE  | 3.5    | MW     |  |
| MISC INTCHG    | -20    | MW     |  |
| NET INTCHG     | -110   | MW     |  |
| AUT SCH INTCHG | -156   |        |  |
| MAN SCH INTCHG | 0      |        |  |
| DSCH MODE      | AUTO   |        |  |
| SYS FREQ       | 60.001 | HZ     |  |
| SCH FREQ       | 60.000 |        |  |
| FREQ BIAS      | 69     | / .1HZ |  |
| FREQ ERROR     | 0.001  | HZ     |  |
| TIME ERROR     | 2.17   |        |  |
| AGC STATUS     | ON     |        |  |
| AGC CTRL MODE  | TLB    |        |  |
| R CTRL RNG     | 164    | MW     |  |
| L CTRL RNG     | 37     | MW     |  |
| R REG RESP     | 16     | MW/MIN |  |
| L REG RESP     | 16     | MW/MIN |  |
| CTL ACTION     | 1.196  | MW     |  |
| LOAD CHNGE ↑   | 3.32   | MW/MIN |  |

AGC PERFORMANCE

| LOAD MANAGEMENT |     |     |     |
|-----------------|-----|-----|-----|
| OLD             |     |     |     |
| BK1             | BK3 | BK5 | BK7 |
| OFF             | OFF | OFF | OFF |
| BK2             | BK4 | BK6 |     |
| OFF             | OFF | OFF |     |

| GENERATION AND LOAD |      |    |
|---------------------|------|----|
| GRS LOAD            | 2081 | MW |
| NET LOAD            | 1923 | MW |
| PFW LOAD            | 94   | MW |
| PRS                 | 2    | MW |
| AVL CAP             | 6082 | MW |
| CUR CAP             | 3761 | MW |
| GRS GEN             | 2269 | MW |
| STA SVC             | 158  | MW |
| LOSSES              | 33   | MW |
| FOS STM             | 854  | MW |
| NUC STM             | 884  | MW |
| CO-GEN              | 469  | MW |
| PKRS                | 0    | MW |
| TOT COGN            | 686  | MW |

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

| LOAD MANAGEMENT |     |     |     |
|-----------------|-----|-----|-----|
| NEW             |     |     |     |
| BK1             | BK3 | BK5 | BK7 |
| OFF             | OFF | OFF | OFF |
| BK2             | BK4 | BK6 |     |
| OFF             | OFF | OFF |     |

| SYSTEM GENERATION COSTS |       |        |
|-------------------------|-------|--------|
| INCR FUEL               | 14.49 | \$/MWH |
| SYSTEM FUEL             | 51287 | \$/HR  |
| DEV (LIMITS)            | 653   | \$/HR  |

| CRITICAL SYSTEMS DATA |       |       |
|-----------------------|-------|-------|
|                       | MVA   | LIMIT |
| BKG COR N             | 902.4 | 1750. |
| BKG COR S             | 897.1 | 1750. |
| NLGW_SYVN             | 88.2  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.6 | 242.  |
| 230 CRP MIN | 298.6 | 238.  |
| 230 DEBARY  | 236.0 | 224.  |
| 230 SMNL    | 240.6 | 224.  |

|              |        |      |
|--------------|--------|------|
| MVAR INTCH   | -195.5 | MVAR |
| SOUTHERN NET | -611.5 | MW   |

SEMINOLE DATA

| RESERVES   |        |
|------------|--------|
| SPINNING   | 325 MW |
| TEN MINUTE | 973 MW |

ISHDLALERESBROKAGCSPAI5MPCDDACRTGRUALRMSGALSOVQSEGDSTLINFOMASEAWEA

MI24570

1STP1

IS TRANSACTION PAGE 1

INTERCHANGE MODE : AUTO

MWH TOTALS: -156 -156

| UTIL. | TYPE | DEST. | STRT TIME | ST RT | TIME | STOP DATE | UTIL. COST | FPC COST | \$/MWH COST | THIS MWH | NEXT MWH | U / D |
|-------|------|-------|-----------|-------|------|-----------|------------|----------|-------------|----------|----------|-------|
| APP   | COGN | 103 R | 0000      | 10    | 1020 | 27DEC95   | 0.00       | 0.00     | 0.00        | 103      | 103      |       |
| BAY   | COGN | 4 R   | 0100      | 0     | 2314 | 13JAN96   | 0.00       | 0.00     | 0.00        | 4        | 4        |       |
| CAR   | COGN | 10 R  | 0300      | 0     | 0000 | 14JAN96   | 0.00       | 0.00     | 0.00        | 10       | 10       |       |
| FPL   | FCS  | 133 D | 0400      | 10    | 0100 | 13JAN96   | 0.00       | 0.00     | 0.00        | 133      | 133      |       |
| SEC   | LOAD | 300 R | 0200      | 10    | 0900 | 3MAY95    | 0.00       | 0.00     | 0.00        | 300      | 300      |       |
| SOU   | MIL1 | 36 R  | 0100      | 20    | 0100 | 14JAN96   | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL3 | 36 R  | 0100      | 20    | 0100 | 14JAN96   | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| NSB   | PR1  | 2 D   | 0002      | 10    | 2121 | 22OCT95   | 0.00       | 0.00     | 0.00        | 2        | 2        |       |
| OPC   | PUMP | 142 D | 2350      | 20    | 2350 | 13JAN96   | 0.00       | 0.00     | 0.00        | 142      | 142      |       |
| SOU   | SHR3 | 23 R  | 0200      | 10    | 0200 | 14JAN96   | 0.00       | 0.00     | 0.00        | 23       | 23       |       |

ML24571

|           |        |        |          |           |         |           |       |
|-----------|--------|--------|----------|-----------|---------|-----------|-------|
| MAIN MENU | PAGE 1 | PAGE 3 | EXISTING | SHORT EXI | RESERVE | INT MODE  | PAD   |
| MWH MENU  | PAGE 2 | DEST   | ACTIVE   | SHORT ACT | BROKER  | TRANS EVA | PARAM |

MMI LASERCOPY FINISHED

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 6

GENERATION SUMMARY

|  |  |   |  |
|--|--|---|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF   | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>BERV</b><br>G10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 0 OFF<br>8 0 0 OFF<br>9 0 0 OFF<br>10 0 0 OFF                 | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 UNA  | <b>BRR</b><br>G10 0/ 159<br>2 0 UNA<br>3 0 OFF<br>4 0 OFF  | <b>FC</b><br>G10 0/ 638<br>2 0 0 OFF<br>3 0 0 OFF<br>4 0 0 OFF<br>5 0 0 OFF<br>6 0 0 OFF<br>OP7 0 0 0 OFF<br>8 0 0 0 OFF<br>9 0 0 0 OFF<br>10 0 0 0 OFF | <b>RISP</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>CRP</b> 1804/2740<br>G10 120 ON<br>2 0 OFF<br>3 885 PLT<br>4 265 AGCAUTR<br>5 335 AGCAUTR | <b>SVGG</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>SJW</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUR</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>WGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  |   | <b>TORZ</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>JFLA</b><br>G10 10/ 40<br>10 ON   |  |   |  |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 44 | <b>LCRR</b><br>G10 4          | <b>PCL</b><br>G10 68<br>32 35   | <b>RDGS</b><br>G10 11           | <b>WDRF</b><br>G10 24 |
| <b>FCS</b><br>G10 139 | <b>MLBC</b><br>G10 -1<br>-1 0 | <b>PCRR</b><br>G10 19<br>G20 11 | <b>TIQC</b><br>G10 146<br>75 71 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 91  | <b>ORCL</b><br>G10 86         | <b>PSRR</b><br>G10 19           | <b>TMBR</b><br>G10 8            |                       |

ECC GENERATOR STATUS  
 ON LINE

SUM OF COGEN TRANS. = 117MW

GENERATION: SUMMARY WITH LR ONLY TIES: M, S, VAR, STL, L2, M, H, I  
 I, SH, O, L, A, L, E, R, E, S, B, R, O, K, A, G, C, S, S, P, A, S, M, P, I, C, O, O, L, O, R, T, O, R, T, U, A, L, R, E, S, S, O, S, C, O, G, S, E, D, G, S, L, I, N, F, O, M, A, S, E, A, W, E, A

ML24569

SYSOVER

SYSTEM OVERVIEW

**SYSTEM CONTROL**

ACE -1.7 MW  
 A-REG SRV ACE 4.6 MW  
 MISC INTCHG -20 MW  
 NET INTCHG -108 MW  
 AUT SCH INTCHG -156  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 59.998 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.002 HZ  
 TIME ERROR 2.00

AGC STATUS ON  
 AGC CTRL MODE TL8  
 R CTRL RNG 176 MW  
 L CTRL RNG 24 MW  
 R REG RESP 16 MW/MIN  
 L REG RESP 16 MW/MIN  
 CTL ACTION ↓ -0.665 MW

LOAD CHNGE ↓ -0.63 MW/MIN

□ AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 2083 MW  
 NET LOAD 1920 MW  
 PFW LOAD 94 MW  
 PRS 2 MW

AVL CAP 6082 MW  
 CUR CAP 3761 MW  
 GRS GEN 2275 MW

STA SVC 157 MW  
 LOSSES 32 MW

FOS STM 843 MW  
 NUC STM 884 MW  
 CO-GEN 487 MW  
 PKRS 0 MW  
 TOT COGN 604 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 14.39 \$/MWH  
 SYSTEM FUEL 51036 \$/HR  
 DEV (LIMITS) 414 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 886.3 | 1750. |
| BKG COR S | 878.6 | 1750. |
| NLGW_SYVN | 77.2  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 238.3 | 242.  |
| 230 CRP MIN | 238.3 | 238.  |
| 230 DEBARY  | 236.0 | 224.  |
| 230 SMNL    | 240.9 | 224.  |

MVAR INTCH -202.6 MVAR

SOUTHERN NET -625.1 MW

**OLD**

**LOAD MANAGEMENT**

|         |         |         |         |
|---------|---------|---------|---------|
| BK1 OFF | BK3 OFF | BK5 OFF | BK7 OFF |
| BK2 OFF | BK4 OFF | BK6 OFF |         |

**NEW**

**LOAD MANAGEMENT**

|         |         |         |         |
|---------|---------|---------|---------|
| BK1 OFF | BK3 OFF | BK5 OFF | BK7 OFF |
| BK2 OFF | BK4 OFF | BK6 OFF |         |

□ SEMINOLE DATA

**RESERVES**

SPINNING 325 MW  
 TEN MINUTE 988 MW

ISHDLALERESBROKAGCSPAISMPCDDACRTGRUALRMSGALSOVGSEGGSTLINFOMASEAWEA

ML24572

ISTP1

IS TRANSACTION PAGE 1

INTERCHANGE MODE : AUTO

MWH TOTALS: -107 -131

| UTIL. | TYPE | DEST. | STRT TIME | ST RT | TIME | STOP DATE | UTIL. COST | FPC COST | \$/MWH COST | THIS MWH | NEXT MWH | U / O |
|-------|------|-------|-----------|-------|------|-----------|------------|----------|-------------|----------|----------|-------|
| APP   | COGN | 103 R | 0000      | 10    | 1020 | 27DEC95   | 0.00       | 0.00     | 0.00        | 103      | 103      |       |
| BAY   | COGN | 4 R   | 0100      | 0     | 2314 | 13JAN96   | 0.00       | 0.00     | 0.00        | 4        | 4        |       |
| CAR   | COGN | 10 R  | 0300      | 0     | 0000 | 14JAN96   | 0.00       | 0.00     | 0.00        | 10       | 10       |       |
| FPL   | FCS  | 133 D | 0400      | 10    | 0100 | 13JAN96   | 0.00       | 0.00     | 0.00        | 133      | 133      |       |
| SEC   | LOAD | 300 R | 0200      | 10    | 0900 | 3MAY95    | 0.00       | 0.00     | 0.00        | 300      | 300      |       |
| SOU   | MIL1 | 36 R  | 0100      | 20    | 0100 | 14JAN96   | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| SOU   | MIL3 | 36 R  | 0100      | 20    | 0100 | 14JAN96   | 0.00       | 0.00     | 0.00        | 36       | 36       |       |
| NSB   | PR1  | 2 D   | 0002      | 10    | 2121 | 22OCT95   | 0.00       | 0.00     | 0.00        | 2        | 2        |       |
| GPC   | PUMP | 142 D | 2350      | 20    | 2350 | 13JAN96   | 0.00       | 0.00     | 0.00        | 142      | 142      |       |
| TAL   | SCHC | 30 D  | 0400      | 10    | 0500 | 14JAN95   | 10.14      | 11.47    | 14.01       | 28       | 2        |       |
| SOU   | SHR3 | 0 R   | 0400      | 10    | 0400 | 14JAN95   | 0.00       | 0.00     | 0.00        | 2        | 0        |       |

ML24574

|           |        |        |          |           |         |           |       |
|-----------|--------|--------|----------|-----------|---------|-----------|-------|
| MAIN MENU | PAGE 1 | PAGE 3 | EXISTING | SHORT EXI | RESERVE | INT MODE  | PAC   |
| MWH MENU  | PAGE 2 | DEST   | ACTIVE   | SHORT ACT | BROKER  | TRANS EVA | PARAM |

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE 72.6 MW  
 A-REG SRV ACE -2.9 MW  
 MISC INTCHG -20 MW  
 NET INTCHG -147 MW  
 AUT SCH INTCHG -245  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.023 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.020 HZ  
 TIME ERROR 1.76  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNO 253 MW  
 L CTRL RNO -3 MW  
 R REG RESP 8 MW/MIN  
 L REG RESP 6 MW/MIN  
 CTL ACTION -0.665 MW

LOAD CHNGE ↑ 0.02 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2261 MW  
 NET LOAD 2104 MW  
 PFW LOAD 105 MW  
 PRS 2 MW

AVL CAP 6207 MW  
 CUR CAP 3886 MW  
 GRS GEN 2461 MW

STA SVC 158 MW  
 LOSSES 36 MW

F08 STM 892 MW  
 NUC STM 885 MW  
 CO-GEN 642 MW  
 PKRS 0 MW  
 TOT COGN 781 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 14.62 \$/MWH  
 SYSTEM FUEL 51375 \$/HR  
 DEV (LIMITS) 284 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 955.7 | 1750. |
| BKG COR S | 943.3 | 1750. |
| NLQW-SYVN | 79.0  | 442.  |

|             | KV     | LIMIT |
|-------------|--------|-------|
| 230 CRP MAX | 237.4L | 242.  |
| 230 CRP MIN | 237.4L | 238.  |
| 230 DEBARY  | 234.5  | 224.  |
| 230 SMNL    | 240.1  | 224.  |

MVAR INTCH -195.7 MVAR

SOUTHERN NET -496.5 MW

□ SEMINOLE DATA

RESERVES

SPINNING 325 MW  
 TEN MINUTE 1021 MW

OLD

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

NEW

LOAD MANAGEMENT

BK1 BK3 BK5 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

ML24575

GENSUMM

SYSTEM GENERATION SUMMARY

AGE 2

GENERATION SUMMARY

|  |  |  |  |
|--|--|--|--|
| <b>ANGL</b><br>G10 0/ 0<br>2 0 OFF   | <b>APK</b><br>0/ 60<br>DP10 0 OFF<br>2 0 OFF                         | <b>DERY</b><br>0/ 718<br>DP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>DP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>0/ 16<br>DP10 0 OFF                                    |
| <b>BART</b><br>0/ 0<br>G10 0 OFF<br>2 0 OFF<br>3 0 UNA                                       | <b>BART</b><br>0/ 159<br>DP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>SYBO</b><br>0/ 216<br>DP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF   | <b>RIOP</b><br>0/ 16<br>DP10 0 OFF                                   |
| <b>GRP</b> 1577/2740<br>G10 121 ON<br>2 0 OFF<br>3 885 PLT<br>4 262 AGCAUTR<br>5 310 AGCAUTR | <b>WGG</b><br>0/ 126<br>DP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  | <b>IC</b><br>0/ 638<br>DP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>DP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>SUN</b><br>0/ 189<br>DP10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b><br>0/ 0<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF  |  |  | <b>TURN</b><br>0/ 184<br>DP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b> 10/ 40<br>G10 10 ON  |  |  |  |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 36 | <b>LCRR</b><br>G10 4          | <b>PCL</b><br>G10 67<br>32 35   | <b>ROGS</b><br>G10 18           | <b>WDRF</b><br>G10 24 |
| <b>FCS</b><br>G10 139 | <b>MLBC</b><br>G10 -2<br>-1 0 | <b>PCRR</b><br>G10 19<br>G20 10 | <b>TIGC</b><br>G10 165<br>85 80 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 90  | <b>ORCL</b><br>G10 85         | <b>PSRR</b><br>G10 21           | <b>TMBR</b><br>G10 8            |                       |

ECC GENERATOR STATUS  
ON LINE

SUM OF COGEN TRANS. = 117MW

GENERATION: SUMMARYMWHIMVAVOLT TIES: MW SMVAR STL1TL2MWHI  
ISMDLALERESBROKAGCCSSPAISMPCDDAORTGRTUALRMSGALSOVGSEGGSTLINFOMASEAWEA

GENSUMM

SYSTEM GENERATION SUMMARY

ACE 62

GENERATION SUMMARY

|   |  |  |  |
|---|--|--|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 1 OFF  | <b>APK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>OSRY</b><br>G10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 9<br>2 0 OFF<br>3 0 OFF<br>4 0 UNA  | <b>BART</b><br>G10 0/ 159<br>2 0 UNA<br>3 0 OFF<br>4 0 OFF |  | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>CRP</b> 1637/2748<br>G10 143 AGCAUTR<br>2 0 OFF<br>3 884 PLT<br>4 258 AGCAUTR<br>5 351 AGCAUTR | <b>BY80</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>SUW</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUW</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF  | <b>TIGG</b><br>G10 0/ 126<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>TC</b><br>G10 0/ 638<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>UFLA</b><br>G10 10/ 40<br>10 10 ON   |  |  |  |

CO-GENERATORS

|                       |                               |                                 |                                   |                       |
|-----------------------|-------------------------------|---------------------------------|-----------------------------------|-----------------------|
| <b>DCRR</b><br>G10 48 | <b>LCRR</b><br>G10 6          | <b>PCL</b><br>G10 107<br>51 56  | <b>RDGS</b><br>G10 4              | <b>WDRF</b><br>G10 24 |
| <b>FC8</b><br>G10 135 | <b>MLBC</b><br>G10 38<br>6 24 | <b>PCRR</b><br>G10 19<br>G20 11 | <b>TIGC</b><br>G10 212<br>109 103 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 89  | <b>ORCL</b><br>G10 97         | <b>PSRR</b><br>G10 21           | <b>TMOR</b><br>G10 12             |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 139MW

GENERATION: SUMMARY: WHIMVARVOLT TIES: MW SMVAR STL1TL2MWHI  
ISHDLALERESBROKAGCSSPAISMPCODACRTGRUALRMSGALSOVGSEOGSTLINFOMASEAWEA

ML2A576



SYSTEM LOAD AND PEAK LOAD

DISPLAY DATE: FRIDAY /13-Jan-1995

| HR           | LOAD MW      | PR 1 MWH   | SEC LOAD     |
|--------------|--------------|------------|--------------|
| 0100         | 2226         | 2          | 350          |
| 0200         | 2175         | 2          | 350          |
| 0300         | 2154         | 2          | 350          |
| 0400         | 2185         | 2          | 340          |
| 0500         | 2329         | 2          | 370          |
| 0600         | 2779         | 2          | 450          |
| 0700         | 3345         | 41         | 565          |
| 0800         | 3366         | 45         | 620          |
| 0900         | 3340         | 35         | 575          |
| 1000         | 3380         | 35         | 515          |
| 1100         | 3425         | 35         | 480          |
| 1200         | 3385         | 32         | 480          |
| 1300         | 3348         | 32         | 490          |
| 1400         | 3400         | 106        | 475          |
| 1500         | 3362         | 86         | 470          |
| 1600         | 3381         | 106        | 475          |
| 1700         | 3386         | 66         | 500          |
| 1800         | 3600         | 72         | 540          |
| 1900         | 3721         | 72         | 575          |
| 2000         | 3497         | 20         | 590          |
| 2100         | 3215         | 20         | 560          |
| 2200         | 3008         | 8          | 495          |
| 2300         | 2726         | 4          | 460          |
| 2400         | 2424         | 2          | 400          |
| <b>TOTAL</b> | <b>73157</b> | <b>704</b> | <b>11475</b> |

| PEAK LOAD                      |        |         |           |
|--------------------------------|--------|---------|-----------|
| TIME OF PEAK LOAD              | AM     | PM      | MIN       |
|                                | 1111   | 1836    | 247       |
| MOM. PK SYS LOAD(MW)           | 3446   | 3793    | 2143      |
| SYS GENERATION(MW)             | 3850   | 3997    | 2267      |
| INTEGRATED PEAK NET LOAD(MW)   |        |         |           |
|                                | 3268   | 3619    | 1988      |
| INTEGRATED HRLY LOAD           |        |         |           |
| INTEGRATED LOAD(MWH)           | 1100AM | 1900PM  |           |
|                                | 3412   | 3757MWH |           |
| STATION AUXILIARIES            |        | PHONE   | DAILY TOT |
| ANCLOTE                        |        | 259     | -- 0      |
| BARTOW                         |        | 209     | -- 85     |
| CRYSTAL RIVER 1&2              |        | 204     | -- 491    |
| CRYSTAL RIVER 3                |        | 264     | -- 928    |
| CRYSTAL RIVER 4                |        | 260     | -- 631    |
| CRYSTAL RIVER 5                |        | 260     | -- 618    |
| HIGGINS                        |        | 207     | -- 0      |
| SUWANNNEE                      |        | 205     | -- 14     |
| TURNER                         |        | 206     | -- 0      |
| ANCL COOLING TOWER             |        | 1       | -- 0      |
| ANCL COOLING TOWER             |        | 2       | -- 0      |
| CR FOSSIL STEAM COOLING TWS SS |        |         | 8         |
| CR3 COOLING TOWERS SS          |        |         | 3         |
| TOTAL FOSSIL AUXILIARIES       |        |         | 1839      |
| TOTAL STATION AUXILIARIES      |        |         | 2767      |
| FOSSIL NET-TO-GROSS RATIO      |        |         | 0.951503  |

SYSTEM LOAD AND PEAK LOAD

DISPLAY DATE: SATURDAY /14-Jan-1995

| HR           | LOAD MW      | PR 1 MWH   | SEC LOAD     |
|--------------|--------------|------------|--------------|
| 0100         | 2255         | 2          | 350          |
| 0200         | 2146         | 2          | 310          |
| 0300         | 2081         | 2          | 300          |
| 0400         | 2078         | 2          | 300          |
| 0500         | 2136         | 2          | 300          |
| 0600         | 2237         | 2          | 325          |
| 0700         | 2429         | 2          | 365          |
| 0800         | 2719         | 4          | 420          |
| 0900         | 3093         | 16         | 500          |
| 1000         | 3370         | 18         | 525          |
| 1100         | 3407         | 32         | 575          |
| 1200         | 3425         | 32         | 560          |
| 1300         | 3345         | 30         | 570          |
| 1400         | 3200         | 30         | 570          |
| 1500         | 3178         | 18         | 530          |
| 1600         | 3210         | 8          | 515          |
| 1700         | 3326         | 8          | 545          |
| 1800         | 3481         | 10         | 620          |
| 1900         | 3505         | 74         | 665          |
| 2000         | 3389         | 74         | 620          |
| 2100         | 3124         | 8          | 550          |
| 2200         | 2894         | 6          | 525          |
| 2300         | 2688         | 2          | 475          |
| 2400         | 2470         | 2          | 425          |
| <b>TOTAL</b> | <b>69186</b> | <b>402</b> | <b>11440</b> |

| PEAK LOAD                      |        |           |          |
|--------------------------------|--------|-----------|----------|
|                                | AM     | PM        | MIN      |
| TIME OF PEAK LOAD              | 1108   | 1829      | 342      |
| MOM. PK SYS LOAD(MW)           | 3443   | 3593      | 2050     |
| SYS GENERATION(MW)             | 3492   | 3511      | 2263     |
| INTEGRATED PEAK NET LOAD(MW)   | 3271   | 3421      | 1893     |
| INTEGRATED HRLY LOAD           | 1200AM | 1900PM    |          |
| INTEGRATED LOAD(MWH)           | 3427   | 3549MWH   |          |
| STATION AUXILIARIES            | PHONE  | DAILY TOT |          |
| ANCLOTE                        | 259    | --        | 139      |
| BARTON                         | 209    | --        | 54       |
| CRYSTAL RIVER 1&2              | 204    | --        | 376      |
| CRYSTAL RIVER 3                | 264    | --        | 921      |
| CRYSTAL RIVER 4                | 260    | --        | 613      |
| CRYSTAL RIVER 5                | 260    | --        | 627      |
| HIGGINS                        | 207    | --        | 0        |
| SUWANNNEE                      | 205    | --        | 14       |
| TURNER                         | 206    | --        | 0        |
| ANCL COOLING TOWER             | 1      | --        | 0        |
| ANCL COOLING TOWER             | 2      | --        | 0        |
| CR FOSSIL STEAM COOLING TWS SS |        |           | 8        |
| CR3 COOLING TOWERS SS          |        |           | 3        |
| TOTAL FOSSIL AUXILIARIES       |        |           | 1823     |
| TOTAL STATION AUXILIARIES      |        |           | 2744     |
| FOSSIL NET-TO-GROSS RATIO      |        |           | 0.939356 |

ISTP1

IS TRANSACTION PAGE 1

INTERCHANGE MODE : AUTO

MWH TOTALS: -253 -208

U  
/  
D

| UTIL. | TYPE | DEST. | STRT TIME | ST RT | TIME | STOP DATE | UTIL. COST | FPC COST | \$/MWH COST | THIS MWH | NEXT MWH |
|-------|------|-------|-----------|-------|------|-----------|------------|----------|-------------|----------|----------|
| APP   | COGN | 140 R | 0600      | 10    | 1020 | 27DEC95   | 0.00       | 0.00     | 0.00        | 140      | 140      |
| BAY   | COGN | 4 R   | 0100      | 0     | 2314 | 13JAN96   | 0.00       | 0.00     | 0.00        | 4        | 4        |
| CAR   | COGN | 15 R  | 0600      | 0     | 0000 | 14JAN96   | 0.00       | 0.00     | 0.00        | 15       | 15       |
| FPL   | FCS  | 133 D | 0400      | 10    | 0100 | 13JAN95   | 0.00       | 0.00     | 0.00        | 133      | 133      |
| SEC   | LOAD | 365 R | 0600      | 20    | 0900 | 3MAY95    | 0.00       | 0.00     | 0.00        | 358      | 365      |
| TEC   | MLBC | 20 D  | 0600      | 0     | 0600 | 14JAN96   | 0.00       | 0.00     | 0.00        | 20       | 20       |
| NSB   | PR1  | 2 D   | 0002      | 10    | 2121 | 22OCT95   | 0.00       | 0.00     | 0.00        | 2        | 2        |
| TAL   | SCHC | 30 D  | 0600      | 10    | 0700 | 14JAN95   | 10.14      | 14.99    | 16.57       | 30       | 2        |

ML24577

|           |        |        |          |           |         |           |       |
|-----------|--------|--------|----------|-----------|---------|-----------|-------|
| MAIN MENU | PAGE 1 | PAGE 3 | EXISTING | SHORT EXI | RESERVE | INT MODE  | PAD   |
| MWH MENU  | PAGE 2 | DEST   | ACTIVE   | SHORT ACT | BROKER  | TRANS EVA | PARAM |

GENERATION RESOURCE SUMMARY - STEAM

DISPLAY DATE: FRIDAY /13-Jan-1995  
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| HOURL | ANCL G1 | ANCL G2 | BART G1 | BART G2 | BART G3 | CRP G1 | CRP G2 | CRP G4 | CRP G5 | SUW G1 |
|-------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|
| 0100  | 0       | 0       | 0       | 23      | 0       | 120    | 155    | 353    | 323    | 0      |
| 0200  | 0       | 0       | 0       | 20      | 0       | 120    | 156    | 266    | 220    | 0      |
| 0300  | 0       | 0       | 0       | 21      | 0       | 118    | 155    | 264    | 187    | 0      |
| 0400  | 0       | 0       | 0       | 20      | 0       | 120    | 155    | 267    | 204    | 0      |
| 0500  | 0       | 0       | 0       | 29      | 0       | 119    | 156    | 285    | 245    | 0      |
| 0600  | 0       | 0       | 0       | 66      | 0       | 149    | 168    | 325    | 370    | 0      |
| 0700  | 0       | 0       | 0       | 57      | 0       | 219    | 232    | 364    | 479    | 0      |
| 0800  | 0       | 0       | 0       | 56      | 0       | 225    | 258    | 379    | 660    | 0      |
| 0900  | 0       | 0       | 0       | 97      | 0       | 285    | 295    | 475    | 663    | 0      |
| 1000  | 0       | 0       | 0       | 119     | 0       | 287    | 330    | 552    | 661    | 0      |
| 1100  | 0       | 0       | 0       | 91      | 0       | 287    | 323    | 574    | 661    | 0      |
| 1200  | 0       | 0       | 0       | 0       | 0       | 290    | 382    | 603    | 665    | 0      |
| 1300  | 0       | 0       | 0       | 0       | 0       | 291    | 383    | 595    | 659    | 0      |
| 1400  | 0       | 0       | 0       | 0       | 0       | 291    | 445    | 614    | 657    | 0      |
| 1500  | 0       | 0       | 0       | 0       | 0       | 290    | 459    | 595    | 657    | 0      |
| 1600  | 0       | 0       | 0       | 0       | 0       | 281    | 499    | 578    | 657    | 0      |
| 1700  | 0       | 0       | 0       | 0       | 0       | 225    | 501    | 569    | 659    | 0      |
| 1800  | 0       | 0       | 0       | 0       | 0       | 222    | 497    | 576    | 665    | 0      |
| 1900  | 0       | 0       | 0       | 0       | 0       | 268    | 496    | 654    | 683    | 0      |
| 2000  | 0       | 0       | 0       | 0       | 0       | 340    | 455    | 582    | 603    | 0      |
| 2100  | 0       | 0       | 0       | 0       | 0       | 309    | 353    | 511    | 549    | 0      |
| 2200  | 0       | 0       | 0       | 0       | 0       | 333    | 248    | 476    | 537    | 0      |
| 2300  | 0       | 0       | 0       | 0       | 0       | 311    | 141    | 463    | 510    | 0      |
| 2400  | 0       | 0       | 0       | 0       | 0       | 251    | 18     | 402    | 409    | 0      |
| TOTAL | 0       | 0       | 0       | 599     | 0       | 5751   | 7260   | 11322  | 12583  | 0      |

ML24579

GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: FRIDAY /13-Jan-1995  
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| HOUR  | DCRR G1 | FCS G1 | LCL G1 | LCRR G1 | MLBC FPC | ORCL FPC | PCL G1 | PCRR G1 | PCRR G2 | PSRR G1 |
|-------|---------|--------|--------|---------|----------|----------|--------|---------|---------|---------|
| 0100  | 40      | 3      | 69     | 11      | 0        | 63       | 98     | 35      | 20      | 25      |
| 0200  | 38      | 26     | 68     | 10      | 0        | 63       | 93     | 35      | 20      | 25      |
| 0300  | 36      | 51     | 69     | 9       | 0        | 63       | 94     | 34      | 20      | 26      |
| 0400  | 38      | 82     | 69     | 10      | 0        | 63       | 94     | 35      | 19      | 25      |
| 0500  | 34      | 123    | 68     | 10      | 0        | 63       | 92     | 34      | 20      | 26      |
| 0600  | 31      | 139    | 73     | 10      | 1        | 64       | 95     | 35      | 19      | 25      |
| 0700  | 40      | 137    | 109    | 10      | 65       | 79       | 106    | 35      | 20      | 25      |
| 0800  | 45      | 139    | 110    | 11      | 94       | 81       | 107    | 35      | 19      | 25      |
| 0900  | 40      | 142    | 110    | 8       | 94       | 80       | 107    | 35      | 20      | 25      |
| 1000  | 42      | 140    | 110    | 9       | 92       | 80       | 107    | 35      | 19      | 24      |
| 1100  | 43      | 139    | 110    | 10      | 111      | 80       | 107    | 34      | 19      | 25      |
| 1200  | 46      | 138    | 109    | 10      | 110      | 80       | 107    | 36      | 20      | 25      |
| 1300  | 46      | 136    | 80     | 10      | 110      | 80       | 103    | 35      | 19      | 25      |
| 1400  | 46      | 139    | 48     | 10      | 109      | 80       | 100    | 35      | 19      | 25      |
| 1500  | 46      | 139    | 48     | 10      | 110      | 81       | 98     | 35      | 19      | 25      |
| 1600  | 44      | 139    | 47     | 10      | 109      | 80       | 97     | 35      | 16      | 25      |
| 1700  | 46      | 140    | 72     | 10      | 109      | 80       | 99     | 35      | 17      | 25      |
| 1800  | 44      | 138    | 107    | 11      | 110      | 80       | 107    | 36      | 20      | 24      |
| 1900  | 44      | 138    | 111    | 11      | 90       | 80       | 106    | 36      | 19      | 26      |
| 2000  | 45      | 136    | 109    | 11      | 90       | 81       | 107    | 36      | 20      | 25      |
| 2100  | 45      | 139    | 110    | 10      | 90       | 80       | 107    | 36      | 19      | 25      |
| 2200  | 44      | 139    | 110    | 11      | 92       | 80       | 107    | 36      | 20      | 24      |
| 2300  | 43      | 137    | 105    | 11      | 27       | 80       | 101    | 36      | 20      | 24      |
| 2400  | 45      | 139    | 95     | 11      | 0        | 63       | 100    | 37      | 19      | 25      |
| TOTAL | 1011    | 2918   | 2116   | 244     | 1613     | 1804     | 2439   | 847     | 462     | 599     |

ML24581

GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: FRIDAY /13-Jan-1995  
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| HOUR  | RDGS G1 | TIGC G1 | TMBR G1 |
|-------|---------|---------|---------|
| 0100  | 13      | 155     | 13      |
| 0200  | 10      | 152     | 12      |
| 0300  | 9       | 153     | 13      |
| 0400  | 8       | 153     | 13      |
| 0500  | 11      | 153     | 12      |
| 0600  | 19      | 153     | 11      |
| 0700  | 34      | 181     | 11      |
| 0800  | 40      | 226     | 12      |
| 0900  | 28      | 225     | 11      |
| 1000  | 23      | 223     | 11      |
| 1100  | 39      | 220     | 11      |
| 1200  | 38      | 219     | 11      |
| 1300  | 36      | 218     | 11      |
| 1400  | 39      | 217     | 12      |
| 1500  | 40      | 217     | 11      |
| 1600  | 38      | 217     | 11      |
| 1700  | 40      | 217     | 11      |
| 1800  | 39      | 219     | 11      |
| 1900  | 41      | 220     | 12      |
| 2000  | 37      | 219     | 11      |
| 2100  | 34      | 221     | 11      |
| 2200  | 18      | 222     | 12      |
| 2300  | 15      | 222     | 11      |
| 2400  | 15      | 221     | 12      |
| TOTAL | 664     | 4843    | 277     |

ML24582

GENERATION RESOURCE SUMMARY - STEAM

DISPLAY DATE: FRIDAY /13-Jan-1995  
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| HOUR  | SUW | G2 | SUW | G3 | UFLA | G1  | CR3 | NET   | CRP | G3    |
|-------|-----|----|-----|----|------|-----|-----|-------|-----|-------|
| 0100  |     | 0  |     | 0  |      | 10  |     | 847   |     | 882   |
| 0200  |     | 0  |     | 0  |      | 10  |     | 849   |     | 884   |
| 0300  |     | 0  |     | 0  |      | 10  |     | 847   |     | 882   |
| 0400  |     | 0  |     | 0  |      | 10  |     | 848   |     | 883   |
| 0500  |     | 0  |     | 0  |      | 10  |     | 848   |     | 883   |
| 0600  |     | 0  |     | 0  |      | 10  |     | 850   |     | 884   |
| 0700  |     | 0  |     | 0  |      | 22  |     | 845   |     | 881   |
| 0800  |     | 0  |     | 0  |      | 27  |     | 848   |     | 883   |
| 0900  |     | 0  |     | 0  |      | 34  |     | 848   |     | 883   |
| 1000  |     | 0  |     | 0  |      | 35  |     | 847   |     | 882   |
| 1100  |     | 0  |     | 0  |      | 33  |     | 848   |     | 883   |
| 1200  |     | 0  |     | 0  |      | 29  |     | 849   |     | 883   |
| 1300  |     | 0  |     | 0  |      | 29  |     | 847   |     | 883   |
| 1400  |     | 0  |     | 0  |      | 29  |     | 847   |     | 882   |
| 1500  |     | 0  |     | 0  |      | 28  |     | 849   |     | 885   |
| 1600  |     | 0  |     | 0  |      | 28  |     | 849   |     | 884   |
| 1700  |     | 0  |     | 0  |      | 27  |     | 846   |     | 881   |
| 1800  |     | 0  |     | 0  |      | 27  |     | 848   |     | 883   |
| 1900  |     | 0  |     | 0  |      | 27  |     | 849   |     | 884   |
| 2000  |     | 0  |     | 0  |      | 27  |     | 847   |     | 881   |
| 2100  |     | 0  |     | 0  |      | 27  |     | 848   |     | 883   |
| 2200  |     | 0  |     | 0  |      | 27  |     | 848   |     | 884   |
| 2300  |     | 0  |     | 0  |      | 27  |     | 847   |     | 881   |
| 2400  |     | 0  |     | 0  |      | 27  |     | 848   |     | 884   |
| TOTAL |     | 0  |     | 0  |      | 570 |     | 20347 |     | 21188 |

