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**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

February 23, 1995

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870

Re: Docket No. 950001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedule A1 through A-13 for the month of January, 1995.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK
- AFB
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG Dudley
- LEG 1
- LIT 4
- OPC \_\_\_\_\_
- RCR \_\_\_\_\_
- SEC 1
- W/S \_\_\_\_\_
- OTH \_\_\_\_\_

JAM/jb  
Enclosures

cc: Parties of record

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GENERAL OFFICE

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A Florida Progress Company

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 950001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of January, 1995, has been furnished to the following individuals by U.S. Mail this 23rd day of February, 1995:

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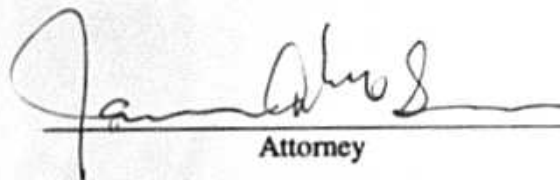
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Berkeley Springs, WV 25411

Attn: Sidney Matlock  
Florida Public Service Commission  
Electric and Gas Department  
101 East Gaines Street  
Tallahassee, FL 32301



A handwritten signature in black ink, appearing to read "James A. H. S.", is written over a horizontal line. The signature is cursive and somewhat stylized.

Attorney

|   | CENTS/KWH   |             |                     | MWH       |           |                     | CENTS/KWH |           |                     |
|---|-------------|-------------|---------------------|-----------|-----------|---------------------|-----------|-----------|---------------------|
|   | ACTUAL      | ESTIMATED   | DIFFERENCE AMOUNT % | ACTUAL    | ESTIMATED | DIFFERENCE AMOUNT % | ACTUAL    | ESTIMATED | DIFFERENCE AMOUNT % |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)                   | 28,240,828  | 32,006,818  | (4,265,990) (13.1)  | 1,024,569 | 2,048,442 | (1,023,873) (8.1)   | 1,4874    | 1,8081    | (0,1187) (7.8)      |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST                              | 508,557     | 507,878     | 21,481 4.2          | 568,877   | 543,123   | 25,394 4.7          | 0,0000    | 0,0000    | 0,0000 (0.4)        |
| 3 COAL CAR INVESTMENT   | 0           | 0           | 0 0.0               | 0         | 0         | 0 0.0               | 0,0000    | 0,0000    | 0,0000 0.0          |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS                      | (8,841)     | (200,000)   | 191,059 (98.8)      | 0         | 0         | 0 0.0               | 0,0000    | 0,0000    | 0,0000 0.0          |
| 4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD                      | 0           | 0           | 0 0.0               | 0         | 0         | 0 0.0               | 0,0000    | 0,0000    | 0,0000 0.0          |
| 5 TOTAL COST OF GENERATED POWER                                 | 28,703,244  | 32,314,301  | (4,051,147) (12.4)  | 1,524,589 | 2,048,442 | (1,023,873) (8.1)   | 1,4845    | 1,8011    | (0,1099) (8.7)      |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A5)                | 1,854,072   | 2,008,820   | (154,748) (8.0)     | 71,871    | 108,808   | (37,937) (38.7)     | 2,0458    | 2,4194    | (0,3723) (15.4)     |
| 7 ENERGY COST OF SCH C.J. ECONOMY PURCHASES - BROKER (SCH A8)   | 913,078     | 941,000     | (27,922) (3.4)      | 58,798    | 30,000    | 28,798 22.8         | 2,4819    | 3,1800    | (0,6981) (21.2)     |
| 8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A5)        | 1,872       | 72,840      | (70,968) (97.8)     | (818)     | 3,000     | (3,818) (120.8)     | (0,3001)  | 2,4280    | (2,7481) (113.2)    |
| 9 ENERGY COST OF SCH E PURCHASES (SCH A6)                       | 0           | 0           | 0 0.0               | 0         | 0         | 0 0.0               | 0,0000    | 0,0000    | 0,0000 0.0          |
| 10 CAPACITY COST OF SCH E PURCHASES (SCH A6)                    | 0           | 0           | 0 0.0               | 0         | 0         | 0 0.0               | 0,0000    | 0,0000    | 0,0000 0.0          |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A5A)                  | 11,488,873  | 13,182,730  | (1,693,857) (12.8)  | 815,430   | 811,344   | 4,086 0.5           | 7000      | 0,0000    | 0,0000 0.0          |
| 12 TOTAL COST OF PURCHASED POWER                                | 13,982,982  | 16,708,180  | (2,745,198) (18.4)  | 790,804   | 717,852   | 72,952 10.2         | 1,8111    | 2,3288    | (0,4169) (17.8)     |
