



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

ORIGINAL
FILE COPY

February 17, 1995

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 940003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of January 1995 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, which includes Florida Gas Transmission Company's charge for No Notice Reservation, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

- ACK
- AFB
- APR
- CAR
- CMR
- CTR
- EAG *Melendy 2*
- LEA *1*
- LIN *4*
- OPC
- RCH
- STC *1*

DOCUMENT NUMBER-DATE

02127 FEB 23 95

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$537	\$1,392	(\$855)	(33.61)	\$4,028	\$4,918	(\$890)	(18.10)
2 NO NOTICE SERVICE	1,183	1,183	0	0.00	11,693	11,693	0	0.00
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	13,259	16,820	(3,561)	(21.17)	81,094	100,335	(19,241)	(19.18)
5 DEMAND	3,243	3,012	231	7.67	18,530	20,528	(1,998)	(9.73)
6 OTHER - CITY OF SEBRING TRANSPORT CHARGE AND WEST DIV REV SHARING CR - FG	1,791	(601)	2,392	(398.00)	13,287	(13,061)	26,348	(201.73)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10 FGT 1993-94 PGA REFUND	0	0	0	ERR	(11,535)	0	(11,535)	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$20,013	\$21,806	(\$1,793)	(8.22)	\$117,097	\$124,413	(\$7,316)	(5.88)
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$23,607	\$21,806	\$1,801	8.26	\$113,042	\$123,673	(\$10,631)	(8.60)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	74,890	70,000	4,890	6.99	430,620	476,893	(46,273)	(9.70)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	170,500	(170,500)	(100.00)	0	170,500	(170,500)	(100.00)
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	74,890	70,000	4,890	6.99	430,620	477,805	(47,185)	(9.88)
19 DEMAND BILLING DETERMINANTS ONLY	74,890	70,000	4,890	6.99	430,620	475,684	(45,064)	(9.47)
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	76,589	70,000	6,589	9.41	437,713	475,684	(37,971)	(7.98)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18+)-(21+23)	74,890	70,000	4,890	6.99	430,620	477,805	(47,185)	(9.88)
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only)	75,324	70,000	5,324	7.61	432,305	477,805	(45,500)	(9.52)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.717	1.989	(1.272)	(63.94)	0.335	1.031	(0.696)	(9.30)
29 NO NOTICE SERVICE (2/16)	0.000	0.694	(0.694)	(100.00)	ERR	6.658	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	17.705	24.029	(6.324)	(26.32)	18.832	20.999	(2.167)	(10.32)
32 DEMAND (5/19)	4.330	4.303	0.027	0.64	4.303	4.315	(0.012)	(0.29)
33 OTHER (6/20)	2.338	(0.659)	3.197	(372.37)	3.036	(2.745)	5.781	(210.56)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	26.723	31.151	(4.428)	(14.22)	27.193	26.038	1.155	4.44
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	26.569	31.151	(4.582)	(14.71)	27.087	26.038	1.049	4.03
41 TRUE-UP (E-2)	(0.39900)	(0.39900)	0.00000	0.00	(0.00399)	(0.00399)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.170	30.752	(4.582)	(14.90)	26.688	25.639	1.049	4.09
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.670	31.340	(4.670)	(14.90)	27.198	26.129	1.069	4.09
45 PGA FACTOR ROUNDED TO NEAREST .001	26.670	31.340	(4.670)	(14.90)	27.198	26.129	1.069	4.09

DOCUMENT NUMBER - 02127

02127 FEB 23 95

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-15

FOR THE PERIOD OF: APRIL 94 Through MARCH 95
CURRENT MONTH: JANUARY 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	74,890	\$ 537	\$ 0.007
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	74,890	\$ 537	\$ 0.007
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 26)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$ 0	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	74,890	\$ 12,969	\$ 0.173
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)	0	(93)	
23 Commodity (MS - PESCO)	0	383	0.005
24 TOTAL COMMODITY (Other)	74,890	\$ 13,259	\$ 0.178
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) Entitlement (D - PESCO)	74,890	\$ 3,243	\$ 0.043
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	74,890	\$ 3,243	\$ 0.043
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	76,589	\$ 2,512	\$ 0.033
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other (Take or pay surcharge adjustment)		(721)	
38 Other (WACOG true-up)			
39 Other			
40 TOTAL OTHER	76,589	\$ 1,791	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:	APRIL 94 Through MARCH 95							
	CURRENT MONTH: JANUARY 1995				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$13,796	\$18,212	\$4,416	24.25	\$73,587	\$105,253	\$31,666	30.09
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	6,217	3,594	(2,623)	(72.98)	43,510	19,160	(24,350)	(127.09)
3 TOTAL (A-1, LINE 11)	20,013	21,806	1,793	8.22	117,097	124,413	7,316	5.88
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	23,607	21,806	(1,801)	(8.26)	113,042	123,673	10,631	8.60
5 TRUE-UP (COLLECTED) OR REFUNDED	193	193	0	0.00	1,930	1,930	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	23,800	21,999	(1,801)	(8.18)	114,972	125,603	10,631	8.46
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,787	193	(3,594)	(1,861.94)	(2,125)	1,190	3,315	278.57
8 INTEREST PROVISION-THIS PERIOD (21)	64	0	(64)	100.00	1,028	0	(1,028)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	10,853	1,596	(9,257)	(580.01)	17,538	2,336	(15,202)	(650.77)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(193)	(193)	0	0.00	(1,930)	(1,930)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	ERR	0	0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$14,511	\$1,596	(\$12,915)	(809.18)	\$14,511	\$1,596	(\$12,915)	(809.21)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$10,853	\$1,596	(\$9,257)	(580.01)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	14,447	1,596	(12,851)	(805.17)				
14 TOTAL (12+13)	25,300	3,192	(22,108)	(692.59)				
15 AVERAGE (50% OF 14)	12,650	1,596	(11,054)	(692.59)				
16 INTEREST RATE - FIRST DAY OF MONTH	6.03000%	0.00000%	-6.03000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.10000%	0.00000%	-6.10000%	(100.00)				
18 TOTAL (16+17)	12.1300%	0.00000%	-12.1300%	(100.00)				
19 AVERAGE (50% OF 18)	6.06500%	0.00000%	-6.06500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.50542%	0.00000%	-0.50542%	(100.00)				
21 INTEREST PROVISION (15x20)	\$63.93	\$0	(\$63.93)	(100.00)				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 94 through MARCH 95

