

ATTACHMENT C

Florida Power Corporation Docket No. 950001-EI

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990001

**Request for Specified Confidential Treatment** 



423 Forms for December, 1994

**CONFIDENTIAL COPY** 

(confidential information denoted with shading)

DOCUMENT NUMBER-DATE 02195 FEB 24 # FPSC-RECORDS/REPORTING

SPECIFIED CONFIDENTIAL

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FPSC FORM 423-1(a)

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

						DETAIL	Of INVOICE											
	1	1 REPORTING MONTH:	Dec-94				3	NAME, TITL	E & TELEPHON D ON THIS FOR	ENUMBER OF	CONTACT PER	RECTOR	613) 000-20	The al	),,			
	4	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION	i			4	SIGNATUR	E OF OFFICIAL	SUBMITTING	REPORT:	DAVID P.	DEVELLE,	DIRECTOR, RI	EGULATORY A	CCOUNTING		
										02/14/95	NET	NET		EFFECTIVE		RANSPORT		
N	NE 10. a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)		VOLUME	PRICE (\$/BbL) (h)		DISCOUNT (\$) ()	AMOUNT (\$) (k)	PRICE (\$/Bbl) (I)	ADJUST (\$/Bbl) (m)	PRICE (\$/Bbl) (n)	TERMINAL (\$/Bbl) (o)	CHARGES ( (\$/Bbl) (p)	CHARGES (\$/Bbl) (q)	PRICE (\$/Bbl) (1)
1	10	ANCLOTE	BP OIL COMPANY	FOB PLANT	12/94	F02	4,894	\$20.8515	\$102,047.23	\$0.0000	\$102,047.23	\$20.8515	\$0.0000	\$20.8515	\$0.0000	\$0.6571	\$0 8696	\$22 3782
2		AVON PARK PEAKERS	NO DELIVERIES						94 - Y									
3		BARTOW	NO DELIVERIES													\$0.0000	\$0 0700	\$15 5490
4		BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	12/94	F06	116,544	\$15.4790	\$1,803,989.84	\$0.0000	\$1,803,989.84	\$15.4790	\$0.0000	\$15.4790	\$0.0000	\$0.0000	\$0 0700	\$15 5450
5		BARTOW PEAKERS	NO DELIVERIES													40.0000	\$0.0700	\$15 5600
6		BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	12/94	F06	172,125	\$15.4900	\$2,666,209.28	\$0.0000	\$2,666,209.28	\$15.4900	\$0.0000	\$15.4900	\$0.0000	\$0,0000		
7		BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	12/94	F02	4,591	\$22.0898	\$101,414.43	\$0.0000	\$101,414.43	\$22.0898	\$0.0000	\$22.0898	\$0.0000	\$0.0000	\$0 8699	\$22 9597
8		CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	12/94	F02	6,625	\$21.0543	\$139,484.67	\$0 0000	\$139,484 67	\$21.0543	\$0.0000	\$21 0543	\$0.0000	\$1 0928		\$23 0176
9		CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	12/94	F02	4,011	\$21.0288	\$84,346.44	\$0.0000	\$84,346.44	\$21.0288	\$0.0000	\$21 0288	\$0.0000	\$1.0919	\$0 8698	\$22 9905
1(	D	DEBARY PEAKERS	NO DELIVERIES															
1	1	HIGGINS STEAM PLANT	NO DELIVERIES-															
13	2	HIGGINS PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	12/94	F02	4,924	\$22.0928	\$108,785.19	\$0.0000	\$108,785.19	\$22.0928	\$0 0000	\$22 0928	\$0.0000	\$0.0000	\$0 8700	\$22 9628
1	3	INTERCESSION CITY PEAKERS	NO DELIVERIES															
1	4	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	12/94	F02	175	\$31.4422	\$5,502.38	\$0.0000	\$5,502.38	\$31.4422	\$0.0000	\$31.4422	\$0.0000	\$1 1067	\$0 8715	\$33 4204
1	5	PORT SAINT JOE PEAKERS	NO DELIVERIES															
1	6	RIO PINAR PEAKERS	NO DELIVERIES															
1	7	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	12/94	F06	17,928	\$16 0853	\$288,376.37	\$0.0000	\$288,376 37	\$16 0853	\$0.0000	\$16.0853	\$0.0000	\$1 6402	\$0 0700	\$17 7955
1	8 -	SUWANNEE PEAKERS	NO DELIVERIES															

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FPSC FORM 423-1(a)