GENERATION RESOURCE SUMMARY - STEAM

DISPLAY DATE: SATURDAY /14-Jan-1995  
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| HOURL | ANCL G1 | ANCL G2 | BART G1 | BART G2 | BART G3 | CRP G1 | CRP G2 | CRP G4 | CRP G5 | SUW G1 |
|-------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|
| 0100  | 0       | 0       | 0       | 0       | 0       | 198    | 0      | 387    | 329    | 0      |
| 0200  | 0       | 0       | 0       | 0       | 0       | 159    | 0      | 321    | 341    | 0      |
| 0300  | 0       | 0       | 0       | 0       | 0       | 121    | 0      | 266    | 345    | 0      |
| 0400  | 0       | 0       | 0       | 0       | 0       | 121    | 0      | 267    | 324    | 0      |
| 0500  | 0       | 0       | 0       | 0       | 0       | 122    | 0      | 269    | 362    | 0      |
| 0600  | 0       | 0       | 0       | 0       | 0       | 145    | 0      | 284    | 416    | 0      |
| 0700  | 0       | 0       | 0       | 0       | 0       | 145    | 0      | 262    | 335    | 0      |
| 0800  | 0       | 0       | 0       | 0       | 0       | 183    | 0      | 274    | 423    | 0      |
| 0900  | 0       | 0       | 0       | 0       | 0       | 282    | 0      | 374    | 590    | 0      |
| 1000  | 0       | 0       | 0       | 0       | 0       | 380    | 0      | 437    | 657    | 0      |
| 1100  | 0       | 0       | 0       | 0       | 0       | 394    | 0      | 521    | 681    | 0      |
| 1200  | 0       | 0       | 0       | 0       | 0       | 396    | 0      | 564    | 649    | 0      |
| 1300  | 0       | 0       | 0       | 0       | 0       | 330    | 0      | 570    | 644    | 0      |
| 1400  | 0       | 0       | 0       | 0       | 0       | 285    | 0      | 568    | 607    | 0      |
| 1500  | 0       | 0       | 0       | 0       | 0       | 284    | 0      | 573    | 608    | 0      |
| 1600  | 0       | 0       | 0       | 0       | 0       | 284    | 0      | 570    | 588    | 0      |
| 1700  | 0       | 0       | 0       | 0       | 0       | 333    | 0      | 571    | 618    | 0      |
| 1800  | 0       | 0       | 0       | 0       | 0       | 345    | 0      | 585    | 663    | 0      |
| 1900  | 0       | 0       | 0       | 0       | 0       | 390    | 0      | 602    | 655    | 0      |
| 2000  | 0       | 0       | 0       | 0       | 0       | 339    | 0      | 577    | 658    | 0      |
| 2100  | 0       | 0       | 0       | 0       | 0       | 328    | 0      | 574    | 642    | 0      |
| 2200  | 0       | 0       | 0       | 0       | 0       | 180    | 0      | 543    | 566    | 0      |
| 2300  | 0       | 0       | 0       | 0       | 0       | 132    | 0      | 499    | 539    | 0      |
| 2400  | 0       | 0       | 0       | 0       | 0       | 127    | 0      | 456    | 497    | 0      |
| TOTAL | 0       | 0       | 0       | 0       | 0       | 6003   | 0      | 10914  | 12737  | 0      |

ML24583



GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: SATURDAY /14-Jan-1995  
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| HOURL | DCRR G1 | FCS G1 | LCL G1 | LCRR G1 | MLBC FPC | ORCL FPC | PCL G1 | PCRR G1 | PCRR G2 | PSRR G1 |
|-------|---------|--------|--------|---------|----------|----------|--------|---------|---------|---------|
| 0100  | 31      | 137    | 95     | 10      | 0        | 63       | 98     | 36      | 20      | 20      |
| 0200  | 42      | 137    | 93     | 7       | 0        | 63       | 93     | 19      | 11      | 20      |
| 0300  | 46      | 140    | 92     | 4       | 0        | 59       | 79     | 17      | 10      | 20      |
| 0400  | 44      | 139    | 91     | 4       | 0        | 52       | 68     | 16      | 10      | 20      |
| 0500  | 31      | 138    | 89     | 5       | 0        | 50       | 68     | 17      | 11      | 21      |
| 0600  | 42      | 137    | 89     | 6       | 0        | 63       | 93     | 17      | 10      | 20      |
| 0700  | 52      | 136    | 98     | 5       | 63       | 80       | 107    | 18      | 10      | 22      |
| 0800  | 50      | 138    | 110    | 7       | 89       | 80       | 107    | 17      | 10      | 25      |
| 0900  | 49      | 138    | 109    | 10      | 91       | 80       | 106    | 21      | 14      | 25      |
| 1000  | 42      | 138    | 110    | 10      | 90       | 81       | 107    | 34      | 18      | 24      |
| 1100  | 46      | 137    | 109    | 10      | 110      | 80       | 107    | 32      | 19      | 25      |
| 1200  | 49      | 139    | 110    | 10      | 110      | 80       | 107    | 34      | 18      | 24      |
| 1300  | 50      | 134    | 102    | 8       | 111      | 80       | 104    | 34      | 19      | 24      |
| 1400  | 48      | 134    | 94     | 9       | 111      | 80       | 99     | 35      | 19      | 24      |
| 1500  | 48      | 136    | 95     | 9       | 112      | 80       | 98     | 35      | 17      | 23      |
| 1600  | 45      | 136    | 95     | 8       | 111      | 81       | 98     | 35      | 20      | 25      |
| 1700  | 47      | 139    | 102    | 10      | 112      | 80       | 97     | 34      | 20      | 25      |
| 1800  | 46      | 140    | 109    | 9       | 111      | 80       | 107    | 35      | 20      | 24      |
| 1900  | 48      | 138    | 110    | 8       | 91       | 80       | 107    | 36      | 20      | 25      |
| 2000  | 51      | 138    | 109    | 10      | 91       | 80       | 104    | 36      | 20      | 25      |
| 2100  | 49      | 139    | 110    | 9       | 91       | 80       | 103    | 31      | 20      | 25      |
| 2200  | 44      | 137    | 110    | 10      | 92       | 81       | 104    | 13      | 20      | 25      |
| 2300  | 47      | 137    | 104    | 10      | 33       | 80       | 102    | 14      | 20      | 25      |
| 2400  | 47      | 136    | 96     | 10      | 0        | 63       | 102    | 15      | 20      | 25      |
| TOTAL | 1094    | 3298   | 2431   | 198     | 1619     | 1776     | 2365   | 631     | 396     | 561     |

ML24584

GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: SATURDAY /14-Jan-1995  
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| HOUR  | RDGS G1 | TIGC G1 | TMBR G1 |
|-------|---------|---------|---------|
| 0100  | 16      | 177     | 12      |
| 0200  | 16      | 146     | 12      |
| 0300  | 10      | 146     | 10      |
| 0400  | 10      | 148     | 8       |
| 0500  | 10      | 194     | 8       |
| 0600  | 7       | 197     | 12      |
| 0700  | 19      | 219     | 12      |
| 0800  | 40      | 222     | 13      |
| 0900  | 37      | 221     | 11      |
| 1000  | 37      | 222     | 12      |
| 1100  | 32      | 221     | 11      |
| 1200  | 35      | 221     | 12      |
| 1300  | 32      | 221     | 12      |
| 1400  | 32      | 223     | 11      |
| 1500  | 36      | 223     | 12      |
| 1600  | 35      | 223     | 12      |
| 1700  | 27      | 223     | 12      |
| 1800  | 31      | 223     | 12      |
| 1900  | 15      | 223     | 11      |
| 2000  | 19      | 224     | 12      |
| 2100  | 32      | 224     | 12      |
| 2200  | 36      | 223     | 11      |
| 2300  | 23      | 224     | 12      |
| 2400  | 14      | 223     | 12      |
| TOTAL | 601     | 5011    | 274     |

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GENERATION RESOURCE SUMMARY - STEAM

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| HOURL | SUW | G2 | SUW | G3 | UFLA | G1  | CR3 | NET   | CRP | G3    |
|-------|-----|----|-----|----|------|-----|-----|-------|-----|-------|
| 0100  |     | 0  |     | 0  |      | 17  |     | 849   |     | 883   |
| 0200  |     | 0  |     | 0  |      | 11  |     | 847   |     | 882   |
| 0300  |     | 0  |     | 0  |      | 10  |     | 849   |     | 885   |
| 0400  |     | 0  |     | 0  |      | 10  |     | 849   |     | 884   |
| 0500  |     | 0  |     | 0  |      | 11  |     | 845   |     | 880   |
| 0600  |     | 0  |     | 0  |      | 10  |     | 848   |     | 883   |
| 0700  |     | 0  |     | 0  |      | 13  |     | 848   |     | 882   |
| 0800  |     | 0  |     | 0  |      | 13  |     | 848   |     | 884   |
| 0900  |     | 0  |     | 0  |      | 18  |     | 846   |     | 881   |
| 1000  |     | 0  |     | 0  |      | 27  |     | 847   |     | 883   |
| 1100  |     | 0  |     | 0  |      | 27  |     | 848   |     | 882   |
| 1200  |     | 0  |     | 0  |      | 27  |     | 847   |     | 883   |
| 1300  |     | 0  |     | 0  |      | 26  |     | 847   |     | 882   |
| 1400  |     | 0  |     | 0  |      | 27  |     | 848   |     | 883   |
| 1500  |     | 0  |     | 0  |      | 30  |     | 847   |     | 883   |
| 1600  |     | 0  |     | 0  |      | 32  |     | 848   |     | 882   |
| 1700  |     | 0  |     | 0  |      | 33  |     | 848   |     | 883   |
| 1800  |     | 0  |     | 0  |      | 28  |     | 847   |     | 882   |
| 1900  |     | 0  |     | 0  |      | 28  |     | 848   |     | 883   |
| 2000  |     | 0  |     | 0  |      | 29  |     | 848   |     | 882   |
| 2100  |     | 0  |     | 0  |      | 28  |     | 847   |     | 883   |
| 2200  |     | 0  |     | 0  |      | 28  |     | 848   |     | 882   |
| 2300  |     | 0  |     | 0  |      | 28  |     | 848   |     | 884   |
| 2400  |     | 0  |     | 0  |      | 28  |     | 847   |     | 882   |
| TOTAL |     | 0  |     | 0  |      | 539 |     | 20342 |     | 21183 |

*ok JAD*

| S T E A M                   |       |    |     |    |   |
|-----------------------------|-------|----|-----|----|---|
|                             | 1     | 2  | 3   | 4  | 5 |
| ANCLOTE                     |       |    |     |    |   |
| BARTOW                      | CY    | CY |     |    |   |
| CRYSTAL RIVER               | CY    | CY | CY  |    |   |
| HIGGINS                     |       |    |     |    |   |
| SUWANNEE                    | SO    | SO | -SO |    |   |
| TURNER                      | CY    | CY | CY  |    |   |
| COGENERATORS                |       |    | SO  | SO |   |
| Off Peak Sales/Purchase Min | ..... |    |     |    |   |
| PR1 & Sch D Off Peak Min    | ..... |    |     |    |   |
| Available Steam             | ..... |    |     |    |   |
| Forecasted Minimum Load     | ..... |    |     |    |   |

| GROSS MIN | *GROSS A.M.    | MAX* P.M. |
|-----------|----------------|-----------|
| 0         | 0              | 0         |
| 20        | 125            | 0         |
| 1435      | 3175           | 3275      |
| 0         | 0              | 0         |
| 0         | 0              | 0         |
| 0         | 0              | 0         |
| 716       | 990            | 990       |
| 0         |                |           |
| 12        | (not in stm #) |           |
| 2171      | 4290           | 4265      |
| 2154 **   |                |           |

| P E A K E R S                |       |   |   |   |   |   |    |   |     |    |
|------------------------------|-------|---|---|---|---|---|----|---|-----|----|
|                              | 1     | 2 | 3 | 4 | 5 | 6 | 7  | 8 | 9   | 10 |
| AVON PARK                    |       |   |   |   |   |   |    |   |     |    |
| BARTOW                       |       |   |   |   |   |   |    |   |     |    |
| BAYBORO                      | SO    |   |   |   |   |   |    |   |     |    |
| DEBARY                       |       |   |   |   |   |   |    |   |     |    |
| HIGGINS                      |       |   |   |   |   |   |    |   |     |    |
| INTERCESSI                   |       |   |   |   |   |   | SO |   |     |    |
| PT ST JOE                    |       |   |   |   |   |   |    |   |     |    |
| RIO PINAR                    |       |   |   |   |   |   |    |   |     |    |
| SUWANNEE                     |       |   |   |   |   |   |    |   | SOA |    |
| TURNER                       |       |   |   |   |   |   |    |   |     |    |
| Available Peakers            | ..... |   |   |   |   |   |    |   |     |    |
| FPC Total Available Capacity | ..... |   |   |   |   |   |    |   |     |    |

|      |      |
|------|------|
| 64   | 64   |
| 164  | 164  |
| 232  | 232  |
| 687  | 687  |
| 148  | 148  |
| 750  | 750  |
| 18   | 18   |
| 18   | 18   |
| 167  | 167  |
| 200  | 200  |
| 2448 | 2448 |
| 6738 | 6713 |

| S C H E D U L E D I N T E R C H A N G E |              |        |  |
|---|--------------|--------|--|
| Buyer/Seller                            | Sched CR3PAR | In/Out |  |
|   | SUP          | OUT    |  |
|   | UPS          | OUT    |  |
|   |              | IN     |  |
|   | X            | OUT    |  |

| Amt  | Amt  |
|------|------|
| 78   | 78   |
| 109  | 109  |
| -407 | -407 |
| 0    | 0    |
| 25   | 50   |
| 0    | 0    |
| 0    | 0    |
| 0    | 0    |
| 103  | 118  |

PR1\* OUT  
not in net int total; included in predicted peak

|                                  |      |      |
|----------------------------------|------|------|
| PREDICTED MOMENTARY PEAK         | 3425 | 3840 |
| Scheduled Interchange            | -195 | -170 |
| Required System Reserve Capacity | 188  | 188  |
| Required System Reserve Capacity | 3508 | 3043 |
| EFFICIENT RES.                   | NO   | NO   |
| Required Regulating Margin       | 100  | 100  |
| Capacity Required For Peak       | 3330 | 3770 |
| Cap. Avail. Not Required For Pk  | 3408 | 2943 |
| Cap. Stm/Amt. Of Pkrs Needed     | 960  | 495  |

<<ANCLOTE PLANT>>

- #1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/13. (ON-LINE W/ -16 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/13. (ON-LINE W/ -16 HR NOTICE, FL AVAIL. -4 HRS LATER).

<<BARTOW PLANT>>

- #1--LOAD CTRL AT 50MW MIN; 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/13. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
TURB. EFF. TEST SCHED. FOR 0700 - 0900 1/13; CYCLED OFF -1200 1/13.
- #3--LOAD CTRL AT 100MW MIN; TESTING 30MW MIN. LOAD, IF REQUESTED.  
CYCLED OFF 1/13.

<<CRYSTAL RIVER SITE>>

- #1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.  
200MW MAX. 2300 - 0600; 1/8 - 1/12. CONDENSER SHOOTING.
- #2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.  
STICKING CTRL. VLV. NO RELIABLE LOAD CTRL. TESTING SCHED. FOR 1/13.  
PLANT WILL WORK WITH DISPATCHER -1100 - 1400 1/13 FOR TESTING.  
CYCLE OFF AFTER PEAK 1/13.
- #3--BASELOAD.
- #4--LOAD CTRL TESTING TO 150MW MIN. AVAIL. IF NEEDED; PROVIDED CR5 IS @300MW
- #5--LOAD CTRL TESTING TO 150MW MIN. AVAIL. IF NEEDED; PROVIDED CR4 IS @300MW  
650MW MAX. 0100 - 0500 1/13; COAL FEEDER WEAR PLATE WORK.  
650MW 0700 - 1500 1/13; LAST DAY OF COAL FLOW TESTING. NO LOAD CTRL.

<<SUWANNEE RIVER PLANT>>

- #1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/13.
- #2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/13.
- #3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/13. (ON-LINE WITH 8 HR. NOTICE, FL AVAIL. -4 HRS. LATER).

<<U OF F CO-GEN PLANT>>

- 10MW MIN. LOAD AVAIL. IF REQUESTED.  
GAS DAY 1/12; 8334/950 MMBTU; GAS DAY 1/13; 8334/950 MMBTU;

15-JAN-95  
00:22:09

DAILY GENERATION REPORT  
DAILY OCCURENCES

Page 1 of 3

|                      |   |                 |
|----------------------|---|-----------------|
| Date: 14-JAN-95      | Dispatchers on duty:  | Day: SATURDAY.  |
| Hours 00:00 to 08:00 | BUD FINLEY  | CHUCK GALLAGHER |
| Hours 08:00 to 16:00 | DAVE JOHNSTON   | DICK HALL       |
| Hours 16:00 to 24:00 | FRANK WITKOWSKI   | JON DOUBERLY    |
| Time:                | NOTES:  |                 |
| 00:30                | SOU MIN. ON MILIMILS FOR H.E. 02:00                                 |                 |
| 01:30                | RECEIVED MIN. ON SHR3 FOR H.E. 03:00                                |                 |
| 02:42                | E.C.C. GEN. ON LINE   |                 |
| 03:10                | FLOAT SHR3 FOR H.E. 05:00   |                 |
| 06:00                | MLBY ON LINE  |                 |
| 06:00                | E.C.C.GEN OFF LINE  |                 |
| 06:40                | BA #3 having trouble with atomizing steam. On line about 2 hours... |                 |
| 07:53                | BA #3 won't make it on, instead will bring on BA #2 for security... |                 |
| 08:35                | Cancel all Bartow units, weather not as bad as predicted...CJH...   |                 |
| 22:29                | MLBY OFF LINE   |                 |

<AVON PARK PEAKERS>>

- 9) P-1 LOCAL; (EMERGENCY ONLY).
- P-2 LOCAL; VIBRATION PROBLEMS.
- GAS DAY 1/12; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- GAS DAY 1/13; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- CTMO BEEPER # 7-800-241-4653:274-3361 - James Jordan

<BARTOW PEAKERS>>

- 6) P1 SCHED. OUT UNTIL 3/31/95; VIBRATION/TURBINE PROBLEMS.  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<BAYBORO PEAKERS>>

- 8) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).

<DEBARY PEAKERS>>

- 2) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.
- 3) 7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-7741  
P8 SCHED. OUT 1500 1/3 - 1600 1/18. FOR PAINTING.

<HIGGINS PEAKERS>>

- 10) P 1-2 LOCAL; GIVE 1 HR NOTICE TO OPEN FUEL VLVS.  
GAS DAY 1/12; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
GAS DAY 1/13; 5 MMBTU AVAILABLE. DO NOT OVERBURN.  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<INTERCESSION CITY PEAKERS>>

- 7) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.
- 1) 7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.

P1 AND P2 LOCAL ONLY UNTIL FURTHER NOTICE.

BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-3130 OR 274-3131.

<PORT ST JOE PEAKER>>

- 3) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

<RIO PINAR PEAKER>>

- 1)

<SUWANNEE PEAKERS>>

- ) P2A SCHED. OUT; 33MW MAX. UNTIL 3/31.

<TURNER PEAKERS>>

- 2) IF NO ANSWER AFTER 6 RINGS, PHONE WILL ROLL-OVER TO DEBARY...
- )

| Unit Name        | AM Maximum |        | PM Maximum |        |
|------------------|------------|--------|------------|--------|
|                  | Label      | Value  | Label      | Value  |
| AVON PARK P1     |            |        |            |        |
| AVON PARK P2     | 32         | 32     | 32         | 32     |
| BARTOW P1        | 32         | 32     | 32         | 32     |
| BARTOW P2        | 53         | 0 SO   | 53         | 0 SO   |
| BARTOW P3        | 53         | 53     | 53         | 53     |
| BARTOW P4        | 53         | 53     | 53         | 53     |
| DAYBORO P1       | 58         | 58     | 58         | 58     |
| DAYBORO P2       | 58         | 58     | 58         | 58     |
| DAYBORO P3       | 58         | 58     | 58         | 58     |
| DAYBORO P4       | 58         | 58     | 58         | 58     |
| EBARY P1         | 58         | 58     | 58         | 58     |
| EBARY P2         | 65         | 65     | 65         | 65     |
| EBARY P3         | 65         | 65     | 65         | 65     |
| EBARY P4         | 65         | 65     | 65         | 65     |
| EBARY P5         | 65         | 65     | 65         | 65     |
| EBARY P6         | 65         | 65     | 65         | 65     |
| EBARY P7         | 65         | 65     | 65         | 65     |
| EBARY P8         | 99         | 99     | 99         | 99     |
| EBARY P9         | 99         | 0 SO   | 99         | 0 SO   |
| EBARY P10        | 99         | 99     | 99         | 99     |
| IGGINS P1        | 99         | 99     | 99         | 99     |
| IGGINS P2        | 33         | 33     | 33         | 33     |
| IGGINS P3        | 33         | 33     | 33         | 33     |
| IGGINS P4        | 41         | 41     | 41         | 41     |
| INTERCESSION P1  | 41         | 41     | 41         | 41     |
| INTERCESSION P2  | 59         | 59     | 59         | 59     |
| INTERCESSION P3  | 59         | 59     | 59         | 59     |
| INTERCESSION P4  | 59         | 59     | 59         | 59     |
| INTERCESSION P5  | 59         | 59     | 59         | 59     |
| INTERCESSION P6  | 59         | 59     | 59         | 59     |
| INTERCESSION P7  | 59         | 59     | 59         | 59     |
| INTERCESSION P8  | 99         | 99     | 99         | 99     |
| INTERCESSION P9  | 99         | 99     | 99         | 99     |
| INTERCESSION P10 | 99         | 99     | 99         | 99     |
| ST JOE P1        | 99         | 99     | 99         | 99     |
| CO PINAR P1      | 18         | 18     | 18         | 18     |
| WANNEE P1        | 18         | 18     | 18         | 18     |
| WANNEE P2        | 67         | 67     | 67         | 67     |
| WANNEE P3        | 67         | 33 SOA | 67         | 33 SOA |
| RNER P1          | 67         | 67     | 67         | 67     |
| RNER P2          | 18         | 18     | 18         | 18     |
| RNER P3          | 18         | 18     | 18         | 18     |
| RNER P4          | 82         | 82     | 82         | 82     |
|                  | 82         | 82     | 82         | 82     |
|                  | -----      | -----  | -----      | -----  |
|                  | 2634       | 2448   | 2634       | 2448   |



FMPA PARTIAL REQUIREMENT ESTIMATE: : SOUTHERN "E" IS NO LONGER AVAILABLE  
 FMPA PR1 MAXIMUM: 115 mw : SCHEDULED TECO "ARI"  
 NSB PR1 MAXIMUM: 30 mw : ARI ENERGY PRICE 27.51 \*  
 RCI PR1 MAXIMUM: 60 mw : \* EFFECTIVE TILL 03/31/95

| H.E. | FMPA/NSB/RCI | H.E. | FMPA/NSB/RCI | H.E. | E | ARI | H.E. | E | ARI |
|------|--------------|------|--------------|------|---|-----|------|---|-----|
| 0100 | 0 2 10       | 1300 | 0 8 30       | 0100 | 0 | 0   | 1300 | 0 | 0   |
| 0200 | 0 2 10       | 1400 | 0 8 30       | 0200 | 0 | 0   | 1400 | 0 | 0   |
| 0300 | 0 2 10       | 1500 | 0 8 30       | 0300 | 0 | 0   | 1500 | 0 | 0   |
| 0400 | 0 2 10       | 1600 | 0 8 30       | 0400 | 0 | 0   | 1600 | 0 | 0   |
| 0500 | 0 2 10       | 1700 | 0 10 30      | 0500 | 0 | 0   | 1700 | 0 | 0   |
| 0600 | 70 6 10      | 1800 | 70 16 30     | 0600 | 0 | 0   | 1800 | 0 | 0   |
| 0700 | 70 12 10     | 1900 | 70 18 30     | 0700 | 0 | 0   | 1900 | 0 | 0   |
| 0800 | 70 18 15     | 2000 | 70 18 30     | 0800 | 0 | 0   | 2000 | 0 | 0   |
| 0900 | 70 18 20     | 2100 | 70 14 25     | 0900 | 0 | 0   | 2100 | 0 | 0   |
| 1000 | 100 18 25    | 2200 | 70 12 25     | 1000 | 0 | 0   | 2200 | 0 | 0   |
| 1100 | 100 14 30    | 2300 | 0 8 20       | 1100 | 0 | 0   | 2300 | 0 | 0   |
| 1200 | 100 12 30    | 2400 | 0 4 15       | 1200 | 0 | 0   | 2400 | 0 | 0   |

FMP's PR1 PRICE FOR JAN 21.41 \$/MWH  
 NSB's PR1 PRICE FOR JAN 22.12 \$/MWH  
 RCI's PR1 PRICE FOR JAN 22.12 \$/MWH

STC REGULATING SERVICE: H.E. 01-2400  
 NSB REGULATING SERVICE: H.E. 01-2400  
 RCI REGULATING SERVICE: H.E. 01-2400

| SELL/BUY | TIME OF DAY  | SCHED. TYPE | MWH | KIS / STC                   |
|----------|--------------|-------------|-----|-----------------------------|
| TO KIS   | H.E. 01-2400 | SUP         | 48  | SUPPLEMENTAL PRICING \$/MWH |
| TO KIS   | H.E. 01-2400 | SUI         | 5   |                             |
| TO KIS   | H.E. 01-2400 | SUB         | 10  |                             |
| TO STC   | H.E. 01-2400 | SUP         | 36  | BASE INTERMEDIATE PEAK      |
| TO STC   | H.E. 01-2400 | SUB         | 10  | 21.56 28.06 68.63           |

| SELL | TIME OF DAY      | SCHED. TYPE | MW  | PRICE | TOTAL MWH |
|------|------------------|-------------|-----|-------|-----------|
| OPC  | H.E. 0100 - 0600 | PUMP        | 142 | 14.72 | 852       |
| OPC  | H.E. 2400        | PUMP        | 142 | 14.72 | 142       |

|        | TIME OF DAY    | SCHED. TYPE | MW | SELLER  | BUYER   | COST  |
|--------|----------------|-------------|----|---------|---------|-------|
| TO Tal | H.E. 0700-0800 | SCHED X     | 25 | 15.21 / | 18.14 / | 16.68 |
| TO Tal | H.E. 0900-2200 | SCHED X     | 50 | 15.21 / | 18.14 / | 16.68 |
| TO Tal | H.E. 2300      | SCHED X     | 25 | 15.21 / | 18.14 / | 16.68 |
| FROM   | H.E.           | SCHED       |    | 0.00 /  | 0.00 /  | 0.00  |
| FROM   | H.E.           | SCHED       |    | 0.00 /  | 0.00 /  | 0.00  |

--- Reserve Summary ---

| Company                   | Spin | NonSpin | Total Reserve |
|---------------------------|------|---------|---------------|
| FPC                       | 47   | 140     | 187           |
| SEC                       | 0    | 0       | 0             |
| RCI                       | 0    | 0       | 0             |
| NSB                       | 1    | 0       | 1             |
| Total State Reserve ..... |      |         | 910           |

----- M I S C E L L A N E O U S    N O T E S -----  
 \*\*A MINIMUM LOAD ALERT DECLARED FOR 0100 - 0600 1/13/95.  
 SEE LEVEL 1 STRATEGY ATTACHED TO P&I

- >TIGC IS NOT AVAILABLE TO CYCLE OFF! BUT, CAN REQUEST 150MW MIN. LOAD...
- >COGENERATORS "VALUE" LISTED INCLUDES UF!!! (10MW MIN. / 35MW MAX.)
- >WINTER LOAD MNGMNT HOURS: 0600 - 1200; 1800 - 2300.
- >OPC\_PUMP SCHED. IS FOR (100 - 0600; 2400) 1/9 - 1/14. RAMP ACROSS HOUR...

| Unit Name        | Minimum |       | AM Maximum |        | PM Maximum |       |
|------------------|---------|-------|------------|--------|------------|-------|
|                  | Label   | Value | Label      | Value  | Label      | Value |
| ANCLOTE G1       | 25      | 0 CY  | 530        | 0 CY   | 530        | 0 CY  |
| ANCLOTE G2       | 25      | 0 CY  | 530        | 0 CY   | 530        | 0 CY  |
| BARTOW G1        | 20      | 0 CY  | 124        | 0 CY   | 124        | 0 CY  |
| BARTOW G2        | 20      | 20    | 125        | 125 TS | 125        | 0 CY  |
| BARTOW G3        | 30      | 0 CY  | 220        | 0 CY   | 220        | 0 CY  |
| CRYSTAL RIVER G1 | 120     | 120   | 400        | 400    | 400        | 400   |
| CRYSTAL RIVER G2 | 140     | 140   | 500        | 500    | 500        | 500   |
| CRYSTAL RIVER G3 | 0       | 875   | 875        | 875    | 875        | 875   |
| CRYSTAL RIVER G4 | 150     | 150   | 750        | 750    | 750        | 750   |
| CRYSTAL RIVER G5 | 150     | 150   | 750        | 650 TS | 750        | 750   |
| HIGGINS G1       | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO  |
| HIGGINS G2       | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO  |
| HIGGINS G3       | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO  |
| SUWANNEE G1      | 15      | 0 CY  | 36         | 0 CY   | 36         | 0 CY  |
| SUWANNEE G2      | 15      | 0 CY  | 35         | 0 CY   | 35         | 0 CY  |
| SUWANNEE G3      | 40      | 0 CY  | 84         | 0 CY   | 84         | 0 CY  |
| TURNER G3        | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO  |
| TURNER G4        | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO  |
| COGENERATORS G1  | 1024    | 716   | 1024       | 990    | 1024       | 990   |
|                  | -----   | ----- | -----      | -----  | -----      | ----- |
|                  | 2649    | 2171  | 5983       | 4290   | 5983       | 4265  |

- NOTES -----  
 CY=Cycled Over Peak  
 DR=Derated Over Peak  
 FO=Forced Out Over Peak  
 SO=Sched. Out Over Peak  
 TS=Test Over Peak  
 ED=Envir. Deration @ Pk

| TEAM                        | 1  | 2  | 3  | 4  | 5 | GROSS MIN | *GROSS A.M.     | MAX* P.M.       |
|-----------------------------|----|----|----|----|---|-----------|-----------------|-----------------|
| ENCLOTE                     | CY | CY |    |    |   | 0         | 0               | 0               |
| BARTOW                      | CY | CY | FO |    |   | 30        | <del>2200</del> | <del>2200</del> |
| CRYSTAL RIVER               |    | CY |    |    |   | 1295      | 2775            | 2775            |
| HIGGINS                     | SO | SO | SO |    |   | 0         | 0               | 0               |
| SUWANNEE                    | CY | CY | CY |    |   | 0         | 0               | 0               |
| TURNER                      |    |    | SO | SO |   | 0         | 0               | 0               |
| GENERATORS                  |    |    |    |    |   | 0         | 0               | 0               |
| Off Peak Sales/Purchase Min |    |    |    |    |   | 712       | 990             | 990             |
| R1 & Sch D Off Peak Min     |    |    |    |    |   | 0         |                 |                 |
| Available Steam             |    |    |    |    |   | 12        | (not in stm #)  |                 |
| Forecasted Minimum Load     |    |    |    |    |   | 2060      | <del>2057</del> | <del>3985</del> |
|                             |    |    |    |    |   |           | 3765            | 3765            |

*Handwritten:* 2060

| PEAKERS                      | 1  | 2   | 3 | 4 | 5 | 6 | 7 | 8  | 9 | 10 |                 |                 |
|------------------------------|----|-----|---|---|---|---|---|----|---|----|-----------------|-----------------|
| AVON PARK                    |    |     |   |   |   |   |   |    |   |    |                 |                 |
| BARTOW                       | SO |     |   |   |   |   |   |    |   |    | 64              | 64              |
| BAYBORO                      |    |     |   |   |   |   |   |    |   |    | 164             | 164             |
| DEBARY                       |    |     |   |   |   |   |   |    |   |    | 232             | 232             |
| HIGGINS                      |    |     |   |   |   |   |   | SO |   |    | 687             | 687             |
| INTERCESSI                   |    |     |   |   |   |   |   |    |   |    | 148             | 148             |
| PT ST JOE                    |    |     |   |   |   |   |   |    |   |    | 750             | 750             |
| RIO PINAR                    |    |     |   |   |   |   |   |    |   |    | 18              | 18              |
| SUWANNEE                     |    | SOA |   |   |   |   |   |    |   |    | 18              | 18              |
| TURNER                       |    |     |   |   |   |   |   |    |   |    | 167             | 167             |
| Available Peakers            |    |     |   |   |   |   |   |    |   |    | 200             | 200             |
| FPC Total Available Capacity |    |     |   |   |   |   |   |    |   |    | 2448            | 2448            |
|                              |    |     |   |   |   |   |   |    |   |    | <del>6433</del> | <del>6433</del> |
|                              |    |     |   |   |   |   |   |    |   |    | 6213            | 6213            |

SCHEDULED INTERCHANGE

| Buyer/Seller   | Sched  | In/Out | Amt  | Amt  |
|--|--------|--------|------|------|
| PC   | CR3PAR | OUT    | 78   | 78   |
| IS/STC   | SUP    | OUT    | 109  | 109  |
| DU   | UPS    | IN     | -407 | -407 |
| ..   |        |        | 0    | 0    |
| ..   |        |        | 0    | 0    |
| ..   |        |        | 0    | 0    |
| ..   |        |        | 0    | 0    |
| ..   |        |        | 0    | 0    |
| MPA/RCI/NSB  | PR1*   | OUT    | 67   | 118  |
| PR1 not in net int total; included in predicted peak |        |        |      |      |

|                                    |      |      |
|------------------------------------|------|------|
| PREDICTED MOMENTARY PEAK           | 3260 | 3560 |
| at Scheduled Interchange           | -220 | -220 |
| Required System Reserve Capacity   | 188  | 188  |
| Planned System Reserve Capacity    | 3393 | 3093 |
| INSUFFICIENT RES.                  | NO   | NO   |
| Desired Regulating Margin          | 100  | 100  |
| PC Capacity Required For Peak      | 3140 | 3440 |
| PC Cap. Avail. Not Required For Pk | 3293 | 2993 |
| Excess Stm/Amt. Of Pkrs Needed     | 845  | 545  |

AVON PARK PEAKERS>>

- 3) P-1 LOCAL; (EMERGENCY ONLY).
- P-2 LOCAL; VIBRATION PROBLEMS.
- GAS DAY 1/13; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- GAS DAY 1/14; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- CTMO BEEPER # 7-800-241-4653:274-3361 - James Jordan

BARTOW PEAKERS>>

- 3) P1 SCHED. OUT UNTIL 3/31/95; VIBRATION/TURBINE PROBLEMS.
- NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

BAYBORO PEAKERS>>

- 1) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).

DEBARY PEAKERS>>

- 1) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.
- 1) 7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-7741
- P8 SCHED. OUT 1500 1/3 - 1600 1/18. FOR PAINTING.

HIGGINS PEAKERS>>

- 0) P 1-2 LOCAL; GIVE 1 HR NOTICE TO OPEN FUEL VLVS.
- GAS DAY 1/13; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- GAS DAY 1/14; 5 MMBTU AVAILABLE. DO NOT OVERBURN.
- NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

INTERCESSION CITY PEAKERS>>

- 1) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.
- 1) 7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.

P1 AND P4 LOCAL ONLY UNTIL FURTHER NOTICE.

BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-3130 OR 274-3131.

PORT ST JOE PEAKER>>

- 3) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

RIO PINAR PEAKER>>

1)

SUWANNEE PEAKERS>>

P2A SCHED. OUT; 33MW MAX. UNTIL 3/31.

TURNER PEAKERS>>

- 1) IF NO ANSWER AFTER 6 RINGS, PHONE WILL ROLL-OVER TO DEBARY...

--- Reserve Summary ---

| Company                   | Spin | NonSpin | Total Reserve |
|---------------------------|------|---------|---------------|
| FPC                       | 47   | 140     | 187           |
| SEC                       | 0    | 0       | 0             |
| RCI                       | 0    | 0       | 0             |
| NSB                       | 1    | 0       | 1             |
| Total State Reserve ..... |      |         | 910           |

----- MISCELLANEOUS NOTES -----

\*\*A MINIMUM LOAD ALERT DECLARED FOR 0100 - 0700 1/14/95.  
SEE LEVEL 1 STRATEGY ATTACHED TO P&I

>TIGC IS NOT AVAILABLE TO CYCLE OFF! BUT, CAN REQUEST 150MW MIN. LOAD...

>COGENERATORS "VALUE" LISTED INCLUDES UF!!! (10MW MIN. / 35MW MAX.)

>WINTER LOAD MNGMNT HOURS: 0600 - 1200; 1800 - 2300.

>OPC\_PUMP SCHED. IS FOR (100 - 0600; 2400) 1/9 - 1/14. RAMP ACROSS HOUR...

| Unit Name            | Minimum |       | AM Maximum |        | PM Maximum |        |
|----------------------|---------|-------|------------|--------|------------|--------|
|                      | Label   | Value | Label      | Value  | Label      | Value  |
| ANCLOTE G1           | 25      | 0 CY  | 530        | 0 CY   | 530        | 0 CY   |
| ANCLOTE G2           | 25      | 0 CY  | 530        | 0 CY   | 530        | 0 CY   |
| BARTOW G1            | 20      | 0 CY  | 124        | 0 CY   | 124        | 0 CY   |
| BARTOW G2            | 20      | 0 CY  | 125        | 0 CY   | 125        | 0 CY   |
| BARTOW G3            | 30      | 30 FO | 220        | 220 FO | 220        | 220 FO |
| CRYSTAL RIVER G1 120 | 120     | 120   | 400        | 400    | 400        | 400    |
| CRYSTAL RIVER G2 140 | 140     | 0 CY  | 500        | 0 CY   | 500        | 0 CY   |
| CRYSTAL RIVER G3 0   | 875     | 875   | 875        | 875    | 875        | 875    |
| CRYSTAL RIVER G4 150 | 150     | 150   | 750        | 750    | 750        | 750    |
| CRYSTAL RIVER G5 150 | 150     | 150   | 750        | 750    | 750        | 750    |
| HIGGINS G1           | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| HIGGINS G2           | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| HIGGINS G3           | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| SUWANNEE G1          | 15      | 0 CY  | 36         | 0 CY   | 36         | 0 CY   |
| SUWANNEE G2          | 15      | 0 CY  | 35         | 0 CY   | 35         | 0 CY   |
| SUWANNEE G3          | 40      | 0 CY  | 84         | 0 CY   | 84         | 0 CY   |
| TURNER G3            | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| TURNER G4            | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| COGENERATORS G1      | 1024    | 712   | 1024       | 990    | 1024       | 990    |
|                      | 2649    | 2037  | 5983       | 3985   | 5983       | 3985   |

2007

3765

3765

----- NOTES -----

- CY=Cycled Over Peak
- DR=Derated Over Peak
- FO=Forced Out Over Peak
- SO=Sched. Out Over Peak
- TS=Test Over Peak
- ED=Envir. Deration @ Pk

<<ANCLOTE PLANT>>

- #1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/14. (ON-LINE W/ -16 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/14. (ON-LINE W/ -16 HR NOTICE, FL AVAIL. -4 HRS LATER).