| 13 TOTAL AVAILABLE MWH  |             |             |                     | 2,883,213 | 2,787,414 | (95,799) (3.3)      |           |           |                     |
| 14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7A)                | (898,180)   | (1,701,000) | 1,002,811 (58.2)    | (48,000)  | (80,000)  | 32,000 (40.0)       | 1,8180    | 1,8000    | 0,0180 (0.9)        |
| 14a GAIN ON ECONOMY SALES (BROKER) - 8% (SCH A7A)               | (81,800)    | (84,180)    | 2,380 (78.2)        | (48,000)  | (80,000)  | 32,000 (40.0)       | 0,1778    | 0,3824    | (0,2046) (53.8)     |
| 15 FUEL COST OF OTHER POWER SALES (SCH A7)                      | (127,087)   | 0           | (127,087) 0.0       | 0         | 0         | 0 0.0               | 1,4431    | 0,0000    | 1,4431 (0.0)        |
| 16 GAIN ON OTHER POWER SALES - 100% (SCH A7B)                   | (28,128)    | 0           | (28,128) 0.0        | (8,800)   | 0         | (8,800) 0.0         | 0,2888    | 0,0000    | 0,2888 0.0          |
| 17 FUEL COST OF SEMIHOLE BACK-UP SALES (SCH A7)                 | (108,118)   | (451,600)   | 322,482 (74.7)      | (7,180)   | (17,288)  | 10,078 (88.4)       | 1,8178    | 2,8001    | (0,9823) (59.3)     |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES                     | (1,042,378) | (2,478,780) | 1,436,402 (57.8)    | (82,048)  | (107,288) | 25,240 (24.2)       | 1,8788    | 2,9001    | (0,8203) (27.8)     |
| 19 NET INADVERTENT INTERCHANGE (SCH A10)                        |             |             |                     | 868       | 0         | 868 0.0             |           |           |                     |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS                        | 41,883,893  | 47,043,821  | (5,159,928) (11.4)  | 2,883,822 | 2,880,151 | 3,671 (0.1)         | 1,8572    | 1,7888    | 0,0684 (0.3)        |
| 21 NET UNLABELED (SCH A2)                                       | 8,882,208   | 1,228,447   | 2,428,758 198.0     | (227,288) | (88,288)  | (139,000) 27.8      | 0,1880    | 0,0004    | 0,1876 (0.0)        |
| 22 COMPANY USE (SCH A4)   | 380,088     | 278,088     | 102,000 (8.8)       | (18,188)  | (18,788)  | 600 (3.8)           | 0,0117    | 0,0118    | (0,0001) 0.0        |
| 23 T & D LOSSES (SCH A4)  | 2,182,601   | 2,858,442   | (675,841) (19.8)    | (188,222) | (143,888) | (44,334) (23.9)     | 0,0888    | 0,1044    | (0,0256) (2.5)      |
| 24 ADJUSTED SYSTEM NWH SALES (SCH A2 PG 2 OF 4)                 | 41,888,888  | 47,043,821  | (5,154,933) (11.4)  | 2,218,881 | 2,491,818 | (272,937) (11.0)    | 1,8888    | 1,8848    | 0,0040 (0.2)        |
| 25 WHOLESALE NWH SALES (EXCLUDING SUPPLEMENTAL SALES)           | (1,415,088) | (1,811,811) | 396,723 (21.9)      | (78,188)  | (78,188)  | 0 0.0               | 1,8884    | 1,8848    | 0,0036 (0.2)        |
| 26 JURISDICTIONAL NWH SALES (SCH A2 PG 2 OF 4)                  | 40,270,780  | 45,871,910  | (5,601,130) (11.8)  | 2,138,693 | 2,883,572 | (744,879) (25.8)    | 1,8888    | 1,8848    | 0,0040 (0.2)        |
| 27 JURISDICTIONAL NWH SALES ADJUSTED FOR LINE LOSSES - 1.0013   | 40,282,132  | 45,891,102  | (5,608,970) (11.8)  | 2,138,693 | 2,883,572 | (744,879) (25.8)    | 1,8888    | 1,8848    | 0,0040 (0.2)        |
| 28 PRIOR PERIOD TRUE-UP   | 8,284,408   | 8,284,408   | 0 0.0               | 2,138,693 | 2,883,572 | (744,879) (25.8)    | 0,0000    | 0,0000    | 0,0000 0.0          |
| 29 MARKET PRICE TRUE-UP   | 0           | 0           | 0 0.0               | 0         | 0         | 0 0.0               | 0,0000    | 0,0000    | 0,0000 0.0          |
| 29 TOTAL JURISDICTIONAL FUEL COST                               | 48,987,841  | 50,888,784  | (1,900,943) (10.4)  | 2,138,693 | 2,883,572 | (744,879) (25.8)    | 2,1314    | 2,1811    | (0,0497) (2.3)      |
| 30 REVENUE TAX FACTOR   |             |             |                     |           |           |                     | 1,0000    | 1,0000    | 0,0000 0.0          |
| 31 FUEL COST ADJUSTED FOR TAXES                                 |             |             |                     |           |           |                     | 2,1300    | 2,1800    | (0,0000) (0.0)      |
| 32 GPP  | 187,948     | 188,204     | (256) (0.1)         | 2,138,693 | 2,883,572 | (744,879) (25.8)    | 0,0079    | 0,0071    | 0,0008 (1.1)        |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH |             |             |                     |           |           |                     | 2,1411    | 2,1700    | (0,0289) (1.3)      |