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

	1. REPORTING MONTH:	Dec-94						E & TELEPHO		F CONTACT PER				Λ.			
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION	A.				4. SIGNATUR	E OF OFFICIAI	LSUBMITTING	REPORT:	Anen	DEVELLE,	DIRECTOR, R		ACCOUNTING		
							5. DATE CON	IPLETED:	02/14/95								
LINE NQ. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (1)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$)(i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (1)	QUALITY ADJUST (\$/Bbi) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	TRANSPORT	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
19	STEUART-FUEL TERMINAL	NO DELIVERIES															
20	TURNER STEAM PLANT	NO DELIVERIES															
21	TURNER PEAKERS	-NO DELIVERIES															
22	UNIVERSITY OF FLORIDA	BP OIL COMPANY	FOB PLANT	12/94	F02	534	\$21.9203	\$11,705.43	\$0.0000	\$11,705.43	\$21.9203	\$0.0000	\$21,9203	\$0.0000	\$1.0018	\$0 8681	\$23 7902

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

## SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
- 5. Signature of Official Submitting Report

elman Q. C. Delmar J. Clark Jr., Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.	A	s Received	Coal Quali	ty
			-	Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(d)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	40,291	\$27.44	\$15.90	\$43.34	0.74	12,472	10.90	5.94

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

# SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.	A	s Received	Coal Quali	ty
		9	1	Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
									· · · · · · · · · · · · · · · · · · ·			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	79,038	\$26.54	\$15.91	\$42.45	1.08	12,328	10.34	6.56
2.	Consolidation Coal Sales	08,Ky,025	LTC	UR	39,009	\$24.07	\$16.11	\$40.18	0.93	12,127	8.82	8.22
З.	Transfer Facility	N/A	LTC	OB	0	—	-	-	-	-	-	-

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.	A	s Received	Coal Quali	ty
			1	Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	46,888	\$37.40	\$16.01	\$53.41	0.71	12,443	9.19	7.21
2.	Powell Mtn. Joint Venture	08,Ky,119	LTC	UR	8,620	\$37.40	\$16.01	\$53.41	0.71	12,443	9.19	7.21
З.	Powell Mtn. Joint Venture	08,Ky,119	LTC	UR	39,400	\$37.40	\$16.01	\$53.41	0.71	12,443	9.19	7.21
4.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	97,577	\$28.41	\$17.09	\$45.50	0.68	12,994	7.32	6.40
5.	Franklin Coal Sales	08,Ky,195	LTC	UR	19,275	\$26.90	\$16.11	\$43.01	0.64	12,908	7.81	7.48
6.	Transfer Facility	N/A	LTC	OB	141,811	\$44.27	\$7.60	\$51.87	0.70	12,465	9.25	6.44

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

#### ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

## SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
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Delmar J. Clark Jr., Financial Analyst - Regulatory

			2		F.O.B. Mine	Short Haul & Loading	Original Invoice Price	Retro- active Price Increases	Base Price	Quality Adjust- ments	Effective Purchase Price
Line			Purchase	-	Price	Charges		(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/101)	(\$/1011)	(\$/101)	(\$,101)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	A. T. Massey Coal Co.	08, Wv, 005	5 LTC	40,291	\$27.44	\$0.00	\$27.44	\$0.00	\$27.44	\$0.00	\$27.44

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



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Delmar J. Clark Jr., Financial Analyst - Regulatory

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
				( )			(1-)		(1)	(14)	//\
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	79,038	\$26.23	\$0.00	\$26.23	\$0.00	\$26.23	\$0.31	\$26.54
2.	Consolidation Coal Sales	08,Ky,025	LTC	39,009	\$24.07	\$0.00	\$24.07	\$0.00	\$24.07	\$0.00	\$24.07
З.	Transfer Facility	N/A	LTC	0	_	_	_		-	_	-

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491
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Delmar J. Clark J., Financial Analyst - Regulatory