<<BARTOW PLANT>>

- #1--LOAD CTRL AT 50MW MIN; 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/14. (ON-LINE WITH -16 HR NOTICE, FL AVAIL. -4 HRS LATER).
- #2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF 1/14.
- #3--LOAD CTRL AT 100MW MIN; TESTING 30MW MIN. LOAD, IF REQUESTED.  
ON-LINE -0300 1/14; ONLY CYCLE OFF TONIGHT, IF WEATHER CLEARS...

<<CRYSTAL RIVER SITE>>

- #1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.
- #2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/14.
- #3--BASELOAD.
- #4--LOAD CTRL TESTING TO 250MW MIN. AVAIL. IF NEEDED; PROVIDED CR5 IS @300M
- #5--LOAD CTRL TESTING TO 250MW MIN. AVAIL. IF NEEDED; PROVIDED CR4 IS @300M

<<SUWANNEE RIVER PLANT>>

- #1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/14.
- #2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/14.
- #3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF 1/14. (ON-LINE WITH 8 HR. NOTICE, FL AVAIL. -4 HRS. LATER).

<<U OF F CO-GEN PLANT>>

- 10MW MIN. LOAD AVAIL. IF REQUESTED.  
GAS DAY 1/13; 8334/950 MMBTU; GAS DAY 1/14; 8334/950 MMBTU;

| Unit Name        | AM Maximum |        | PM Maximum |        |
|------------------|------------|--------|------------|--------|
|                  | Label      | Value  | Label      | Value  |
| AVON PARK P1     | 32         | 32     | 32         | 32     |
| AVON PARK P2     | 32         | 32     | 32         | 32     |
| BARTOW P1        | 53         | 0 SO   | 53         | 0 SO   |
| BARTOW P2        | 53         | 53     | 53         | 53     |
| BARTOW P3        | 53         | 53     | 53         | 53     |
| BARTOW P4        | 58         | 58     | 58         | 58     |
| DAYBORO P1       | 58         | 58     | 58         | 58     |
| DAYBORO P2       | 58         | 58     | 58         | 58     |
| DAYBORO P3       | 58         | 58     | 58         | 58     |
| DAYBORO P4       | 58         | 58     | 58         | 58     |
| DEBARY P1        | 65         | 65     | 65         | 65     |
| DEBARY P2        | 65         | 65     | 65         | 65     |
| DEBARY P3        | 65         | 65     | 65         | 65     |
| DEBARY P4        | 65         | 65     | 65         | 65     |
| DEBARY P5        | 65         | 65     | 65         | 65     |
| DEBARY P6        | 65         | 65     | 65         | 65     |
| DEBARY P7        | 65         | 65     | 65         | 65     |
| DEBARY P8        | 99         | 99     | 99         | 99     |
| DEBARY P9        | 99         | 0 SO   | 99         | 0 SO   |
| DEBARY P10       | 99         | 99     | 99         | 99     |
| IGGINS P1        | 99         | 99     | 99         | 99     |
| IGGINS P2        | 33         | 33     | 33         | 33     |
| IGGINS P3        | 33         | 33     | 33         | 33     |
| IGGINS P4        | 41         | 41     | 41         | 41     |
| INTERCESSION P1  | 41         | 41     | 41         | 41     |
| INTERCESSION P2  | 59         | 59     | 59         | 59     |
| INTERCESSION P3  | 59         | 59     | 59         | 59     |
| INTERCESSION P4  | 59         | 59     | 59         | 59     |
| INTERCESSION P5  | 59         | 59     | 59         | 59     |
| INTERCESSION P6  | 59         | 59     | 59         | 59     |
| INTERCESSION P7  | 59         | 59     | 59         | 59     |
| INTERCESSION P8  | 99         | 99     | 99         | 99     |
| INTERCESSION P9  | 99         | 99     | 99         | 99     |
| INTERCESSION P10 | 99         | 99     | 99         | 99     |
| T ST JOE P1      | 99         | 99     | 99         | 99     |
| PIO PINAR P1     | 18         | 18     | 18         | 18     |
| UWANNEE P1       | 18         | 18     | 18         | 18     |
| UWANNEE P2       | 67         | 67     | 67         | 67     |
| UWANNEE P3       | 67         | 33 SOA | 67         | 33 SOA |
| URNER P1         | 67         | 67     | 67         | 67     |
| URNER P2         | 18         | 18     | 18         | 18     |
| URNER P3         | 18         | 18     | 18         | 18     |
| URNER P4         | 82         | 82     | 82         | 82     |
|                  | 82         | 82     | 82         | 82     |
|                  | -----      | -----  | -----      | -----  |
|                  | 2634       | 2448   | 2634       | 2448   |

WEATHER CORP. ORATION OF AMERICA  
 FORECAST FOR  
 FLORIDA POWER CORPORATION . . 171  
 01/13/95

FPCFCR

3:22 FORECAST  
 RI day 01/13/95

h: (314) 344-8822

ST. PETERSBURG

| IN | TEMP | DP | LI   | WIND  |
|----|------|----|------|-------|
| AX | 62   | 60 | 0400 |       |
|    | 80   | 66 | 1400 |       |
|    | 63   | 61 | 9    | SE-8  |
|    | 62   | 61 | 7    | SE-10 |
|    | 67   | 63 | 7    | SE-13 |
|    | 74   | 60 | 4    | SE-14 |
|    | 80   | 62 | 6    | SE-16 |
|    | 77   | 63 | 6    | SE-16 |
|    | 73   | 65 | 5    | SE-15 |
|    | 71   | 66 | 5    | SE-15 |

ORLANDO

| TEMP | DP | LI   | WIND  |
|------|----|------|-------|
| 63   | 60 | 0100 |       |
| 80   | 65 | 1500 |       |
| 64   | 61 | 4    | E-4   |
| 64   | 62 | 4    | N-0   |
| 68   | 63 | 5    | SE-6  |
| 77   | 62 | 6    | E-14  |
| 80   | 63 | 6    | SE-13 |
| 77   | 64 | 6    | SE-14 |
| 73   | 65 | 5    | SE-14 |
| 71   | 65 | 5    | SE-15 |

TALLAHASSEE

| TEMP | DP | LI   | WIND  |
|------|----|------|-------|
| 49   | 47 | 0100 |       |
| 75   | 62 | 1400 |       |
| 56   | 52 | 5    | SE-5  |
| 57   | 54 | 7    | E-6   |
| 60   | 56 | 5    | E-8   |
| 74   | 60 | 3    | SE-25 |
| 75   | 60 | 6    | SE-21 |
| 72   | 61 | 6    | SE-20 |
| 68   | 61 | 5    | SE-18 |
| 67   | 62 | 5    | E-17  |

HIGH  
 AT day 01/14/95

| IN | TEMP | DP | LI   | WIND  |
|----|------|----|------|-------|
| AX | 60   | 56 | 2300 |       |
|    | 74   | 67 | 1200 |       |
|    | 70   | 67 | 5    | SE-15 |
|    | 69   | 67 | 4    | SE-15 |
|    | 71   | 66 | 4    | S-17  |
|    | 74   | 65 | 4    | SW-20 |
|    | 74   | 65 | 4    | W-20  |
|    | 68   | 61 | 4    | W-19  |
|    | 62   | 57 | 4    | W-17  |
|    | 60   | 56 | 4    | NW-16 |
|    | 51   | 48 | 2400 |       |
|    | 66   | 62 | 0100 |       |
|    | 66   | 62 | 5    | E-16  |
|    | 65   | 62 | 4    | E-16  |
|    | 65   | 62 | 4    | E-16  |
|    | 63   | 60 | 4    | NE-15 |
|    | 61   | 58 | 4    | N-14  |
|    | 59   | 56 | 4    | N-13  |
|    | 54   | 51 | 4    | N-11  |
|    | 51   | 48 | 4    | N-10  |

MED  
 N day 01/15/95

| IN | TEMP | DP | LI   | WIND |
|----|------|----|------|------|
| AX | 53   | 50 | 2400 |      |
|    | 65   | 56 | 1400 |      |
|    | 59   | 55 | 4    |      |
|    | 58   | 55 | 4    |      |
|    | 60   | 54 | 5    |      |
|    | 64   | 51 | 5    |      |
|    | 65   | 50 | 6    |      |
|    | 61   | 51 | 6    |      |
|    | 56   | 52 | 7    |      |
|    | 53   | 53 | 7    |      |
|    | 52   | 46 | 2300 |      |
|    | 66   | 56 | 1400 |      |
|    | 59   | 55 | 4    |      |
|    | 58   | 55 | 4    |      |
|    | 60   | 54 | 4    |      |
|    | 65   | 51 | 5    |      |
|    | 66   | 50 | 5    |      |
|    | 61   | 49 | 5    |      |
|    | 55   | 47 | 6    |      |
|    | 52   | 46 | 6    |      |
|    | 44   | 39 | 2200 |      |
|    | 56   | 47 | 1400 |      |
|    | 48   | 45 | 4    |      |
|    | 46   | 43 | 4    |      |
|    | 48   | 42 | 5    |      |
|    | 54   | 40 | 6    |      |
|    | 56   | 40 | 7    |      |
|    | 51   | 39 | 7    |      |
|    | 45   | 39 | 7    |      |
|    | 46   | 39 | 7    |      |

MED  
 N day 01/16/95

| IN | TEMP | DP | LI   | WIND |
|----|------|----|------|------|
| AX | 52   | 49 | 0400 |      |
|    | 68   | 53 | 1400 |      |
|    | 53   | 53 | 7    |      |
|    | 52   | 53 | 7    |      |
|    | 56   | 53 | 8    |      |
|    | 65   | 51 | 8    |      |
|    | 68   | 51 | 8    |      |
|    | 63   | 50 | 8    |      |
|    | 57   | 50 | 8    |      |
|    | 55   | 49 | 8    |      |
|    | 50   | 42 | 0400 |      |
|    | 68   | 46 | 1400 |      |
|    | 51   | 46 | 6    |      |
|    | 50   | 46 | 6    |      |
|    | 54   | 45 | 7    |      |
|    | 65   | 43 | 7    |      |
|    | 68   | 42 | 7    |      |
|    | 62   | 43 | 8    |      |
|    | 55   | 44 | 8    |      |
|    | 52   | 44 | 8    |      |
|    | 40   | 35 | 0700 |      |
|    | 61   | 39 | 1400 |      |
|    | 43   | 38 | 7    |      |
|    | 41   | 38 | 7    |      |
|    | 45   | 37 | 8    |      |
|    | 57   | 36 | 8    |      |
|    | 61   | 35 | 8    |      |
|    | 54   | 35 | 8    |      |
|    | 46   | 36 | 8    |      |
|    | 42   | 36 | 8    |      |

MED  
 E day 01/17/95

| IN | TEMP | DP | LI   | WIND |
|----|------|----|------|------|
| AX | 52   | 49 | 0500 |      |
|    | 72   | 54 | 1400 |      |
|    | 53   | 49 | 8    |      |
|    | 52   | 49 | 8    |      |
|    | 57   | 50 | 8    |      |
|    | 48   | 45 | 0600 |      |
|    | 72   | 51 | 1400 |      |
|    | 49   | 45 | 8    |      |
|    | 48   | 45 | 8    |      |
|    | 54   | 45 | 8    |      |
|    | 38   | 36 | 0600 |      |
|    | 65   | 42 | 1500 |      |
|    | 40   | 36 | 8    |      |
|    | 38   | 36 | 8    |      |
|    | 44   | 37 | 8    |      |



Class Load Forecasts ... as of 14:41:07 on Friday, January 13, 1995

\* The use of LOAD MANAGEMENT is anticipated during hours indicated with an asterisk.

| Hour  | Friday<br>01/13/95 | Saturday<br>01/14/95 | Sunday<br>01/15/95 | Monday<br>01/16/95 | Tuesday<br>01/17/95 |
|-------|--------------------|----------------------|--------------------|--------------------|---------------------|
| 0100: | 2226               | 2180                 | 2170               | 2430               | 2890                |
| 0200: | 2175               | 2100                 | 2070               | 2410               | 2820                |
| 0300: | 2154               | 2060                 | 2070               | 2440               | 2830                |
| 0400: | 2185               | 2060                 | 2110               | 2540               | 2870                |
| 0500: | 2329               | 2110                 | 2140               | 2740               | 3030                |
| 0600: | 2779               | 2250                 | 2240               | 3300               | 3580                |
| 0700: | 3345               | 2420                 | 2440               | 4130               | 4250                |
| 0800: | 3366               | 2720                 | 2760               | 4380 P             | 4600 P              |
| 0900: | 3340               | 3040                 | 3050               | 4070               | 4330                |
| 1000: | 3380               | 3220                 | 3190               | 3750               | 4080                |
| 1100: | 3425 P             | 3260 P               | 3220 P             | 3530               | 3760                |
| 1200: | 3385               | 3220                 | 3210               | 3420               | 3480                |
| 1300: | 3348               | 3190                 | 3180               | 3360               | 3380                |
| 1400: | 3320               | 3140                 | 3010               | 3270               | 3310                |
| 1500: | 3370               | 3090                 | 2980               | 3240               | 3290                |
| 1600: | 3420               | 3130                 | 2990               | 3280               | 3340                |
| 1700: | 3440               | 3160                 | 3190               | 3380               | 3480                |
| 1800: | 3670               | 3440                 | 3600               | 4030               | 3970                |
| 1900: | 3840 P             | 3560 P               | 3640 P             | 4270 P             | 4100 P              |
| 2000: | 3670               | 3360                 | 3520               | 4240               | 3970                |
| 2100: | 3400               | 3190                 | 3400               | 4120               | 3770                |
| 2200: | 3100               | 2960                 | 3190               | 3900               | 3480                |
| 2300: | 2750               | 2680                 | 2860               | 3490               | 3090                |
| 2400: | 2450               | 2400                 | 2570               | 3050               | 2770                |

|                                      |                                      |                                     |
|--------------------------------------|--------------------------------------|-------------------------------------|
| FMPA PARTIAL REQUIREMENT ESTIMATE:   | :                                    | SOUTHERN "E" IS NO LONGER AVAILABLE |
| FMPA PR1 MAXIMUM: 115 mw             | :                                    | SCHEDULED TECO "AR1"                |
| NSB PR1 MAXIMUM: 30 mw               | :                                    | AR1 ENERGY PRICE 27.51 *            |
| RCI PR1 MAXIMUM: 60 mw               | :                                    | * EFFECTIVE TILL 03/31/95           |
| H.E. FMPA/NSB/RCI                    | H.E. FMPA/NSB/RCI                    | H.E. E AR1 H.E. E AR1               |
| 0100 0 2 10 1300 0 8 30              | :                                    | 0100 0 0 1300 0 0                   |
| 0200 0 2 10 1400 0 8 30              | :                                    | 0200 0 0 1400 0 0                   |
| 0300 0 2 10 1500 0 8 30              | :                                    | 0300 0 0 1500 0 0                   |
| 0400 0 2 10 1600 0 8 30              | :                                    | 0400 0 0 1600 0 0                   |
| 0500 0 2 10 1700 0 10 30             | :                                    | 0500 0 0 1700 0 0                   |
| 0600 0 6 10 1800 70 16 30            | :                                    | 0600 0 0 1800 0 0                   |
| 0700 70 12 10 1900 70 18 30          | :                                    | 0700 0 0 1900 0 0                   |
| 0800 70 14 15 2000 70 18 30          | :                                    | 0800 0 0 2000 0 0                   |
| 0900 70 14 20 2100 70 14 25          | :                                    | 0900 0 0 2100 0 0                   |
| 1000 70 14 25 2200 0 12 25           | :                                    | 1000 0 0 2200 0 0                   |
| 1100 25 12 30 2300 0 8 20            | :                                    | 1100 0 0 2300 0 0                   |
| 1200 25 12 30 2400 0 4 15            | :                                    | 1200 0 0 2400 0 0                   |
| FMP's PR1 PRICE FOR JAN 21.41 \$/MWH | STC REGULATING SERVICE: H.E. 01-2400 |                                     |
| NSB's PR1 PRICE FOR JAN 22.12 \$/MWH | NSB REGULATING SERVICE: H.E. 01-2400 |                                     |
| RCI's PR1 PRICE FOR JAN 22.12 \$/MWH | RCI REGULATING SERVICE: H.E. 01-2400 |                                     |

| SELL/BUY | TIME OF DAY  | SCHED. TYPE | MHW : | KIS / STC                   |
|----------|--------------|-------------|-------|-----------------------------|
| TO KIS   | H.E. 01-2400 | SUP         | 48    | SUPPLEMENTAL PRICING \$/MWH |
| TO KIS   | H.E. 01-2400 | SUI         | 5     |                             |
| TO KIS   | H.E. 01-2400 | SUB         | 10    |                             |
| TO STC   | H.E. 01-2400 | SUP         | 36    | BASE INTERMEDIATE PEAK      |
| TO STC   | H.E. 01-2400 | SUB         | 10    | 21.56 28.06 68.63           |

| SELL | TIME OF DAY      | SCHED. TYPE | MW  | PRICE | TOTAL MWH |
|------|------------------|-------------|-----|-------|-----------|
| OPC  | H.E. 0100 - 0600 | PUMP        | 142 | 14.72 | 852       |

| TO   | TIME OF DAY | SCHED. TYPE | MW   | SELLER | BUYER | COST   |
|------|-------------|-------------|------|--------|-------|--------|
| TO   | H.E.        | SCHED       | 0.00 | /      | 0.00  | / 0.00 |
| TO   | H.E.        | SCHED       | 0.00 | /      | 0.00  | / 0.00 |
| TO   | H.E.        | SCHED       | 0.00 | /      | 0.00  | / 0.00 |
| FROM | H.E.        | SCHED       | 0.00 | /      | 0.00  | / 0.00 |
| FROM | H.E.        | SCHED       | 0.00 | /      | 0.00  | / 0.00 |

Begin automatic line check and time synch.  
PC clock: 01/13/95 19:20  
CYBER clock: 01/13/95 19:20

2

\*\*\*\*\* 30 MINUTE WARNING FOR QUOTES \*\*\*\*\*

User has selected QUOTES at:01/13/95 19:30:56

920625(0)  
BEGIN QUOTE SESSION FOR 2000-2100 19:30:59 01/13/95

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 2000-2100 19:31:18 01/13/95 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

31 100/ 14.87

TRANS CONSTRAINTS: NW --> CNT NONE  
TRANS CONSTRAINTS: BKD --> SO NONE  
TRANS CONSTRAINTS: SAN --> NLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 19:31:35 01/13/95

Begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/13/95 19:41:20

01/13/95/2100

\* FPC SELL 100 \*

|     | MW | \$TF  | \$SELL | \$BUY    | LOSS |
|-----|----|-------|--------|----------|------|
| FPL | 70 | 17.00 | 14.87  | 19.14/69 |      |
| KIS | 30 | 19.03 | 14.87  | 23.20 3/ |      |

ALL SCHEDULES

| SELL | BUY | MW/  | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|------|-------|--------|-------|-----------|---------|------|------------|
| TEC  | RCP | 25/  | 20.08 | 14.07  | 26.09 | 300.50    |         |      |            |
| FPC  | KIS | 30/  | 19.03 | 14.87  | 23.20 | 249.90    |         |      | FPC        |
| TEC  | FPL | 25/  | 17.13 | 14.07  | 20.19 | 153.00    |         |      |            |
| TEC  | FPL | 275/ | 17.41 | 14.62  | 20.19 | 1531.75   |         |      |            |
| TEC  | FPL | 275/ | 17.03 | 14.62  | 19.44 | 1325.50   |         |      |            |
| FPC  | FPL | 25/  | 17.13 | 14.87  | 19.38 | 112.75    |         |      |            |
| FPC  | FPL | 45/  | 16.93 | 14.87  | 19.00 | 185.85    |         |      |            |
| SEC  | FPL | 200/ | 16.96 | 15.30  | 18.62 | 664.00    |         |      |            |

TOTAL SAVINGS = 4523.25  
 INTERCHANGE = 900 MW  
 SAVINGS/MW = 5.03

FPC WHEELING

TEC-->RCP 25/25/21  
 Total = 25

CONSTRAINTS

LT -->SD NONE/ 300    CNT-->SE NONE/ 845    CNT-- SD NONE/ 870  
 NW -->CNT NONE/ 200    BKG-->SD NONE/ 300    NE -- CNT NONE/ 270  
 SAN-->NLW NONE/ 100

\*\* END SCHEDULE \*\*

(2100)

Begin automatic line check and time synch.  
PC clock: 01/13/95 21:20  
CYBER clock: 01/13/95 21:20

\*\*\*\*\* 30 MINUTE WARNING FOR QUOTES \*\*\*\*\*

User has selected QUOTES at:01/13/95 21:30:30

920625(0)  
BEGIN QUOTE SESSION FOR 2200-2300 21:30:33 01/13/95

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 2200-2300 21:31:07 01/13/95 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

S1 100/ 14.70  
S2 100/ 14.73

TRANS CONSTRAINTS: NW --> CNT NONE  
TRANS CONSTRAINTS: BKG --> SO NONE  
TRANS CONSTRAINTS: SAN --> NLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 21:31:24 01/13/95

Begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/13/95 21:41:09

01/13/95/2300

SCHEDULE BOOK ENDING 4:00 OF 1325

\* FPC SELL 200 \*

|      | MW  | \$TP  | \$SELL | \$BUY | LOSS |
|------|-----|-------|--------|-------|------|
| (FPL | 180 | 15.99 | 14.72  | 17.27 | 178  |
| (KIS | 20  | 16.94 | 14.70  | 19.19 | 20   |

*FPC / PFW  
0/2*

ALL SCHEDULES

| SELL | BUY | MW/  | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|------|-------|--------|-------|-----------|---------|------|------------|
| TEC  | RCP | 27/  | 19.95 | 13.81  | 26.09 | 331.56    |         |      | FPC        |
| TEC  | FPL | 23/  | 16.28 | 13.81  | 18.75 | 113.62    |         |      |            |
| FPC  | KIS | 20/  | 16.94 | 14.70  | 19.19 | 89.80     |         |      |            |
| TEC  | FPL | 277/ | 16.58 | 14.41  | 18.75 | 1202.18   |         |      |            |
| TEC  | PFW | 65/  | 16.35 | 14.41  | 18.29 | 252.20    |         |      | FPC        |
| TEC  | FPL | 300/ | 16.14 | 14.41  | 17.86 | 1035.00   |         |      |            |
| TEC  | FPL | 58/  | 15.85 | 14.41  | 17.29 | 167.04    |         |      |            |
| FPC  | FPL | 80/  | 15.99 | 14.70  | 17.27 | 205.60    |         |      |            |
| FPC  | FPL | 100/ | 16.00 | 14.73  | 17.27 | 254.00    |         |      |            |
| GVL  | FPL | 50/  | 16.09 | 14.99  | 17.19 | 110.00    |         |      |            |
| SEC  | FPL | 12/  | 16.04 | 14.96  | 17.12 | 25.92     |         |      |            |

TOTAL SAVINGS = 3786.92  
 INTERCHANGE = 1012 MW  
 SAVINGS/MW = 3.74

FPC WHEELING

TEC--RCP 27/27/26  
 TEC--PFW 65/66/66  
 Total = 92

CONSTRAINTS

LT --SD NONE/ 262    CNT--SE NONE/ 900    CNT--SD NONE/ 992  
 NW --CNT NONE/ 62    BKG--SO NONE/ 262    NE --CNT NONE/ 242  
 SAN--NLW NONE/ 200

\*\* END SCHEDULE \*\*

Begin automatic line check and time synch.  
PC clock: 01/13/95 22:20  
CYBER clock: 01/13/95 22:20

User has selected QUOTES at:01/13/95 22:28:25

920625(0)

BEGIN QUOTE SESSION FOR 2300-0000 22:28:28 01/13/95

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 2300-0000 22:28:41 01/13/95 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

S1 200/ 14.68

TRANS CONSTRAINTS: NW --> CNT NONE

TRANS CONSTRAINTS: BKG --> SD NONE

TRANS CONSTRAINTS: SAN --> HLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 22:28:57 01/13/95

Begin saving quote statistics data.

Quote statistics save complete.

Begin automatic line check and time synch.  
PC clock: 01/13/95 23:20  
CYBER clock: 01/13/95 23:20

User has selected QUOTES at:01/13/95 23:28:38

920625(Q)

BEGIN QUOTE SESSION FOR 0000-0100 23:28:40 01/13/95

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0000-0100 23:28:51 01/13/95 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

S1 100/ 14.74

TRANS CONSTRAINTS: NW --> CNT NONE

TRANS CONSTRAINTS: BKG --> SO NONE

TRANS CONSTRAINTS: SAN --> NLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 23:29:07 01/13/95

Begin saving quote statistics data.

Quote statistics save complete.



RECEIVING SCHEDULE DATA AT: 01/13/95 7  
 01/14/95, 0100

|           |                  |
|-----------|------------------|
| TEC F TES | TCC ONSS 1087/7- |
| TEC N TES | TEC OSTL 13-13   |
| TES S TEC |                  |
| TEC D RCI |                  |
| SEC M POU | POES RCI 5-5     |
| TAL X TAL | 3-3              |
| TAL G SEC |                  |
| GVL D RCI |                  |
| GVL D PFW |                  |
| POU D RCI |                  |
| POU M SEC |                  |
| POU G RCI |                  |

01/13/95 23:41:44  
 SCHEDULE HOUR ENDING 0100 01/14/95

\* FFC SELL *\*/\**

0100

| MW  | \$TP | \$SELL | \$BUY | LOSS  |
|-----|------|--------|-------|-------|
| KIS | 5    | 16.92  | 14.74 | 19.10 |

*Kis 1250/1 cancelled by KIS at 2350*

ALL SCHEDULES

| SELL | BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| FFC  | KIS | 5/  | 16.92 | 14.74  | 19.10 | 21.80     |         |      |            |
| SEC  | JEA | 50/ | 15.41 | 14.17  | 16.65 | 124.00    |         |      |            |

TOTAL SAVINGS = 145.80  
 INTERCHANGE = 55 MW  
 SAVINGS/MW = 2.65

*TCC → REP 1087/1-1*

CONSTRAINTS

|           |       |   |          |       |   |           |       |   |
|-----------|-------|---|----------|-------|---|-----------|-------|---|
| LT --SD   | NONE/ | 5 | CNT-->SE | NONE/ | 0 | CNT-->SD  | NONE/ | 0 |
| NW -->CNT | NONE/ | 0 | BKG-->SD | NONE/ | 5 | NE -->CNT | NONE/ | 0 |
| SAN-->NLW | NONE/ | 5 |          |       |   |           |       |   |

\*\* END SCHEDULE \*\*

|          | <u>MW</u>   | <u>MWH</u>  |
|----------|-------------|-------------|
| Sec load | -350        | -354        |
| CEL      | 79          | 79          |
| USB Pi   | 2           | 2           |
| EMYC     | -10         | -10         |
| PUMP     | 142         | 142         |
| APP      | -103        | -103        |
| CAL      | -10         | -10         |
| FCS      | 133         | 133         |
| Em       |             | 1           |
| loss     |             |             |
|          | <u>-117</u> | <u>-120</u> |

RECEIVING SCHEDULE DATA AT: 01/13/95 2  
 01/13/95/0000

01/13/95 22:41:32

SCHEDULE HOUR ENDING 0000 01/13/95

\* FPC SELL 12 \*

|           |                |
|-----------|----------------|
| TEC F TES | TEC D WSB 10-9 |
| TEC N TES | TEC D SR 10-10 |
| YES S TEC |                |
| TEC D RCI |                |
| SEC M POU | POU S RLS-5    |
| TAL X TAL | 5-5            |
| TAL G SEC |                |
| GVL D RCI |                |
| GVL D PFW |                |
| POU D RCI |                |
| POU M SEC |                |
| POU G RCI |                |

|               |       |        |       |      |
|---------------|-------|--------|-------|------|
| MW            | \$TP  | \$SELL | \$BUY | LOSS |
| KIS 12        | 16.94 | 14.68  | 19.19 | 13   |
| FPL 180       | 60/90 | (60)   |       | 90   |
| ALL SCHEDULES |       |        |       | 103  |

| SELL | BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| TEC  | STK | 1/  | 29.01 | 13.84  | 44.18 | 30.34     | 2.15    |      | FPL        |
| TEC  | RCP | 10/ | 19.97 | 13.84  | 26.09 | 122.50    |         |      | FPC        |
| FPC  | KIS | 12/ | 16.94 | 14.68  | 19.19 | 54.12     |         |      |            |
| SEC  | JEA | 50/ | 15.49 | 14.33  | 16.65 | 116.00    |         |      |            |

TOTAL SAVINGS = 322.96  
 INTERCHANGE = 73 MW  
 SAVINGS/MW = 4.42

TEC → PFW 6560/10-16

FPC WHEELING

TEC → RCP 10-11-11  
 Total = 10

CONSTRAINTS

|           |       |    |          |       |    |          |       |    |
|-----------|-------|----|----------|-------|----|----------|-------|----|
| LT → SD   | NONE/ | 12 | CNT → SE | NONE/ | 0  | CNT → SO | NONE/ | 11 |
| NW → CNT  | NONE/ | 0  | BKG → SD | NONE/ | 12 | NE → CNT | NONE/ | 0  |
| SAN → NLW | NONE/ | 12 |          |       |    |          |       |    |

|          | MW   | MWH  |
|----------|------|------|
| Sec load | 400  | -405 |
| CLS      | 79   | 79   |
| WSB      | 2    | 2    |
| Bmp      | -10  | -10  |
| APP      | -140 | -140 |
| CAR      | -10  | -10  |
| TALx     | -    | 2    |
| Eum      | 12   | 103  |
| Loss     |      | -1   |
|          | -457 | -380 |
| FCS      | 133  | 133  |
|          | -324 | -247 |

\*\* END SCHEDULE \*\*

Begin automatic line check and time synch.  
PC clock: 01/14/95 00:20  
CYBER clock: 01/14/95 00:20

\*\*\*\*\* 30 MINUTE WARNING FOR QUOTES \*\*\*\*\*

\*\*\*\*\* 33 MINUTE WARNING FOR QUOTES \*\*\*\*\*

User has selected QUOTES at:01/14/95 00:33:19

920625(0)  
BEGIN QUOTE SESSION FOR 0100-0200 00:33:22 01/14/95

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0100-0200 00:33:32 01/14/95 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

S1 100/ 12.33

TRANS CONSTRAINTS: NW --> CHT NONE  
TRANS CONSTRAINTS: BKD --> SD NONE  
TRANS CONSTRAINTS: SAN --> NLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 00:33:51 01/14/95

Begin saving quote statistics data.

Quote statistics save complete.

Begin automatic line check and time synch.  
FC clock: 01/14/95 01:20  
CYBER clock: 01/14/95 01:20

\*\*\*\*\* 30 MINUTE WARNING FOR QUOTES \*\*\*\*\*

User has selected QUOTES at:01/14/95 01:30:48

920625(0)

BEGIN QUOTE SESSION FOR 0200-0300 01:30:50 01/14/95

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0200-0300 01:31:04 01/14/95 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

S1 100/ 11.47

TRANS CONSTRAINTS: NW --- CNT NONE

TRANS CONSTRAINTS: BKG --- SO NONE

TRANS CONSTRAINTS: SAN --- NLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 01:31:25 01/14/95

Begin saving quote statistics data.

Quote statistics save complete.

RECEIVING SCHEDULE DATA AT: 01/14/95 0  
 01/14/95/0300

01/14/95 01:41:32  
 SCHEDULE HOUR ENDING 0300 01/14/95  
 \* FFC NO TRANSACTIONS \*

|           |                 |
|-----------|-----------------|
| TEC F TES | TEC D NSB 5-4   |
| TEC N TES | TEC D BTR 10-12 |
| TES S TEC |                 |
| TEC D RCI |                 |
| SEC M POU | POU S RCI 5-5   |
| TAL X TAL | 4-4             |
| TAL G SEC |                 |
| GVL D RCI |                 |
| GVL D PFW |                 |
| POU D RCI |                 |
| POU M SEC |                 |
| POU G RCI |                 |

0300

TAL 20 to 2

ALL SCHEDULES

SELL BUY MW/ PRICE \$SELL \$BUY \$SAVINGS \$WHEEL LOSS WHEELER(S)  
 FFL RCP 12/ 19.22 12.34 26.09 165.00 FFC

TOTAL SAVINGS = 165.00  
 INTERCHANGE = 12 MW  
 SAVINGS/MW = 13.75

TEC → RCP 15 to 1-1

FFC WHEELING

FFL → RCP 12-11-11  
 Total = 12

CONSTRAINTS

LT → SD NONE/ 0 CNT → SE NONE/ 12  
 NW → CNT NONE/ 12 BKG → SO NONE/ 12  
 SAN → NLW NONE/ 12 ME → CNT NONE/ 0

|          | MW   | 4WH  |
|----------|------|------|
| Sec load | -300 | -301 |
| CBS      | 79   | 79   |
| NSB Li   | 2    | 2    |
| Baye     | -4   | -4   |
| MIL 1    | -36  | -36  |
| MIL 3    | -36  | -36  |
| SHR 3    | -23  | -21  |
| Pump     | 142  | 142  |
| RIP      | -103 | -103 |
| CAL      | -9   | -9   |
| FCS      | 133  | 133  |
| Econ     | -    | 2    |
| Loss     |      | -1   |

-155

-153

\*\* END SCHEDULE \*\*

RECEIVING SCHEDULE DATA AT: 01/14/95

01/14/95 0200

01/14/95 00:41:32

SCHEDULE HOUR ENDING 0200 01/14/95

\* FPC SELL 20 \*

|           |                   |
|-----------|-------------------|
| TEC F TES | TEC 0 NSB 765,5-5 |
| TEC N TES | TEC 0 STC 10-9    |
| TES S TEC |                   |
| TEC D RCI |                   |
| SEC M POU | POU 1 RCI 5-5     |
| TAL X TAL | 3-3               |
| TAL G SEC |                   |
| GVL D RCI |                   |
| GVL D PFW |                   |
| POU D RCI |                   |
| POU M SEC |                   |
| POU G RCI |                   |

0200

100 017472

|     |    |       |        |       |      |
|-----|----|-------|--------|-------|------|
|     | MW | \$TP  | \$SELL | \$BUY | LOSS |
| TAL | 20 | 14.31 | 12.33  | 16.30 | 18   |

ALL SCHEDULES

| SELL | BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| TEC  | RCP | 15/ | 19.47 | 12.85  | 26.09 | 198.60    |         |      | FPC        |
| FPC  | TAL | 20/ | 14.31 | 12.33  | 16.30 | 79.40     |         |      |            |
| FPL  | JEA | 50/ | 14.86 | 13.49  | 16.24 | 137.50    |         |      |            |
| FPL  | JEA | 50/ | 14.97 | 13.69  | 16.24 | 127.50    |         |      |            |

TOTAL SAVINGS = 543.00  
 INTERCHANGE = 135 MW  
 SAVINGS/MW = 4.02

|           |      |      |
|-----------|------|------|
| See below | MW   | MWH  |
| CL3       | 310  | -313 |
| NSB Pw    | 79   | 79   |
| BANC      | 2    | 2    |
| PUMP      | -4   | -4   |
| APP       | 142  | 142  |
| CAR       | -103 | -103 |
| FCS       | -10  | -10  |
| Eum       | 133  | 133  |
| Loss      | 20   | 18   |
|           |      | -1   |

FPC WHEELING

TEC-->RCP 15 -14-14  
 Total = 15

CONSTRAINTS

|           |       |     |          |       |    |           |       |    |
|-----------|-------|-----|----------|-------|----|-----------|-------|----|
| LT -->SD  | NONE/ | 20  | CNT-->SE | NONE/ | 0  | CNT-- SO  | NONE/ | 15 |
| NW -->CNT | NONE/ | 0   | BKG-->SO | NONE/ | 20 | NE -- CNT | NONE/ | 0  |
| SAH-->NLW | NONE/ | 100 |          |       |    |           |       |    |

(down) MIL 2  
 (") MIL 3

|      |      |
|------|------|
| -51  | -57  |
| -36  | -30  |
| -36  | -30  |
| -123 | -117 |

\*\* END SCHEDULE \*\*

Begin automatic line check and time synch.  
PC clock: 01/14/95 02:20  
CYBER clock: 01/14/95 02:20

User has selected QUOTES at:01/14/95 02:29:18

920625(0)

BEGIN QUOTE SESSION FOR 0300-0400 02:29:21 01/14/95

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0300-0400 02:29:25 01/14/95 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

S1 100/ 11.47

TRANS CONSTRAINTS: NW --> CNT NONE

TRANS CONSTRAINTS: BKJ --> SO NONE

TRANS CONSTRAINTS: SAN --> NLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 02:29:41 01/14/95

Begin saving quote statistics data.

Quote statistics save complete.

Begin automatic line check and time synch.  
PC clock: 01/14/95 03:20  
CYBER clock: 01/14/95 03:20

User has selected QUOTES at:01/14/95 03:24:10

920625(0)  
BEGIN QUOTE SESSION FOR 0400-0500 03:24:12 01/14/95

\*\*\*\*\*  
\* QUOTES WRITTEN TO LOCAL FILES FOR 0400-0500 03:24:17 01/14/95 \*  
\* Must use command -E- to send to CYBER \*  
\*\*\*\*\*

S1 100/ 11.47

TRANS CONSTRAINTS: NW --> CNT NONE  
TRANS CONSTRAINTS: BKG --> SO NONE  
TRANS CONSTRAINTS: SAN --> NLW NONE

Quotes sent correctly.

END OF QUOTE SESSION 03:24:36 01/14/95

Begin saving quote statistics data.  
Quote statistics save complete.