1/24/98

DOCUMENT NUMBER-DATE  
02212 FEB 24 95  
FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
PERIOD TO DATE - JANUARY 1986

MWH

CENTS/KWH

|   | ACTUAL      | ESTIMATED   | DIFFERENCE   | ACTUAL    | ESTIMATED  | DIFFERENCE  | ACTUAL   | ESTIMATED | DIFFERENCE |
|---|-------------|-------------|--------------|-----------|------------|-------------|----------|-----------|------------|
|   |             |             | AMOUNT       |           |            | AMOUNT      |          |           | AMOUNT     |
|   |             |             | %            |           |            | %           |          |           | %          |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A)                    | 111,418,541 | 116,328,174 | (4,911,633)  | 7,400,852 | 7,598,082  | (188,100)   | 1,8064   | 1,8354    | (0.0280)   |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST                              | 1,901,075   | 2,006,581   | (105,506)    | 2,206,752 | 2,144,862  | 61,890      | 0.0802   | 0.0855    | (0.0053)   |
| 3 COAL CAR INVESTMENT   | 0           | 0           | 0            | 0         | 0          | 0           | 0.0000   | 0.0000    | 0.0000     |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS                      | 42,522      | (900,000)   | 942,522      | 0         | 0          | 0           | 0.0000   | 0.0000    | 0.0000     |
| 4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD                      | 0           | 0           | 0            | 0         | 0          | 0           | 0.0000   | 0.0000    | 0.0000     |
| 5 TOTAL COST OF GENERATED POWER                                 | 113,360,136 | 117,534,555 | (4,174,417)  | 7,400,852 | 7,598,082  | (188,100)   | 1,8317   | 1,8493    | (0.0178)   |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A)                 | 4,484,680   | 7,877,890   | (3,393,210)  | 219,290   | 538,458    | (319,168)   | 2,0433   | 2,1319    | (0.0886)   |
| 7 ENERGY COST OF SCH C.J. ECONOMY PURCH. - BROKER (SCH A)       | 3,893,226   | 6,798,000   | (2,904,774)  | 143,174   | 173,000    | (29,826)    | 2,8796   | 3,2008    | (0.3212)   |
| 8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A)         | 298,556     | 270,810     | 27,746       | 12,000    | 7,304      | 4,696       | 1,2110   | 2,2843    | (1,0733)   |
| 9 ENERGY COST OF SCH E PURCHASES (SCH A)                        | 1,118,473   | 2,308,192   | (1,189,719)  | 80,482    | 114,000    | (33,518)    | 2,2096   | 1,8847    | 0.3249     |
| 10 CAPACITY COST OF SCH E PURCHASES (SCH A)                     | 0           | 0           | 0            | 0         | 0          | 0           | 0.0000   | 0.0000    | 0.0000     |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A)                    | 36,818,356  | 48,015,190  | (11,196,834) | 2,051,827 | 1,871,035  | 180,792     | 1,9019   | 2,3543    | (0.4524)   |
| 12 TOTAL COST OF PURCHASED POWER                                | 48,549,286  | 61,928,852  | (13,379,566) | 2,484,277 | 2,851,872  | (367,595)   | 32       | 2,5833    | (0.4621)   |
| 13 TOTAL AVAILABLE MWH  |             |             |              | 9,888,269 | 10,217,664 | (329,395)   |          |           |            |
| 14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A)                  | (3,323,627) | (4,308,000) | 984,373      | (218,487) | (290,000)  | 71,513      | 1,8364   | 1,8717    | (0.0353)   |
| 14a GAIN ON ECONOMY SALES (BROKER) - 8% (SCH A)                 | (640,189)   | (828,760)   | 188,571      | (218,487) | (290,000)  | 71,513      | 0.2038   | 0.2288    | (0.0250)   |
| 15 FUEL COST OF OTHER POWER SALES (SCH A)                       | (287,819)   | 0           | (287,819)    | (13,961)  | 0          | (13,961)    | 2,2884   | 0.0000    | 2,2884     |
| 15a GAIN ON OTHER POWER SALES - 10% (SCH A)                     | (191,107)   | 0           | (191,107)    | (13,961)  | 0          | (13,961)    | 0.8865   | 0.0000    | 0.8865     |
| 16 FUEL COST OF SEMIROLE BACK-UP SALES (SCH A)                  | 0           | 0           | 0            | 0         | 0          | 0           | 0.0000   | 0.0000    | 0.0000     |
| 17 FUEL COST OF SUPPLEMENTAL SALES                              | (5,145,723) | (5,087,292) | 58,431       | (187,685) | (205,004)  | 17,319      | 1,8798   | 2,8000    | (0.9202)   |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES                     | (7,548,198) | (8,918,496) | 2,370,298    | (987,685) | (438,004)  | 549,681     | 1,8479   | 2,2880    | (0.4401)   |
| 18a NET INADVERTENT INTERCHANGE (SCH A)                         |             |             |              | 18,271    | 0          | 18,271      |          |           |            |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS                        | 154,911,299 | 168,544,947 | (13,633,648) | 6,508,872 | 8,794,150  | (2,285,278) | 1,8239   | 1,7329    | (0.1000)   |
| 21 NET UNBILLED (SCH A)   | (4,419,403) | (3,811,118) | (608,285)    | 298,008   | 228,318    | 69,690      | (0.0488) | (0.0408)  | (0.0080)   |
| 22 COMPANY USE (SCH A)  | 872,796     | 1,382,259   | (509,463)    | (80,822)  | (83,000)   | 2,178       | 0.0198   | 0.0118    | (0.0080)   |
| 23 T & D LOSSES (SCH A)   | 10,820,212  | 8,491,888   | 2,328,324    | (898,828) | (848,077)  | (50,751)    | 0.1058   | 0.1008    | 0.0050     |
| 24 ADJUSTED SYSTEM MWH SALES (SCH A) PG 2 OF 4                  | 164,991,298 | 168,544,947 | (3,553,649)  | 8,047,027 | 8,461,862  | (414,835)   | 1,7952   | 1,8098    | (0.0146)   |
| 25 WHOLESALE MWH SALES (EXCLUDING SUPPLEMENTAL SALES)           | (5,949,852) | (5,088,965) | (860,887)    | (281,889) | (288,471)  | (6,582)     | 1,8822   | 1,7884    | (0.0938)   |
| 26 JURISDICTIONAL MWH SALES (SCH A) PG 2 OF 4                   | 168,611,437 | 168,548,297 | (66,860)     | 8,088,412 | 8,088,481  | (69,069)    | 1,7988   | 1,8098    | (0.1110)   |
| 27 JURISDICTIONAL MWH SALES ADJUSTED FOR LINE LOSS - 1.0013     | 168,604,372 | 168,700,804 | (96,432)     | 8,088,412 | 8,088,481  | (69,069)    | 1,7980   | 1,8092    | (0.1112)   |
| 28 PRIOR PERIOD TRUE-UP   | 21,067,898  | 21,067,898  | 0            | 8,088,412 | 8,088,481  | (69,069)    | 0.3422   | 0.2523    | 0.0899     |
| 28a MARKET PRICE TRUE-UP  | 0           | 13,082      | (13,082)     | 8,088,412 | 8,088,481  | (69,069)    | 0.0000   | 0.0001    | (0.0001)   |
| 29 TOTAL JURISDICTIONAL FUEL COST                               | 189,882,028 | 184,771,832 | (5,110,196)  | 8,088,412 | 8,088,481  | (69,069)    | 1,8812   | 2,0888    | (0.2076)   |
| 30 REVENUE TAX FACTOR   |             |             |              | 1,0000    | 1,0000     | 0.0000      | 1,0000   | 1,0000    | 0.0000     |
| 31 FUEL COST ADJUSTED FOR TAXES                                 | 672,867     | 672,867     | 0            | 8,088,412 | 8,088,481  | (69,069)    | 1,8828   | 2,0428    | (0.1600)   |
| 32 DPF  |             |             |              |           |            |             | 0.0077   | 0.0074    | 0.0003     |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH |             |             |              | 1,881     | 2,048      | (0.167)     |          |           |            |