							Retro-				
				F.O.B. Mine	Short Haul & Loading	Original Invoice	active Price	Base	Quality Adjust-	Effective Purchase	
	Mine	Purchase		Price	Charges	Price	Increases	1.000	ments		
Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
							1. 	2 <u></u> 2			
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(1)	
Powell Mtn. Joint Venture	08,Va,105	LTC	46,888	\$37.40	\$0.00	\$37.40	\$0.00	\$37.40			
Powell Mtn. Joint Venture	08,Ky,119	LTC	8,620	\$37.40	\$0.00	\$37.40	\$0.00	\$37.40	\$0.00	\$37.40	
Powell Mtn. Joint Venture	08,Ky,119	LTC	39,400	\$37.40	\$0.00	\$37.40	\$0.00	\$37.40	\$0.00	\$37.40	
Golden Oak Mining Co.	08,Ky,133	LTC	97,577	\$28.41	\$0.00	\$28.41	\$0.00	\$28,41	\$0.00	\$28.41	
Franklin Coal Sales	08,Ky,195	LTC	19,275	\$26.90	\$0.00	\$26.90	\$0.00	\$26.90	\$0.00	\$26.90	
Transfer Facility	N/A	LTC	141,811	\$44.27	\$0.00	\$44.27	N/A	\$44.27	N/A	\$44.27	
	(b) Powell Mtn. Joint Venture Powell Mtn. Joint Venture Powell Mtn. Joint Venture Golden Oak Mining Co. Franklin Coal Sales	Supplier NameLocation(b)(c)Powell Mtn. Joint Venture08,Va,105Powell Mtn. Joint Venture08,Ky,119Powell Mtn. Joint Venture08,Ky,119Golden Oak Mining Co.08,Ky,133Franklin Coal Sales08,Ky,195	Supplier NameLocationType(b)(c)(d)(b)(c)(d)Powell Mtn. Joint Venture08,Va,105LTCPowell Mtn. Joint Venture08,Ky,119LTCPowell Mtn. Joint Venture08,Ky,119LTCGolden Oak Mining Co.08,Ky,133LTCFranklin Coal Sales08,Ky,195LTC	Supplier NameLocationTypeTons(b)(c)(d)(e)Powell Mtn. Joint Venture08,Va,105LTC46,888Powell Mtn. Joint Venture08,Ky,119LTC8,620Powell Mtn. Joint Venture08,Ky,119LTC39,400Golden Oak Mining Co.08,Ky,133LTC97,577Franklin Coal Sales08,Ky,195LTC19,275	MineMinePurchaseMineSupplier NameLocationTypeTonsPrice(b)(c)(d)(e)(f)(b)(c)(d)(e)(f)Powell Mtn. Joint Venture08,Va,105LTC46,888\$37.40Powell Mtn. Joint Venture08,Ky,119LTC8,620\$37.40Powell Mtn. Joint Venture08,Ky,119LTC39,400\$37.40Golden Oak Mining Co.08,Ky,133LTC97,577\$28.41Franklin Coal Sales08,Ky,195LTC19,275\$26.90	MineMinePurchaseMineMine& LoadingSupplier NameLocationTypeTonsPriceCharges(b)(c)(d)(e)(f)(g)(b)(c)(d)(e)(f)(g)Powell Mtn. Joint Venture08,Va,105LTC46,888\$37.40\$0.00Powell Mtn. Joint Venture08,Ky,119LTC8,620\$37.40\$0.00Powell Mtn. Joint Venture08,Ky,119LTC39,400\$37.40\$0.00Golden Oak Mining Co.08,Ky,133LTC97,577\$28.41\$0.00Franklin Coal Sales08,Ky,195LTC19,275\$26.90\$0.00	Mine Supplier NameMine LocationPurchase TypeTonsMine Price (\$/Ton)& Loading Charges (\$/Ton)Invoice Price (\$/Ton)(b)(c)(d)(e)(f)(g)(h)(b)(c)(d)(e)(f)(g)(h)Powell Mtn. Joint Venture Powell Mtn. Joint Venture08,Va,105LTC46,888\$37.40\$0.00\$37.40Powell Mtn. Joint Venture Powell Mtn. Joint Venture08,Ky,119LTC8,620\$37.40\$0.00\$37.40Powell Mtn. Joint Venture Golden Oak Mining Co. Franklin Coal Sales08,Ky,133LTC97,577\$28.41\$0.00\$28.41Franklin Coal Sales08,Ky,195LTC19,275\$26.90\$0.00\$26.90	Supplier NameMine LocationPurchase TypeTonsF.O.B. Mine Price (\$/Ton)Short Haul & Loading Charges (\$/Ton)Original Invoice Price (\$/Ton)active Price Increases (\$/Ton)(b)(c)(d)(e)(f)(g)(h)(i)(b)(c)(d)(e)(f)(g)(h)(i)Powell Mtn. Joint Venture Powell Mtn. Joint Venture 08,Ky,11908,Va,105LTC46,888 8,620\$37,40\$0.00\$37,40\$0.00Powell Mtn. Joint Venture O8,Ky,119UTC8,620\$37,40\$0.00\$37,40\$0.00Powell Mtn. Joint Venture O8,Ky,119UTC39,400\$37,40\$0.00\$37,40\$0.00Golden Oak Mining Co. Franklin Coal Sales08,Ky,195LTC19,275\$26,90\$0.00\$26,90\$0.00Venture O8,Ky,19508,Ky,195LTC19,275\$26,90\$0.00\$26,90\$0.00	Supplier Name Mine Location Purchase Type Tons F.O.B. Price (\$/Ton) Short Haul & Loading Charges (\$/Ton) Original Invoice active Price Base Increases   (b) (c) (d) (e) (f) (g) (h) (i) (i)   (b) (c) (d) (e) (f) (g) (h) (i) (i)   Powell Mtn. Joint Venture Powell Mtn. Joint Venture 08,Va,105 LTC 46,888 \$37.40 \$0.00 \$37.40	Supplier Name Mine Location Purchase Type Tons F.O.B. Mine (\$/Ton) Short Haul & Loading Charges (\$/Ton) Original Invoice active Price Base Increases Quality Adjust- ments   (b) (c) (d) (e) (f) (g) (h) (i) (i) (\$/Ton) \$/Ton \$	Supplier NameMine LocationPurchase TypeTonsF.O.B. Mine PriceShort Haul & Loading (\$/Ton)Original Price (\$/Ton)active Price (\$/Ton)Quality Adjust- (\$/Ton)Effective Purchase Purchase Price (\$/Ton)(b)(c)(d)(e)(f)(g)(h)(i)(i)(i)(i)(i)(i)(i)Powell Mtn. Joint Venture Powell Mtn. Joint Venture<