RECEIVING SCHEDULE DATA AT: 01/14/95 0.  
 01/14/95/0500

01/14/95 03:41:36

SCHEDULE HOUR ENDING 0500 01/14/95

\* FPC SELL 30 \*

|           |                |
|-----------|----------------|
| TEC F TES | TEC ONS35-5    |
| TEC N TES | TEC O 87L 10-9 |
| TES S TEC |                |
| TEC D RCI |                |
| SEC M POU | POU S RCI 5-5  |
| TAL X TAL | 3-3            |
| TAL G SEC |                |
| GVL D RCI |                |
| GVL D PFW |                |
| POU D RCI |                |
| POU M SEC |                |
| POU G RCI |                |

0500

|     |    |       |        |       |      |
|-----|----|-------|--------|-------|------|
|     | MW | \$TP  | \$SELL | \$BUY | LOSS |
| TAL | 30 | 14.80 | 11.47  | 18.14 | 28   |

ALL SCHEDULES

| SELL | BUY | MW/ | PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|------|-----|-----|-------|--------|-------|-----------|---------|------|------------|
| TEC  | RCP | 12/ | 19.48 | 12.86  | 26.09 | 158.76    |         |      |            |
| FPC  | TAL | 30/ | 14.81 | 11.47  | 18.14 | 200.10    |         |      | FPC        |

TOTAL SAVINGS = 358.86  
 INTERCHANGE = 42 MW  
 SAVINGS/MW = 8.54

FPC => RCP 8.20/1-1

FPC WHEELING

TEC-->RCP 12 -11-10  
 Total = 12

CONSTRAINTS

LT -- SD NONE/ 30  
 NW -- CNT NONE/ 0  
 SAN -- NLW NONE/ 0

CNT---SE  
 BKG---SD

|          | MW   | MW/L |
|----------|------|------|
| Sec Load | -300 | -300 |
| CE3      | 79   | 79   |
| USB Pw   | 2    | 2    |
| BAYC     | -4   | -4   |
| MIL1     | -36  | -36  |
| MIL3     | -36  | -36  |
| SHK3     | —    | -2   |
| Pump     | 142  | 142  |
| APP      | -103 | -103 |
| CAR      | -10  | -10  |
| FCS      | 133  | 133  |
| Eum      | 30   | 28   |
| Loss     |      | -2   |

-103

-109

\*\* END SCHEDULE \*\*

|               |                 |
|---------------|-----------------|
| TEC F TES     | TEC D USB 5-5   |
| TEC N TES     | TEC D STR 10-10 |
| TES S TEC     |                 |
| TEC D RCI     |                 |
| SEC M POU     | POU S RCE 5-4   |
| TAL X TAL 3-3 |                 |
| TAL G SEC     |                 |
| GVL D RCI     |                 |
| GVL D PFW     |                 |
| POU D RCI     |                 |
| POU M SEC     |                 |
| POU G RCI     |                 |

RECEIVING SCHEDULE DATA AT: 01/14/95 0  
 01/14/95/0400

01/14/95 02:41:45

SCHEDULE HOUR ENDING 0400 01/14/95

\* FFC NO TRANSACTIONS \*

6400

ALL SCHEDULES

| SELL BUY | MW/ PRICE | \$SELL | \$BUY | \$SAVINGS | \$WHEEL | LOSS | WHEELER(S) |
|----------|-----------|--------|-------|-----------|---------|------|------------|
| FPL RCP  | 8/ 19.12  | 12.15  | 26.09 | 111.52    |         |      | FFC        |

TOTAL SAVINGS = 111.52  
 INTERCHANGE = 8 MW  
 SAVINGS/MW = 13.94

| Sec Load | MW   | MWH  |
|----------|------|------|
| CLB      | -300 | -300 |
| USB Pi   | 79   | 79   |
| Brng     | 2    | 2    |
| MIL1     | -4   | -4   |
| MIL3     | -36  | -36  |
| SHE3     | -36  | -36  |
| Pump     | -23  | -23  |
| APP      | 142  | 142  |
| CAR      | -103 | -103 |
| FCS      | -10  | -10  |
| FCS      | 133  | 133  |
| Loss     | -2   | -2   |

FFC WHEELING

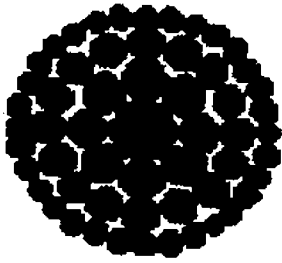
FPL-->RCP 8-8-7  
 Total = 8

CONSTRAINTS

|           |       |   |          |       |   |           |       |      |
|-----------|-------|---|----------|-------|---|-----------|-------|------|
| LT -->SD  | NONE/ | 0 | CNT-->SE | NONE/ | 8 | CNT-->SD  | NONE/ | 0    |
| NW -->CNT | NONE/ | 8 | BKG-->SO | NONE/ | 8 | NE -->CNT | NONE/ | 0    |
| SAN-->NLW | NONE/ | 8 |          |       |   |           |       |      |
|           |       |   |          |       |   | -156      |       | -158 |

\*\* END SCHEDULE \*\*





**Florida  
Power  
CORPORATION**

# **ENERGY CONTROL CENTER**

## **CURTAILMENT SUMMARY DOCUMENTATION**

### **For Period**

|                 |                      |
|-----------------|----------------------|
| <b>Starting</b> | <b>0100 01/30/95</b> |
| <b>Ending</b>   | <b>0500 01/30/95</b> |

## Curtailment Log

|               |     |  |
|---------------|-----|--|
| 1447 01/29/95 |     | Level 1: Issued a Minimum Load Alert estimated to start at 0100 01/30/95 to 0600 01/30/95.   |
| 2142 01/29/95 | RLH | PCL called to inform ECC they will come to 95 mws between 0100 to 0600 1/30/95.  |
| 2332 01/29/95 |     | Level 3: Issued a Minimum Load Warning starting at 0100 01/30/95 to approximately 0600 01/30/95.   |
| 2343 01/29/95 | DRG | Requested TIGC to reduce to 170 MW, (THEIR CONTRACT MINIMUM).  |
| 0001 01/30/95 | TLW | UF is capable of cycling off during this curtailment due to low steam loads, unlike during the 1/14/95 curtailment. PS is waiting for a letter from Dennis Merrick, (Operations and Maintenance Supervisor at UF) on the regulator problem on the back-up boilers. (See log entry 1553 1/12/95 for further reference).   |
| 0036 01/30/95 |     | Level 4: Issued a Minimum Load Emergency for 100MW starting at 0100 01/30/95. Group C 100%, Group B 47%, Group A 0%.   |
| 0424 01/30/95 |     | Level 4: Issued an Minimum Load Emergency End Notification for hour 0500, (HE 0600) E.T. 1/30/95.  |
| 0459 01/30/95 | DRG | TIGC told that they could load unit whenever they are ready.   |
| 0821 01/30/95 | LDB | Spoke to Bob Jay at Crystal River regarding CR1. They have a mechanical imbalance on the #2 bearing causing severe vibration when cycling on and off line. He requests that we keep a minimum load of at least 120MW at all times. He is worried that if we lose the unit at loads lower than 120MW due to flame instability, that we may not be able to get the unit back on line. The unit is scheduled for a maintenance outage in mid March. He requests that we keep 120MW the minimum until that time. |
| 1501 01/30/95 |     | Level 5: Issued by FAX & Mail, the PSC Curtailment Notification from the 0100 01/30/95 to 0500 01/30/95.   |

\* - Cogen Benefit

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## **Curtailment Log**

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1553 01/12/95

TLW

PS called UF, (Dennis Merrick). They may not be able to cycle off depending on their steam load. They are having problems with the gas regulators to the back-up boilers at high steam loads. If the steam loads are low enough, they may be able to cycle off. With the HRSG off-line (and high steam loads), the back up boilers would not be reliable and able to deliver the required steam load.

\* - Cogen Benefit

SprintFAX Broadcast Distribution  
Status Report # 10640104.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0033 Total Pages : 01 Phone list : PHONE.001  
Delivery Date : 01/29/95 13:59:46 # in list : 27

Maximum Attempts : 3 Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 14:01      | 0:55     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 14:01      | 0:55     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 14:01      | 0:56     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 14:01      | 1:02     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 14:01      | 0:55     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 14:00      | 0:54     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 14:01      | 0:54     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 14:01      | 0:55     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 14:01      | 0:55     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 14:01      | 0:55     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 14:01      | 0:55     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 14:01      | 0:56     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 14:01      | 0:54     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 14:01      | 0:54     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | VOIC | 0000  | 14:22      | 0:00     | 3       | 0       |
| 8138665048 | Bartow - Byron Covey | SENT | 7200  | 14:01      | 1:22     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 14:01      | 0:55     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | VOIC | 0000  | 14:11      | 0:00     | 2       | 0       |
| 9043656359 | Lake County RR       | SENT | 9600  | 14:01      | 0:55     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 14:01      | 0:58     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 14:01      | 0:55     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 14:01      | 0:55     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 14:01      | 0:55     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 14:12      | 0:56     | 2       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 14:01      | 0:54     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 14:01      | 1:04     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 14:01      | 1:04     | 1       | 1       |

## BROADCAST SUMMARY

|                      |    |                         |       |
|----------------------|----|-------------------------|-------|
| Number Sent :        | 25 | Total Transmit Time :   | 23:48 |
| Number Rescheduled : | 2  | Average Transmit Time : | 0:57  |

All times are CENTRAL TIME

Call 1-800-488-8660 to contact your Business Support Representative.

*Alert*

SprintFAX Broadcast Distribution  
Status Report # 10640104.2

Account : 00367000 - Florida Power Corp.

Document Sent : 0033                      Total Pages : 01    Phone list : PHONE.001  
Delivery Date : 01/29/95 23:24:00                      # to retry : 2

Maximum Attempts : 3                      Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 8138664872 | Anclote - Dave Buell | VOIC | 0000  | 23:35      | 0:00     | 2       | 0       |
| 9042271160 | St. Joe Forest Prod. | BUSY | 0000  | 23:45      | 0:00     | 3       | 0       |

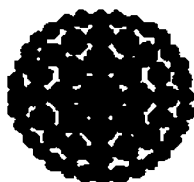
**BROADCAST SUMMARY**

Number Sent : 0                      Total Transmit Time : 0:00  
Number Incomplete : 2                      Average Transmit Time : 0:00

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.

*Alert*





**Florida  
Power**  
CORPORATION

**TO: ALL NON-UTILITY GENERATORS, (NUGs)**  
**FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER**  
**GENERATION DISPATCHER**  
**(813) 866-5888 Phone**

**DATE: 01/29/95**

**TIME: 1447**

**LEVEL 1**

**DECLARATION OF A MINIMUM LOAD ALERT**

The forecasted minimum load is expected to drop to 2500MW or below; and the system generation is expected to exceed the forecasted load

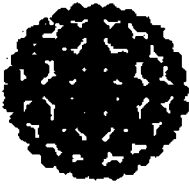
The minimum load period(s) for this declaration are estimated to be: starting Monday, 01/30/95 at hour 0100 and ending Monday, 01/30/95 at hour 0600, (hour ending 0700), E.T.

Group A NUG's should comply with their negotiated curtailment plans; and, implement their agreed upon hourly reductions.

All other NUGs contact FPC's Energy Control Center by 1500 today, to communicate any further voluntary load reductions\* during the expected minimum load period.

\*Please note that voluntary load reductions will be factored in to the low load strategy and may reduce the need to initiate involuntary curtailment procedures.

| LEVEL 1 STRATEGY |                        | Com. Capacity | AM forecast | Negotiated Reduction MW | Negotiated Min. Output MW | Other Reduction MW | Hour Before Min. Load Period | Hour 2400  | Hour 0100   | Hour 0200   | Hour 0300   | Hour 0400   | Hour 0500   | Hour 0600   | Comments  |
|------------------|------------------------|---------------|-------------|-------------------------|---------------------------|--------------------|------------------------------|--|-------------|-------------|-------------|-------------|-------------|-------------|---|
| <b>NON</b>       |                        |               |             |                         |                           |                    |                              |  |             |             |             |             |             |             |   |
| A                | Aubundale              | (AUDC)        | 131.8       | 103                     | 31.8                      | 100.0              | -3                           | 103.0  | 103.0       | 103.0       | 103.0       | 103.0       | 103.0       | 103.0       | from 1/27-AM fax forecast                               |
| A                | Dade RR                | (DCRR)        | 43          | 49                      | 17                        | 26.0               |                              | 49.0   | 49.0        | 49.0        | 49.0        | 49.0        | 49.0        | 49.0        | from 1/27-AM fax forecast                               |
| A                | Lake COG               | (LCL)         | 110         | 95                      | 15                        | 95.0               |                              | 95.0   | 95.0        | 95.0        | 95.0        | 95.0        | 95.0        | 95.0        | from 1/27-AM fax forecast                               |
| A                | Mulberry               | (MLBC)        | 100         | 0                       | 100                       | 0.0                |                              | 0.0  | 0.0         | 0.0         | 0.0         | 0.0         | 0.0         | 0.0         | from 1/27-AM fax forecast                               |
| A                | Pasco RR               | (PSRR)        | 23          | 15                      | 0                         | 23.0               |                              | 15.0   | 15.0        | 15.0        | 15.0        | 15.0        | 15.0        | 15.0        | from 1/27-AM fax forecast                               |
| A                | PineBas RR             | (PCRR)        | 55.75       | 50                      | 0                         | 55.8               |                              | 50.0   | 50.0        | 50.0        | 50.0        | 50.0        | 50.0        | 50.0        | from 1/27-AM fax forecast                               |
| A                | Ridge Energy           | (RDCS)        | 39.6        | 15                      | 12                        | 27.6               |                              | 15.0   | 15.0        | 15.0        | 15.0        | 15.0        | 15.0        | 15.0        | from 1/27-AM fax forecast                               |
| A                | Tiger Bay              | (TIGC)        | 217.75      | 150                     | 48                        | 169.8              | 20                           | 149.8  | 149.8       | 149.8       | 149.8       | 149.8       | 149.8       | 149.8       | from 1/27-AM fax forecast                               |
| B                | Bay RR                 | (BAYC)        | 11          | 10                      |                           |                    |                              | 10.0   | 10.0        | 10.0        | 10.0        | 10.0        | 10.0        | 10.0        | from 1/27-AM fax forecast                               |
| B                | Cargill                | (CARG)        | 15          | 10                      |                           |                    |                              | 10.0   | 10.0        | 10.0        | 10.0        | 10.0        | 10.0        | 10.0        | from 1/27-AM fax forecast                               |
| B                | Lake RR                | (LCRR)        | 12.75       | 11                      |                           |                    |                              | 11.0   | 11.0        | 11.0        | 11.0        | 11.0        | 11.0        | 11.0        | from 1/27-AM fax forecast                               |
| B                | Orange COG             | ( )           | 0           | 0                       |                           |                    |                              | 0.0  | 0.0         | 0.0         | 0.0         | 0.0         | 0.0         | 0.0         | NOT ON-LINE   |
| B                | Orlando COG            | (ORCL)        | 79.2        | 80                      |                           |                    |                              | 80.0   | 80.0        | 80.0        | 80.0        | 80.0        | 80.0        | 80.0        | from 1/27-AM fax forecast                               |
| B                | Panda                  | ( )           | 0           | 0                       |                           |                    |                              | 0.0  | 0.0         | 0.0         | 0.0         | 0.0         | 0.0         | 0.0         | NOT ON-LINE   |
| B                | Pasco COG              | (PCL)         | 109         | 98                      |                           |                    |                              | 98.0   | 98.0        | 98.0        | 98.0        | 98.0        | 98.0        | 98.0        | from 1/27-AM fax forecast                               |
| B                | Timber                 | (TIMR)        | 12.765      | 13                      |                           |                    |                              | 13.0   | 13.0        | 13.0        | 13.0        | 13.0        | 13.0        | 13.0        | from 1/27-AM fax forecast                               |
|                  | Citrus World           | (CITW)        | 1           | 1                       |                           |                    |                              | 1.0  | 1.0         | 1.0         | 1.0         | 1.0         | 1.0         | 1.0         |   |
|                  | Occid. Saw             | (OSC1)        | 1           | 1                       |                           |                    |                              | 1.0  | 1.0         | 1.0         | 1.0         | 1.0         | 1.0         | 1.0         |   |
|                  | Occid. S.C.            | (OSC2)        | 1           | 1                       |                           |                    |                              | 1.0  | 1.0         | 1.0         | 1.0         | 1.0         | 1.0         | 1.0         |   |
|                  | St. J. Forest          | (SJFF)        | 1           | 1                       |                           |                    |                              | 1.0  | 1.0         | 1.0         | 1.0         | 1.0         | 1.0         | 1.0         |   |
|                  | Agri-Chem              | (USAC)        | 1           | 1                       |                           |                    |                              | 1.0  | 1.0         | 1.0         | 1.0         | 1.0         | 1.0         | 1.0         |   |
|                  | Fl. C. Stone           | (FCS)         | 5           | 5                       |                           |                    |                              | 5.0  | 5.0         | 5.0         | 5.0         | 5.0         | 5.0         | 5.0         |   |
|                  |                        |               |             |                         |                           |                    |                              | <b>SUBTOTALS</b>                                       | <b>709</b>  | <b>709</b>  | <b>709</b>  | <b>709</b>  | <b>709</b>  | <b>709</b>  |   |
| <b>ON</b>        |                        |               |             |                         |                           |                    |                              |  |             |             |             |             |             |             |   |
|                  | Crystal River Unit #1  |               | 120         |                         |                           |                    |                              | 120  | 120         | 120         | 120         | 120         | 120         | 120         | Reliable min. is 120MW No Load Ctrl. @ 120MW.           |
|                  | Crystal River Unit #2  |               | 140         |                         |                           |                    |                              | 0  | 0           | 0           | 0           | 0           | 0           | 0           | Maintenance outage.                                     |
|                  | Crystal River Unit #3  |               | 800         |                         |                           |                    |                              | 800  | 800         | 800         | 800         | 800         | 800         | 800         |   |
|                  | Crystal River Unit #4  |               | 300         |                         |                           |                    |                              | 250  | 250         | 250         | 250         | 250         | 250         | 150         | Using addit. 100MW for AGC + sys. reliability/security. |
|                  | Crystal River Unit #5  |               | 300         |                         |                           |                    |                              | 300  | 300         | 300         | 300         | 300         | 300         | 300         | Absolute minimum for system reliability / security.     |
|                  | Other - Andote Plant   |               | 25.44       |                         |                           |                    |                              | 0  | 0           | 0           | 0           | 0           | 0           | 0           | ALL UNITS CYCLED  |
|                  | Other - Barlow Plant   |               |             |                         |                           |                    |                              | 30   | 30          | 30          | 30          | 30          | 30          | 30          | BA3 on-line   |
|                  | Other - UF COG         |               | 10          | 14                      |                           |                    |                              | 10   | 10          | 10          | 10          | 10          | 10          | 10          | 10MW min. available if requested.                       |
|                  | Other - Suwannee Plant |               |             |                         |                           |                    |                              | 35   | 35          | 35          | 35          | 35          | 35          | 35          | SL3 on-line   |
|                  | Southern UPS           |               |             |                         |                           |                    |                              | 96   | 96          | 96          | 96          | 96          | 96          | 96          | anticipated minimum must-take.                          |
|                  |                        |               |             |                         |                           |                    |                              | <b>SYSTEM GENERATION</b>                               | <b>2350</b> | <b>2350</b> | <b>2350</b> | <b>2350</b> | <b>2350</b> | <b>2350</b> | <b>2250</b>   |
|                  |                        |               |             |                         |                           |                    |                              | <b>FORECASTED LOAD</b>                                 | <b>2380</b> | <b>2430</b> | <b>2310</b> | <b>2210</b> | <b>2280</b> | <b>2390</b> | <b>2420</b>   |
|                  |                        |               |             |                         |                           |                    |                              | <b>PRE-ARRANGED SALES</b>                              | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>142</b>  | <b>142</b>  | <b>142</b>  | <b>142</b>  |
|                  |                        |               |             |                         |                           |                    |                              | <b>EXCESS GENERATION ABOVE FORECASTED MINIMUM LOAD</b> | <b>N/A</b>  | <b>N/A</b>  | <b>40</b>   | <b>N/A</b>  | <b>N/A</b>  | <b>N/A</b>  | <b>N/A</b>  |
|                  |                        |               |             |                         |                           |                    |                              |  |             |             |             |             |             |             | latest 1/27 forecast<br>Carters Pumping Energy          |



**Florida  
Power**  
CORPORATION

**TO: ALL NON-UTILITY GENERATORS, (NUGs)**  
**FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER**  
**GENERATION DISPATCHER**  
**(813) 866-5828 Phone**

**DATE: 01/29/95**  
**TIME: 2332**

**LEVEL 3**  
**MINIMUM LOAD WARNING**

**A MINIMUM LOAD EMERGENCY IS IMMINENT**

**A REDUCTION IN GENERATOR OUTPUT BY NUGS IS ANTICIPATED**

***The minimum load period is estimated to start Monday  
01/30/95 at hour 0100 and ends Monday, 01/30/95 at  
hour 0600, (hour ending 0700), E.T.***

**Group A NUG's should comply with their negotiated curtailment plans;  
and, implement their agreed upon hourly reductions.**

**All voluntary curtailments in response to the MINIMUM LOAD ALERT  
should be implemented, if not done already.**

SprintFAX Broadcast Distribution  
 Status Report # 10640243.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0034 Total Pages : 01 Phone list : PHONE.001  
 Delivery Date : 01/29/95 22:42:34 # in list : 27

Maximum Attempts : 3 Attempt Interval : 10 minutes

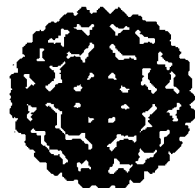
| Fax Number | Fax Header           | Stat  | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|-------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT  | 9600  | 22:44      | 0:51     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT  | 9600  | 22:44      | 0:52     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT  | 9600  | 22:44      | 0:51     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT  | 9600  | 22:44      | 0:59     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT  | 9600  | 22:55      | 0:58     | 2       | 1       |
| 8133847865 | Florida Power ECC    | SENT  | 9600  | 22:44      | 0:59     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT  | 9600  | 22:44      | 1:04     | 1       | 1       |
| 8135334092 | Mulberry             | SENT  | 9600  | 22:45      | 0:59     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT  | 9600  | 22:44      | 0:52     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT  | 9600  | 22:43      | 0:53     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT  | 9600  | 22:43      | 0:52     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT  | 9600  | 22:43      | 0:53     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT  | 9600  | 22:43      | 0:51     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT  | 9600  | 22:43      | 0:51     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | VOIC  | 0000  | 22:43      | 0:00     | 1       | 0       |
| 8138665048 | Bartow - Byron Covey | SENT  | 4800  | 22:45      | 1:48     | 1       | 1       |
| 8139670812 | Auburndale           | SENT  | 7200  | 22:44      | 1:14     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | NO AN | 0000  | 23:05      | 0:00     | 3       | 0       |
| 9043656359 | Lake County RR       | SENT  | 9600  | 22:43      | 0:51     | 1       | 1       |
| 9043798766 | Timber Energy        | VOIC  | 0000  | 22:43      | 0:00     | 1       | 0       |
| 9043978619 | Occidental Chem.     | SENT  | 7200  | 22:44      | 1:14     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT  | 9600  | 22:43      | 0:52     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT  | 9600  | 22:43      | 0:51     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT  | 9600  | 22:43      | 0:53     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT  | 9600  | 22:43      | 0:51     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT  | 9600  | 22:43      | 0:59     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT  | 9600  | 22:44      | 1:00     | 1       | 1       |

BROADCAST SUMMARY

Number Sent : 24 Total Transmit Time : 23:18  
 Number Rescheduled : 3 Average Transmit Time : 0:58

All times are CENTRAL TIME  
 Call 1-800-488-8660 to contact your Business Support Representative.

*Warm*



**Florida  
Power  
CORPORATION**

\*\*\*\*\* For FPC Internal Use Only \*\*\*\*\*

TO: ALL NON-UTILITY GENERATORS, (NUGs)

FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone

DATE: 01/30/95

TIME: 0036

**LEVEL 4**

**MINIMUM LOAD EMERGENCY**

Requested 100 MWs

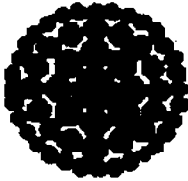
SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

GROUP C NUGS ARE EXPECTED TO REDUCE 100% OF THEIR AS AVAILABLE DELIVERIES STARTING AT HOUR 0100, (HOUR ENDING 0200), E.T.

GROUP B NUGS ARE EXPECTED TO REDUCE TO 47% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0100, (HOUR ENDING 0200), E.T.

GROUP A NUGS ARE EXPECTED TO REDUCE TO 100% OF THEIR GENERATION OVER COMMITTED CAPACITY STARTING AT HOUR 0100, (HOUR ENDING 0200), E.T.

| Group-NUG                                      | Committed Capacity (MW) | Actual Load (MW) | Expected Load (MW) | Reduction (MW) |
|--|-------------------------|------------------|--------------------|----------------|
| - Auburndale                                   | 131.800                 | 103              | 103                | 0              |
| - Lake Cogen                                   | 110.000                 | 95               | 95                 | 0              |
| - Mulberry                                     | 100.000                 | 0                | 0                  | 0              |
| - Pasco County                                 | 23.000                  | 15               | 15                 | 0              |
| - Pinellas County                              | 55.750                  | 54               | 54                 | 0              |
| - Ridge  | 39.600                  | 21               | 21                 | 0              |
| - Tiger Bay                                    | 217.750                 | 168              | 168                | 0              |
| - Bay County                                   | 11.000                  | 10               | 6                  | 4              |
| - Cargill                                      | 15.000                  | 10               | 8                  | 2              |
| - Lake County                                  | 12.750                  | 4                | 4                  | 0              |
| - Orlando                                      | 79.200                  | 81               | 42                 | 39             |
| - Pasco Cogen                                  | 109.000                 | 108              | 58                 | 50             |
| - Timber Energy                                | 12.765                  | 13               | 7                  | 6              |
| - FCS-Delta                                    | 5.000                   | 0                | 0                  | 0              |
| - Non-Telemetered                              | 5.000                   | 5                | 0                  | 5              |
| Exclude - Dade Count                           | 43.000                  | 34               | 34                 | 0              |
| Time/Date when EMS data was read 0032 01/30/95 |                         |                  | Total Reduction    | 106            |



**Florida  
Power**  
CORPORATION

TO: ALL NON-UTILITY GENERATORS, (NUGs)  
FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER  
GENERATION DISPATCHER  
(813) 866-5888 Phone

DATE: 01/30/95

TIME: 0036

#### LEVEL 4

## MINIMUM LOAD EMERGENCY

SYSTEM GENERATION CAN NO LONGER MATCH THE DECREASING LOAD

GROUP C NUGS ARE EXPECTED TO REDUCE 100% OF THEIR AS AVAILABLE DELIVERIES STARTING AT HOUR 0100, (HOUR ENDING 0200), E.T.

GROUP B NUGS ARE EXPECTED TO REDUCE TO 47% OF THEIR COMMITTED CAPACITY STARTING AT HOUR 0100, (HOUR ENDING 0200), E.T.

GROUP A NUGS ARE EXPECTED TO REDUCE TO 100% OF THEIR GENERATION OVER COMMITTED CAPACITY STARTING AT HOUR 0100, (HOUR ENDING 0200), E.T.

| Group-NUG           | Committed Capacity (MW) | Expected Load (MW) |
|---------------------|-------------------------|--------------------|
| A - Auburndale      | 131.80                  | 103                |
| A - Lake Cogen      | 110.00                  | 95                 |
| A - Mulberry        | 100.00                  | 0                  |
| A - Pasco County    | 23.00                   | 15                 |
| A - Pinellas County | 55.75                   | 54                 |
| A - Ridge           | 39.60                   | 21                 |
| A - Tiger Bay       | 217.75                  | 168                |
| B - Bay County      | 11.00                   | 6                  |
| B - Cargill         | 15.00                   | 8                  |
| B - Lake County     | 12.75                   | 4                  |
| B - Orlando         | 79.20                   | 42                 |
| B - Pasco Cogen     | 109.00                  | 58                 |
| B - Timber Energy   | 12.77                   | 7                  |

SprintFAX Broadcast Distribution  
Status Report # 10640243.2

Account : 00367000 - Florida Power Corp.

Document Sent : 0034                      Total Pages : 01      Phone list : PHONE.001  
Delivery Date : 01/29/95 23:24:00                      # to retry : 3

Maximum Attempts : 3                      Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat  | Speed | Comp. Time | Min: Sec | Tot Pgs Att | Snt |
|------------|----------------------|-------|-------|------------|----------|-------------|-----|
| 8138664972 | Anclote - Dave Buall | VOIC  | 0000  | 23:24      | 0:00     | 1           | 0   |
| 9042271160 | St. Joe Forest Prod. | NO AN | 0000  | 23:46      | 0:00     | 3           | 0   |
| 9043798766 | Timber Energy        | SENT  | 4800  | 23:26      | 1:47     | 1           | 1   |

## BROADCAST SUMMARY

|                     |   |                         |      |
|---------------------|---|-------------------------|------|
| Number Sent :       | 1 | Total Transmit Time :   | 1:47 |
| Number Incomplete : | 2 | Average Transmit Time : | 1:47 |

All times are CENTRAL TIME

Call 1-800-488-8660 to contact your Business Support Representative.

*Miami*

SprintFAX Broadcast Distribution  
Status Report # 10640250.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0035 Total Pages : 01 Phone list : PHONE.001  
Delivery Date : 01/29/95 23:45:23 # in list : 27

Maximum Attempts : 3 Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat  | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|-------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT  | 9600  | 23:45      | 0:53     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT  | 9600  | 23:46      | 0:53     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT  | 9600  | 23:46      | 0:54     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT  | 9600  | 23:46      | 1:03     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT  | 9600  | 23:46      | 0:53     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT  | 9600  | 23:56      | 0:53     | 2       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT  | 9600  | 23:46      | 0:53     | 1       | 1       |
| 8135334092 | Mulberry             | SENT  | 9600  | 23:46      | 0:54     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT  | 9600  | 23:46      | 0:54     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT  | 9600  | 23:46      | 0:55     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT  | 9600  | 23:46      | 0:53     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT  | 9600  | 23:46      | 0:55     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT  | 9600  | 23:46      | 0:53     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT  | 9600  | 23:46      | 0:53     | 1       | 1       |
| 8138664972 | Anclote - Dave Buel  | NO AN | 0000  | 00:00      | 0:00     | 3       | 0       |
| 8138665048 | Bartow - Byron Covey | SENT  | 4800  | 23:48      | 1:51     | 1       | 1       |
| 8139670812 | Auburndale           | SENT  | 9600  | 23:46      | 0:53     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | NO AN | 0000  | 00:07      | 0:00     | 3       | 0       |
| 9043656359 | Lake County RR       | SENT  | 9600  | 23:46      | 0:53     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT  | 9600  | 23:46      | 0:56     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT  | 9600  | 23:46      | 0:53     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT  | 9600  | 23:46      | 0:53     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT  | 9600  | 23:46      | 0:52     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT  | 9600  | 23:46      | 0:54     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT  | 9600  | 23:46      | 0:53     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT  | 9600  | 23:46      | 1:04     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT  | 9600  | 23:46      | 1:04     | 1       | 1       |

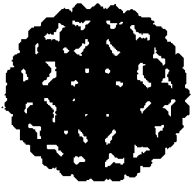
BROADCAST SUMMARY

Number Sent : 25 Total Transmit Time : 23:45  
Number Rescheduled : 2 Average Transmit Time : 0:57

All times are CENTRAL TIME  
Call 1-800-488-0360 to contact your Business Support Representative.

*Emergency*





**Florida  
Power**  
CORPORATION

**TO: ALL NON-UTILITY GENERATORS, (NUGs)**  
**FROM: FLORIDA POWER CORPORATION - ENERGY CONTROL CENTER**  
**GENERATION DISPATCHER**  
**(813) 866-5888 Phone**

**DATE: 01/30/95**  
**TIME: 0424**

**LEVEL 4**  
**NOTIFICATION**

**THE MINIMUM LOAD EMERGENCY HAS ENDED AS OF MONDAY,  
01/30/95 AT HOUR 0500 (HOUR ENDING 0600), E.T.**

SprintFAX Broadcast Distribution  
Status Report # 10640289.1

Account : 08367000 - Florida Power Corp.

Document Sent : 0036

Total Pages : 01 Phone list : PHONE.001

Delivery Date : 01/30/95 03:29:58

# in list : 27

Maximum Attempts : 3

Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 3054771824 | Dade County RR       | SENT | 9600  | 03:31      | 0:47     | 1       | 1       |
| 4078511686 | Orlando Cogen        | SENT | 9600  | 03:31      | 0:47     | 1       | 1       |
| 8132851206 | Tiger Bay - Office   | SENT | 9600  | 03:30      | 0:48     | 1       | 1       |
| 8132851207 | Tiger Bay - Cntrl Rm | SENT | 9600  | 03:31      | 0:50     | 1       | 1       |
| 8132857984 | US Agri-Chemical     | SENT | 9600  | 03:31      | 0:46     | 1       | 1       |
| 8133847865 | Florida Power ECC    | SENT | 9600  | 03:30      | 0:46     | 1       | 1       |
| 8133847873 | UF- Anderson/Merrick | SENT | 9600  | 03:31      | 0:46     | 1       | 1       |
| 8135334092 | Mulberry             | SENT | 9600  | 03:31      | 0:47     | 1       | 1       |
| 8135349683 | Cargill (Cortez)     | SENT | 9600  | 03:31      | 0:47     | 1       | 1       |
| 8135724370 | Pinellas County RR   | SENT | 9600  | 03:31      | 0:49     | 1       | 1       |
| 8136650400 | Ridge Generating Sta | SENT | 9600  | 03:31      | 0:47     | 1       | 1       |
| 8136716149 | Cargill (Fernandez)  | SENT | 9600  | 03:31      | 0:49     | 1       | 1       |
| 8138560007 | Pasco County RR      | SENT | 9600  | 03:31      | 0:46     | 1       | 1       |
| 8138664967 | Suwannee - Bill Agee | SENT | 9600  | 03:31      | 0:47     | 1       | 1       |
| 8138664972 | Anclote - Dave Buell | VOIC | 0000  | 03:31      | 0:00     | 1       | 0       |
| 8138665048 | Bartov - Byron Covey | SENT | 4800  | 03:32      | 1:38     | 1       | 1       |
| 8139670812 | Auburndale           | SENT | 9600  | 03:31      | 0:47     | 1       | 1       |
| 9042271160 | St. Joe Forest Prod. | VOIC | 0000  | 03:41      | 0:00     | 2       | 0       |
| 9043656359 | Lake County RR       | SENT | 9600  | 03:31      | 0:47     | 1       | 1       |
| 9043798766 | Timber Energy        | SENT | 9600  | 03:31      | 0:46     | 1       | 1       |
| 9043978619 | Occidental Chem.     | SENT | 9600  | 03:31      | 0:47     | 1       | 1       |
| 9045230572 | Pasco Cogen          | SENT | 9600  | 03:31      | 0:46     | 1       | 1       |
| 9045634496 | CRN - Bill Dudley    | SENT | 9600  | 03:31      | 0:46     | 1       | 1       |
| 9045634540 | CRS - Danny Douglas  | SENT | 9600  | 03:31      | 0:48     | 1       | 1       |
| 9046693188 | Lake Cogen           | SENT | 9600  | 03:31      | 0:47     | 1       | 1       |
| 9047841779 | Bay County RR        | SENT | 9600  | 03:31      | 0:51     | 1       | 1       |
| 9047966281 | Fl. Crushed Stone    | SENT | 9600  | 03:31      | 0:51     | 1       | 1       |

## BROADCAST SUMMARY

Number Sent : 25 Total Transmit Time : 20:36  
 Number Rescheduled : 2 Average Transmit Time : 0:49

All times are CENTRAL TIME  
 Call 1-800-488-8560 to contact your Business Support Representative.

*End*

SprintFAX Broadcast Distribution  
Status Report # 10640258.2

Account : 08367000 - Florida Power Corp.

Document Sent : 0035                      Total Pages : 01    Phone list : PHONE.001  
Delivery Date : 01/30/95 23:24:00                      # to retry : 2

Maximum Attempts : 3                      Attempt Interval : 10 minutes

| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 0138564972 | Anclote - Dave Buell | VOIC | 0000  | 23:35      | 0:00     | 2       | 0       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 23:36      | 1:03     | 2       | 1       |

**BROADCAST SUMMARY**

Number Sent : 1                      Total Transmit Time : 1:03  
Number Incomplete : 1                      Average Transmit Time : 1:03

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.

*Emergency*

SprintFAX Broadcast Distribution  
Status Report # 10640289.2

Account : 00367000 - Florida Power Corp.

Document Sent : 0036                      Total Pages : 01    Phone list : PHONE.001  
Delivery Date : 01/30/95 23:24:00                      # to retry : 2

Maximum Attempts : 3                      Attempt Interval : 10 minutes

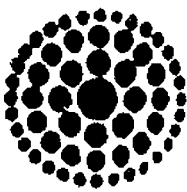
| Fax Number | Fax Header           | Stat | Speed | Comp. Time | Min: Sec | Tot Att | Pgs Snt |
|------------|----------------------|------|-------|------------|----------|---------|---------|
| 8138664972 | Anclote - Dave Buall | VOIC | 0000  | 23:25      | 0:00     | 1       | 0       |
| 9042271160 | St. Joe Forest Prod. | SENT | 9600  | 23:25      | 0:51     | 1       | 1       |

BROADCAST SUMMARY

Number Sent : 1                      Total Transmit Time : 0:51  
Number Incomplete : 1                      Average Transmit Time : 0:51

All times are CENTRAL TIME  
Call 1-800-488-8660 to contact your Business Support Representative.

*End*



**Florida  
Power**  
.....

Mail Fax sent 1535 1/30/95

*[Handwritten initials]*

**OMNIFAX DATA TRANSMITTAL**

TO: Ms. Blanca Bayo

COMPANY: PSC

PHONE: fax: #(904) 487-0509

PAGE 1 OF 2

FROM: Energy Control

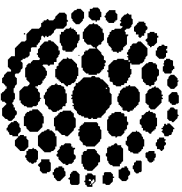
PHONE: (813) # 384-7809

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



**Florida  
Power**

mailfax 1540 1/30/95  
dlw

OMNIFAX DATA TRANSMITTAL

TO: -1775. Robert Drapp

COMPANY: PSC, Legal Services

PHONE: fax: (904) 488-3121

PAGE 1 OF 2

FROM: Energy Control

PHONE: (813) #384-7809

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

# ECC

fax-1545 1/30/95/ari



**ENERGY CONTROL CENTER  
FLORIDA POWER CORPORATION  
DATA TRANSMITTAL**

OMNIFAX G-35  
AUTO ANSWER

7-228-7885  
813-384-7885

FPC  
OTHER

VERIFICATION  
CONTACT

7-220-4805  
813-384-7808

FPC  
OTHER

TO:

Michelle Webb

DEPARTMENT:

Legal (FPC)

PHONE NUMBER:

fax 813-4931

MAIL CODE:

PAGE

1

OF

2

FROM:

Jamara Waldman

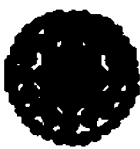
PHONE:

220-4847

COMMENTS:

For your files.

XO: Robert Nolan, Co Gen Dept  
# 231-4994 (fax)



**Florida  
Power**  
CORPORATION

Via Facsimile and U.S. Mail

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870  
FAX: (904)487-0509

Date: January 30, 1995

RE: Implementation of Minimum Load Curtailment Procedure

Ms. Bayó:

Pursuant to Florida Public Service Commission Rule 25-17.086 ("Periods During Which Purchases Are not Required"), and Florida Power Corporation's "Minimum Load Emergency Curtailment Procedures," Florida Power is hereby notifying the Florida Public Service Commission that on Monday, January 30, 1995 at hour 0100 to Monday, January 30, 1995 at hour 0500 experienced a Minimum Load Emergency and requested curtailment of Qualifying Facilities (QF) deliveries' as follows:

|                    | Group C | Group B | Group A |
|--------------------|---------|---------|---------|
| From 0100 01/30/95 |         |         |         |
| to 0500 01/30/95   | 100% †  | 47% *   | 100% §  |

- † - Percentage of output curtailed.
- \* - Percentage of contractual committed capacity curtailed.
- § - Percentage of generation over contractual committed capacity curtailed.