FLORIDA POWER CORPORATION  
 SCHEDULE A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 JANUARY 1995

| <u>LINE</u> | <u>DESCRIPTION</u>                                  | <u>REFERENCE</u>                    | <u>AMOUNT</u> |
|-------------|---|-------------------------------------|---------------|
| 1.          | FUEL COST OF SYSTEM<br>NET GENERATION               | SCHEDULE A3<br>LINE 8               | \$28,240,828  |
| 2.          | FUEL RELATED TRANSACTIONS                           | SCHEDULE A13                        | 529,357       |
| 3.          | ADJUSTMENTS TO FUEL COST                            | SCHEDULE A2<br>LINE A-6             | (116,059)     |
| 4.          | ADJUSTMENTS TO FUEL COST<br>PRIOR PERIOD ADJUSTMENT | SCHEDULE A2<br>LINE A-6c.           | 0             |
| 5.          | FUEL COST OF PURCHASED<br>POWER                     | SCHEDULE A8<br>COLUMN 9             | 1,554,072     |
| 6.          | ENERGY COST OF ECONOMY<br>PURCHASES                 | SCHEDULE A9<br>COLUMN 5             | 915,047       |
| 7.          | DEMAND & NON FUEL COST<br>OF INTERCHANGED POWER     | SCHEDULE A1<br>LINES 10 + 15a + 16a | (26,129)      |
| 8.          | ENERGY PAYMENTS TO<br>QUALIFYING FACILITIES         | SCHEDULE A8a<br>COLUMN 9            | 11,493,873    |
| 9.          | FUEL COST OF POWER SOLD                             | SCHEDULE A7<br>COLUMN 8             | (825,226)     |
| 10.         | GAIN ON ECONOMY SALES                               | SCHEDULE A7a<br>COLUMN 8            | (81,900)      |

TOTAL FUEL & NET POWER TRANSACTIONS(SCH A1, LINE 2) \$41,683,863

CALCULATION OF TELE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JANUARY 1995

|   | CURRENT MONTH |              |               | PERIOD TO DATE |               |               |                |         |
|---|---------------|--------------|---------------|----------------|---------------|---------------|----------------|---------|
|   | ACTUAL        | ESTIMATED    | DIFFERENCE    | PERCENT        | ACTUAL        | ESTIMATED     | DIFFERENCE     | PERCENT |
| A.  |               |              |               |                |               |               |                |         |
| FUEL COSTS AND NET POWER TRANSACTIONS     |               |              |               |                |               |               |                |         |
| 1. FUEL COST OF SYSTEM NET GENERATION     | \$28,242,829  | \$32,508,515 | (\$4,265,687) | (13.1)         | \$111,416,541 | \$116,328,174 | (\$4,911,633)  | (4.2)   |
| 1a. NUCLEAR FUEL DISPOSAL COST            | 529,357       | 507,876      | 21,481        | 4.2            | 1,801,075     | 2,008,381     | (107,306)      | (5.3)   |
| 2. FUEL COST OF POWER SOLD                | (823,229)     | (1,701,000)  | 877,774       | (51.5)         | (3,831,148)   | (4,305,000)   | 473,854        | (15.7)  |
| 2a. GAIN ON POWER SALES                   | (108,029)     | (344,180)    | 236,151       | (68.6)         | (571,266)     | (525,760)     | (45,506)       | 8.7     |
| 3. FUEL COST OF PURCHASED POWER           | 1,554,072     | 2,505,820    | (951,748)     | (39.0)         | 4,484,589     | 7,577,990     | (3,093,401)    | (40.8)  |
| 3a. ENERGY PAYMENTS TO QUALIFYING FAC.    | 11,493,873    | 13,182,730   | (1,688,857)   | (12.8)         | 38,819,438    | 48,013,190    | (9,193,751)    | (15.6)  |
| 3b. DEMAND & NON FUEL COST OF PURCH POWER | 0             | 0            | 0             | 0.0            | 0             | 0             | 0              | 0.0     |
| 4. ENERGY COST OF ECONOMY PURCHASES       | 915,047       | 1,017,540    | (102,493)     | (10.1)         | 5,045,258     | 8,337,872     | (3,292,614)    | (39.5)  |
| 5. TOTAL FUEL & NET POWER TRANSACTIONS    | 41,798,922    | 47,875,421   | (6,076,499)   | (12.3)         | 157,464,430   | 175,432,847   | (17,968,417)   | (10.2)  |
| 6. ADJUSTMENTS TO FUEL COST:              |               |              |               |                |               |               |                |         |
| 6a. FUEL COST OF SUPPLEMENTAL SALES       | (108,116)     | (431,600)    | 323,482       | (74.7)         | (3,145,777)   | (5,087,700)   | 1,941,923      | (38.2)  |
| 6b. OTHER - JURISDICTIONAL ADJUSTMENT**   | (8,941)       | (200,000)    | 191,059       | (96.5)         | 42,522        | (800,000)     | 842,522        | (105.3) |
| 6c. OTHER - PRIOR PERIOD ADJUSTMENT       | 0             | 0            | 0             | 0.0            | 0             | 0             | 0              | 0.0     |
| 7.  | \$41,682,803  | \$47,043,821 | (\$5,359,958) | (11.4)         | \$154,361,259 | \$169,544,947 | (\$15,183,658) | (9.0)   |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
JANUARY 1985