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.04137	1.03958	1.03611	1.040594	1.03258	1.033	1.03225	1.033	1.03314	1.032	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07672	1.07487	1.07128	1.07582	1.06763	1.06806	1.06729	1.06806	1.06821	1.06703	0	0

PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Natural Gas Invoice

Customer Statement Date: Feb. 14, 1995

Sebring Gas System
 3515 US Hwy 27 South
 Sebring, Florida 33870-5452

Attention: Jerry Melendy

Production month of: January, 1995

Service	Volume *	Unit Price	Total Price
BS	7,652 **	1.6948 ***	12,968.61
D	7,489	0.4331	3,243.49
C	7,489	0.0717	536.96
MS	7,652 **	0.0500	382.60
NNT	17,050	0.0694	1,183.27
	5,670	Take or pay surcharge adjustment	(721.22)
		WACOG trueup	(93.19)
Total Amount Due:			\$17,500.52

* MMBtu

**Includes 2.17% fuel

***Estimated

PAYABLE UPON RECEIPT
 PAST DUE AFTER: Feb. 24, 1995

PLEASE REMIT TO:
 PENINSULA ENERGY SERVICES CO.
 P.O. BOX 1769
 DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
 Peninsula Energy Services
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 (813)293-8612
 Attn: Customer Accounting

BS = Baseload Service
 D = Demand

C = FGT usage
 MS = Management Service

PGA = PGA Management
 NNT = No Notice Reservation

PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

WACOG TRUEUP CALCULATION NOT AN INVOICE

Customer

Statement Date:

Feb. 14, 1995

Sebring Gas System
3515 US Hwy 27 South
Sebring, Florida 33870-5452

Attention: Jerry Melendy

Production month of:

Service	Volume *	Unit Price	Total Price
	3,418 Aug, 94 trueup	-0.0306	(104.59)
	3,561 Sep, 94 trueup	0.0032	11.40

Total Amount Due:

(\$93.19)

* MMBtu

**Includes 2.25% fuel

***Estimated

**PAYABLE UPON RECEIPT
PAST DUE AFTER:**

PLEASE REMIT TO:
PENINSULA ENERGY SERVICES CO.
P.O. BOX 1769
DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
Peninsula Energy Services
P.O. Box 960
Winter Haven, Florida 33882-0960
(813)293-8612
Attn: Customer Accounting

TYPE	DESCRIPTION	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
CM-95		88											
		58202.7											
RM-95		647											
		17120.8											
		735											
		75323.5											

TOTAL GAS ACCTS

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
MARGIE RHOADES, PRO-TEMPORE
ELLENE FIELDS
A. PAULINE WHITE
PAT WILK

SHIRLEY KITCHINGS
CITY CLERK



368 SO. COMMERCE AVE.
TELEPHONE: 813/471-5100
FAX: 813 / 471-5142

ROBERT H. HOFFMAN
ADMINISTRATIVE ASSISTANT

DONALD C. McKENNA
UTILITIES DIRECTOR

JIM JACOBS
BUILDING OFFICIAL

ELDRIDGE POLLARD
CODE ENFORCEMENT OFFICER
FIRE SAFETY INSPECTOR

MICHAEL SWAINE
CITY ATTORNEY

FEBRUARY 2, 1995

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS
TRANSPORTATION SYSTEM:

FEBRUARY 1, 1995 READING

7178 MCF @ \$.35 PER MCF

\$2512.30

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0145

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU

7178 MCF X 1.067 (BTU FACTOR) X 10 =
76,589 THERMS