Very truly yours,

*Linda D. Brousseau*  
Linda D. Brousseau, Manager Power Supply

and *Charles J. Harper*  
Charles J. Harper, Manager System Control

xc: Mr. Robert Trapp, Legal Services FAX: (904)488-3121



|                                    |        | Com. Cap.        | Regul. Reduc. MW | Regul. Min. MW   | Contact Person      | Main Phone Number  | Calls ? | Fax Number     | COMMENTS                  |               |
|------------------------------------|--------|------------------|------------------|------------------|---------------------|--------------------|---------|----------------|---------------------------|---------------|
| A - Auburndale                     | (AUDC) | 121.8            | 31.8             | 100.0            | Don Fields          | (813) 967-0992     |         | (813) 967-0812 | N/A                       |               |
| A - Ocala RR                       | (OCRR) | 43               | 17               | 26.0             | Charlie Strong      | (305) 477-1824     |         | (305) 559-1828 |                           |               |
| A - Lake COG                       | (LCOG) | 110              | 15               | 95.0             | Buck Oliver, PM     | (904) 669-3288     |         | (904) 669-3188 |                           |               |
| A - Mulberry                       | (MLBC) | 100              | 100              | 0.0              | Marcy Jones         | (813) 533-5850     |         | (813) 533-0892 |                           |               |
| A - Pasco RR                       | (PSRR) | 23               | 0                | 23.0             |                     | (813) 856-5900     |         | (813) 856-0887 |                           |               |
| A - Pinellas RR                    | (PCRR) | 55.75            | 0                | 55.8             | Bob VanDaman        | (813) 572-4368     |         | (813) 572-8178 |                           |               |
| A - Ridge                          | (RIDG) | 39.60            | 12               | 27.6             | Rodney Williams, PM | (813) 665-2255     |         | (813) 665-0400 |                           |               |
| A - Tiger Bay                      | (TIGB) | 217.75           | 48               | 169.8            | JD Sellers          | (813) 285-1281     |         | (813) 285-1287 | N/A                       |               |
| B - Bay RR                         | (BAYC) | 11               |                  |                  | Jim Lady, PM        | (904) 785-7933     | ✓       | (904) 794-1779 | 10-6, called + 0433 CB    |               |
| B - Caryll                         | (CARY) | 15               |                  |                  | Roger Fernandez     | (813) 534-9751     | ✓       | (813) 671-8148 | 10-8, called + 0432 CB    |               |
| B - LaFol                          | (LFCO) | 12.75            |                  |                  | George Ball-Llorens | (904) 365-1611     | N/A     | (904) 365-8759 | 4-4 (N/A)                 |               |
| B - Orange                         | ( )    | 0                |                  |                  |                     |                    | X       |                | net on-line               |               |
| B - Orlando                        | (ORCL) | 79.2             |                  |                  | Mark Novotnik       | (407) 851-1358     | ✓       | (407) 851-1888 | 81-42, called (Bob) +     |               |
| B - Palmd                          | ( )    | 0                |                  |                  |                     |                    | X       |                | net on-line               |               |
| B - Polce                          | (POLC) | 109              |                  |                  | Bruce Miller        | (904) 523-2103     | ✓       | (904) 523-0572 | 108-5B, called, + 0431 CB |               |
| B - Timber                         | (TIMB) | 12.785           |                  |                  | Don Wentworth       | (904) 379-8275     | ✓       | (904) 379-8788 | 13-7, called + 0430 CB    |               |
| C - Citrus                         | (CITW) | 1                |                  |                  |                     |                    |         | (813) 294-5818 | 100%                      |               |
| C - Occl. S.C.                     | (OSCI) | 1                |                  |                  | Don Dilworth        | (904) 937-8541     |         | (904) 367-8819 |                           |               |
| C - Occl. W.S.                     | (OSCI) | 1                |                  |                  | Don Dilworth        | (904) 937-8541     |         | (904) 367-8819 |                           |               |
| C - St. J Forest                   | (SJFF) | 1                |                  |                  | Mary Agnes Kilbourn | (904) 227-1171     |         | (904) 227-1188 |                           |               |
| C - Agri-Chem                      | (USAC) | 1                |                  |                  | Ray Knott           | (813) 285-8121x169 |         | (813) 285-7884 |                           |               |
| C - FL C. Stone                    | (FCS)  | 5                |                  |                  |                     | (904) 799-8342     |         | (904) 799-8281 | 100%                      |               |
| VERIFICATION FOR: Level 4 (100MW). |        | Start Date: 1/30 |                  | Start Time: 0100 |                     | End Date:          |         | End Time:      |                           | Attended: TLW |

Drop B's - 47% reduction

| SYSTEM CONTROL |          |      |        |
|----------------|----------|------|--------|
| ACE            |          | 39.8 | MW     |
| A-REQ SRV ACE  |          | 18.0 | MW     |
| MISC INTCHG    |          | 20   | MW     |
| NET INTCHG     |          | -200 | MW     |
| AUT SCH INTCHG |          | -237 |        |
| MAN SCH INTCHG |          | 0    |        |
| DSCH MODE      |          | AUTO |        |
|                |          |      |        |
| SYB FREQ       | 60.003   |      | HZ     |
| SCH FREQ       | 60.000   |      |        |
| FREQ BIAS      | 00       |      | / .1HZ |
| FREQ ERROR     | 0.004    |      | HZ     |
| TIME ERROR     | 3.16     |      |        |
| AGC STATUS     | ON       |      |        |
| AGC CTRL MODE  | TLB      |      |        |
| R CTRL RNG     | 184      |      | MW     |
| L CTRL RNG     | 37       |      | MW     |
| R REQ RESP     | 21       |      | MW/MIN |
| L REQ RESP     | 10       |      | MW/MIN |
| CTL ACTION     | ↓ -0.531 |      | MW     |
| LOAD CHNGE     | ↓ -6.27  |      | MW/MIN |

AGC PERFORMANCE

| GENERATION AND LOAD |      |    |
|---------------------|------|----|
| GRS LOAD            | 2282 | MW |
| NET LOAD            | 2121 | MW |
| PFU LOAD            | 100  | MW |
| PRB                 | 2    | MW |
|                     |      |    |
| AVL CAP             | 6386 | MW |
| CUR CAP             | 4066 | MW |
| GRS GEN             | 2618 | MW |
|                     |      |    |
| STA SVC             | 159  | MW |
| LOSSBS              | 40   | MW |
|                     |      |    |
| F08 8TH             | 891  | MW |
| NUC 8TH             | 883  | MW |
| CO-GEN              | 503  | MW |
| PKR8                | 0    | MW |
| TOT COGN            | 743  | MW |

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

| SYSTEM GENERATION COSTS |       |        |
|-------------------------|-------|--------|
| INCR FUEL               | 14.52 | \$/MWH |
| SYSTEM FUEL             | 46742 | \$/HR  |
| DEV (LIMITS)            | 742   | \$/HR  |

| CRITICAL SYSTEMS DATA |        |       |
|-----------------------|--------|-------|
|                       | MVA    | LIMIT |
| BKG COR N             | 023.7  | 1750. |
| BKG COR S             | 830.4  | 1750. |
| NLQW-SYVN             | 49.7   | 442.  |
|                       |        |       |
|                       | KV     | LIMIT |
| 230 CRP MAX           | 238.9  | 242.  |
| 230 CRP MIN           | 238.9  | 230.  |
| 230 DEBARY            | 235.7  | 224.  |
| 230 SMNL              | 238.2  | 224.  |
|                       |        |       |
| MVAR INTCH            | -215.8 | MVAR  |
|                       |        |       |
| SOUTHERN NET          | -332.3 | MW    |

| LOAD MANAGEMENT |     |     |     |
|-----------------|-----|-----|-----|
| OLD             |     |     |     |
| BK1             | BK3 | BK6 | BK7 |
| OFF             | OFF | OFF | OFF |
| BK2             | BK4 | BK8 |     |
| OFF             | OFF | OFF |     |

| LOAD MANAGEMENT |     |     |     |
|-----------------|-----|-----|-----|
| NEW             |     |     |     |
| BK1             | BK3 | BK6 | BK7 |
| OFF             | OFF | OFF | OFF |
| BK2             | BK4 | BK8 |     |
| OFF             | OFF | OFF |     |

| RESERVES   |        |
|------------|--------|
| SPINNING   | 375 MW |
| TEN MINUTE | 966 MW |

0423:02 MAJ 51 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS  
 0433:00 MAJ 26 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

ISLE

EXISTING TRANSACTIONS

| UTIL. NAT. | TYPE | AMOUNT | CAP.     | TIME / DATE  | ST SP   | RP | COST UTIL. | FPC   | \$/MUH | TOTAL COST |
|------------|------|--------|----------|--------------|---------|----|------------|-------|--------|------------|
| DL APP     | COGN | 103 R  | 103 0000 | 30JAN95 1820 | 27DEC95 | 5  | 0.00       | 0.00  | 0.00   | 0.         |
| DL BAY     | COGN | 10 R   | 10 0101  | 28JAN95 2314 | 13JAN96 | 5  | 0.00       | 0.00  | 0.00   | 0.         |
| DL CAR     | COGN | 10 R   | 10 2300  | 28JAN95 2300 | 29JAN96 | 0  | 0.00       | 0.00  | 0.00   | 0.         |
| DL GVL     | CR3  | 12 0   | 12 0700  | 26JAN95 0200 | 5DEC95  | 0  | 0.00       | 0.00  | 0.00   | 0.         |
| DL KIS     | CR3  | 6 0    | 6 2250   | 23JAN95 0200 | 5DEC95  | 0  | 0.00       | 0.00  | 0.00   | 0.         |
| DL NSB     | CR3  | 5 0    | 5 2300   | 28JAN95 0200 | 5DEC95  | 0  | 0.00       | 0.00  | 0.00   | 0.         |
| DL PFW     | CR3  | 10 0   | 10 1700  | 21JAN95 0200 | 5DEC95  | 0  | 0.00       | 0.00  | 0.00   | 0.         |
| DL POU     | CR3  | 13 0   | 13 0700  | 24DEC94 0200 | 5DEC95  | 0  | 0.00       | 0.00  | 0.00   | 0.         |
| DL SEC     | CR3  | 15 0   | 15 1700  | 21JAN95 0200 | 5DEC95  | 0  | 0.00       | 0.00  | 0.00   | 0.         |
| DL TAL     | CR3  | 10 0   | 10 1700  | 21JAN95 0200 | 5DEC95  | 0  | 0.00       | 0.00  | 0.00   | 0.         |
| DL FPL     | FCS  | 133 0  | 133 1900 | 29JAN95 1400 | 29JAN96 | 0  | 0.00       | 0.00  | 0.00   | 0.         |
| DL SEC     | LOAD | 350 R  | 350 0000 | 30JAN95 0000 | 3MAY95  | 20 | 0.00       | 0.00  | 0.00   | 0.         |
| DL 80U     | MIL1 | 36 R   | 36 0000  | 30JAN95 0000 | 30JAN96 | 10 | 0.00       | 0.00  | 0.00   | 0.         |
| DL 80U     | MIL2 | 36 R   | 36 0000  | 30JAN95 0000 | 30JAN96 | 10 | 0.00       | 0.00  | 0.00   | 0.         |
| DL NSB     | FR   | 2 0    | 2 2300   | 29JAN95 1500 | 22OCT95 | 10 | 0.00       | 0.00  | 0.00   | 0.         |
| DH FPL     | SCHC | 0 0    | 0 0000   | 30JAN95 0000 | 30JAN95 | 0  | 16.93      | 14.70 | 15.01  | 0.         |

MAIN MENU PAGE 1    PROG. EXISTING    SHORT LIST    RESERVE    INT. MODE    PLO  
 MMH MENU PAGE 2    DEST. NOTICE    SHORT LIST    BROKER    TRANS. EVL    PERM  
 0423:02 MAJ 61 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS  
 0433:00 MAJ 28 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE -24.2 MW  
 A-REQ SRV ACE 2.4 MW  
 MISC INTCHG 16 MW  
 NET INTCHG -227 MW  
 AUT SCH INTCHG -226  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYF FREQ 59.991 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR -0.000 HZ  
 TIME ERROR 3.20  
 AGC STATUS ON  
 AGC CTRL MODE TLB

R CTRL RNG 70 MW  
 L CTRL RNG 23 MW  
 R REG RESP 10 MW/MIN  
 L REG RESP 10 MW/MIN  
 CTL ACTION 0.000 MW

LOAD CHNGE ↓ -1.02 MW/MIN

□ AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2131 MW  
 NET LOAD 1971 MW  
 PFW LOAD 94 MW  
 PRS 2 MW

AVL CAP 8128 MW  
 CUR CAP 3806 MW  
 GRS GEN 2263 MW

BTA SVC 167 MW  
 LOSSER 36 MW

F08 STM 786 MW  
 NUO STM 884 MW  
 CO-GEN 521 MW  
 PKRS 0 MW  
 TOT COGN 644 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 14.44 \$/MWH  
 SYSTEM FUEL 46043 \$/HR  
 DEV (LIMITS) 921 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 892.3 | 1750. |
| BKG COR S | 893.9 | 1750. |
| NLGN-SYVN | 73.8  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 230.0 | 242.  |
| 230 CRP MIN | 230.0 | 238.  |
| 230 DEBARY  | 236.8 | 224.  |
| 230 SMNL    | 239.2 | 224.  |

MVAR INTCH -207.1 MVAR

SOUTHERN NET -399.7 MW

□ SEMINOLE DATA

RESERVES

SPINNING 332 MW  
 TEN MINUTE 918 MW

OLD

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

NEW

LOAD MANAGEMENT

BK1 OFF BK3 OFF BK5 OFF BK7 OFF  
 BK2 OFF BK4 OFF BK6 OFF

GENSUMM

SYSTEM GENERATION SUMMARY

AGE 47

GENERATION SUMMARY

|   |   |  |   |
|---|---|--|---|
| <b>AROC</b><br>G10 0/ 0<br>2 0 OFF  | <b>BRK</b><br>G10 0/ 60<br>2 0 OFF                                  | <b>CBRY</b><br>1/ 718<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>0/ 16<br>G10 0 OFF                                    |
| <b>BART</b><br>G10 75/ 220<br>2 0 OFF<br>3 75 ON  | <b>BRBY</b><br>0/ 159<br>G10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>CBY</b><br>0/ 638<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF  | <b>RIOP</b><br>0/ 16<br>G10 0 OFF                                   |
| <b>CRP</b><br>1685/2740<br>G10 136 ON<br>2 0 UNA<br>3 883 PLT<br>4 255 AGCAUTR<br>5 329 AGCAUTR | <b>BRBO</b><br>0/ 216<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>SUN</b><br>0/ 189<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b><br>35/ 04<br>G10 0 OFF<br>2 0 OFF<br>3 35 ON   | <b>BRBB</b><br>0/ 126<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |  | <b>TURN</b><br>0/ 184<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>USLR</b><br>22/ 40<br>G10 22 ON  |   |  |   |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 31 | <b>LCRR</b><br>G10 5          | <b>PCL</b><br>G10 189<br>52 57  | <b>ROGB</b><br>G10 24           | <b>WDRF</b><br>G10 26 |
| <b>FCB</b><br>G10 137 | <b>MLBC</b><br>G10 -1<br>0 -1 | <b>PCRR</b><br>G10 31<br>G20 10 | <b>TIGC</b><br>G10 176<br>81 85 | <b>ORQC</b><br>G10 0  |
| <b>LCL</b><br>G10 95  | <b>ORCL</b><br>G10 99         | <b>PSRR</b><br>G10 16           | <b>TMBR</b><br>G10 19           |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 160MW

GENERATION: SUMMARY... TIES: ...  
 0423:02 MAJ 51 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS  
 0439:00 MAJ 28 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS

GENSUMM

SYSTEM GENERATION SUMMARY

AGE -22

GENERATION SUMMARY

|   |  |   |  |
|---|--|---|--|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF  | <b>LPK</b><br>G10 0/ 60<br>2 0 OFF                         | <b>DERV</b><br>G10 0/ 718<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF                         |
| <b>BART</b><br>G10 0/ 0<br>2 0 OFF<br>3 0 OFF   | <b>BART</b><br>G10 0/ 159<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b><br>G10 0/ 838<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>8 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b><br>G10 0/ 16<br>2 0 OFF                        |
| <b>CRP</b> 1508/2748<br>G10 118 ON<br>2 0 UNA<br>3 893 PLT<br>4 185 ON<br>5 323 ↑ AGCAUTR | <b>SYEG</b><br>G10 0/ 216<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>SUN</b><br>G10 0/ 189<br>2 0 OFF<br>3 0 OFF             |
| <b>SUN</b><br>G10 24/ 84<br>2 0 OFF<br>3 24 ON  | <b>TRIG</b><br>G10 0/ 128<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |   | <b>TURN</b><br>G10 0/ 184<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF |
| <b>CFRR</b><br>G10 0/ 0<br>2 0 OFF  |  |   |  |

CO-GENERATORS

|                       |                               |                                 |                                 |                       |
|-----------------------|-------------------------------|---------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 32 | <b>LCRR</b><br>G10 6          | <b>PCL</b><br>G10 58<br>28 38   | <b>ROGS</b><br>G10 16           | <b>WDRF</b><br>G10 26 |
| <b>FCS</b><br>G10 138 | <b>MLBC</b><br>G10 -1<br>0 -1 | <b>PCRR</b><br>G10 31<br>G20 28 | <b>TIOC</b><br>G10 171<br>88 82 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 95  | <b>ORCL</b><br>G10 98         | <b>PSRR</b><br>G10 16           | <b>TMBR</b><br>G10 12           |                       |

ECC GENERATOR STATUS OFF LINE

SUM OF COGEN TRANS. = 121MW

GENERATION: SUMMERYMWHIMRDLT TIEB: M, SP, AR STL1L2MWHI  
 15H06ALERE5BROK,GCSSRAIS,PMCCD,ORTORTUA, RMSGL, SC, GSEEDGSTLI, FOMASEAWEA  
 0068:35 HAJ COAK STATION D.C. NOW ALARM

ISLE

EXISTING TRANSACTIONS

| UTIL. NAT. | TYPE | AMOUNT | CAP. | TIME START | DATE / STOP          | ST SP | RP RP | COST UTIL. | FPC   | \$/MUH | TOTAL COST |
|------------|------|--------|------|------------|----------------------|-------|-------|------------|-------|--------|------------|
| DH KIB     | SCHC | 16     | 16   | 0000       | 30JAN95 0100 30JAN95 | 10    | 10    | 19.11      | 14.47 | 16.79  | 269.       |
| DH TAL     | SCHC | 25     | 25   | 0000       | 30JAN95 0100 30JAN95 | 10    | 10    | 17.40      | 14.47 | 15.94  | 398.       |
| DL 80U     | SFRB | 23     | 23   | 0100       | 30JAN95 0100 30JAN95 | 10    | 10    | 0.00       | 0.00  | 0.00   | 0.         |

MAIN ME C B PIC 2- B B C E S T S I S E : R M S R E U  
 MH ME C B PIC 2- B B C E S T S I S E : R M S R E U  
 0659:35 HAJ COAK STATION D.C. NOH ALARM  
 MMI LASER COPY FINISHED

SYSOVER

SYSTEM OVERVIEW

SYSTEM CONTROL

ACE -17.2 MW  
 A-REQ SRV ACE 1.6 MW  
 MISC INTCHG 0 MW  
 NET INTCHG -186 MW  
 AUT SCH INTCHG -281  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 60.001 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 69 / .1HZ  
 FREQ ERROR 0.001 HZ  
 TIME ERROR 2.56  
 AGC STATUS ON  
 AGC CTRL MODE TL0  
 R CTRL RNG 152 MW  
 L CTRL RNG 48 MW  
 R REQ RESP 16 MW/MIN  
 L REQ RESP 16 MW/MIN  
 CTL ACTION ↑ 0.531 MW

LOAD CHNGE ↑ 2.17 MW/MIN

0 AGC PERFORMANCE

GENERATION AND LOAD

GRS LOAD 2998 MW  
 NET LOAD 1938 MW  
 PFW LOAD 94 MW  
 PRS 2 MW

AVL CAP 6042 MW  
 CUR CAP 3721 MW  
 GRS GEN 2257 MW

STA SVC 157 MW  
 LOSSES 37 MW

F08 8TH 053 MW  
 NUC 8TH 004 MW  
 CO-GEN 458 MW  
 PKRS 0 MW  
 TOT COGN 580 MW

- 0 GENERATION MENU
- 0 SECURITY MENU
- 0 RESERVE SCHEDULER
- 0 ORLANDO CO-GEN

SYSTEM GENERATION COSTS

INCR FUEL 14.51 \$/MWH  
 SYSTEM FUEL 46592 \$/HR  
 DEV (LIMITS) 1540 \$/HR

CRITICAL SYSTEMS DATA

|           | MVA   | LIMIT |
|-----------|-------|-------|
| BKG COR N | 959.1 | 1750. |
| BKG COR S | 958.5 | 1750. |
| NLGH_SYVN | 74.8  | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 230.0 | 242.  |
| 230 CRP MIN | 230.0 | 238.  |
| 230 DEBARY  | 236.2 | 224.  |
| 230 SMNL    | 239.2 | 224.  |

MVAR INTCH -184.1 MVAR  
 BOUTHERN NET -411.7 MW

0 SEMINOLE DATA

OLD

LOAD MANAGEMENT

|     |     |     |     |
|-----|-----|-----|-----|
| BK1 | BK3 | BK5 | BK7 |
| OFF | OFF | OFF | OFF |
| BK2 | BK4 | BK6 |     |
| OFF | OFF | OFF |     |

NEW

LOAD MANAGEMENT

|     |     |     |     |
|-----|-----|-----|-----|
| BK1 | BK3 | BK5 | BK7 |
| OFF | OFF | OFF | OFF |
| BK2 | BK4 | BK6 |     |
| OFF | OFF | OFF |     |

RESERVES

SPINNING 318 MW  
 TEN MINUTE 968 MW



ISLE

EXISTING TRANSACTIONS

| UTIL. NAT. | TYPE | AMOUNT | CAP. | TIME START | DATE / STOP  | ST SP   | RP RP | COST UTIL. | FPC  | \$/MWH | TOTAL COST |
|------------|------|--------|------|------------|--------------|---------|-------|------------|------|--------|------------|
| DL APP     | COG  | 103    | 103  | 0000       | 30JAN95 1020 | 27DEC95 | 5     | 0.00       | 0.00 | 0.00   | 0.         |
| DL BAY     | COG  |        | 10   | 0101       | 20JAN95 2314 | 13JAN96 | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL CAR     | COG  |        | 0    | 0100       | 30JAN95 2300 | 20JAN96 | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL GVL     | CRB  |        | 12   | 0700       | 26JAN95 0200 | 5DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL KIS     | CRB  |        | 0    | 2250       | 23JAN95 0200 | 5DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL NSB     | CRB  |        | 5    | 2300       | 20JAN95 0200 | 5DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL PFW     | CRB  |        | 10   | 1700       | 21JAN95 0200 | 5DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL POU     | CRB  |        | 13   | 0700       | 24DEC94 0200 | 5DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL SEC     | CRB  |        | 15   | 1700       | 21JAN95 0200 | 5DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL TAL     | CRB  |        | 10   | 1700       | 21JAN95 0200 | 5DEC95  | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL FPL     | FCS  |        | 133  | 1000       | 20JAN95 1400 | 20JAN96 | 0     | 0.00       | 0.00 | 0.00   | 0.         |
| DL SEC     | COG  |        | 330  | 0100       | 30JAN95 0000 | 3MAY95  | 10    | 0.00       | 0.00 | 0.00   | 0.         |
| DL SOU     | FCS  |        | 30   | 0000       | 30JAN95 0000 | 30JAN96 | 10    | 0.00       | 0.00 | 0.00   | 0.         |
| DL SOU     | FCS  |        | 36   | 0000       | 30JAN95 0000 | 30JAN96 | 10    | 0.00       | 0.00 | 0.00   | 0.         |
| DL NSB     | CRB  |        | 2    | 2300       | 20JAN95 1500 | 22OCT95 | 10    | 0.00       | 0.00 | 0.00   | 0.         |
| DL OPC     | PUMP |        | 142  | 0055       | 30JAN95 0055 | 30JAN96 | 10    | 0.00       | 0.00 | 0.00   | 0.         |

GENSUMM

SYSTEM GENERATION SUMMARY

ACE -11

GENERATION SUMMARY

|  |   |   |   |
|--|---|---|---|
| <b>ANCL</b> 0/ 0<br>G10 0 OFF<br>2 0 OFF   | <b>APK</b> 0/ 60<br>OP10 0 OFF<br>2 0 OFF                         | <b>CBRY</b> 1/ 718<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF | <b>PSJ</b> 0/ 16<br>OP10 0 OFF                        |
| <b>BARY</b> 0/ 0<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF  | <b>EBRT</b> 0/ 159<br>OP10 0 UNA<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>IC</b> 0/ 638<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF<br>5 0 OFF<br>6 0 OFF<br>OP7 0 OFF<br>80 0 OFF<br>9 0 OFF<br>10 0 OFF   | <b>RIOP</b> 0/ 16<br>OP10 0 OFF                       |
| <b>CRP</b> 1600/2740<br>G10 110 ON<br>2 0 UNA<br>3 883 PLT<br>4 265 AGCAUTR<br>5 333 ↑ AGCAUTR | <b>EVBO</b> 0/ 216<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF | <b>ISG</b> 0/ 126<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  | <b>SUN</b> 0/ 189<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF |
| <b>SUN</b> 0/ 0<br>G10 0 OFF<br>2 0 OFF<br>3 0 OFF   | <b>WGG</b> 0/ 126<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF  | <b>TURN</b> 0/ 184<br>OP10 0 OFF<br>2 0 OFF<br>3 0 OFF<br>4 0 OFF   | <b>UFLY</b> 0/ 0<br>G10 0 OFF                         |

CO-GENERATORS

|                       |                               |                                |                                 |                       |
|-----------------------|-------------------------------|--------------------------------|---------------------------------|-----------------------|
| <b>DCRR</b><br>G10 23 | <b>LCRR</b><br>G10 6          | <b>PCL</b><br>G10 50<br>20 30  | <b>ROGS</b><br>G10 15           | <b>WDRF</b><br>G10 28 |
| <b>FCB</b><br>G10 137 | <b>MLBC</b><br>G10 -1<br>0 -1 | <b>PCRR</b><br>G10 8<br>G20 22 | <b>TIOC</b><br>G10 169<br>87 82 | <b>OROC</b><br>G10 0  |
| <b>LCL</b><br>G10 84  | <b>ORCL</b><br>G10 76         | <b>PRRR</b><br>G10 16          | <b>TMBR</b><br>G10 7            |                       |

ECC GENERATOR STATUS  
 OFF LINE

SUM OF COGEN TRANS. = 121MW

GENERATION: SUMMARY: HIGH PRIORITY TIES: M SWAR STL1TL2MWH1  
 ISHOLAERESBROKAGCSPPAISMPHODWORTGRTUACRMSGL SOVGSEDDGSTLINFOMASEAWEA  
 1009:10:14J 14 NEW VIOLATIONS DETECTED BY REAL-TIME ON-LINE SECURITY ANALYSIS  
 MMI LASERCOPY FINISHED

GENSUMM

SYSTEM GENERATION SUMMARY

AGE 01

GENERATION SUMMARY

|  |  |   |   |
|--|--|---|---|
| <b>ANCL</b><br>G10 0/ 0<br>2 0 OFF OFF   | <b>BEK</b><br>G10 0/ 60<br>2 0 OFF OFF                                 | <b>BRV</b><br>G10 1/ 710<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF<br>5 0 OFF OFF<br>6 0 OFF OFF<br>OP7 0 OFF OFF<br>80 0 OFF OFF<br>9 0 OFF OFF<br>10 0 OFF OFF | <b>PSJ</b><br>G10 0/ 16<br>2 0 OFF OFF                                |
| <b>BRV</b><br>G10 0/ 0<br>2 0 OFF OFF<br>3 0 OFF OFF                                   | <b>BRV</b><br>G10 0/ 150<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF  | <b>BRV</b><br>G10 0/ 210<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF   | <b>R40P</b><br>G10 0/ 16<br>2 0 OFF OFF                               |
| <b>CRP</b><br>G10 1831/2740<br>2 189 ON<br>3 883 PLT<br>4 340 AGCAUTR<br>5 405 AGCAUTR | <b>BYEC</b><br>G10 0/ 120<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF | <b>IC</b><br>G10 0/ 630<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF<br>5 0 OFF OFF<br>6 0 OFF OFF<br>OP7 0 OFF OFF<br>80 0 OFF OFF<br>9 0 OFF OFF<br>10 0 OFF OFF  | <b>SCW</b><br>G10 0/ 180<br>2 0 OFF OFF<br>3 0 OFF OFF                |
| <b>SCW</b><br>G10 0/ 0<br>2 0 OFF OFF<br>3 0 OFF OFF                                   | <b>TRGG</b><br>G10 0/ 120<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF |   | <b>TOR</b><br>G10 0/ 164<br>2 0 OFF OFF<br>3 0 OFF OFF<br>4 0 OFF OFF |
| <b>UFOR</b><br>G10 0/ 0<br>2 0 OFF OFF   |  |   |   |

CO-GENERATORS

|                       |                                |                                |                                  |                       |
|-----------------------|--------------------------------|--------------------------------|----------------------------------|-----------------------|
| <b>DCRR</b><br>G10 24 | <b>LCRR</b><br>G10 3           | <b>PCL</b><br>G10 70<br>33 38  | <b>ROGS</b><br>G10 21            | <b>WDRF</b><br>G10 26 |
| <b>FCS</b><br>G10 135 | <b>MLBC</b><br>G10 -3<br>-2 -1 | <b>PCRR</b><br>G10 0<br>G20 21 | <b>TIGC</b><br>G10 184<br>100 84 | <b>ORGC</b><br>G10 0  |
| <b>LCL</b><br>G10 100 | <b>ORCL</b><br>G10 07          | <b>PBR</b><br>G10 16           | <b>THBR</b><br>G10 12            |                       |

ECC GENERATOR STATUS  
OFF LINE

SUM OF COGEN TRANS. = 122MW

GENERATION: SUMMARY  
 TIES: SHVAR STL1TL2MWX1  
 ISHC WLERESBROCK WDCSSPL: SIBROCT  
 ODDORTR UALRMSG L SOUGSEGGSTL INFOBASE WEM

Daily Plant and Interchange  
(PM) Sunday, January 29, 1995

189/

| S T E A M                   | 1  | 2  | 3  | 4  | 5 | GROSS MIN | *GROSS A.M. | MAX* P.M. |
|-----------------------------|----|----|----|----|---|-----------|-------------|-----------|
| ANCLOTE                     | CY | CY |    |    |   | 0         | 0           | 0         |
| BARTOW                      | CY | CY | DR |    |   | 30        | 200         | 200       |
| CRYSTAL RIVER               | SO | SO |    |    |   | 1445      | 2775        | 2775      |
| HIGGINS                     | SO | SO | SO |    |   | 0         | 0           | 0         |
| SUWANNEE                    | CY | CY | DR |    |   | 40        | 40          | 40        |
| TURNER                      |    |    | SO | SO |   | 0         | 0           | 0         |
| COGENERATORS                |    |    |    |    |   | 560       | 800         | 800       |
| Off Peak Sales/Purchase Min |    |    |    |    |   | 142       |             |           |
| PR1 & Sch D Off Peak Min    |    |    |    |    |   | 16        |             |           |
| Available Steam             |    |    |    |    |   | 1933      |             |           |
| Forecasted Minimum Load     |    |    |    |    |   | 2170      |             |           |

(not in stn \$)

| P E A K E R S                | 1   | 2 | 3 | 4 | 5 | 6 | 7 | 8  | 9 | 10   |
|------------------------------|-----|---|---|---|---|---|---|----|---|------|
| 0 AVON PARK                  |     |   |   |   |   |   |   |    |   | 64   |
| 0 BARTOW                     | SO  |   |   |   |   |   |   |    |   | 164  |
| 0 BAYBORO                    |     |   |   |   |   |   |   |    |   | 232  |
| 0 DEBARY                     |     |   |   |   |   |   |   |    |   | 687  |
| 0 HIGGINS                    |     |   |   |   |   |   |   | SO |   | 148  |
| 0 INTERCESSI                 |     |   |   |   |   |   |   |    |   | 750  |
| 0 PT ST JOE                  |     |   |   |   |   |   |   |    |   | 18   |
| 0 RIO PINAR                  |     |   |   |   |   |   |   |    |   | 18   |
| 0 SUWANNEE                   | SOA |   |   |   |   |   |   |    |   | 167  |
| 0 TURNER                     |     |   |   |   |   |   |   |    |   | 200  |
| Available Peakers            |     |   |   |   |   |   |   |    |   | 2448 |
| FPC Total Available Capacity |     |   |   |   |   |   |   |    |   | 6263 |

S C H E D U L E D I N T E R C H A N G E

| Buyer/Seller  | Sched  | In/Out | Amt  |
|---|--------|--------|------|
| FPC   | CR3PAR | OUT    | 78   |
| KIS/STC   | SUP    | OUT    | 109  |
| SOU   | UPS    | IN     | -407 |
| ...   |        |        | 0    |
| ...   |        |        | 0    |
| ...   |        |        | 0    |
| ...   |        |        | 0    |
| ...   |        |        | 0    |
| FMPA/RCI/NSB  | PR1*   | OUT    | 145  |
| *PR1 not in net int total; included in predicted peak |        |        |      |

| Item                                | Amt  | Amt  |
|-------------------------------------|------|------|
| PREDICTED MOMENTARY PEAK            | 3320 | 3560 |
| Net Scheduled Interchange           | -220 | -220 |
| Required System Reserve Capacity    | 188  | 188  |
| Planned System Reserve Capacity     | 3163 | 2923 |
| INSUFFICIENT RES.                   | NO   | NO   |
| Desired Regulating Margin           | 100  | 100  |
| FPC Capacity Required For Peak      | 3200 | 3440 |
| FPC Cap. Avail. Not Required For Pk | 3063 | 2823 |
| Excess Stm/Amt. Of Pkrs Needed      | 615  | 375  |

**SYSTEM CONTROL**

ACE 77.2 MW  
 A-REG SRV ACE -18.1 MW  
 MISC INTCHG -28 MW  
 NET INTCHG -167 MW  
 AUT SCH INTCHG -298  
 MAN SCH INTCHG 0  
 DSCH MODE AUTO

SYS FREQ 59.994 HZ  
 SCH FREQ 60.000  
 FREQ BIAS 88 / .1HZ  
 FREQ ERROR -0.007 HZ  
 TIME ERROR 2.44  
 AGC STATUS ON  
 AGC CTRL MODE TLB  
 R CTRL RNG 147 MW  
 L CTRL RNG 62 MW  
 R REG RESP 9 MW/MIN  
 L REG RESP 10 MW/MIN  
 CTL ACTION ← -0.797 MW

LOAD CHNGE ↑ 5.60 MW/MIN

AGC PERFORMANCE

**GENERATION AND LOAD**

GRS LOAD 2300 MW  
 NET LOAD 2139 MW  
 PFW LOAD 105 MW  
 PRS 2 MW

AVL CAP 8842 MW  
 CUR CAP 3721 MW  
 GRS GEN 2540 MW

STA SVC 160 MW  
 LOSSES 43 MW

FOS 3TH 1086 MW  
 NUC 3TH 883 MW  
 CO-GEN 516 MW  
 PKRS 0 MW  
 TOT COGN 638 MW

- GENERATION MENU
- SECURITY MENU
- RESERVE SCHEDULER
- ORLANDO CO-GEN

**SYSTEM GENERATION COSTS**

INCR FUEL 14.60 \$/MWH  
 SYSTEM FUEL 49805 \$/HR  
 DEV (LIMITS) 1675 \$/HR

**CRITICAL SYSTEMS DATA**

|           | MVA    | LIMIT |
|-----------|--------|-------|
| BKG COR N | 1060.6 | 1750. |
| BKG COR S | 1054.2 | 1750. |
| NLOW-SYVN | 80.4   | 442.  |

|             | KV    | LIMIT |
|-------------|-------|-------|
| 230 CRP MAX | 239.2 | 242.  |
| 230 CRP MIN | 239.2 | 238.  |
| 230 DEBARY  | 238.2 | 224.  |
| 230 SMNL    | 240.6 | 224.  |

MVAR INTCH -114.8 MVAR

SOUTHERN NET -287.7 MW

SEMINOLE DATA

OLD

**LOAD MANAGEMENT**

BK1 BK3 BK6 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

NEW

**LOAD MANAGEMENT**

BK1 BK3 BK6 BK7  
 OFF OFF OFF OFF

BK2 BK4 BK6  
 OFF OFF OFF

**RESERVES**

SPINNING 318 MW  
 TEN MINUTE 936 MW

ANCLOTE PLANT>>

#1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
MAY CYCLE OFF AFTER AM PEAK, 1/28 DEPENDING ON WEATHER...  
ASSUMED CYCLED OFF.

#2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLE OFF.

BARTOW PLANT>>

#1--LOAD CTRL AT 50MW MIN; 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF.

#2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF.

#3--LOAD CTRL AT 100MW MIN; TESTING 30MW MIN. LOAD, IF REQUESTED.  
HAVING TROUBLE MEETING SERC RATING, 205MW MAX. PLANT IS WORKING ON PROB.  
900 MMBTU/DAY AVAILABLE. DO NOT OVERBURN. GAS DAY 1/29.  
NEW GAS/OIL BLEND PRICE = ~\$22.01/MWH.

CRYSTAL RIVER SITE>>

#1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.  
DO NOT CYCLE OFF, TURBINE VIBRATION PROBLEMS.

#2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.  
SCHEDULED OFF -1100 1/26 - 0600 2/2. BOT. ASH CRUSHR + TURB. BRG. WORK

#3--BASELOAD.

#4--LOAD CTRL TESTING TO 150MW MIN. AVAIL. IF NEEDED.

#5--ABSOLUTE MINIMUM LOAD IS 300MW FOR SYSTEM SECURITY/RELIABILITY.  
200MW MAX. 2300 1/27 - 0700 1/28; FOR SALT LEAK REPR. UNIT WILL STILL  
HAVE ONE SALT LEAK LEFT, BUT POLISHERS SHOULD KEEP UP WITH IT.