|  | CURRENT MONTH |              |               | PERIOD TO DATE |               |                |          |
|--|---------------|--------------|---------------|----------------|---------------|----------------|----------|
|  | ACTUAL        | ESTIMATED    | DIFFERENCE    | ACTUAL         | ESTIMATED     | DIFFERENCE     | PERCENT  |
| D TRUE UP CALCULATION  |               |              |               |                |               |                |          |
| 1 JURISDICTIONAL FUEL REVENUE (LINE 8 1/2)                               | \$43,583,515  | \$48,251,166 | (\$4,667,668) | \$177,617,717  | \$155,828,756 | (\$21,788,961) | (12.3%)  |
| 2 ADJUSTMENTS: PRIOR PERIOD ADJ  | 0             | 0            | 0             | 0              | 0             | 0              | 0.0%     |
| 3a TRUE UP PROVISION   | (5,284,409)   | (5,284,409)  | 0             | (21,057,636)   | (21,057,636)  | 0              | 0.0%     |
| 3b INCENTIVE PROVISION   | (1,617,877)   | 779          | 3,273         | (672,347)      | (172,342)     | 500,005        | (100.0%) |
| 3c OTHER MARKET PRICE TRUE UP  | 0             | (3,273)      | 3,273         | 0              | (113,002)     | 113,002        | (100.0%) |
| 4 TOTAL JURISDICTIONAL FUEL REVENUE                                      | 38,151,302    | 42,815,419   | (4,664,117)   | 155,887,741    | 134,586,684   | (21,291,057)   | (13.6%)  |
| 5 ADJ TOTAL FUEL & NET PWR TRNG (LINE A7)                                | 41,693,863    | 47,043,821   | (5,350,958)   | 154,381,289    | 133,544,947   | (20,836,342)   | (13.6%)  |
| 6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 + LINE D8 - 13%) | 96,611        | 96,79        | (178)         | 148,804,371    | 143,700,804   | (5,093,567)    | (3.4%)   |
| 7 TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D9 - D8)  | 42,323,132    | 41,561,102   | 762,030       | 7,283,370      | 384,664       | 6,898,706      | 184.8%   |
| 8 INTEREST PROVISION FOR THE MONTH (LINE 8 1/2)                          | (2,171,830)   | (2,775,683)  | 603,853       | (258,409)      | (258,409)     | 0              | 0.0%     |
| 9 TRUE UP & INT PROVISION USED OF MONTH-PPERIOD                          | (37,045)      | (8,881,884)  | 8,844,839     | (33,870,947)   | (33,870,947)  | 0              | 0.0%     |
| 10 TRUE UP COLLECTED (REFUNDED)  | 5,284,409     | 0            | 5,284,409     | 21,057,636     | 21,057,636    | 0              | 0.0%     |
| 11 END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D10)                 | (5,828,350)   | 0            | 5,828,350     | (5,828,350)    | 0             | 5,828,350      | 100.0%   |
| 12 OTHER   | 0             | 0            | 0             | 0              | 0             | 0              | 0.0%     |
| 13 END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)                     | (5,828,350)   | 0            | 5,828,350     | (5,828,350)    | 0             | 5,828,350      | 100.0%   |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JANUARY 1995

PERIOD TO DATE

CURRENT MONTH

|  | CURRENT MONTH |           |            | PERIOD TO DATE |        |           |            |
|--|---------------|-----------|------------|----------------|--------|-----------|------------|
|  | ACTUAL        | ESTIMATED | DIFFERENCE | PERCENT        | ACTUAL | ESTIMATED | DIFFERENCE |
| INTEREST PROVISION                               |               |           |            |                |        |           |            |
| 1. BEGINNING TRUE UP (LINE D9)                   |               |           |            |                |        |           |            |
| 2. ENDING TRUE UP (LINES D7 + D9 + D10)          |               |           |            |                |        |           |            |
| 3. TOTAL OF BEGINNING & ENDING TRUE UP           |               |           |            |                |        |           |            |
| 4. AVERAGE TRUE UP (50% OF LINE E3)              |               |           |            |                |        |           |            |
| 5. INTEREST RATE - FIRST DAY OF REPORTING MONTH  |               |           |            |                |        |           |            |
| 6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH |               |           |            |                |        |           |            |
| 7. TOTAL (LINE E5 + LINE E6)                     |               |           |            |                |        |           |            |
| 8. AVERAGE INTEREST RATE (50% OF LINE E7)        |               |           |            |                |        |           |            |
| 9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)    |               |           |            |                |        |           |            |
| 10. INTEREST PROVISION (LINE E4 + LINE E9)       |               |           |            |                |        |           |            |

(56 881 884)  
 (5 789 205)  
 (14 671 189)  
 (7 335 595)  
 6 030  
 8 100  
 12 130  
 6 065  
 0 505  
 (837 045)

NOT

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JANUARY, 1995  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

| FUEL COST OF SYSTEM         |                     |            |            | DIFFERENCE |       |
|-----------------------------|---------------------|------------|------------|------------|-------|
|                             |                     | ACTUAL     | ESTIMATED  | AMOUNT     | %     |
| NET GENERATION (\$)         |                     |            |            |            |       |
| 1                           | HEAVY OIL           | 4,081,876  | 2,033,208  | 2,048,668  | 100.8 |
| 2                           | LIGHT OIL           | 1,238,241  | 2,584,202  | -1,345,961 | -52.1 |
| 3                           | COAL                | 20,047,030 | 25,083,025 | -5,035,995 | -20.1 |
| 4                           | GAS                 | 623,365    | 638,780    | -15,415    | -2.4  |
| 5                           | NUCLEAR             | 2,250,316  | 2,167,300  | 83,016     | 3.8   |
| 6                           | OTHER               | 0          | 0          | 0          | 0.0   |
| 7                           | OTHER               | 0          | 0          | 0          | 0.0   |
| 8                           | TOTAL (\$)          | 28,240,828 | 32,506,515 | -4,265,687 | -13.1 |
| SYSTEM NET GENERATION (MWH) |                     |            |            |            |       |
| 9                           | HEAVY OIL           | 173,868    | 81,689     | 92,179     | 112.8 |
| 10                          | LIGHT OIL           | 16,211     | 43,705     | -27,494    | -62.9 |
| 11                          | COAL                | 1,137,741  | 1,361,850  | -224,109   | -16.5 |
| 12                          | GAS                 | 28,192     | 19,035     | 9,157      | 48.1  |
| 13                          | NUCLEAR             | 568,577    | 543,183    | 25,394     | 4.7   |
| 14                          | OTHER               | 0          | 0          | 0          | 0.0   |
| 15                          | OTHER               | 0          | 0          | 0          | 0.0   |
| 16                          | TOTAL (MWH)         | 1,924,589  | 2,049,462  | -124,873   | -6.1  |
| UNITS OF FUEL BURNED        |                     |            |            |            |       |
| 17                          | HEAVY OIL (BBL)     | 269,704    | 135,168    | 134,536    | 99.5  |
| 18                          | LIGHT OIL (BBL)     | 52,287     | 101,168    | -48,881    | -48.3 |
| 19                          | COAL (TDN)          | 427,281    | 511,902    | -84,621    | -16.5 |
| 20                          | GAS (MCF)           | 330,967    | 205,847    | 125,120    | 60.8  |
| 21                          | NUCLEAR (MM BTU)    | 5,845,149  | 5,703,422  | 141,727    | 2.5   |
| 22                          | OTHER (TONS)        | 0          | 0          | 0          | 0.0   |
| 23                          | OTHER (BBL)         | 0          | 0          | 0          | 0.0   |
| BTUS BURNED (MILLION BTU)   |                     |            |            |            |       |
| 24                          | HEAVY OIL           | 1,732,065  | 851,557    | 880,508    | 103.4 |
| 25                          | LIGHT OIL           | 306,884    | 586,775    | -279,891   | -47.7 |
| 26                          | COAL                | 10,663,699 | 12,851,684 | -2,187,985 | -17.0 |
| 27                          | GAS                 | 340,938    | 205,847    | 135,091    | 65.6  |
| 28                          | NUCLEAR             | 5,845,149  | 5,703,422  | 141,727    | 2.5   |
| 29                          | OTHER               | 0          | 0          | 0          | 0.0   |
| 30                          | OTHER               | 0          | 0          | 0          | 0.0   |
| 31                          | TOTAL (MILLION BTU) | 18,888,735 | 20,199,285 | -1,310,550 | -6.5  |
| GENERATION MIX (% MWH)      |                     |            |            |            |       |
| 32                          | HEAVY OIL           | 9.1        | 4.1        | 5.0        | 122.0 |
| 33                          | LIGHT OIL           | 0.8        | 2.1        | -1.3       | -61.9 |
| 34                          | COAL                | 59.1       | 66.4       | -7.3       | -11.0 |
| 35                          | GAS                 | 1.5        | 0.9        | 0.6        | 66.7  |
| 36                          | NUCLEAR             | 29.5       | 26.5       | 3.0        | 11.3  |
| 37                          | OTHER               | 0.0        | 0.0        | 0.0        | 0.0   |
| 38                          | OTHER               | 0.0        | 0.0        | 0.0        | 0.0   |
| 39                          | TOTAL (%)           | 100.0      | 100.0      | 0.0        | 0.0   |