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

#### ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. December Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

## SPECIFIED Confidential

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491
- 5. Signature of Official Submitting Report

10 Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	40,291	\$27.44	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$43.34
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. December Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			т	ranspor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
				·												
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	79,038	\$26.54	\$0.00	\$15.02	\$0.89	N/A	N/A	N/A	\$0.00	\$0.00	\$15.91	\$42.45
2.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	39,009	\$24.07	\$0.00	\$15.22	\$0.89	N/A	N/A	N/A	\$0.00	\$0.00	\$16.11	\$40.18
З.	Transfer Facility	N/A	Plaquemines	OB	0	-	\$0.00	N/A	N/A	N/A	N/A	-	\$0.00	\$0.00	-	-
			Parrish, La													

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. December Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
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Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			Tr	anspor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
											·					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	46,888	\$37.40	\$0.00	\$15.12	\$0.89	N/A	N/A	N/A	\$0.00	\$0.00	\$16.01	\$53.41
2.	Powell Mtn. Joint Venture	08,Ky,119	Knott, Ky	UR	8,620	\$37.40	\$0.00	\$15.12	\$0.89	N/A	N/A	N/A	\$0.00	\$0.00	\$16.01	\$53.41
З.	Powell Mtn. Joint Venture	08,Ky,119	Knott, Ky	UR	39,400	\$37.40	\$0.00	\$15.12	\$0.89	N/A	N/A	N/A	\$0.00	\$0.00	\$16.01	\$53.41
4.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	97,577	\$28.41	\$0.00	\$16.20	\$0.89	N/A	N/A	N/A	\$0.00	\$0.00	\$17.09	\$45.50
5.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	19,275	\$26.90	\$0.00	\$15.22	\$0.89	N/A	N/A	N/A	\$0.00	\$0.00	\$16.11	\$43.01
6.	Transfer Facility	N/A	Plaquemines	OB	141,811	\$44.27	\$0.00	N/A	N/A	N/A	N/A	\$7.60	\$0.00	\$0.00	\$7.60	\$51.87
			Parrish, La													

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. December Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

## **SPECIFIED CONFIDENTIAL**

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

											New		
		Form	Intended		Original	Old					F.O.B.		
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for	
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision	
1 <u>111111111111111111111111111111111111</u>	<u>19 19 19 19 19.</u>							;					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
1.	10/94	CR 4&5	CR 4&5	Diamond May Coal Co.	6	18,585	2A	(k) Quality Adjustment	\$0.00	(\$1.24)	\$47.84	Quality Adjustment	
2.	11/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	40,489	2A	(k) Quality Adjustment	\$0.00	\$0.23	\$43.57	Quality Adjustment	
З.	11/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	20,769	2A	(k) Quality Adjustment	\$0.00	\$0.23	\$43.57	Quality Adjustment	

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. December Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
- 5. Signature of Official Submitting Report

1.00 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: February 15, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. December Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(-)	(1-)	(-)										
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	09/94	CR 1&2	CR 1&2	Consolidation Coal Sales	2	28,317	2A	(k) Quality Adjustment	\$0.00	\$0.36	\$40.40	Quality Adjustment
2.	10/94	CR 1&2	CR 1&2	Consolidation Coal Sales	2	39,192	2A	(k) Quality Adjustment	\$0.00	\$0.23	\$40.35	Quality Adjustment
З.	08/94	CR 1&2	CR 1&2	Sun Coal Company	6	19,896	2A	(k) Quality Adjustment	\$0.00	\$0.76	\$42.45	Quality Adjustment
4.	09/94	CR 1&2	CR 1&2	Quaker Coal Company, Inc.	8	9,463	2A	(k) Quality Adjustment	\$0.00	\$0.42	\$40.94	Quality Adjustment

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. December Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

		Form	Intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New Value	Plant Price	Reason for Revision
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	value	FILLE	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	11/94	CR 4&5	CR 4&5	Franklin Coal Sales	4	19,599	2A	(k) Quality Adjustment	\$0.00	\$0.38	\$43.55	Quality Adjustment