FLUWANNEE RIVER PLANT>>

#1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF.

#2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF.

#3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
NO LIMIT ON UNIT DURING COLD FRONTS, MESSAGE BELOW REFERS TO MILD TEMPS.  
ON-LINE 40MW MAX.!!! 5000 MMBTU/DAY - DO NOT OVERBURN!!!!  
DUE TO SPECIAL THIRD PARTY CONTRACTS, UNIT CAN BURN 50/50 OIL-GAS MIX;  
FOR DISPATCHING, UNIT SHOULD REFLECT ALL GAS; THEREFORE, 40MW @ \$-16/MWH

OP F CO-GEN PLANT>>

10MW MIN. LOAD AVAIL. IF REQUESTED.  
GAS DAY 1/28; 7500/899 MMBTU; GAS DAY 1/29; 7500/899 MMBTU;

--- Reserve Summary ---

| Company                   | Spin | NonSpin | Total Reserve |
|---------------------------|------|---------|---------------|
| PC                        | 47   | 140     | 187           |
| EC                        | 0    | 0       | 0             |
| CI                        | 0    | 0       | 0             |
| SB                        | 1    | 0       | 1             |
| Total State Reserve ..... |      |         | 910           |

----- M I S C E L L A N E O U S   N O T E S -----

MINIMUM LOAD ALERT DECLARED, BUT SEE LEVEL 1 STRATEGY ATTACHED.

IGC IS OFF-LINE 1/27 - -1800 1/29 TO REMOVE WTR. FROM LUBE OIL SYS.

RCL TO RCI SPECIAL POWER PURCHASE TO CONTINUE THRU 2/28; 0100-0700.

GENERATORS G1 "VALUE" LISTED BELOW INCLUDES UP!!! (10MW MIN. / 35MW MAX.)

ENTER LOAD MNGMNT HOURS: 0600 - 1200; 1800 - 2300.

end of File] ..... 13 Lines MAX.

| Unit Name         | Minimum |       | AM Maximum |        | PM Maximum |        |
|-------------------|---------|-------|------------|--------|------------|--------|
|                   | Label   | Value | Label      | Value  | Label      | Value  |
| LOTE G1           | 25      | 0 CY  | 530        | 0 CY   | 530        | 0 CY   |
| LOTE G2           | 25      | 0 CY  | 530        | 0 CY   | 530        | 0 CY   |
| TOW G1            | 20      | 0 CY  | 124        | 0 CY   | 124        | 0 CY   |
| TOW G2            | 20      | 0 CY  | 125        | 0 CY   | 125        | 0 CY   |
| TOW G3            | 30      | 30    | 220        | 200 DR | 220        | 200 DR |
| STAL RIVER G1 120 | 120     | 120   | 400        | 400    | 400        | 400    |
| STAL RIVER G2 140 | 140     | 0 SO  | 500        | 0 SO   | 500        | 0 SO   |
| STAL RIVER G3 0   | 875     | 875   | 875        | 875    | 875        | 875    |
| STAL RIVER G4 150 | 150     | 150   | 750        | 750    | 750        | 750    |
| STAL RIVER G5 150 | 300     | 300   | 750        | 750    | 750        | 750    |
| GENS G1           | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| GENS G2           | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| GENS G3           | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| ANNEE G1          | 15      | 0 CY  | 36         | 0 CY   | 36         | 0 CY   |
| ANNEE G2          | 15      | 0 CY  | 35         | 0 CY   | 35         | 0 CY   |
| ANNEE G3          | 40      | 40    | 84         | 40 DR  | 84         | 40 DR  |
| NER G3            | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| NER G4            | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| GENERATORS G1     | 1024    | 560   | 1024       | 800    | 1024       | 800    |
|                   | -----   | ----- | -----      | -----  | -----      | -----  |
|                   | 2799    | 2075  | 5983       | 3815   | 5983       | 3815   |

----- NOTES -----

- Y=Cycled Over Peak
- R=Derated Over Peak
- O=Forced Out Over Peak
- S=Sched. Out Over Peak
- T=Test Over Peak
- D=Envir. Deration @ Pk

| Unit Name        | AM Maximum |        | PM Maximum |        |
|------------------|------------|--------|------------|--------|
|                  | Label      | Value  | Label      | Value  |
| AVON PARK P1     | 32         | 32     | 32         | 32     |
| AVON PARK P2     | 32         | 32     | 32         | 32     |
| BARTOW P1        | 53         | 0 SO   | 53         | 0 SO   |
| BARTOW P2        | 53         | 53     | 53         | 53     |
| BARTOW P3        | 53         | 53     | 53         | 53     |
| BARTOW P4        | 58         | 58     | 58         | 58     |
| BAYBORO P1       | 58         | 58     | 58         | 58     |
| BAYBORO P2       | 58         | 58     | 58         | 58     |
| BAYBORO P3       | 58         | 58     | 58         | 58     |
| BAYBORO P4       | 58         | 58     | 58         | 58     |
| DEBARY P1        | 65         | 65     | 65         | 65     |
| DEBARY P2        | 65         | 65     | 65         | 65     |
| DEBARY P3        | 65         | 65     | 65         | 65     |
| DEBARY P4        | 65         | 65     | 65         | 65     |
| DEBARY P5        | 65         | 65     | 65         | 65     |
| DEBARY P6        | 65         | 65     | 65         | 65     |
| DEBARY P7        | 99         | 99     | 99         | 99     |
| DEBARY P8        | 99         | 0 SO   | 99         | 0 SO   |
| DEBARY P9        | 99         | 99     | 99         | 99     |
| DEBARY P10       | 99         | 99     | 99         | 99     |
| HIGGINS P1       | 33         | 33     | 33         | 33     |
| HIGGINS P2       | 33         | 33     | 33         | 33     |
| HIGGINS P3       | 41         | 41     | 41         | 41     |
| HIGGINS P4       | 41         | 41     | 41         | 41     |
| INTERCESSION P1  | 59         | 59     | 59         | 59     |
| INTERCESSION P2  | 59         | 59     | 59         | 59     |
| INTERCESSION P3  | 59         | 59     | 59         | 59     |
| INTERCESSION P4  | 59         | 59     | 59         | 59     |
| INTERCESSION P5  | 59         | 59     | 59         | 59     |
| INTERCESSION P6  | 59         | 59     | 59         | 59     |
| INTERCESSION P7  | 99         | 99     | 99         | 99     |
| INTERCESSION P8  | 99         | 99     | 99         | 99     |
| INTERCESSION P9  | 99         | 99     | 99         | 99     |
| INTERCESSION P10 | 99         | 99     | 99         | 99     |
| PT ST JOE P1     | 18         | 18     | 18         | 18     |
| RIO PINAR P1     | 18         | 18     | 18         | 18     |
| SUWANNEE P1      | 67         | 67     | 67         | 67     |
| SUWANNEE P2      | 67         | 33 SOA | 67         | 33 SOA |
| SUWANNEE P3      | 67         | 67     | 67         | 67     |
| TURNER P1        | 18         | 18     | 18         | 18     |
| TURNER P2        | 18         | 18     | 18         | 18     |
| TURNER P3        | 82         | 82     | 82         | 82     |
| TURNER P4        | 82         | 82     | 82         | 82     |
|                  | -----      | -----  | -----      | -----  |
|                  | 2634       | 2448   | 2634       | 2448   |



<<AVON PARK PEAKERS>>

- (9) P-1 LOCAL; (EMERGENCY ONLY).  
P-2 LOCAL; VIBRATION PROBLEMS.  
GAS DAY 1/28; 0 MMBTU AVAILABLE. CALL TO SEE IF GAS IS AVAILABLE.  
GAS DAY 1/29; 0 MMBTU AVAILABLE. CALL TO SEE IF GAS IS AVAILABLE.

CTMO BEEPER # 7-800-241-4653:274-3361 - James Jordan

<<BARTOW PEAKERS>>

- (6) P1 SCHED. OUT UNTIL 3/31/95; VIBRATION/TURBINE PROBLEMS.  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<<BAYBORO PEAKERS>>

- (8) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).

<<DEBARY PEAKERS>>

- (3) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.  
(2) 7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-7741  
P8 SCHED. OUT 1500 1/3 - 1600 2/10. FOR PAINTING.

<<HIGGINS PEAKERS>>

- (10) P 1-2 LOCAL; GIVE 1 HR NOTICE TO OPEN FUEL VLVS.  
GAS DAY 1/28; 0 MMBTU AVAILABLE. CALL TO SEE IF GAS IS AVAILABLE.  
GAS DAY 1/29; 0 MMBTU AVAILABLE. CALL TO SEE IF GAS IS AVAILABLE.  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<<INTERCESSION CITY PEAKERS>>

- (7) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.  
(1) 7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.

P1 LOCAL.

BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-3130 OR 274-3131.

<<PORT ST JOE PEAKER>>

- (13) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

<<RIO PINAR PEAKER>>

(11)

<<SUWANNEE PEAKERS>>

- (5) P2A SCHED. OUT; 33MW MAX. UNTIL 3/31.

<<TURNER PEAKERS>>

- (12) IF NO ANSWER AFTER 6 RINGS, PHONE WILL ROLL-OVER TO DEBARY...  
(4)

**A PARTIAL REQUIREMENT ESTIMATE:**

|                       |   |                                     |
|-----------------------|---|-------------------------------------|
| A PR1 MAXIMUM: 115 MW | : | SOUTHERN "E" IS NO LONGER AVAILABLE |
| PR1 MAXIMUM: 30 MW    | : | SCHEDULED TECO "AR1"                |
| PR1 MAXIMUM: 60 MW    | : | AR1 ENERGY PRICE 27.51 *            |
|                       | : | * EFFECTIVE TILL 03/31/95           |

|              |       |              |   |      |   |     |      |   |     |
|--------------|-------|--------------|---|------|---|-----|------|---|-----|
| FMPA/NSB/RCI | H.E.  | FMPA/NSB/RCI | : | H.E. | E | AR1 | H.E. | E | AR1 |
| 0 0          | 8 10  | 1300         | : | 0100 | 0 | 0   | 1300 | 0 | 0   |
| 0 0          | 6 10  | 1400         | : | 0200 | 0 | 0   | 1400 | 0 | 0   |
| 0 0          | 6 10  | 1500         | : | 0300 | 0 | 0   | 1500 | 0 | 0   |
| 0 0          | 6 10  | 1600         | : | 0400 | 0 | 0   | 1600 | 0 | 0   |
| 0 0          | 8 10  | 1700         | : | 0500 | 0 | 0   | 1700 | 0 | 0   |
| 0 0          | 10 10 | 1800         | : | 0600 | 0 | 0   | 1800 | 0 | 0   |
| 0 70         | 16 10 | 1900         | : | 0700 | 0 | 0   | 1900 | 0 | 0   |
| 0 70         | 22 15 | 2000         | : | 0800 | 0 | 0   | 2000 | 0 | 0   |
| 0 70         | 24 20 | 2100         | : | 0900 | 0 | 0   | 2100 | 0 | 0   |
| 0 100        | 20 25 | 2200         | : | 1000 | 0 | 0   | 2200 | 0 | 0   |
| 0 100        | 14 30 | 2300         | : | 1100 | 0 | 0   | 2300 | 0 | 0   |
| 0 100        | 10 30 | 2400         | : | 1200 | 0 | 0   | 2400 | 0 | 0   |

\* PR1 PRICE FOR JAN 21.41 \$/MWH  
\* PR1 PRICE FOR JAN 22.12 \$/MWH  
\* PR1 PRICE FOR JAN 22.12 \$/MWH

STC REGULATING SERVICE: H.E. 01-2400  
NSB REGULATING SERVICE: H.E. 01-2400  
RCI REGULATING SERVICE: H.E. 01-2400

| L/BUY | TIME OF DAY  | SCHED. TYPE | MWH : | KIS / STC                   |              |       |
|-------|--------------|-------------|-------|-----------------------------|--------------|-------|
| KIS   | H.E. 01-2400 | SUP         | 48    | SUPPLEMENTAL PRICING \$/MWH |              |       |
| KIS   | H.E. 01-2400 | SUI         | 5     |                             |              |       |
| KIS   | H.E. 01-2400 | SUB         | 10    |                             |              |       |
| STC   | H.E. 01-2400 | SUP         | 36    | BASE                        | INTERMEDIATE | PEAK  |
| STC   | H.E. 01-2400 | SUB         | 10    | 21.56                       | 28.06        | 68.63 |

| L   | TIME OF DAY      | SCHED. TYPE | MW  | PRICE | TOTAL   |
|-----|------------------|-------------|-----|-------|---------|
| OPC | H.E. 0200 - 0600 | Pump        | 142 | 13.14 | MWH 710 |
|     | H.E. 0500        |             |     |       |         |

| TIME OF DAY | SCHED. TYPE | MW SELLER | BUYER  | COST |
|-------------|-------------|-----------|--------|------|
| H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |
| H.E.        | SCHED       | 0.00 /    | 0.00 / | 0.00 |

ANCLOTE PLANT>>

#1--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF.

#2--TESTING LOAD CTRL AT 100MW MIN; 25MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF.

BARTOW PLANT>>

#1--LOAD CTRL AT 50MW MIN; 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF.

#2--LOAD CTRL AT 50MW MIN; TESTING 20MW MIN. LOAD AVAIL. IF REQUESTED.  
CEMS EQUIPMENT REQUIRES CALL OUT FOR UNEXPECTED CYCLING AFTER HOURS.  
CYCLED OFF.

#3--LOAD CTRL AT 100MW MIN; TESTING 30MW MIN. LOAD, IF REQUESTED.  
HAVING TROUBLE MEETING SERC RATING, 205MW MAX. PLANT IS WORKING ON PROB.  
900 MMBTU/DAY AVAILABLE. DO NOT OVERBURN. GAS DAY 1/30.  
NEW GAS/OIL BLEND PRICE = -\$22.01/MWH.

RYSTAL RIVER SITE>>

1--TESTING LOAD CTRL AT 150MW MIN; 120MW MIN. LOAD AVAIL. IF REQUESTED.  
DO NOT CYCLE OFF, TURBINE VIBRATION PROBLEMS.

2--TESTING LOAD CTRL AT 150MW MIN; 140MW MIN. LOAD AVAIL. IF REQUESTED.  
SCHEDULED OFF -1100 1/26 - 0600 2/2. BOT. ASH CRUSHR + TURB. BRG. WORK

3--BASELOAD.

4--LOAD CTRL TESTING TO 150MW MIN. AVAIL. IF NEEDED.

5--ABSOLUTE MINIMUM LOAD IS 300MW FOR SYSTEM SECURITY/RELIABILITY.  
200MW MAX. 2300 1/27 - 0700 1/28; FOR SALT LEAK REPR. UNIT WILL STILL  
HAVE ONE SALT LEAK LEFT, BUT POLISHERS SHOULD KEEP UP WITH IT.

WANNEE RIVER PLANT>>

1--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF.

2--LOAD CTRL AT 22MW MIN; 15MW MIN. LOAD AVAIL. IF REQUESTED.  
CYCLED OFF.

3--LOAD CTRL AT 40MW MIN; TESTING 35MW MIN. LOAD AVAIL. IF REQUESTED.  
NO LIMIT ON UNIT DURING COLD FRONTS, MESSAGE BELOW REFERS TO MILD TEMPS.  
ON-LINE 40MW MAX.!!! 5000 MMBTU/DAY - DO NOT OVERBURN!!!!  
DUE TO SPECIAL THIRD PARTY CONTRACTS, UNIT CAN BURN 50/50 OIL-GAS MIX;  
FOR DISPATCHING, UNIT SHOULD REFLECT ALL GAS; THEREFORE, 40MW @ \$-16/MWH

OF P CO-GEN PLANT>>

10MW MIN. LOAD AVAIL. IF REQUESTED.  
GAS DAY 1/29; 7500/899 MMBTU; GAS DAY 1/30; 7500/899 MMBTU;

<<AVON PARK PEAKERS>>

- (9) P-1 LOCAL; (EMERGENCY ONLY).  
P-2 LOCAL; VIBRATION PROBLEMS.  
GAS DAY 1/29; 0 MMBTU AVAILABLE. CALL TO SEE IF GAS IS AVAILABLE.  
GAS DAY 1/30; 0 MMBTU AVAILABLE. CALL TO SEE IF GAS IS AVAILABLE.

CTMO BEEPER # 7-800-241-4653:274-3361 - James Jordan

<<BARTOW PEAKERS>>

- (6) P1 SCHED. OUT UNTIL 3/31/95; VIBRATION/TURBINE PROBLEMS.  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<<BAYBORO PEAKERS>>

- (8) P3 AVAIL. IN SYNC. COND. MODE. (20MVAR MAX IN SYNC. & GEN. MODE).

<<DEBARY PEAKERS>>

- (3) 1-6 START ORDER = 1 5 3 2 4 6 STOP ORDER = 6 4 2 3 5 1 ; 20MW MIN.  
(2) 7-10 BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-7741  
P8 SCHED. OUT 1500 1/3 - 1600 2/10. FOR PAINTING.

<<HIGGINS PEAKERS>>

- (10) P 1-2 LOCAL; GIVE 1 HR NOTICE TO OPEN FUEL VLVS.  
GAS DAY 1/29; 0 MMBTU AVAILABLE. CALL TO SEE IF GAS IS AVAILABLE.  
GAS DAY 1/30; 0 MMBTU AVAILABLE. CALL TO SEE IF GAS IS AVAILABLE.  
NOTIFY DAVE EWERS ONCE A UNIT HAS BEEN STARTED AFTER HRS.

<<INTERCESSION CITY PEAKERS>>

- (7) 1-6 P7,8,9,10 ARE AVAIL. FOR PEAK LOADING. OUTSIDE TEMP.  
(1) 7-10 MUST BE 50 DEGREES OR HIGHER. CALL TECH BEFORE PEAKING.

P1 LOCAL.

BEEP CTMO PRIOR TO START AFTER HRS: 7-800-241-4653:274-3130 OR 274-3131.

<<PORT ST JOE PEAKER>>

- (13) CALL OR BEEP CTMO AFTER STARTING OR FOR TROUBLE.

<<RIO PINAR PEAKER>>

(11)

<<SUWANNEE PEAKERS>>

- (5) P2A SCHED. OUT; 33MW MAX. UNTIL 3/31.

<<TURNER PEAKERS>>

- (12) IF NO ANSWER AFTER 6 RINGS, PHONE WILL ROLL-OVER TO DEBARY...  
(4)

| S T E A M                   | 1  | 2  | 3  | 4  | 5 | GROSS<br>MIN | *GROSS MAX*    |      |
|-----------------------------|----|----|----|----|---|--------------|----------------|------|
|                             |    |    |    |    |   |              | A.M.           | P.M. |
| ANCILOTE                    | CY | CY |    |    |   | 0            | 0              | 0    |
| BARTOW                      | CY | CY | DR |    |   | 30           | 200            | 200  |
| CRYSTAL RIVER               |    | SO |    |    |   | 1445         | 2775           | 2775 |
| HIGGINS                     | SO | SO | SO |    |   | 0            | 0              | 0    |
| SUWANNEE                    | CY | CY | DR |    |   | 40           | 40             | 40   |
| TURNER                      |    |    | SO | SO |   | 0            | 0              | 0    |
| COGENERATORS                |    |    |    |    |   | 710          | 1010           | 1010 |
| Off Peak Sales/Purchase Min |    |    |    |    |   | 142          |                |      |
| PR1 & Sch D Off Peak Min    |    |    |    |    |   | 16           | (not in stm #) |      |
| Available Steam             |    |    |    |    |   | 2083         | 4025           | 4025 |
| Forecasted Minimum Load     |    |    |    |    |   | 2210         |                |      |

| P E A K E R S                | 1  | 2   | 3 | 4 | 5 | 6 | 7 | 8  | 9 | 10 |      |      |
|------------------------------|----|-----|---|---|---|---|---|----|---|----|------|------|
|                              |    |     |   |   |   |   |   |    |   |    |      |      |
| 0 AVON PARK                  |    |     |   |   |   |   |   |    |   |    | 64   | 64   |
| 0 BARTOW                     | SO |     |   |   |   |   |   |    |   |    | 164  | 164  |
| 0 BAYBORO                    |    |     |   |   |   |   |   |    |   |    | 232  | 232  |
| 0 DEBARY                     |    |     |   |   |   |   |   | SO |   |    | 687  | 687  |
| 0 HIGGINS                    |    |     |   |   |   |   |   |    |   |    | 148  | 148  |
| 0 INTERCESSI                 |    |     |   |   |   |   |   |    |   |    | 750  | 750  |
| 0 PT ST JOE                  |    |     |   |   |   |   |   |    |   |    | 18   | 18   |
| 0 RIO PINAR                  |    |     |   |   |   |   |   |    |   |    | 18   | 18   |
| 0 SUWANNEE                   |    | SOA |   |   |   |   |   |    |   |    | 167  | 167  |
| 0 TURNER                     |    |     |   |   |   |   |   |    |   |    | 200  | 200  |
| Available Peakers            |    |     |   |   |   |   |   |    |   |    | 2448 | 2448 |
| FPC Total Available Capacity |    |     |   |   |   |   |   |    |   |    | 6473 | 6473 |

S C H E D U L E D I N T E R C H A N G E

| Buyer/Seller | Sched  | In/Out | Amt  | Amt  |
|--------------|--------|--------|------|------|
| FPC          | CR3PAR | OUT    | 78   | 78   |
| KIS/STC      | SUP    | OUT    | 109  | 109  |
| SOU          | UPS    | IN     | -407 | -407 |
| ...          |        |        | 0    | 0    |
| ...          |        |        | 0    | 0    |
| ...          |        |        | 0    | 0    |
| ...          |        |        | 0    | 0    |
| ...          |        |        | 0    | 0    |
| FMPA/RCI/NSB | PR1*   | OUT    | 107  | 120  |

\*PR1 not in net int total; included in predicted peak

|                                     |      |      |
|-------------------------------------|------|------|
| PREDICTED MOMENTARY PEAK            | 3670 | 3850 |
| Net Scheduled Interchange           | -220 | -220 |
| Required System Reserve Capacity    | 188  | 188  |
| Planned System Reserve Capacity     | 3023 | 2843 |
| INSUFFICIENT RES.                   | NO   | NO   |
| Desired Regulating Margin           | 100  | 100  |
| FPC Capacity Required For Peak      | 3550 | 3730 |
| FPC Cap. Avail. Not Required For Pk | 2923 | 2743 |
| Excess Stm/Amt. Of Pkrs Needed      | 475  | 295  |

--- Reserve Summary ---

| Company                   | Spin | NonSpin | Total Reserve |
|---------------------------|------|---------|---------------|
| PFC                       | 47   | 140     | 187           |
| SEC                       | 0    | 0       | 0             |
| RCI                       | 0    | 0       | 0             |
| NSB                       | 1    | 0       | 1             |
| Total State Reserve ..... |      |         | 910           |

----- M I S C E L L A N E O U S    N O T E S -----

0 MINIMUM LOAD ALERT DECLARED, BUT SEE LEVEL 1 STRATEGY ATTACHED.  
TIGC IS NOT AVAILABLE TO CYCLE OFF, BUT CAN REQUEST 150MW MINIMUM...  
ORCL TO RCI SPECIAL POWER PURCHASE TO CONTINUE THRU 2/28; 0100-0700.  
GENERATORS G1 "VALUE" LISTED BELOW INCLUDES UP!!! (10MW MIN. / 35MW MAX.)  
INTER LOAD MNGMNT HOURS: 0600 - 1200; 1800 - 2300.  
end of File] ..... 13 Lines MAX.

| Unit Name      | Minimum |       | AM Maximum |        | PM Maximum |        |
|----------------|---------|-------|------------|--------|------------|--------|
|                | Label   | Value | Label      | Value  | Label      | Value  |
| CLOTE G1       | 25      | 0 CY  | 530        | 0 CY   | 530        | 0 CY   |
| CLOTE G2       | 25      | 0 CY  | 530        | 0 CY   | 530        | 0 CY   |
| RTOW G1        | 20      | 0 CY  | 124        | 0 CY   | 124        | 0 CY   |
| RTOW G2        | 20      | 0 CY  | 125        | 0 CY   | 125        | 0 CY   |
| RTOW G3        | 30      | 30    | 220        | 200 DR | 220        | 200 DR |
| YSTAL RIVER G1 | 120     | 120   | 400        | 400    | 400        | 400    |
| YSTAL RIVER G2 | 140     | 140   | 500        | 0 SO   | 500        | 0 SO   |
| YSTAL RIVER G3 | 0       | 875   | 875        | 875    | 875        | 875    |
| YSTAL RIVER G4 | 150     | 150   | 750        | 750    | 750        | 750    |
| YSTAL RIVER G5 | 150     | 300   | 750        | 750    | 750        | 750    |
| SGINS G1       | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| SGINS G2       | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| SGINS G3       | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| VANNEE G1      | 15      | 0 CY  | 36         | 0 CY   | 36         | 0 CY   |
| VANNEE G2      | 15      | 0 CY  | 35         | 0 CY   | 35         | 0 CY   |
| VANNEE G3      | 40      | 40    | 84         | 40 DR  | 84         | 40 DR  |
| NER G3         | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| NER G4         | 0       | 0 SO  | 0          | 0 SO   | 0          | 0 SO   |
| GENERATORS G1  | 1024    | 710   | 1024       | 1010   | 1024       | 1010   |
|                | 2799    | 2225  | 5983       | 4025   | 5983       | 4025   |

----- NOTES -----  
CY=Cycled Over Peak  
DR=Derated Over Peak  
FO=Forced Out Over Peak  
SO=Sched. Out Over Peak  
TS=Test Over Peak  
ED=Envir. Deration @ Pk

| Unit Name        | AM Maximum |        | PM Maximum |        |
|------------------|------------|--------|------------|--------|
|                  | Label      | Value  | Label      | Value  |
| AVON PARK P1     | 32         | 32     | 32         | 32     |
| AVON PARK P2     | 32         | 32     | 32         | 32     |
| BARTOW P1        | 53         | 0 SO   | 53         | 0 SO   |
| BARTOW P2        | 53         | 53     | 53         | 53     |
| BARTOW P3        | 53         | 53     | 53         | 53     |
| BARTOW P4        | 58         | 58     | 58         | 58     |
| BAYBORO P1       | 58         | 58     | 58         | 58     |
| BAYBORO P2       | 58         | 58     | 58         | 58     |
| BAYBORO P3       | 58         | 58     | 58         | 58     |
| BAYBORO P4       | 58         | 58     | 58         | 58     |
| DEBARY P1        | 65         | 65     | 65         | 65     |
| DEBARY P2        | 65         | 65     | 65         | 65     |
| DEBARY P3        | 65         | 65     | 65         | 65     |
| DEBARY P4        | 65         | 65     | 65         | 65     |
| DEBARY P5        | 65         | 65     | 65         | 65     |
| DEBARY P6        | 65         | 65     | 65         | 65     |
| DEBARY P7        | 99         | 99     | 99         | 99     |
| DEBARY P8        | 99         | 0 SO   | 99         | 0 SO   |
| DEBARY P9        | 99         | 99     | 99         | 99     |
| DEBARY P10       | 99         | 99     | 99         | 99     |
| HIGGINS P1       | 33         | 33     | 33         | 33     |
| HIGGINS P2       | 33         | 33     | 33         | 33     |
| HIGGINS P3       | 41         | 41     | 41         | 41     |
| HIGGINS P4       | 41         | 41     | 41         | 41     |
| INTERCESSION P1  | 59         | 59     | 59         | 59     |
| INTERCESSION P2  | 59         | 59     | 59         | 59     |
| INTERCESSION P3  | 59         | 59     | 59         | 59     |
| INTERCESSION P4  | 59         | 59     | 59         | 59     |
| INTERCESSION P5  | 59         | 59     | 59         | 59     |
| INTERCESSION P6  | 59         | 59     | 59         | 59     |
| INTERCESSION P7  | 99         | 99     | 99         | 99     |
| INTERCESSION P8  | 99         | 99     | 99         | 99     |
| INTERCESSION P9  | 99         | 99     | 99         | 99     |
| INTERCESSION P10 | 99         | 99     | 99         | 99     |
| PT ST JOE P1     | 18         | 18     | 18         | 18     |
| RIO PINAR P1     | 18         | 18     | 18         | 18     |
| SUWANNEE P1      | 67         | 67     | 67         | 67     |
| SUWANNEE P2      | 67         | 33 SOA | 67         | 33 SOA |
| SUWANNEE P3      | 67         | 67     | 67         | 67     |
| TURNER P1        | 18         | 18     | 18         | 18     |
| TURNER P2        | 18         | 18     | 18         | 18     |
| TURNER P3        | 82         | 82     | 82         | 82     |
| TURNER P4        | 82         | 82     | 82         | 82     |
|                  | -----      | -----  | -----      | -----  |
|                  | 2634       | 2448   | 2634       | 2448   |

SYSTEM LOAD AND PEAK LOAD

DISPLAY DATE: MONDAY /30-Jan-1995

| HR           | LOAD MW      | PR 1 MWH    | SEC LOAD     |
|--------------|--------------|-------------|--------------|
| 0100         | 2131         | 2           | 350          |
| 0200         | 2060         | 2           | 330          |
| 0300         | 2064         | 2           | 330          |
| 0400         | 2095         | 2           | 345          |
| 0500         | 2274         | 2           | 380          |
| 0600         | 2713         | 2           | 460          |
| 0700         | 3349         | 17          | 600          |
| 0800         | 3550         | 27          | 665          |
| 0900         | 3682         | 12          | 620          |
| 1000         | 3710         | 12          | 650          |
| 1100         | 3726         | 16          | 660          |
| 1200         | 3719         | 26          | 655          |
| 1300         | 3765         | 91          | 640          |
| 1400         | 3655         | 91          | 630          |
| 1500         | 3663         | 101         | 600          |
| 1600         | 3696         | 86          | 585          |
| 1700         | 3856         | 101         | 630          |
| 1800         | 4420         | 93          | 720          |
| 1900         | 4853         | 98          | 830          |
| 2000         | 4851         | 104         | 900          |
| 2100         | 4698         | 120         | 890          |
| 2200         | 4452         | 160         | 830          |
| 2300         | 3976         | 151         | 790          |
| 2400         | 3511         | 88          | 715          |
| <b>TOTAL</b> | <b>84469</b> | <b>1256</b> | <b>14805</b> |

| PEAK LOAD                      |        |         |           |
|--------------------------------|--------|---------|-----------|
| TIME OF PEAK LOAD              | AM     | PM      | MIN       |
|                                | 1115   | 1911    | 233       |
| MOM. PK SYS LOAD(MW)           | 3749   | 4911    | 2047      |
| SYS GENERATION(MW)             | 3755   | 4512    | 2208      |
| INTEGRATED PEAK NET LOAD(MW)   |        |         |           |
|                                | 3578   | 4733    | 1894      |
| INTEGRATED HRLY LOAD           |        |         |           |
| INTEGRATED LOAD(MWH)           | 1100AM | 2000PM  |           |
|                                | 3699   | 4894MWH |           |
| STATION AUXILIARIES            |        | PHONE   | DAILY TOT |
| ANCLOTE                        |        | 259     | 279       |
| BARTOW                         |        | 209     | 44        |
| CRYSTAL RIVER 1&2              |        | 204     | 331       |
| CRYSTAL RIVER 3                |        | 264     | 935       |
| CRYSTAL RIVER 4                |        | 260     | 527       |
| CRYSTAL RIVER 5                |        | 260     | 610       |
| HIGGINS                        |        | 207     | 0         |
| SUWANNNEE                      |        | 205     | 57        |
| TURNER                         |        | 206     | 0         |
| ANCL COOLING TOWER #1          |        |         | 0         |
| ANCL COOLING TOWER #2          |        |         | 0         |
| CR FOSSIL STEAM COOLING TWS SS |        |         | 6         |
| CR3 COOLING TOWERS SS          |        |         | 2         |
| TOTAL FOSSIL AUXILIARIES       |        |         | 1848      |
| TOTAL STATION AUXILIARIES      |        |         | 2783      |
| FOSSIL NET-TO-GROSS RATIO      |        |         | 0.950733  |



GENERATION RESOURCE SUMMARY - STEAM

DISPLAY DATE: H SUNDAY /29-Jan-1995  
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| HOURL | SUW | G2 | SUW | G3  | UFLA | G1  | CR3 | NET   | CRP | G3    |
|-------|-----|----|-----|-----|------|-----|-----|-------|-----|-------|
| 0100  |     | 0  |     | 38  |      | 26  |     | 846   |     | 881   |
| 0200  |     | 0  |     | 39  |      | 26  |     | 848   |     | 882   |
| 0300  |     | 0  |     | 34  |      | 11  |     | 848   |     | 883   |
| 0400  |     | 0  |     | 34  |      | 10  |     | 847   |     | 883   |
| 0500  |     | 0  |     | 34  |      | 18  |     | 848   |     | 883   |
| 0600  |     | 0  |     | 33  |      | 24  |     | 847   |     | 882   |
| 0700  |     | 0  |     | 34  |      | 23  |     | 849   |     | 884   |
| 0800  |     | 0  |     | 34  |      | 24  |     | 847   |     | 883   |
| 0900  |     | 0  |     | 34  |      | 24  |     | 847   |     | 881   |
| 1000  |     | 0  |     | 33  |      | 23  |     | 847   |     | 882   |
| 1100  |     | 0  |     | 34  |      | 22  |     | 848   |     | 882   |
| 1200  |     | 0  |     | 34  |      | 22  |     | 847   |     | 882   |
| 1300  |     | 0  |     | 33  |      | 23  |     | 849   |     | 884   |
| 1400  |     | 0  |     | 33  |      | 22  |     | 847   |     | 882   |
| 1500  |     | 0  |     | 34  |      | 22  |     | 847   |     | 883   |
| 1600  |     | 0  |     | 34  |      | 22  |     | 847   |     | 881   |
| 1700  |     | 0  |     | 34  |      | 23  |     | 849   |     | 885   |
| 1800  |     | 0  |     | 35  |      | 22  |     | 847   |     | 881   |
| 1900  |     | 0  |     | 34  |      | 22  |     | 846   |     | 881   |
| 2000  |     | 0  |     | 35  |      | 22  |     | 848   |     | 884   |
| 2100  |     | 0  |     | 35  |      | 23  |     | 847   |     | 882   |
| 2200  |     | 0  |     | 35  |      | 22  |     | 848   |     | 882   |
| 2300  |     | 0  |     | 34  |      | 22  |     | 847   |     | 883   |
| 2400  |     | 0  |     | 35  |      | 22  |     | 848   |     | 883   |
| TOTAL |     | 0  |     | 826 |      | 520 |     | 20339 |     | 21180 |

GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: H SUNDAY /29-Jan-1995  
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| HOUR  | DCRR G1 | FCS G1 | LCL G1 | LCRR G1 | MLBC FPC | ORCL FPC | PCL G1 | PCRR G1 | PCRR G2 | PSRR G1 |
|-------|---------|--------|--------|---------|----------|----------|--------|---------|---------|---------|
| 0100  | 32      | 0      | 54     | 10      | 0        | 63       | 101    | 32      | 20      | 15      |
| 0200  | 32      | 0      | 80     | 9       | 0        | 63       | 101    | 30      | 20      | 17      |
| 0300  | 34      | 0      | 94     | 10      | 0        | 64       | 100    | 31      | 20      | 15      |
| 0400  | 34      | 0      | 94     | 10      | 0        | 63       | 101    | 32      | 18      | 16      |
| 0500  | 33      | 0      | 94     | 10      | 0        | 63       | 100    | 33      | 18      | 17      |
| 0600  | 35      | 0      | 108    | 10      | 0        | 64       | 102    | 31      | 19      | 16      |
| 0700  | 36      | 0      | 111    | 10      | 50 ✓     | 80       | 108    | 28      | 18      | 16      |
| 0800  | 32      | 0      | 110    | 9       | 63       | 84       | 109    | 31      | 19      | 16      |
| 0900  | 33      | 0      | 111    | 10      | 62       | 80       | 109    | 33      | 18      | 16      |
| 1000  | 33      | 0      | 110    | 8       | 62       | 80       | 109    | 33      | 19      | 16      |
| 1100  | 36      | 0      | 110    | 5       | 113      | 80       | 109    | 34      | 20      | 15      |
| 1200  | 36      | 0      | 111    | 4       | 111      | 80       | 110    | 34      | 19      | 16      |
| 1300  | 33      | 23 ✓   | 103    | 5       | 111      | 80       | 105    | 32      | 18      | 17      |
| 1400  | 34      | 29     | 88     | 4       | 110      | 80       | 102    | 34      | 19      | 15      |
| 1500  | 32      | 56     | 88     | 5       | 110      | 80       | 103    | 34      | 19      | 16      |
| 1600  | 33      | 91     | 88     | 5       | 110      | 81       | 105    | 32      | 20      | 16      |
| 1700  | 35      | 120    | 104    | 5       | 111      | 80       | 107    | 32      | 19      | 17      |
| 1800  | 34      | 124    | 110    | 3       | 111      | 80       | 109    | 31      | 19      | 16      |
| 1900  | 34      | 136    | 110    | 5       | 60       | 80       | 109    | 31      | 20      | 16      |
| 2000  | 32      | 138    | 111    | 4       | 61       | 80       | 109    | 30      | 21      | 16      |
| 2100  | 34      | 136    | 110    | 5       | 60       | 81       | 109    | 30      | 20      | 16      |
| 2200  | 35      | 138    | 111    | 4       | 62       | 81       | 110    | 30      | 20      | 15      |
| 2300  | 33      | 137    | 108    | 4       | 55 ✓     | 81       | 108    | 31      | 18      | 15      |
| 2400  | 34      | 137    | 94     | 5       | 0        | 65       | 108    | 29      | 17      | 16      |
| TOTAL | 809     | 1265   | 2412   | 159     | 1422     | 1813     | 2543   | 758     | 458     | 382     |