JANUARY, 1995  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

| FUEL COST OF SYSTEM                               | ACTUAL | ESTIMATED | DIFFERENCE |       |
|---|--------|-----------|------------|-------|
|   |        |           | AMOUNT     | %     |
| <b>FUEL COST PER UNIT</b>                         |        |           |            |       |
| 40 HEAVY OIL (\$/BBL)                             | 15.13  | 15.04     | 0.09       | 0.6   |
| 41 LIGHT OIL (\$/BBL)                             | 23.68  | 25.54     | -1.86      | -7.3  |
| 42 COAL (\$/TON)                                  | 46.92  | 49.00     | -2.08      | -4.2  |
| 43 GAS (\$/MCF)                                   | 1.88   | 3.10      | -1.22      | -39.4 |
| 44 NUCLEAR (\$/MILLION BTU)                       | 0.38   | 0.38      | 0.00       | 0.0   |
| 45 OTHER (\$/TONS)                                | 0.00   | 0.00      | 0.00       | 0.0   |
| 46 OTHER (\$/BBL)                                 | 0.00   | 0.00      | 0.00       | 0.0   |
| <b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b> |        |           |            |       |
| 47 HEAVY OIL                                      | 2.36   | 2.39      | -0.03      | -1.3  |
| 48 LIGHT OIL                                      | 4.03   | 4.40      | -0.37      | -8.4  |
| 49 COAL   | 1.88   | 1.95      | -0.07      | -3.6  |
| 50 GAS  | 1.83   | 3.10      | -1.27      | -41.0 |
| 51 NUCLEAR  | 0.38   | 0.38      | 0.00       | 0.0   |
| 52 OTHER  | 0.00   | 0.00      | 0.00       | 0.0   |
| 53 OTHER  | 0.00   | 0.00      | 0.00       | 0.0   |
| 54 SYSTEM (\$/MILLION BTU)                        | 1.50   | 1.61      | -0.11      | -6.8  |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>               |        |           |            |       |
| 55 HEAVY OIL                                      | 9,962  | 10,424    | -462       | -4.4  |
| 56 LIGHT OIL                                      | 18,931 | 13,426    | 5,505      | 41.0  |
| 57 COAL   | 9,373  | 9,437     | -64        | -0.7  |
| 58 GAS  | 12,093 | 10,814    | 1,279      | 11.8  |
| 59 NUCLEAR  | 10,280 | 10,500    | -220       | -2.1  |
| 60 OTHER  | 0      | 0         | 0          | 0.0   |
| 61 OTHER  | 0      | 0         | 0          | 0.0   |
| 62 SYSTEM (BTU/KWH)                               | 9,814  | 9,856     | -42        | -0.4  |
| <b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>    |        |           |            |       |
| 63 HEAVY OIL                                      | 2.35   | 2.49      | -0.14      | -5.6  |
| 64 LIGHT OIL                                      | 7.64   | 5.91      | 1.73       | 29.3  |
| 65 COAL   | 1.76   | 1.84      | -0.08      | -4.3  |
| 66 GAS  | 2.21   | 3.36      | -1.15      | -34.2 |
| 67 NUCLEAR  | 0.40   | 0.40      | 0.00       | 0.0   |
| 68 OTHER  | 0.00   | 0.00      | 0.00       | 0.0   |
| 69 OTHER  | 0.00   | 0.00      | 0.00       | 0.0   |
| 70 SYSTEM (CENTS/KWH)                             | 1.47   | 1.59      | -0.12      | -7.5  |

OCT - JAN, 1995  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
FLORIDA POWER CORPORATION

SCHEDULE A-3(3)

| FUEL COST OF SYSTEM         |                     | DIFFERENCE  |             |             |       |
|-----------------------------|---------------------|-------------|-------------|-------------|-------|
|                             |                     | ACTUAL      | ESTIMATED   | AMOUNT      | %     |
| NET GENERATION (\$)         |                     |             |             |             |       |
| 1                           | HEAVY OIL           | 17,179,372  | 7,015,076   | 10,164,296  | 144.9 |
| 2                           | LIGHT OIL           | 3,663,975   | 6,109,012   | -2,445,037  | -40.0 |
| 3                           | COAL                | 76,871,586  | 92,531,448  | -15,659,862 | -16.9 |
| 4                           | GAS                 | 3,481,949   | 2,114,494   | 1,367,455   | 64.7  |
| 5                           | NUCLEAR             | 10,219,659  | 8,558,144   | 1,661,515   | 19.4  |
| 6                           | OTHER               | 0           | 0           | 0           | 0.0   |
| 7                           | OTHER               | 0           | 0           | 0           | 0.0   |
| 8                           | TOTAL (\$)          | 111,416,541 | 116,328,174 | -4,911,633  | -4.2  |
| SYSTEM NET GENERATION (MWH) |                     |             |             |             |       |
| 9                           | HEAVY OIL           | 727,896     | 277,083     | 450,813     | 162.7 |
| 10                          | LIGHT OIL           | 41,040      | 98,480      | -57,440     | -58.3 |
| 11                          | COAL                | 4,298,444   | 4,985,115   | -686,671    | -13.8 |
| 12                          | GAS                 | 127,851     | 79,542      | 48,309      | 60.7  |
| 13                          | NUCLEAR             | 2,205,752   | 2,145,862   | 59,890      | 2.8   |
| 14                          | OTHER               | 0           | 0           | 0           | 0.0   |
| 15                          | OTHER               | 0           | 0           | 0           | 0.0   |
| 16                          | TOTAL (MWH)         | 7,400,983   | 7,586,082   | -185,099    | -2.4  |
| UNITS OF FUEL BURNED        |                     |             |             |             |       |
| 17                          | HEAVY OIL (BBL)     | 1,178,085   | 476,933     | 701,152     | 147.0 |
| 18                          | LIGHT OIL (BBL)     | 155,531     | 243,574     | -88,043     | -36.1 |
| 19                          | COAL (TON)          | 1,630,848   | 1,880,926   | -250,078    | -13.3 |
| 20                          | GAS (MCF)           | 1,518,839   | 685,583     | 833,256     | 121.5 |
| 21                          | NUCLEAR (MM BTU)    | 22,826,088  | 22,521,434  | 304,654     | 1.4   |
| 22                          | OTHER (TONS)        | 0           | 0           | 0           | 0.0   |
| 23                          | OTHER (BBL)         | 0           | 0           | 0           | 0.0   |
| BTUS BURNED (MILLION BTU)   |                     |             |             |             |       |
| 24                          | HEAVY OIL           | 7,532,081   | 3,004,678   | 4,527,403   | 150.7 |
| 25                          | LIGHT OIL           | 912,177     | 1,412,725   | -500,548    | -35.4 |
| 26                          | COAL                | 40,692,206  | 47,201,337  | -6,509,131  | -13.8 |
| 27                          | GAS                 | 1,559,261   | 685,583     | 873,678     | 127.4 |
| 28                          | NUCLEAR             | 22,826,088  | 22,521,434  | 304,654     | 1.4   |
| 29                          | OTHER               | 0           | 0           | 0           | 0.0   |
| 30                          | OTHER               | 0           | 0           | 0           | 0.0   |
| 31                          | TOTAL (MILLION BTU) | 73,521,813  | 74,825,757  | -1,303,944  | -1.7  |
| GENERATION MIX (% MWH)      |                     |             |             |             |       |
| 32                          | HEAVY OIL           | 9.8         | 3.7         | 6.1         | 164.9 |
| 33                          | LIGHT OIL           | 0.6         | 1.3         | -0.7        | -53.8 |
| 34                          | COAL                | 58.1        | 65.7        | -7.6        | -11.6 |
| 35                          | GAS                 | 1.7         | 1.0         | 0.7         | 70.0  |
| 36                          | NUCLEAR             | 29.8        | 28.3        | 1.5         | 5.3   |
| 37                          | OTHER               | 0.0         | 0.0         | 0.0         | 0.0   |
| 38                          | OTHER               | 0.0         | 0.0         | 0.0         | 0.0   |
| 39                          | TOTAL (%)           | 100.0       | 100.0       | 0.0         | 0.0   |

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OCT - JAN, 1995  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

| FUEL COST OF SYSTEM                        | ACTUAL | ESTIMATED | DIFFERENCE |       |
|--|--------|-----------|------------|-------|
|  |        |           | AMOUNT     | %     |
| FUEL COST PER UNIT                         |        |           |            |       |
| 40 HEAVY OIL (\$/BBL)                      | 14.58  | 14.71     | -0.13      | -0.9  |
| 41 LIGHT OIL (\$/BBL)                      | 23.56  | 25.08     | -1.52      | -6.1  |
| 42 COAL (\$/TON)                           | 47.14  | 49.19     | -2.05      | -4.2  |
| 43 GAS (\$/MCF)                            | 2.29   | 3.08      | -0.79      | 25.6  |
| 44 NUCLEAR (\$/MILLION BTU)                | 0.45   | 0.38      | 0.07       | 18.4  |
| 45 OTHER (\$/TONS)                         | 0.00   | 0.00      | 0.00       | 0.0   |
| 46 OTHER (\$/BBL)                          | 0.00   | 0.00      | 0.00       | 0.0   |
| FUEL COST PER MILLION BTU (\$/MILLION BTU) |        |           |            |       |
| 47 HEAVY OIL                               | 2.28   | 2.33      | -0.05      | -2.1  |
| 48 LIGHT OIL                               | 4.02   | 4.32      | -0.30      | -6.9  |
| 49 COAL                                    | 1.89   | 1.96      | -0.07      | -3.6  |
| 50 GAS                                     | 2.23   | 3.08      | -0.85      | -27.6 |
| 51 NUCLEAR                                 | 0.45   | 0.38      | 0.07       | 18.4  |
| 52 OTHER                                   | 0.00   | 0.00      | 0.00       | 0.0   |
| 53 OTHER                                   | 0.00   | 0.00      | 0.00       | 0.0   |
| 54 SYSTEM (\$/MILLION BTU)                 | 1.52   | 1.55      | -0.03      | -1.9  |
| BTU BURNED PER KWH (BTU/KWH)               |        |           |            |       |
| 55 HEAVY OIL                               | 10,348 | 10,844    | -496       | -4.6  |
| 56 LIGHT OIL                               | 22,227 | 14,345    | 7,882      | 54.9  |
| 57 COAL                                    | 9,467  | 9,468     | -1         | -0.0  |
| 58 GAS                                     | 12,196 | 8,619     | 3,577      | 41.5  |
| 59 NUCLEAR                                 | 10,348 | 10,495    | -147       | -1.4  |
| 60 OTHER                                   | 0      | 0         | 0          | 0.0   |
| 61 OTHER                                   | 0      | 0         | 0          | 0.0   |
| 62 SYSTEM (BTU/KWH)                        | 9,934  | 9,864     | 70         | 0.7   |
| GENERATED FUEL COST PER KWH (CENTS/KWH)    |        |           |            |       |
| 63 HEAVY OIL                               | 2.36   | 2.53      | -0.17      | -6.7  |
| 64 LIGHT OIL                               | 8.93   | 6.20      | 2.73       | 44.0  |
| 65 COAL                                    | 1.79   | 1.86      | -0.07      | -3.8  |
| 66 GAS                                     | 2.72   | 2.66      | 0.06       | 2.3   |
| 67 NUCLEAR                                 | 0.46   | 0.40      | 0.06       | 15.0  |
| 68 OTHER                                   | 0.00   | 0.00      | 0.00       | 0.0   |
| 69 OTHER                                   | 0.00   | 0.00      | 0.00       | 0.0   |
| 70 SYSTEM (CENTS/KWH)                      | 1.51   | 1.53      | -0.02      | -1.3  |