GENERATION RESOURCE SUMMARY - STEAM

DISPLAY DATE: H SUNDAY /29-Jan-1995  
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| HOURL | ANCL G1 | ANCL G2 | BART G1 | BART G2 | BART G3 | CRP G1 | CRP G2 | CRP G4 | CRP G5 | SUW G1 |
|-------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|
| 0100  | 0       | 0       | 0       | 0       | 82      | 166    | 0      | 227    | 341    | 0      |
| 0200  | 0       | 0       | 0       | 0       | 73      | 123    | 0      | 216    | 355    | 0      |
| 0300  | 0       | 0       | 0       | 0       | 8       | 88     | 0      | 176    | 390    | 0      |
| 0400  | 0       | 0       | 0       | 0       | 0       | 85     | 0      | 158    | 401    | 0      |
| 0500  | 0       | 0       | 0       | 0       | 0       | 104    | 0      | 195    | 393    | 0      |
| 0600  | 0       | 0       | 0       | 0       | 0       | 123    | 0      | 259    | 380    | 0      |
| 0700  | 0       | 0       | 0       | 0       | 0       | 122    | 0      | 257    | 324    | 0      |
| 0800  | 0       | 0       | 0       | 0       | 0       | 133    | 0      | 325    | 421    | 0      |
| 0900  | 0       | 0       | 0       | 0       | 0       | 251    | 0      | 508    | 590    | 0      |
| 1000  | 0       | 0       | 0       | 0       | 3       | 396    | 0      | 539    | 578    | 0      |
| 1100  | 0       | 0       | 0       | 0       | 43      | 397    | 0      | 517    | 571    | 0      |
| 1200  | 0       | 0       | 0       | 0       | 99      | 397    | 0      | 517    | 587    | 0      |
| 1300  | 0       | 0       | 0       | 0       | 115     | 397    | 0      | 530    | 622    | 0      |
| 1400  | 0       | 0       | 0       | 0       | 111     | 396    | 0      | 520    | 600    | 0      |
| 1500  | 0       | 0       | 0       | 0       | 113     | 397    | 0      | 555    | 629    | 0      |
| 1600  | 0       | 0       | 0       | 0       | 116     | 397    | 0      | 581    | 636    | 0      |
| 1700  | 0       | 0       | 0       | 0       | 115     | 398    | 0      | 635    | 650    | 0      |
| 1800  | 0       | 0       | 0       | 0       | 113     | 397    | 0      | 617    | 642    | 0      |
| 1900  | 0       | 0       | 0       | 0       | 110     | 373    | 0      | 584    | 597    | 0      |
| 2000  | 0       | 0       | 0       | 0       | 112     | 354    | 0      | 580    | 615    | 0      |
| 2100  | 0       | 0       | 0       | 0       | 110     | 354    | 0      | 569    | 604    | 0      |
| 2200  | 0       | 0       | 0       | 0       | 115     | 337    | 0      | 516    | 539    | 0      |
| 2300  | 0       | 0       | 0       | 0       | 111     | 284    | 0      | 462    | 518    | 0      |
| 2400  | 0       | 0       | 0       | 0       | 79      | 205    | 0      | 352    | 370    | 0      |
| TOTAL | 0       | 0       | 0       | 0       | 1628    | 6674   | 0      | 10395  | 12353  | 0      |

GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: H SUNDAY /29-Jan-1995  
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| HRUR         | RDGS G1      | TIGC G1       | TMBR G1      |
|--------------|--------------|---------------|--------------|
| 0100         | 15           | 0             | 12           |
| 0200         | 10           | 0             | 13           |
| 0300         | 14           | 0             | 13           |
| 0400         | 14           | 0             | 13           |
| 0500         | 6            | 0             | 12           |
| 0600         | 6            | 0             | 13           |
| 0700         | 18           | 0             | 13           |
| 0800         | 21           | 0             | 13           |
| 0900         | 25           | 0             | 12           |
| 1000         | 24           | 0             | 13           |
| 1100         | 25           | 0             | 13           |
| 1200         | 24           | 0             | 12           |
| 1300         | 24           | 0             | 13           |
| 1400         | 23           | 0             | 13           |
| 1500         | 24           | 0             | 13           |
| 1600         | 18           | 0             | 12           |
| 1700         | 19           | 3 ✓           | 13           |
| 1800         | 22           | 23            | 12           |
| 1900         | 22           | 188           | 13           |
| 2000         | 25           | 221           | 13           |
| 2100         | 26           | 222           | 13           |
| 2200         | 21           | 223           | 13           |
| 2300         | 20           | 223           | 12           |
| 2400         | 21           | 218           | 13           |
| <b>TOTAL</b> | <b>467</b> ✓ | <b>1321</b> ✓ | <b>305</b> ✓ |

GENERATION RESOURCE SUMMARY - STEAM

DISPLAY DATE: MONDAY /30-Jan-1995  
 PRINT DATE: 31-JAN-1995 10:33 AM  
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| HOUR  | SUW | G2 | SUW | G3  | UFLA | G1  | CR3 | NET   | CRP | G3    |
|-------|-----|----|-----|-----|------|-----|-----|-------|-----|-------|
| 0100  |     | 0  |     | 29  |      | 11  |     | 848   |     | 883   |
| 0200  |     | 0  |     | 1   |      | 0   |     | 847   |     | 882   |
| 0300  |     | 0  |     | 0   |      | 0   |     | 847   |     | 883   |
| 0400  |     | 0  |     | 0   |      | 0   |     | 848   |     | 882   |
| 0500  |     | 0  |     | 0   |      | 0   |     | 847   |     | 883   |
| 0600  |     | 0  |     | 0   |      | 2   |     | 847   |     | 882   |
| 0700  |     | 0  |     | 0   |      | 24  |     | 849   |     | 884   |
| 0800  |     | 0  |     | 28  |      | 27  |     | 846   |     | 881   |
| 0900  |     | 0  |     | 38  |      | 27  |     | 847   |     | 883   |
| 1000  |     | 0  |     | 41  |      | 36  |     | 847   |     | 882   |
| 1100  |     | 0  |     | 41  |      | 38  |     | 847   |     | 883   |
| 1200  |     | 0  |     | 41  |      | 37  |     | 848   |     | 883   |
| 1300  |     | 0  |     | 41  |      | 37  |     | 848   |     | 882   |
| 1400  |     | 0  |     | 40  |      | 34  |     | 850   |     | 886   |
| 1500  |     | 0  |     | 41  |      | 34  |     | 845   |     | 880   |
| 1600  |     | 0  |     | 40  |      | 34  |     | 695   |     | 882   |
| 1700  |     | 0  |     | 41  |      | 31  |     | 846   |     | 882   |
| 1800  |     | 0  |     | 41  |      | 29  |     | 849   |     | 884   |
| 1900  |     | 0  |     | 41  |      | 31  |     | 846   |     | 880   |
| 2000  |     | 0  |     | 41  |      | 32  |     | 848   |     | 884   |
| 2100  |     | 0  |     | 41  |      | 35  |     | 846   |     | 882   |
| 2200  |     | 0  |     | 41  |      | 35  |     | 848   |     | 883   |
| 2300  |     | 0  |     | 41  |      | 35  |     | 846   |     | 881   |
| 2400  |     | 0  |     | 41  |      | 34  |     | 847   |     | 883   |
| TOTAL |     | 0  |     | 709 |      | 603 |     | 20182 |     | 21180 |

GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: MONDAY /30-Jan-1995  
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| HOURL        | DCRR G1    | FCS G1      | LCL G1      | LCRR G1    | MLBC FPC    | ORCL FPC    | PCL G1      | PCRR G1    | PCRR G2    | PSRR G1    |
|--------------|------------|-------------|-------------|------------|-------------|-------------|-------------|------------|------------|------------|
| 0100         | 34         | 136         | 96          | 5          | 0           | 64          | 95          | 30         | 17         | 16         |
| 0200         | 35         | 137         | 95          | 4          | 0           | 44          | 57          | 16         | 19         | 15         |
| 0300         | 32         | 138         | 94          | 4          | 0           | 42          | 58          | 10         | 19         | 16         |
| 0400         | 24         | 138         | 95          | 5          | 0           | 43          | 57          | 10         | 21         | 16         |
| 0500         | 24         | 138         | 94          | 4          | 0           | 43          | 58          | 9          | 19         | 16         |
| 0600         | 23         | 137         | 103         | 4          | 0           | 63          | 91          | 9          | 21         | 16         |
| 0700         | 22         | 139         | 110         | 5          | 51          | 80          | 109         | 2          | 20         | 16         |
| 0800         | 20         | 138         | 112         | 4          | 65          | 85          | 109         | 0          | 19         | 16         |
| 0900         | 19         | 136         | 110         | 4          | 65          | 82          | 109         | 0          | 18         | 15         |
| 1000         | 22         | 137         | 111         | 5          | 65          | 83          | 110         | 0          | 17         | 16         |
| 1100         | 23         | 137         | 111         | 4          | 116         | 82          | 108         | 0          | 20         | 15         |
| 1200         | 19         | 138         | 110         | 5          | 117         | 82          | 110         | 0          | 20         | 16         |
| 1300         | 19         | 138         | 106         | 3          | 116         | 81          | 106         | 0          | 21         | 15         |
| 1400         | 20         | 140         | 104         | 5          | 116         | 82          | 105         | 0          | 21         | 16         |
| 1500         | 14         | 138         | 100         | 5          | 116         | 81          | 102         | 0          | 20         | 16         |
| 1600         | 12         | 137         | 99          | 5          | 115         | 81          | 99          | 0          | 21         | 15         |
| 1700         | 9          | 137         | 107         | 5          | 117         | 82          | 104         | 0          | 21         | 15         |
| 1800         | 13         | 138         | 111         | 5          | 116         | 81          | 107         | 0          | 20         | 16         |
| 1900         | 9          | 138         | 110         | 5          | 66          | 82          | 106         | 0          | 20         | 15         |
| 2000         | 9          | 139         | 111         | 6          | 66          | 83          | 107         | 0          | 20         | 16         |
| 2100         | 10         | 137         | 110         | 5          | 67          | 83          | 106         | 0          | 21         | 15         |
| 2200         | 27         | 137         | 111         | 5          | 67          | 83          | 107         | 0          | 21         | 15         |
| 2300         | 38         | 138         | 109         | 5          | 18          | 84          | 102         | 9          | 20         | 17         |
| 2400         | 45         | 139         | 111         | 5          | 0           | 66          | 100         | 11         | 20         | 23         |
| <b>TOTAL</b> | <b>522</b> | <b>3305</b> | <b>2530</b> | <b>112</b> | <b>1459</b> | <b>1762</b> | <b>2322</b> | <b>106</b> | <b>476</b> | <b>383</b> |

GENERATION RESOURCE SUMMARY - STEAM

DISPLAY DATE: MONDAY /30-Jan-1995  
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| HOUR  | ANCL G1 | ANCL G2 | BART G1 | BART G2 | BART G3 | CRP G1 | CRP G2 | CRP G4 | CRP G5 | SUW G1 |
|-------|---------|---------|---------|---------|---------|--------|--------|--------|--------|--------|
| 0100  | 0       | 0       | 0       | 0       | 26      | 119    | 0      | 211    | 312    | 0      |
| 0200  | 0       | 0       | 0       | 0       | 0       | 117    | 0      | 183    | 394    | 0      |
| 0300  | 0       | 0       | 0       | 0       | 0       | 119    | 0      | 182    | 373    | 0      |
| 0400  | 0       | 0       | 0       | 0       | 0       | 119    | 0      | 220    | 361    | 0      |
| 0500  | 0       | 0       | 0       | 0       | 0       | 129    | 0      | 342    | 408    | 0      |
| 0600  | 0       | 0       | 0       | 0       | 0       | 213    | 0      | 364    | 392    | 0      |
| 0700  | 0       | 0       | 0       | 0       | 19      | 333    | 0      | 475    | 507    | 0      |
| 0800  | 0       | 0       | 0       | 0       | 44      | 395    | 0      | 559    | 604    | 0      |
| 0900  | 0       | 0       | 0       | 0       | 99      | 383    | 0      | 574    | 646    | 0      |
| 1000  | 0       | 0       | 0       | 0       | 123     | 372    | 0      | 662    | 670    | 0      |
| 1100  | 0       | 0       | 0       | 0       | 118     | 368    | 0      | 603    | 651    | 0      |
| 1200  | 0       | 0       | 0       | 0       | 123     | 353    | 0      | 636    | 669    | 0      |
| 1300  | 0       | 0       | 0       | 0       | 158     | 353    | 0      | 668    | 671    | 0      |
| 1400  | 0       | 0       | 0       | 0       | 122     | 352    | 0      | 605    | 653    | 0      |
| 1500  | 0       | 0       | 0       | 0       | 115     | 343    | 0      | 614    | 666    | 0      |
| 1600  | 0       | 0       | 0       | 0       | 115     | 371    | 0      | 658    | 676    | 0      |
| 1700  | 0       | 0       | 0       | 0       | 114     | 389    | 0      | 619    | 654    | 0      |
| 1800  | 0       | 0       | 0       | 0       | 152     | 390    | 0      | 676    | 692    | 0      |
| 1900  | 0       | 0       | 0       | 0       | 196     | 390    | 0      | 677    | 687    | 0      |
| 2000  | 0       | 0       | 0       | 0       | 196     | 392    | 0      | 652    | 678    | 0      |
| 2100  | 0       | 10      | 0       | 0       | 195     | 391    | 0      | 625    | 675    | 0      |
| 2200  | 1       | 19      | 0       | 0       | 187     | 392    | 0      | 630    | 668    | 0      |
| 2300  | 14      | 37      | 0       | 0       | 125     | 384    | 0      | 555    | 599    | 0      |
| 2400  | 12      | 67      | 0       | 0       | 112     | 324    | 0      | 497    | 517    | 0      |
| TOTAL | 27      | 133     | 0       | 0       | 2339    | 7491   | 0      | 12507  | 13823  | 0      |

GENERATION RESOURCE SUMMARY - COGENS

DISPLAY DATE: MONDAY /30-Jan-1995  
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| HOUR         | RDGS G1    | TIGC G1     | TMBR G1    |
|--------------|------------|-------------|------------|
| 0100         | 24         | 168         | 13         |
| 0200         | 15         | 170         | 7          |
| 0300         | 13         | 169         | 7          |
| 0400         | 8          | 168         | 7          |
| 0500         | 14         | 169         | 8          |
| 0600         | 32         | 221         | 12         |
| 0700         | 35         | 229         | 13         |
| 0800         | 40         | 229         | 12         |
| 0900         | 39         | 230         | 13         |
| 1000         | 37         | 229         | 12         |
| 1100         | 39         | 230         | 13         |
| 1200         | 36         | 229         | 13         |
| 1300         | 36         | 228         | 13         |
| 1400         | 32         | 229         | 12         |
| 1500         | 25         | 228         | 13         |
| 1600         | 27         | 228         | 13         |
| 1700         | 30         | 229         | 13         |
| 1800         | 35         | 230         | 12         |
| 1900         | 43         | 229         | 13         |
| 2000         | 29         | 230         | 12         |
| 2100         | 30         | 230         | 13         |
| 2200         | 18         | 227         | 12         |
| 2300         | 14         | 228         | 13         |
| 2400         | 12         | 228         | 13         |
| <b>TOTAL</b> | <b>663</b> | <b>5185</b> | <b>282</b> |



| FROM SCHED TO | APP COGN FPC | CAR COGN FPC | FPC MLBC TEC | TEC SCHC FPC | TEC D NSB | TEC C PFW | TEC C RCP | TEC D STC | NET   |
|---------------|--------------|--------------|--------------|--------------|-----------|-----------|-----------|-----------|-------|
| 0100          | -103         | -10          | 0            | 0            | -8        | 0         | -6        | -10       | -137  |
| 0200          | -103         | -8           | 0            | 0            | -6        | 0         | 0         | -10       | -127  |
| 0300          | -103         | -8           | 0            | 0            | -6        | 0         | 0         | -10       | -127  |
| 0400          | -103         | -8           | 0            | 0            | -6        | 0         | 0         | -10       | -127  |
| 0500          | -103         | -8           | 0            | 0            | -6        | 0         | 0         | -10       | -127  |
| 0600          | -103         | -9           | 0            | 0            | -6        | 0         | 0         | -10       | -128  |
| 0700          | -140         | -13          | 50           | 0            | -10       | 0         | 0         | -10       | -123  |
| PK 1          | -758         | -64          | 50           | 0            | -48       | 0         | -6        | -70       | -896  |
| 0800          | -140         | -13          | 50           | -83          | -10       | 0         | -18       | -10       | -224  |
| 0900          | -140         | -13          | 50           | -58          | -10       | 0         | -15       | -10       | -196  |
| 1000          | -140         | -12          | 50           | -4           | -10       | 0         | -10       | -10       | -136  |
| 1100          | -140         | -13          | 0            | 0            | -10       | 0         | -5        | -10       | -178  |
| 1200          | -140         | -13          | 0            | 0            | -10       | 0         | -5        | -10       | -178  |
| PK 1          | -700         | -64          | 150          | -145         | -50       | 0         | -53       | -50       | -912  |
| 1300          | -140         | -10          | 0            | 0            | -10       | 0         | -5        | -10       | -175  |
| 1400          | -140         | -10          | 0            | -83          | -10       | 0         | -5        | -10       | -258  |
| 1500          | -140         | -10          | 0            | -54          | -10       | 0         | -5        | -10       | -229  |
| 1600          | -137         | -10          | 0            | -4           | -10       | 0         | -5        | -10       | -176  |
| 1700          | -137         | 0            | 0            | -125         | -10       | -23       | -5        | -10       | -310  |
| PK 2          | -694         | -40          | 0            | -266         | -50       | -23       | -25       | -50       | -1148 |
| 1800          | -138         | 0            | 0            | -196         | -10       | -48       | 0         | -10       | -402  |
| 1900          | -138         | 0            | 50           | -50          | -10       | -78       | 0         | -10       | -236  |
| 2000          | -138         | 0            | 50           | -225         | -10       | -13       | 0         | -10       | -346  |
| 2100          | -138         | 0            | 50           | -227         | -10       | -62       | 0         | -10       | -397  |
| 2200          | -138         | 0            | 50           | -284         | -10       | -6        | 0         | -10       | -398  |
| 2300          | -138         | 0            | 0            | -308         | -10       | 0         | 0         | -10       | -466  |
| PK 3          | -828         | 0            | 200          | -1290        | -60       | -207      | 0         | -60       | -2245 |
| ONPK          | -2222        | -104         | 350          | -1701        | -160      | -230      | -78       | -160      | -4305 |
| 2400          | -136         | 0            | 0            | -77          | -10       | -9        | 0         | -10       | -242  |
| OFFPK         | -894         | -64          | 50           | -77          | -58       | -9        | -6        | -80       | -1138 |
| 24TOT         | -3116        | -168         | 400          | -1778        | -218      | -239      | -84       | -240      | -5443 |

1-JAN-95  
0:06:44

DAILY GENERATION REPORT  
DAILY OCCURENCES

| DATE                 | Dispatchers on Duty: | Day:           |
|----------------------|----------------------|----------------|
| 29-JAN-95            |                      | SUNDAY...      |
| Hours 00:00 to 08:00 | DOUG GARRETT         | DICK PATTERSON |
| Hours 08:00 to 16:00 | CHUCK GALLAGHER      | BUD FINLEY     |
| Hours 16:00 to 24:00 | DICK HALL            | JON DOUBERLY   |

Re: NOTES:

1:55 RDGS tripped  
1:52 BA3 to 30 MW  
1:53 CR1 to 80 MW  
1:55 UFLA to 10 MW

2:01 CR4 to 150 MW  
2:03 BA3 lost boiler while reducing load.  
2:28 BA3 tripped. (Will bring unit back, just not real fast)  
2:15 CR4 loading up to 200 MW  
2:20 CR1 loading up to 120 MW

2:22 UFLA loading up to normal  
2:45 BA3 developed turbine oil leak on re-start. Time Est. Unknown  
2:59 MLBC on line  
3:00 NO LONGER REQUIRED TO TAKE SOU UPS MINIMUM SHR#3 FOR H.E.0800....  
3:00 NO LONGER REQUIRED TO TAKE SOU UPS MINIMUMS MIL#1,#2&#3 FOR H.E.0900

3:39 BART#3 ON LINE...  
3:02 FCS ON LINE...  
3:03 TIGR SAYS THEY PLAN TO BE ON LINE AT 1600....  
3:10 BART#3 100% OIL DUE GAS DIFFERENCE BETWEEN PLANT & GAS HOUSE. THEY  
3:11 WILL HAVE MAN AT BART TUES. 1-31-95 AT 0900 TO CHECK ACTUAL RDGS...

3:59 FCS REQUEST WE SCH 50 MWS TO FPL FOR H.E.1500.....FPL HAS BEEN  
3:00 NOTIFIED...  
3:58 HE 1600 FCS SCH 90 MWS FPL NOTIFIED  
3:36 HE 1700 FCS SCH 133 MWS FPL NOTIFIED  
3:34 HE 1800 FCS SCH 115 MWS. FPL NOTIFIED

3:48 TIGR ON LINE  
3:19 HE 2000 FCS SCH 133 MWS, FPL NOTIFIED  
3:38 MLBC off line  
3:12 SOU request FPC take Min. on MIL1,2 for H.E. 0100 1/30/95 EST.

FLORIDA POWER CORPORATION

DAILY BROKER QUOTE REPORT  
 MONDAY, JANUARY 30, 1995

| HOUR ENDING | BUY/SELL | MWH | PRICE |
|-------------|----------|-----|-------|
| 0100        | S        | 100 | 14.47 |
| 0200        | S        | 50  | 14.70 |
| 0300        | S        | 50  | 14.03 |
| 0400        | S        | 50  | 14.66 |
| 0500        | S        | 50  | 15.00 |
| 0600        | S        | 50  | 16.95 |
| 0700        | S        | 50  | 18.74 |
| 0800        | B        | 100 | 19.88 |
| 0900        | B        | 100 | 20.63 |
| 1000        | S        | 100 | 20.66 |
| 1100        | S        | 100 | 21.40 |
| 1200        | S        | 100 | 21.92 |
| 1300        | S        | 100 | 21.78 |
| 1400        | B        | 100 | 22.69 |
| 1500        | B        | 50  | 21.11 |
| 1600        | B        | 50  | 18.14 |
| 1700        | B        | 150 | 23.67 |
| 1800        | B        | 200 | 23.67 |
| 1900        | B        | 350 | 25.96 |
| 2000        | B        | 300 | 44.16 |
| 2100        | B        | 300 | 44.16 |
|             | B        | 200 | 45.13 |
| 2200        | B        | 200 | 45.13 |
|             | B        | 300 | 44.16 |
| 2300        | B        | 100 | 26.17 |
|             | B        | 300 | 44.16 |
| 2400        | B        | 100 | 19.43 |

NQ = No FPC block quotations for this hour.  
NP = No FPC participation this hour.

31-JAN-95  
03:58:57

DAILY GENERATION REPORT  
DAILY OCCURENCES

Page 1 of 3

| DATE: 30-JAN-95      | Dispatchers on Duty: | Day: MONDAY... |
|----------------------|----------------------|----------------|
| Hours 00:00 to 08:00 | DOUG GARRETT         | DICK PATTERSON |
| Hours 08:00 to 16:00 | CHUCK GALLAGHER      | BUD FINLEY     |
| Hours 16:00 to 24:00 | DICK HALL            | DAVE JOHNSTON  |

Time: NOTES:

00:01 Requested BA3, SU3, UFLA off line  
00:10 SOU requested FPC take SHR3 CAT II for M.E. 0200 EST.  
00:23 BA3 tripped while attempting to reduce load for the 2nd day in a row  
00:50 UFLA off line  
  
01:04 SU3 off line  
03:15 SOU released Mins. on MIL1,2 & SHR3 for M.E. 0500 EST.  
04:00 BA3, SU3, & UFLA informed that units can come on @ 0530 or later.  
05:48 UFLA on line  
05:59 MLBC on line  
  
06:01 BA3 on line  
06:37 BART#3 LOST BOILER, WILL PURGE & COME RIGHT BACK...  
06:37 PCRR GEN#1 OFF LINE, BOILER LEAK...  
06:59 SUW#3 ON LINE...  
08:34 CR#1 COMING TO 370 MWE DUE TO OPACITY....  
  
10:39 CR#1 COMING TO 350 MWE APPROX., OPACITY....  
15:16 ANCL #1 HAD VIBRATION COMING ON WILL TRY TO ROLL UNIT AGAIN.  
17:42 BART #3 UNIT BURNING GAS/OIL MIXTURE  
19:59 ANCL #2 ON LINE  
21:53 ANCL #1 ON LINE  
  
21:55 PCRR #1 ON LINE  
21:56 BART #3 100% OIL  
22:16 MLBC off line

FLORIDA POWER CORPORATION

DAILY BROKER QUOTE REPORT  
 SUNDAY, JANUARY 29, 1995

| HOUR ENDING | BUY/SELL | MWH | PRICE |
|-------------|----------|-----|-------|
| 0100        | S        | 100 | 14.69 |
| 0200        | S        | 100 | 14.63 |
| 0300        | S        | 100 | 14.13 |
| 0400        | S        | 40  | 13.00 |
| 0500        | S        | 100 | 14.06 |
| 0600        | S        | 50  | 14.54 |
| 0700        | S        | 100 | 14.68 |
| 0800        | S        | 100 | 14.77 |
| 0900        | S        | 50  | 15.00 |
| 1000        | B        | 150 | 17.95 |
| 1100        | B        | 150 | 18.17 |
| 1200        | B        | 100 | 17.82 |
| 1300        | S        | 50  | 15.01 |
| 1400        | S        | 100 | 15.11 |
| 1500        | S        | 100 | 15.04 |
|             | S        | 100 | 15.08 |
| 1600        | S        | 200 | 15.00 |
| 1700        | S        | 200 | 15.00 |
| 1800        | S        | 100 | 15.41 |
| 1900        | B        | 100 | 18.80 |
| 2000        | S        | 150 | 15.04 |
| 2100        | S        | 250 | 15.00 |
| 2200        | S        | 300 | 14.90 |
| 2300        | S        | 300 | 14.73 |
| 2400        | S        | 100 | 14.71 |
|             | S        | 100 | 14.76 |
|             | S        | 100 | 14.68 |

NQ - No FPC block quotations for this hour.  
NP - No FPC participation this hour.

FLORIDA POWER CORPORATION

DAILY BROKER SCHEDULE REPORT  
 SUNDAY, JANUARY 29, 1995

| HOURLY PERIOD ENDING | SELLER | BUYER | WHEELER (S) | SELL PRICE | BUY PRICE | MWH SOLD | MWH DELIVERED |
|----------------------|--------|-------|-------------|------------|-----------|----------|---------------|
| 0100                 | FPC    | KIS   |             | 14.69      | 22.10     | 15       | 15            |
|                      | TEC    | PFW   | FPC         | 13.43      | 15.48     | 25       | 25            |
| 0200                 | FPL    | PFW   |             | 12.35      | 15.19     | 15       | 15            |
|                      | FPL    | PFW   |             | 12.12      | 15.26     | 25       | 25            |
|                      | FPL    | PFW   |             | 12.12      | 15.19     | 10       | 10            |
|                      | FPL    | KIS   | POU         | 12.12      | 22.10     | 15       | 15            |
| 0300                 | FPL    | RCP   | FPC         | 12.01      | 26.09     | 5        | 5             |
|                      | FPL    | KIS   | POU         | 12.04      | 19.42     | 10       | 10            |
|                      | FPL    | PFW   |             | 12.04      | 15.08     | 50       | 50            |
| 0400                 | FPL    | RCP   | FPC         | 11.15      | 26.09     | 5        | 5             |
|                      | FPL    | PFW   |             | 11.18      | 15.13     | 25       | 25            |
|                      | FPL    | POU   |             | 11.55      | 14.98     | 25       | 25            |
|                      | FPL    | KIS   | POU         | 11.18      | 19.42     | 7        | 7             |
|                      | FPL    | PFW   |             | 11.55      | 15.05     | 12       | 12            |
|                      | FPL    | KEY   | KEY         | 11.08      | 19.62     | 25       | 25            |
|                      | FPL    | PFW   |             | 11.18      | 15.05     | 13       | 13            |
| 0500                 | FPL    | PFW   |             | 11.10      | 15.25     | 25       | 25            |
|                      | FPL    | PFW   |             | 11.10      | 15.17     | 12       | 12            |
|                      | FPL    | PFW   |             | 11.48      | 15.17     | 13       | 13            |
|                      | FPL    | POU   |             | 11.48      | 15.11     | 15       | 15            |
|                      | FPL    | RCP   | FPC         | 11.07      | 26.09     | 5        | 5             |
|                      | FPL    | KIS   | POU         | 11.10      | 19.42     | 10       | 10            |
|                      | FPL    | KEY   | KEY         | 11.00      | 19.62     | 23       | 23            |
| 0600                 | FPL    | KEY   | KEY         | 11.56      | 19.62     | 26       | 26            |
|                      | FPL    | KIS   | POU         | 11.66      | 19.42     | 18       | 18            |
|                      | FPL    | PFW   |             | 11.66      | 15.25     | 25       | 25            |
|                      | FPL    | RCP   | FPC         | 11.63      | 26.09     | 5        | 5             |
|                      | FPL    | POU   |             | 11.93      | 15.11     | 15       | 15            |
|                      | FPL    | PFW   |             | 11.66      | 15.17     | 1        | 1             |
|                      | FPL    | PFW   |             | 11.93      | 15.17     | 24       | 24            |
| 0700                 | TEC    | PFW   | FPC         | 13.05      | 15.33     | 13       | 13            |
|                      | TEC    | RCP   | FPC         | 13.05      | 26.09     | 12       | 12            |
|                      | FPL    | KEY   | KEY         | 14.69      | 19.62     | 28       | 28            |
|                      | FPC    | KIS   |             | 14.68      | 23.77     | 28       | 28            |
|                      | TEC    | PFW   | FPC         | 13.05      | 15.40     | 25       | 25            |
| 0800                 | LWU    | FPL   |             | 13.41      | 16.38     | 3        | 3             |
|                      | SEC    | JEA   |             | 14.60      | 17.67     | 50       | 50            |
|                      | FPC    | KIS   |             | 14.77      | 23.77     | 28       | 28            |
|                      | LWU    | FPL   |             | 13.92      | 16.38     | 3        | 3             |
|                      | TEC    | RCP   | FPC         | 13.91      | 26.09     | 25       | 25            |
|                      | TEC    | FPL   |             | 13.91      | 16.39     | 25       | 25            |
|                      | TEC    | FPL   |             | 14.05      | 16.39     | 69       | 69            |
| 0900                 | SEC    | JEA   |             | 15.20      | 17.27     | 100      | 100           |



|      |     |     |     |       |       |     |     |
|------|-----|-----|-----|-------|-------|-----|-----|
|      | LWU | FPL |     | 13.92 | 16.73 | 3   | 3   |
|      | LWU | FPL |     | 14.50 | 16.50 | 3   | 3   |
|      | TEC | FPL |     | 14.00 | 16.77 | 112 | 112 |
|      | TEC | RCP | FPC | 13.77 | 26.09 | 15  | 15  |
|      | TEC | FPL |     | 14.00 | 16.54 | 113 | 113 |
|      | FPC | KIS |     | 15.00 | 23.77 | 32  | 32  |
|      | TEC | FPL |     | 13.77 | 16.77 | 35  | 35  |
| 1000 | TEC | FPL |     | 14.29 | 18.47 | 150 | 150 |
|      | TEC | KIS | POU | 14.29 | 23.77 | 21  | 20  |
|      | TEC | FPC |     | 14.29 | 17.95 | 150 | 150 |
|      | TEC | KIS | POU | 13.85 | 23.77 | 40  | 39  |
|      | SEC | JEA |     | 15.80 | 17.84 | 100 | 100 |
|      | TEC | FPL |     | 14.29 | 17.82 | 54  | 54  |
|      | GVL | FPL |     | 14.99 | 17.68 | 30  | 30  |
|      | TEC | RCP | FPC | 13.85 | 26.09 | 10  | 10  |
| 1100 | TEC | POU |     | 14.51 | 21.92 | 40  | 40  |
|      | SEC | FPL |     | 15.80 | 18.19 | 114 | 114 |
|      | TEC | FPL |     | 14.51 | 18.79 | 150 | 150 |
|      | FTP | FPL |     | 16.22 | 18.52 | 15  | 15  |
|      | TEC | FPL |     | 14.51 | 18.52 | 150 | 150 |
|      | TEC | RCP | FPC | 13.86 | 26.09 | 10  | 10  |
|      | GVL | FPL |     | 14.99 | 18.29 | 30  | 30  |
|      | TEC | KIS | POU | 14.51 | 23.77 | 16  | 16  |
|      | TEC | FPL |     | 14.51 | 18.51 | 84  | 84  |
|      | TEC | KIS | POU | 13.86 | 23.77 | 40  | 39  |
|      | SEC | FPL |     | 15.80 | 18.21 | 36  | 36  |
|      | TEC | PFW | FPC | 14.51 | 21.92 | 35  | 35  |
| 1200 | TEC | KIS | POU | 13.87 | 23.77 | 30  | 29  |
|      | SEC | FPL |     | 15.80 | 17.88 | 129 | 129 |
|      | TEC | RCP | FPC | 13.87 | 26.09 | 20  | 20  |
|      | TEC | FPL |     | 14.48 | 18.17 | 138 | 138 |
|      | TEC | FPL |     | 14.48 | 18.67 | 300 | 300 |
|      | GVL | FPL |     | 14.99 | 17.91 | 30  | 30  |
|      | TEC | KIS | POU | 14.48 | 23.77 | 32  | 31  |
|      | LWU | FPL |     | 15.37 | 18.65 | 3   | 3   |
|      | TEC | POU |     | 14.48 | 21.92 | 55  | 55  |
|      | SEC | FPC |     | 15.80 | 17.82 | 21  | 21  |
| 1300 | TEC | FPL |     | 14.48 | 18.35 | 300 | 300 |
|      | TEC | POU |     | 14.48 | 21.92 | 32  | 32  |
|      | TEC | KIS | POU | 13.86 | 23.77 | 7   | 7   |
|      | GVL | FPL |     | 14.99 | 17.77 | 30  | 30  |
|      | TEC | RCP | FPC | 13.86 | 26.09 | 20  | 20  |
|      | TEC | POU |     | 13.86 | 21.92 | 23  | 23  |
|      | LWU | FPL |     | 15.98 | 18.68 | 2   | 2   |
|      | TEC | FPL |     | 14.48 | 18.05 | 233 | 233 |
|      | FPC | KIS |     | 15.01 | 23.77 | 50  | 50  |
|      | LWU | FPL |     | 15.37 | 18.68 | 3   | 3   |
| 1400 | TEC | FPL |     | 14.71 | 18.89 | 267 | 267 |
|      | SEC | FPL |     | 15.30 | 17.86 | 25  | 25  |
|      | LWU | FPL |     | 15.14 | 19.64 | 3   | 3   |
|      | TEC | RCP | FPC | 13.86 | 26.09 | 20  | 20  |
|      | SEC | FPL |     | 15.30 | 18.15 | 95  | 95  |
|      | LWU | FPL |     | 15.73 | 19.21 | 2   | 2   |
|      | FPC | KIS |     | 15.11 | 23.77 | 55  | 55  |
|      | FPC | FPL |     | 15.11 | 18.41 | 45  | 45  |

|      |     |     |     |       |       |     |     |
|------|-----|-----|-----|-------|-------|-----|-----|
|      | TEC | FPL |     | 13.86 | 18.89 | 30  | 30  |
|      | TEC | FPL |     | 14.71 | 18.44 | 133 | 133 |
|      | GVL | FPL |     | 14.99 | 18.15 | 25  | 25  |
|      | SEC | JEA |     | 15.30 | 17.86 | 10  | 10  |
| 1500 | TEC | FPL |     | 13.85 | 18.39 | 30  | 30  |
|      | LWU | FPL |     | 15.75 | 18.73 | 2   | 2   |
|      | TEC | FPL |     | 14.54 | 18.39 | 268 | 268 |
|      | FPC | KIS |     | 15.04 | 23.77 | 56  | 56  |
|      | FPC | FPL |     | 15.08 | 17.95 | 22  | 22  |
|      | FPC | FPL |     | 15.04 | 17.95 | 44  | 44  |
|      | SEC | FPL |     | 15.10 | 17.57 | 70  | 70  |
|      | LWU | FPL |     | 15.25 | 19.14 | 2   | 2   |
|      | TEC | FPL |     | 14.54 | 17.97 | 232 | 232 |
|      | SEC | JEA |     | 15.10 | 17.86 | 100 | 100 |
|      | FPC | FPL |     | 15.08 | 17.80 | 78  | 78  |
|      | GVL | FPL |     | 14.99 | 17.57 | 30  | 30  |
|      | TEC | RCP | FPC | 13.85 | 26.09 | 20  | 20  |
| 1600 | LWU | FPL |     | 15.05 | 19.26 | 2   | 2   |
|      | SEC | JEA |     | 15.10 | 18.17 | 100 | 100 |
|      | SEC | FPL |     | 15.10 | 17.60 | 57  | 57  |
|      | TEC | FPL |     | 13.85 | 18.49 | 80  | 80  |
|      | LWU | FPL |     | 15.50 | 18.58 | 2   | 2   |
|      | FPC | FPL |     | 15.00 | 17.82 | 149 | 149 |
|      | TEC | RCP | FPC | 13.85 | 26.09 | 20  | 20  |
|      | GVL | FPL |     | 14.98 | 17.60 | 60  | 60  |
|      | TEC | FPL |     | 14.46 | 18.49 | 218 | 218 |
|      | FPC | KIS |     | 15.00 | 23.55 | 51  | 51  |
|      | TEC | FPL |     | 14.46 | 17.84 | 32  | 32  |
|      | TEC | FPL |     | 14.46 | 17.97 | 300 | 300 |
| 1700 | FPC | KIS |     | 15.00 | 23.55 | 53  | 53  |
|      | LWU | FPL |     | 15.05 | 19.29 | 2   | 2   |
|      | SEC | FPL |     | 15.10 | 17.38 | 59  | 59  |
|      | SEC | JEA |     | 15.10 | 18.12 | 100 | 100 |
|      | TEC | RCP | FPC | 13.85 | 26.09 | 20  | 20  |
|      | LWU | FPL |     | 15.50 | 18.15 | 2   | 2   |
|      | TEC | FPL |     | 14.46 | 17.52 | 32  | 32  |
|      | TEC | FPL |     | 13.85 | 18.63 | 80  | 80  |
|      | TEC | FPL |     | 14.46 | 18.63 | 218 | 218 |
|      | FPC | FPL |     | 15.00 | 17.53 | 147 | 147 |
|      | TEC | FPL |     | 14.46 | 17.70 | 300 | 300 |
|      | GVL | FPL |     | 14.98 | 17.36 | 60  | 60  |
| 1800 | FPC | FPL |     | 15.41 | 18.24 | 31  | 31  |
|      | TEC | FPL |     | 14.61 | 19.26 | 120 | 120 |
|      | FTP | FPL |     | 15.55 | 18.45 | 10  | 10  |
|      | TEC | FPL |     | 13.93 | 19.26 | 80  | 80  |
|      | GVL | FPL |     | 14.98 | 18.08 | 20  | 20  |
|      | SEC | FPL |     | 15.50 | 18.10 | 90  | 90  |
|      | TEC | FPL |     | 14.61 | 18.23 | 40  | 40  |
|      | TEC | FPL |     | 14.61 | 19.03 | 300 | 300 |
|      | TEC | RCP | FPC | 13.93 | 26.09 | 20  | 20  |
|      | FPC | KIS |     | 15.41 | 24.22 | 69  | 69  |
|      | SEC | JEA |     | 15.50 | 18.99 | 100 | 100 |
| 1900 | SEC | FPL |     | 15.60 | 18.87 | 95  | 95  |
|      | TEC | FPL |     | 14.77 | 19.43 | 200 | 200 |
|      | TEC | RCP | FPC | 14.12 | 26.09 | 20  | 20  |

|      |     |     |     |       |       |     |     |
|------|-----|-----|-----|-------|-------|-----|-----|
|      | GVL | FPL |     | 14.98 | 18.87 | 20  | 20  |
|      | TEC | KIS | POU | 14.12 | 23.22 | 30  | 29  |
|      | TEC | PFW | FPC | 14.77 | 19.55 | 50  | 50  |
|      | FTP | FPL |     | 15.55 | 19.33 | 10  | 10  |
|      | TEC | FPL |     | 14.77 | 19.09 | 78  | 78  |
|      | TEC | KIS | POU | 14.77 | 23.22 | 32  | 31  |
| 2000 | SEC | FPL |     | 15.80 | 18.16 | 62  | 62  |
|      | TEC | PFW | FPC | 13.94 | 19.50 | 25  | 25  |
|      | FPC | FPL |     | 15.04 | 18.94 | 87  | 87  |
|      | TEC | RCP | FPC | 13.94 | 26.09 | 15  | 15  |
|      | FTP | FPL |     | 15.55 | 19.24 | 10  | 10  |
|      | SEC | FPL |     | 15.80 | 18.67 | 23  | 23  |
|      | TEC | FPL |     | 13.94 | 19.11 | 10  | 10  |
|      | GVL | FPL |     | 14.98 | 18.69 | 10  | 10  |
|      | TEC | FPL |     | 14.63 | 19.00 | 170 | 170 |
|      | TEC | FPL |     | 14.63 | 19.11 | 290 | 290 |
|      | FPC | KIS |     | 15.04 | 23.22 | 63  | 63  |
| 2100 | TEC | FPL |     | 13.93 | 18.44 | 15  | 15  |
|      | FPC | FPL |     | 15.00 | 17.90 | 178 | 178 |
|      | SEC | FPL |     | 15.40 | 17.64 | 155 | 155 |
|      | TEC | FPL |     | 14.63 | 17.93 | 115 | 115 |
|      | FPC | KIS |     | 15.00 | 21.88 | 57  | 57  |
|      | TEC | PFW | FPC | 13.93 | 19.25 | 75  | 75  |
|      | FPC | TAL |     | 15.00 | 18.14 | 15  | 15  |
|      | GVL | FPL |     | 14.98 | 17.63 | 5   | 5   |
|      | LWU | FPL |     | 15.49 | 18.71 | 2   | 2   |
|      | TEC | FPL |     | 14.63 | 18.44 | 285 | 285 |
|      | GVL | FPL |     | 14.98 | 17.71 | 5   | 5   |
|      | TEC | RCP | FPC | 13.93 | 26.09 | 10  | 10  |
| 2200 | FPC | TAL |     | 14.90 | 18.14 | 25  | 25  |
|      | TEC | PFW | FPC | 13.87 | 19.00 | 75  | 75  |
|      | TEC | FPL |     | 13.87 | 18.08 | 15  | 15  |
|      | TEC | FPL |     | 14.56 | 18.08 | 283 | 283 |
|      | FPC | FPL |     | 14.90 | 17.83 | 89  | 89  |
|      | LWU | FPL |     | 15.60 | 18.80 | 1   | 1   |
|      | SEC | FPL |     | 15.59 | 17.60 | 100 | 100 |
|      | LWU | FPL |     | 15.25 | 18.86 | 2   | 2   |
|      | GVL | FPL |     | 14.98 | 17.63 | 50  | 50  |
|      | TEC | FPL |     | 14.56 | 18.04 | 167 | 167 |
|      | FPC | FPL |     | 14.90 | 18.02 | 132 | 132 |
|      | FPC | KIS |     | 14.90 | 21.88 | 54  | 54  |
|      | TEC | RCP | FPC | 13.87 | 26.09 | 10  | 10  |
| 2300 | FPC | KIS |     | 14.73 | 20.71 | 43  | 43  |
|      | LWU | FPL |     | 14.71 | 17.67 | 3   | 3   |
|      | TEC | PFW | FPC | 13.89 | 17.80 | 25  | 25  |
|      | TEC | RCP | FPC | 13.89 | 26.09 | 15  | 15  |
|      | TEC | FPL |     | 13.89 | 17.06 | 10  | 10  |
|      | FPC | FPL |     | 14.73 | 17.06 | 232 | 232 |
|      | LWU | FPL |     | 15.25 | 17.67 | 2   | 2   |
|      | FPC | TAL |     | 14.73 | 18.14 | 25  | 25  |
|      | TEC | FPL |     | 14.56 | 17.06 | 350 | 350 |
| 2400 | FPC | KIS |     | 14.68 | 19.88 | 40  | 40  |
|      | TEC | FPL |     | 14.28 | 16.92 | 350 | 350 |
|      | FPC | FPL |     | 14.71 | 16.93 | 49  | 49  |
|      | FPC | FPL |     | 14.68 | 16.93 | 35  | 35  |

|     |     |     |       |       |    |    |
|-----|-----|-----|-------|-------|----|----|
| LWU | FPL |     | 14.82 | 17.31 | 3  | 3  |
| LWU | FPL |     | 14.11 | 17.31 | 5  | 5  |
| SEC | FPL |     | 14.54 | 16.78 | 70 | 70 |
| TEC | RCP | FPC | 13.85 | 26.09 | 12 | 12 |
| FPC | TAL |     | 14.68 | 17.40 | 25 | 25 |
| TEC | FPL |     | 13.85 | 16.92 | 88 | 88 |

FLORIDA POWER CORPORATION

DAILY BROKER SCHEDULE REPORT  
 MONDAY, JANUARY 30, 1995

| HOUR ENDING | SELLER | BUYER | WHEELER(S) | SELL PRICE | BUY PRICE | MWH SOLD | MWH DELIVERED |     |
|-------------|--------|-------|------------|------------|-----------|----------|---------------|-----|
| 0100        | TEC    | RCP   | FPC        | 13.58      | 26.09     | 5        | 5             |     |
|             | FPC    | TAL   |            | 14.47      | 17.40     | 25       | 25            |     |
|             | FPC    | KIS   |            | 14.47      | 19.11     | 16       | 16            |     |
| 0200        | FPL    | KIS   | POU        | 12.27      | 19.11     | 20       | 20            |     |
| 0300        | FPL    | KEY   | KEY        | 11.43      | 19.62     | 26       | 26            |     |
|             | FPL    | KIS   | POU        | 11.57      | 19.11     | 15       | 15            |     |
| 0400        | FPL    | KEY   | KEY        | 11.95      | 19.62     | 28       | 28            |     |
|             | FPL    | KIS   | POU        | 12.10      | 19.11     | 20       | 20            |     |
| 0500        | FPC    | KIS   |            | 15.00      | 19.11     | 17       | 17            |     |
|             | FPL    | KEY   | KEY        | 13.34      | 19.62     | 30       | 30            |     |
| 0600        | LWU    | KEY   | FPL/KEY    | 14.20      | 19.62     | 4        | 4             |     |
|             | SEC    | KIS   | FPC        | 14.50      | 19.11     | 26       | 25            |     |
|             | LWU    | KEY   | FPL/KEY    | 13.49      | 19.62     | 4        | 4             |     |
| 0700        | LWU    | FPL   |            | 15.03      | 17.24     | 4        | 4             |     |
|             | TEC    | KIS   | POU        | 13.84      | 26.80     | 36       | 35            |     |
|             | TEC    | FPL   |            | 13.84      | 17.67     | 14       | 14            |     |
|             | TEC    | FPL   |            | 13.90      | 17.67     | 100      | 100           |     |
|             | SEC    | JEA   |            | 15.77      | 19.00     | 50       | 50            |     |
|             | GVL    | FPL   |            | 14.99      | 17.62     | 20       | 20            |     |
|             | LWU    | FPL   |            | 14.20      | 17.24     | 4        | 4             |     |
| 0800        | SEC    | FPL   |            | 16.19      | 19.16     | 19       | 19            |     |
|             | TEC    | FPC   |            | 14.36      | 19.88     | 100      | 100           |     |
|             | TEC    | FPL   |            | 14.36      | 19.80     | 19       | 19            |     |
|             | GVL    | FPL   |            | 14.99      | 19.68     | 10       | 10            |     |
|             | TEC    | FPL   |            | 14.36      | 20.08     | 150      | 150           |     |
|             | SEC    | FPL   |            | 16.19      | 19.47     | 111      | 111           |     |
|             | TEC    | KIS   | POU        | 14.36      | 32.60     | 11       | 11            |     |
|             | TEC    | RCP   | FPC        | 14.36      | 26.09     | 20       | 20            |     |
|             | FTP    | FPL   |            | 15.45      | 19.63     | 5        | 5             |     |
|             | LWU    | FPL   |            | 15.61      | 19.87     | 5        | 5             |     |
|             | TEC    | KIS   | POU        | 13.97      | 32.60     | 50       | 49            |     |
|             | 0900   | TEC   | KIS        | POU        | 14.06     | 32.60    | 50            | 49  |
|             |        | TEC   | FPL        |            | 14.70     | 21.09    | 175           | 175 |
| SEC         |        | FPL   |            | 16.00      | 19.77     | 114      | 114           |     |
| TEC         |        | FPL   |            | 14.70      | 20.75     | 175      | 175           |     |
| LWU         |        | FPL   |            | 15.85      | 20.62     | 3        | 3             |     |
| TEC         |        | FPC   |            | 14.70      | 20.63     | 54       | 54            |     |
| TEC         |        | KIS   | POU        | 14.70      | 32.60     | 6        | 6             |     |
| SEC         |        | FPC   |            | 16.00      | 20.63     | 46       | 46            |     |
| TEC         |        | RCP   | FPC        | 14.70      | 26.09     | 15       | 15            |     |
| 1000        | GVL    | FPL   |            | 14.99      | 19.82     | 10       | 10            |     |
|             | TEC    | FPL   |            | 14.63      | 21.25     | 200      | 200           |     |

|      |     |     |     |       |       |     |     |
|------|-----|-----|-----|-------|-------|-----|-----|
|      | TEC | FPL |     | 14.63 | 20.75 | 200 | 200 |
|      | TEC | KIS | POU | 13.97 | 29.44 | 50  | 49  |
|      | GVL | PFW | FPC | 14.99 | 19.89 | 30  | 30  |
|      | TEC | RCP | FPC | 14.63 | 26.09 | 10  | 10  |
|      | SEC | FPL |     | 16.00 | 19.74 | 90  | 90  |
|      | TEC | FPL |     | 14.63 | 20.10 | 50  | 50  |
|      | TEC | KIS | POU | 14.63 | 29.44 | 15  | 15  |
| L100 | GVL | FPL |     | 14.99 | 21.33 | 8   | 8   |
|      | SEC | FPL |     | 16.00 | 21.27 | 55  | 55  |
|      | TEC | KIS | POU | 14.12 | 26.58 | 45  | 44  |
|      | TEC | RCP | FPC | 14.12 | 26.09 | 5   | 5   |
|      | TEC | KIS | POU | 14.74 | 26.58 | 22  | 21  |
|      | TEC | FPL |     | 14.74 | 21.97 | 168 | 168 |
|      | TEC | FPL |     | 14.74 | 22.00 | 200 | 200 |
|      | GVL | FPL |     | 14.99 | 21.65 | 32  | 32  |
| L200 | TEC | FPL |     | 14.77 | 22.52 | 200 | 200 |
|      | TAL | KIS | FPC | 18.15 | 23.88 | 20  | 19  |
|      | TEC | FPL |     | 14.77 | 22.57 | 155 | 155 |
|      | TEC | RCP | FPC | 14.18 | 26.09 | 5   | 5   |
|      | SEC | FPL |     | 16.00 | 22.02 | 25  | 25  |
|      | TEC | FPL |     | 14.18 | 22.57 | 45  | 45  |
|      | GVL | PFW | FPC | 14.99 | 22.13 | 35  | 35  |
|      | TEC | FPL |     | 14.77 | 22.39 | 10  | 10  |
|      | SEC | PFW | FPC | 16.00 | 22.13 | 30  | 30  |
| L300 | TEC | KIS | POU | 14.80 | 26.55 | 12  | 12  |
|      | SEC | FPL |     | 16.00 | 21.93 | 62  | 62  |
|      | SEC | FPL |     | 16.00 | 21.24 | 8   | 8   |
|      | TEC | KIS | POU | 14.24 | 26.55 | 45  | 44  |
|      | TEC | FPL |     | 14.80 | 22.42 | 200 | 200 |
|      | GVL | FPL |     | 14.99 | 22.05 | 15  | 15  |
|      | TEC | FPL |     | 14.80 | 22.38 | 123 | 123 |
|      | TEC | RCP | FPC | 14.24 | 26.09 | 5   | 5   |
| L400 | TEC | FPC |     | 14.76 | 22.69 | 100 | 100 |
|      | TEC | KIS | POU | 14.17 | 26.55 | 45  | 44  |
|      | SEC | FPL |     | 15.90 | 22.15 | 85  | 85  |
|      | TEC | RCP | FPC | 14.17 | 26.09 | 5   | 5   |
|      | TEC | FPL |     | 14.76 | 23.36 | 200 | 200 |
|      | TEC | FPL |     | 14.76 | 22.50 | 53  | 53  |
|      | TEC | KIS | POU | 14.76 | 26.55 | 12  | 12  |
|      | FTP | FPL |     | 20.64 | 22.94 | 10  | 10  |
|      | GVL | FPL |     | 14.99 | 22.20 | 15  | 15  |
| L500 | TEC | FPL |     | 14.76 | 20.85 | 76  | 76  |
|      | SEC | FPL |     | 15.80 | 20.42 | 81  | 81  |
|      | TEC | KIS | POU | 14.76 | 26.55 | 58  | 56  |
|      | TEC | PFW | FPC | 14.17 | 27.45 | 33  | 33  |
|      | TEC | PFE | FPL | 14.17 | 27.45 | 16  | 16  |
|      | TEC | STK | FPL | 14.17 | 47.79 | 1   | 1   |
|      | TEC | FPL |     | 14.76 | 21.23 | 150 | 150 |
|      | TEC | PFE | FPL | 14.76 | 27.45 | 9   | 9   |
|      | GVL | FPL |     | 14.99 | 20.55 | 15  | 15  |
|      | TEC | PFW | FPC | 14.76 | 27.45 | 17  | 17  |
|      | TEC | RCP | FPC | 14.76 | 26.09 | 5   | 5   |
|      | SEC | FPL |     | 15.80 | 20.44 | 59  | 59  |
|      | TEC | FPC |     | 14.76 | 21.11 | 50  | 50  |

|      |      |     |         |       |       |       |     |
|------|------|-----|---------|-------|-------|-------|-----|
| 1600 | TEC  | KIS | POU     | 13.99 | 29.33 | 50    | 49  |
|      | TEC  | FPL |         | 14.62 | 21.06 | 141   | 141 |
|      | TEC  | FPL |         | 14.62 | 21.08 | 150   | 150 |
|      | TEC  | FPL |         | 14.62 | 21.10 | 150   | 150 |
|      | SEC  | FPL |         | 15.50 | 20.53 | 170   | 170 |
|      | TEC  | RCP | FPC     | 14.62 | 26.09 | 5     | 5   |
|      | GVL  | FPL |         | 14.99 | 20.77 | 9     | 9   |
|      | TEC  | KIS | POU     | 14.62 | 29.33 | 4     | 4   |
|      | GVL  | FPL |         | 14.99 | 20.58 | 11    | 11  |
| 1700 | TEC  | FPL |         | 14.62 | 20.43 | 200   | 200 |
|      | TEC  | FPC |         | 14.62 | 23.67 | 150   | 150 |
|      | TEC  | KIS | POU     | 14.62 | 29.33 | 23    | 22  |
|      | TEC  | KIS | POU     | 13.99 | 29.33 | 50    | 49  |
|      | TEC  | RCP | FPC     | 14.62 | 26.09 | 5     | 5   |
|      | TEC  | FPL |         | 14.62 | 20.21 | 47    | 47  |
|      | GVL  | FPL |         | 14.99 | 19.97 | 20    | 20  |
|      | SEC  | FPL |         | 15.80 | 19.94 | 80    | 80  |
|      | TEC  | PFW | FPC     | 14.62 | 21.30 | 25    | 25  |
| 1800 | TEC  | PFE | FPL     | 14.40 | 28.79 | 17    | 17  |
|      | TEC  | KIS | POU     | 14.85 | 29.33 | 73    | 71  |
|      | TAL  | FPL | FPC     | 18.30 | 23.08 | 20    | 19  |
|      | TEC  | PFW | FPC     | 14.85 | 28.79 | 17    | 17  |
|      | SEC  | FPL |         | 16.30 | 22.82 | 15    | 15  |
|      | TEC  | PFE | FPL     | 14.85 | 28.79 | 8     | 8   |
|      | GVL  | FPL |         | 14.99 | 22.86 | 20    | 20  |
|      | TEC  | PPL |         | 14.85 | 23.10 | 52    | 52  |
|      | TEC  | PFW | FPC     | 14.40 | 28.79 | 33    | 33  |
|      | TEC  | FPC |         | 14.85 | 23.67 | 200   | 200 |
|      | 1900 | TEC | POU     |       | 14.76 | 32.79 | 50  |
| TEC  |      | PFE | FPL     | 14.38 | 32.79 | 7     | 7   |
| TEC  |      | PFE | FPL     | 14.76 | 32.79 | 18    | 18  |
| TEC  |      | KIS | POU     | 14.76 | 29.33 | 69    | 67  |
| TEC  |      | PFW | FPC     | 14.76 | 32.79 | 57    | 57  |
| TEC  |      | FPL |         | 14.76 | 26.53 | 131   | 131 |
| TEC  |      | PFW | FPC     | 14.38 | 32.79 | 23    | 23  |
| TEC  |      | POU |         | 14.38 | 32.79 | 20    | 20  |
| 2000 |      | TEC | FPC     |       | 14.79 | 44.16 | 250 |
|      | JEA  | PFE | FPL     | 20.25 | 32.79 | 25    | 25  |
|      | TEC  | FPC |         | 14.33 | 44.16 | 50    | 50  |
|      | JEA  | PFW | FPC/SEC | 20.25 | 32.79 | 32    | 32  |
|      | TEC  | KIS | POU     | 14.79 | 42.66 | 50    | 49  |
|      | JEA  | KIS | FPC/SEC | 20.25 | 42.66 | 43    | 41  |
| 2100 | TEC  | FPC |         | 14.78 | 44.16 | 12    | 12  |
|      | TEC  | FPC |         | 14.38 | 45.13 | 50    | 50  |
|      | TEC  | FPC |         | 14.78 | 45.13 | 150   | 150 |
|      | TEC  | PFE | FPL     | 14.78 | 44.78 | 25    | 25  |
|      | JEA  | FPC | SEC     | 21.00 | 44.16 | 100   | 100 |
|      | TEC  | KIS | POU     | 14.78 | 46.88 | 88    | 85  |
|      | JEA  | POU | FPC/SEC | 23.34 | 38.79 | 11    | 11  |
|      | TEC  | PFW | FPC     | 14.78 | 44.78 | 75    | 75  |
|      | JEA  | FPC | SEC     | 23.34 | 44.16 | 139   | 138 |
|      | FPL  | FPC |         | 22.24 | 44.16 | 50    | 50  |
| 2200 | TEC  | FPC |         | 14.69 | 44.16 | 91    | 91  |
|      | TEC  | FPC |         | 14.69 | 45.13 | 150   | 150 |

|      |     |     |     |       |       |     |     |
|------|-----|-----|-----|-------|-------|-----|-----|
|      | FPL | FPC |     | 22.47 | 44.16 | 100 | 100 |
|      | FPL | RCP | FPC | 22.92 | 26.09 | 15  | 15  |
|      | TEC | KIS | POU | 14.69 | 46.88 | 79  | 77  |
|      | TEC | FPC |     | 14.36 | 45.13 | 50  | 50  |
|      | FPL | FPC |     | 22.40 | 44.16 | 50  | 50  |
|      | TEC | POU |     | 14.69 | 44.78 | 75  | 75  |
|      | FPL | FPC |     | 22.92 | 44.16 | 59  | 59  |
|      | TEC | PFE | FPL | 14.69 | 44.78 | 25  | 25  |
| 2300 | TEC | PFE | FPL | 14.67 | 29.02 | 15  | 15  |
|      | FPL | RCP | FPC | 21.61 | 26.09 | 17  | 17  |
|      | FPL | FPC |     | 21.40 | 26.17 | 50  | 50  |
|      | TEC | FPC |     | 14.67 | 26.17 | 9   | 9   |
|      | TEC | KIS | POU | 14.67 | 46.88 | 11  | 11  |
|      | TEC | FPC |     | 14.67 | 44.16 | 300 | 300 |
|      | TEC | POU |     | 14.67 | 29.02 | 90  | 90  |
|      | FPL | FPC |     | 21.61 | 26.17 | 41  | 41  |
|      | TEC | KIS | POU | 14.47 | 46.88 | 50  | 49  |
| 2400 | TEC | FPL |     | 14.76 | 19.98 | 19  | 19  |
|      | TEC | KIS | POU | 14.38 | 30.30 | 50  | 49  |
|      | SEC | FPL |     | 16.01 | 19.54 | 50  | 50  |
|      | TEC | POU |     | 14.76 | 23.70 | 90  | 90  |
|      | TEC | PFW | FPC | 14.76 | 20.69 | 10  | 10  |
|      | TEC | KIS | POU | 14.76 | 30.30 | 31  | 30  |
|      | GVL | FPL |     | 14.99 | 19.71 | 10  | 10  |
|      | TEC | FPL |     | 14.76 | 19.99 | 100 | 100 |



**EXHIBIT 2**

# FPC ENERGY CONTROL CENTER - POWER SUPPLY / MINIMUM LOAD EMERGENCY CURTAILMENT SUMMARY

| SUMMARY                       |        | Commit Capacity | Ramp rate (Mpm) | Negotiated Reduction MW | Negotiated Min. Output MW | Other Reduction MW | Hour 0100    | Hour 0200    | Strategy 50% A & B; 100% C | Hour 0300    | Hour 0400    | Hour 0500    | Comments  |
|-------------------------------|--------|-----------------|-----------------|-------------------------|---------------------------|--------------------|--------------|--------------|----------------------------|--------------|--------------|--------------|---|
| <b>NON-SUBJECT GENERATORS</b> |        |                 |                 |                         |                           |                    |              |              |                            |              |              |              |   |
| A - Auburndale                | (AUDC) | 131.8           | 3               | 36                      | 95.8                      | -9.2               | 105.0        | 105.0        | 65.9                       | 105.0        | 105.0        | 105.0        | refused to go below 105MW; called 0203 10/19.         |
| A - Dade Co. RR               | (DCRR) | 43              | 3               | 17                      | 26.0                      |                    | 20.0         | 18.0         | 21.5                       | 21.0         | 17.0         | 13.0         |   |
| A - Lake COG                  | (LCU)  | 110             | 3               | 15                      | 95.0                      |                    | 95.0         | 95.0         | 55.0                       | 95.0         | 94.0         | 95.0         |   |
| A - Mulberry                  | (MLBC) | 100             | 3               | 100                     | 0.0                       |                    | 0.0          | 0.0          | 50.0                       | 0.0          | 0.0          | 0.0          |   |
| A - Pasco Co. RR              | (PSRR) | 23              | 3               | 0                       | 23.0                      | 10                 | 15.0         | 20.0         | 11.5                       | 18.0         | 16.0         | 16.0         |   |
| A - Pinellas Co. RR           | (PCRR) | 55.75           | 3               | 0                       | 55.8                      | 18                 | 36.0         | 37.0         | 27.9                       | 36.0         | 38.0         | 37.0         |   |
| A - Ridge Energy              | (RDGS) | 36              | 3               | 12                      | 24.0                      | 9                  | 21.0         | 17.0         | 18.0                       | 19.0         | 15.0         | 10.0         |   |
| A - Tiger Bay                 | (TKG)  | 217.75          | 3               | 48                      | 169.8                     | 29                 | 26.0         | 134.0        | 108.9                      | 152.0        | 153.0        | 152.0        |   |
| B - Bay Co. RR                | (BAYC) | 11              | 3               |                         |                           |                    | 10.0         | 10.0         | 5.5                        | 10.0         | 5.0          | 5.0          |   |
| B - Cargill                   | (CARG) | 15              | 3               |                         |                           |                    | 9.0          | 10.0         | 7.5                        | 10.0         | 10.0         | 10.0         |   |
| B - Lake Co. RR               | (LCRR) | 12.75           | 3               |                         |                           |                    | 12.0         | 12.0         | 6.4                        | 9.0          | 8.0          | 9.0          |   |
| B - Orange COG                | ( )    | 0               | 3               |                         |                           |                    | 0.0          | 0.0          | 0.0                        | 0.0          | 0.0          | 0.0          | not on-line   |
| B - Orlando COG               | (ORCL) | 79.2            | 3               |                         |                           |                    | 80.0         | 80.0         | 39.6                       | 48.0         | 0.0          | 0.0          | could not meet air permit- came off-line.             |
| B - Panda                     | ( )    | 0               | 3               |                         |                           |                    | 0.0          | 0.0          | 0.0                        | 0.0          | 0.0          | 0.0          | not on-line   |
| B - Pasco COG                 | (PCL)  | 109             | 3               |                         |                           | 14                 | 93.0         | 94.0         | 54.5                       | 73.0         | 53.0         | 54.0         | Called 1154 - 10/18 in response to ALERT; See PS Log. |
| B - Timber Energy             | (TMBR) | 12.765          | 3               |                         |                           |                    | 13.0         | 12.0         | 6.4                        | 13.0         | 13.0         | 13.0         |   |
| C - Citrus World              | (CITW) | 1               | 3               |                         |                           |                    | 1.0          | 1.0          | 0.0                        | 1.0          | 1.0          | 1.0          |   |
| C - Occidental Sw.            | (OSC1) | 1               | 3               |                         |                           |                    | 1.0          | 1.0          | 0.0                        | 1.0          | 1.0          | 1.0          |   |
| C - Occidental S.C.           | (OSC2) | 1               | 3               |                         |                           |                    | 1.0          | 1.0          | 0.0                        | 1.0          | 1.0          | 1.0          |   |
| C - St. Joe Forest            | (SJFP) | 1               | 3               |                         |                           |                    | 1.0          | 1.0          | 0.0                        | 1.0          | 1.0          | 1.0          |   |
| C - U.S. Agri-Chem            | (USAC) | 1               | 3               |                         |                           |                    | 1.0          | 1.0          | 0.0                        | 1.0          | 1.0          | 1.0          |   |
| C - FL C. Stone               | (FCS)  | 5               | 3               |                         |                           |                    | 4.0          | 5.0          | 0.0                        | 7.0          | 6.0          | 5.0          |   |
| <b>SUBTOTALS</b>              |        |                 |                 |                         |                           |                    | <b>544.0</b> | <b>654.0</b> | <b>478.5</b>               | <b>621.0</b> | <b>538.0</b> | <b>529.0</b> |   |

| <b>FPC UNITS</b>        |  |     |     |  |  |  |     |     |     |     |     |     |   |
|-------------------------|--|-----|-----|--|--|--|-----|-----|-----|-----|-----|-----|---|
| Crystal River Unit #1   |  | 120 | 5   |  |  |  | 181 | 122 | 120 | 119 | 119 | 120 | firm minimum load not to trip; Per Bob Jay.         |
| Crystal River Unit #2   |  | 140 | 5   |  |  |  | 285 | 195 | 140 | 143 | 146 | 165 | firm minimum load not to trip; Per Bob Jay.         |
| Crystal River Unit #3   |  | 800 | N/A |  |  |  | 845 | 844 | 844 | 844 | 845 | 845 | NET   |
| Crystal River Unit #4   |  | 300 | 8   |  |  |  | 275 | 190 | 150 | 149 | 177 | 205 | No addtl. 150MW for AGC; CR5 + other is sufficient. |
| Crystal River Unit #5   |  | 300 | 8   |  |  |  | 446 | 299 | 300 | 309 | 298 | 296 | Using 150MW for AGC requirement.                    |
| Other - Anclote Unit #2 |  | 25  | 5   |  |  |  | 31  | 26  | 25  | 25  | 26  | 25  | Can not cycle off; turbine vibration problems.      |
| Other - Bartow Unit #2  |  | 20  | 5   |  |  |  | 35  | 20  | 20  | 20  | 19  | 20  | Can not cycle off; 28 generator brake failure risk. |
| Other - UF COG          |  | 15  | 3   |  |  |  | 20  | 15  | 15  | 16  | 15  | 15  | Can not cycle off; back-up boiler off-line.         |

| <b>SYSTEM GENERATION AND LOADS</b>   |  |  |  |  |  |  |                                      |   |   |   |   |   |   |                      |      |      |      |      |      |                 |
|--|--|--|--|--|--|--|--------------------------------------|---|---|---|---|---|---|----------------------|------|------|------|------|------|-----------------|
| Southern E   |  |  |  |  |  |  | 0                                    | 0 | 0 | 0 | 0 | 0 | 0 | Not required to take |      |      |      |      |      |                 |
| Strategy to get under load starting at hour 0200; is to curtail all NUG's generation by 150MW. |  |  |  |  |  |  | SYSTEM GENERATION                    |   |   |   |   |   |   | 2662                 | 2365 | 2093 | 2246 | 2183 | 2220 |                 |
|  |  |  |  |  |  |  | FORECASTED LOADS                     |   |   |   |   |   |   | 2370                 | 2220 | 2160 | 2160 | 2160 | 2240 | FROM 1454 10/18 |
|  |  |  |  |  |  |  | SALES                                |   |   |   |   |   |   | 138                  | 21   | 0    | 0    | 0    | 23   |                 |
|  |  |  |  |  |  |  | EXCESS GENERATION ABOVE MINIMUM LOAD |   |   |   |   |   |   | 154                  | 124  | N/A  | 86   | 23   | N/A  |                 |

| LEVEL 1 STRATEGY                                       |        | Com. Capacity | AM Forecast | Negotiated Reduction MW | Negotiated Min. Output MW | Other Reduction MW | Hour Before Min. Load Period | Hour 2400    | Hour 0100    | Hour 0200    | Hour 0300    | Hour 0400    | Hour 0500    | Hour 0600    | Comments   |
|--|--------|---------------|-------------|-------------------------|---------------------------|--------------------|------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--|
| <b>NON UTILITY GENERATORS</b>                          |        |               |             |                         |                           |                    |                              |              |              |              |              |              |              |              |  |
| A - Auburndale   | (AUDC) | 131.8         | 103         | 31.8                    | 100.0                     |                    | 103.0                        | 103.0        | 103.0        | 103.0        | 103.0        | 103.0        | 103.0        | 103.0        | from 12/7-AM fax forecast                            |
| A - Dade RR  | (DCRR) | 43            | 45          | 17                      | 26.0                      |                    | 45.0                         | 45.0         | 45.0         | 45.0         | 45.0         | 45.0         | 45.0         | 45.0         | from 12/7-AM fax forecast                            |
| A - Lake COG   | (LCL)  | 110           | 51          | 15                      | 95.0                      |                    | 51.0                         | 51.0         | 51.0         | 51.0         | 51.0         | 51.0         | 51.0         | 51.0         | from 12/7-AM fax forecast                            |
| A - Mulberry   | (MLBC) | 100           | 0           | 100                     | 0.0                       |                    | 0.0                          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | from 12/7-AM fax forecast                            |
| A - Pasco RR   | (PSRR) | 23            | 15          | 0                       | 23.0                      |                    | 15.0                         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | from 12/7-AM fax forecast                            |
| A - Pinellas RR  | (PCRR) | 55.75         | 55          | 0                       | 55.8                      |                    | 55.0                         | 55.0         | 55.0         | 55.0         | 55.0         | 55.0         | 55.0         | 55.0         | from 12/7-AM fax forecast                            |
| A - Ridge Energy                                       | (RDCS) | 36            | 15          | 12                      | 24.0                      |                    | 15.0                         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | 15.0         | from 12/7-AM fax forecast                            |
| A - Tiger Bay  | (TIGC) | 217.75        | 155         | 48                      | 169.8                     |                    | 218.0                        | 180.0        | 155.0        | 155.0        | 155.0        | 155.0        | 155.0        | 155.0        | from 12/7-conversation; WILL CYCLE IF REQ'D.         |
| B - Bay RR   | (BAYC) | 11            | 0           |                         |                           |                    | 0.0                          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | from 12/7-AM fax forecast                            |
| B - Cargill  | (CARG) | 15            | 12          |                         |                           |                    | 12.0                         | 12.0         | 12.0         | 12.0         | 12.0         | 12.0         | 12.0         | 12.0         | from 12/7-AM fax forecast                            |
| B - Lake RR  | (LCRR) | 12.75         | 10          |                         |                           |                    | 10.0                         | 10.0         | 10.0         | 10.0         | 10.0         | 10.0         | 10.0         | 10.0         | from 12/7-AM fax forecast                            |
| B - Orange COG   | ( )    | 0             | 0           |                         |                           |                    | 0.0                          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | NOT ON-LINE  |
| B - Orlando COG  | (ORCL) | 79.2          | 80          |                         |                           |                    | 80.0                         | 80.0         | 80.0         | 80.0         | 80.0         | 80.0         | 80.0         | 80.0         | from 12/7-AM fax forecast                            |
| B - Panda  | ( )    | 0             | 0           |                         |                           |                    | 0.0                          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | 0.0          | NOT ON-LINE  |
| B - Pasco COG  | (PCL)  | 109           | 102         |                         |                           |                    | 102.0                        | 102.0        | 102.0        | 102.0        | 102.0        | 102.0        | 102.0        | 102.0        | from 12/7-AM fax forecast                            |
| B - Timber   | (TMBR) | 12.765        | 13          |                         |                           |                    | 13.0                         | 13.0         | 13.0         | 13.0         | 13.0         | 13.0         | 13.0         | 13.0         | from 12/7-AM fax forecast                            |
| C - Citrus World                                       | (CITW) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |  |
| C - Occid. Sw.   | (OSCI) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |  |
| C - Occid. S.C.  | (OSCI) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |  |
| C - St. J. Forest                                      | (SJFP) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |  |
| C - Agri-Chem  | (USAC) | 1             | 1           |                         |                           |                    | 1.0                          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          | 1.0          |  |
| C - FL C. Stone  | (FCS)  | 5             | 5           |                         |                           |                    | 5.0                          | 5.0          | 5.0          | 5.0          | 5.0          | 5.0          | 5.0          | 5.0          |  |
| <b>SUBTOTALS</b>                                       |        |               |             |                         |                           |                    | <b>729.0</b>                 | <b>691.0</b> | <b>666.0</b> | <b>666.0</b> | <b>666.0</b> | <b>666.0</b> | <b>666.0</b> | <b>666.0</b> |  |
| <b>FPC UNITS</b>                                       |        |               |             |                         |                           |                    |                              |              |              |              |              |              |              |              |  |
| Crystal River Unit #1                                  |        | 120           |             |                         |                           |                    | 120                          | 120          | 120          | 120          | 120          | 120          | 120          | 120          | Firm minimum per Bob Jay.                            |
| Crystal River Unit #2                                  |        | 140           |             |                         |                           |                    | 0                            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | Maintenance outage until 12/94.                      |
| Crystal River Unit #3                                  |        | 800           |             |                         |                           |                    | 800                          | 800          | 800          | 800          | 800          | 800          | 800          | 800          |  |
| Crystal River Unit #4                                  |        | 300           |             |                         |                           |                    | 150                          | 150          | 150          | 150          | 150          | 150          | 150          | 150          | No addtl. 150MW for SYS.; CRS + other is sufficient. |
| Crystal River Unit #5                                  |        | 300           |             |                         |                           |                    | 300                          | 300          | 300          | 300          | 300          | 300          | 300          | 300          | Using 150MW for AGC + system reliability/security.   |
| Other - Anclote Plant                                  |        | 50            |             |                         |                           |                    | 0                            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | Maintenance outages.                                 |
| Other - Bartow Plant                                   |        | 20            |             |                         |                           |                    | 40                           | 40           | 40           | 40           | 40           | 40           | 40           | 40           | Both units on-line.                                  |
| Other - UF COG   |        | 10            | 26          |                         |                           |                    | 26                           | 10           | 10           | 10           | 10           | 10           | 10           | 10           | from 12/7 forecast; but will go 10MW min. per PM     |
| Other - Suwannee Plant                                 |        | 55            |             |                         |                           |                    | 35                           | 35           | 35           | 35           | 35           | 35           | 35           | 35           | DO NOT CY SU3; CEMS testing.                         |
| <b>FIRM CONTRACT MINIMUMS</b>                          |        |               |             |                         |                           |                    |                              |              |              |              |              |              |              |              |  |
| Southern E   |        |               |             |                         |                           |                    | 34                           | 34           | 34           | 34           | 34           | 34           | 34           | 34           | anticipated minimum must-take                        |
| <b>SYSTEM GENERATION</b>                               |        |               |             |                         |                           |                    | <b>2234</b>                  | <b>2180</b>  | <b>2155</b>  | <b>2155</b>  | <b>2155</b>  | <b>2155</b>  | <b>2155</b>  | <b>2155</b>  |  |
| <b>FORECASTED LOAD</b>                                 |        |               |             |                         |                           |                    | <b>2820</b>                  | <b>2470</b>  | <b>2230</b>  | <b>2150</b>  | <b>2130</b>  | <b>2120</b>  | <b>2240</b>  | <b>2820</b>  | latest 12/7 forecast                                 |
| <b>PRE-ARRANGED SALES</b>                              |        |               |             |                         |                           |                    | <b>0</b>                     | <b>0</b>     | <b>0</b>     | <b>0</b>     | <b>0</b>     | <b>0</b>     | <b>0</b>     | <b>0</b>     |  |
| <b>EXCESS GENERATION ABOVE FORECASTED MINIMUM LOAD</b> |        |               |             |                         |                           |                    | <b>N/A</b>                   | <b>N/A</b>   | <b>N/A</b>   | <b>5</b>     | <b>25</b>    | <b>35</b>    | <b>N/A</b>   | <b>N/A</b>   | <b>KEEP TIGC ON AS LONG AS POSSIBLE.</b>             |