PERIOD TO DATE

CURRENT MONTH

|   | ACTUAL       | ESTIMATED    | DIFFERENCE    | PERCENT | ACTUAL        | ESTIMATED     | DIFFERENCE     | PERCENT |
|---|--------------|--------------|---------------|---------|---------------|---------------|----------------|---------|
| 1. MWH  |              |              |               |         |               |               |                |         |
| 2. SYSTEM NET GENERATION                      | 1,924,596    | 2,045,462    | (124,873)     | (6.1)   | 7,400,962     | 7,566,032     | (165,100)      | (2.4)   |
| 3. POWER SOLD                                 | (62,349)     | (107,263)    | 45,214        | (4.2)   | (597,659)     | (433,504)     | 35,848         | (6.3)   |
| 4. INADVERTENT INTERCHANGE DELIVERED          | (575,157)    | 0            | (575,157)     | 0.0     | (2,641,594)   | 0             | (2,641,594)    | 0.0     |
| 5. PURCHASED POWER                            | 71,971       | 103,608      | (27,637)      | (38.7)  | 2,191,260     | 355,458       | 1,796,199      | (38.3)  |
| 6. ENERGY PURCHASES FOR QUALIFYING FACILITIES | 618,442      | 581,344      | 37,138        | 6.4     | 2,051,827     | 1,871,033     | 80,794         | 4.1     |
| 7. ECONOMY PURCHASES                          | 36,173       | 33,000       | 3,173         | 9.6     | 213,190       | 303,080       | (91,890)       | (30.1)  |
| 8. INADVERTENT INTERCHANGE RECEIVED           | 573,315      | 0            | 573,315       | 0.0     | 2,859,855     | 0             | 2,859,855      | 0.0     |
| 9. NET ENERGY FOR LOAD                        | 2,593,322    | 2,660,151    | (66,829)      | (2.5)   | 9,764,100     | 9,764,100     | 0              | 0.0     |
| 10. SUPPLEMENTAL SALES                        | 2,220,956    | 2,448,778    | (227,822)     | (9.3)   | 9,505,872     | 9,605,466     | (99,594)       | (1.0)   |
| 11. ADJUSTED SYSTEM SALES                     | (17,190)     | (17,293)     | 10,073        | (0.4)   | (187,830)     | (203,504)     | 31,874         | (17.8)  |
| 12. COMPANY USE                               | 2,213,766    | 2,431,515    | (217,749)     | (9.0)   | 9,052,339     | 9,401,962     | (349,623)      | (3.7)   |
| 13. TAD LOSSES AND BILLING LAG                | 16,183       | 15,750       | 433           | 2.8     | 60,032        | 63,000        | (2,968)        | (4.7)   |
| 14. UNACCOUNTED FOR ENERGY                    | 360,573      | 212,868      | 150,667       | 70.8    | 393,501       | 319,168       | 74,313         | 23.3    |
| 15. % COMPANY USE TO NEL                      | 0.6%         | 0.6%         | 0.0%          | 0.0     | 0.8%          | 0.8%          | 0.0%           | 0.0     |
| 16. % TAD LOSSES AND BILLING LAG TO NEL       | 14.0%        | 8.0%         | 6.0%          | 75.0    | 4.1%          | 3.3%          | 0.8%           | 24.2    |
| 17. % UNACCOUNTED FOR ENERGY TO NEL           | 0.0%         | 0.0%         | 0.0%          | 0.0     | 0.0%          | 0.0%          | 0.0%           | 0.0     |
| 18. DOLLARS                                   |              |              |               |         |               |               |                |         |
| 19. FUEL COST OF SYSTEM NET GENERATION        | \$25,240,829 | \$32,508,515 | (\$4,265,687) | (15.1)  | \$111,416,541 | \$116,326,174 | (\$4,911,633)  | (4.2)   |
| 20. NUCLEAR FUEL DISPOSAL COST                | 529,357      | 507,878      | 21,481        | 4.2     | 1,901,075     | 2,008,351     | (105,306)      | (5.3)   |
| 21. ADJUSTMENTS TO FUEL COST                  | (6,941)      | (200,000)    | 193,059       | (96.5)  | 42,522        | (800,000)     | 842,522        | (105.3) |
| 22. FUEL COST OF POWER SOLD                   | (825,226)    | (1,701,000)  | 875,774       | (51.5)  | (3,831,146)   | (4,305,000)   | 473,854        | (15.7)  |
| 23. FUEL COST OF SUPPLEMENTAL SALES           | (106,118)    | (431,000)    | 322,482       | (74.7)  | (3,145,723)   | (5,067,700)   | 1,941,977      | (38.2)  |
| 24. GAIN ON POWER SALES                       | (108,029)    | (344,180)    | 236,151       | (68.6)  | (871,268)     | (525,760)     | (345,508)      | (6.7)   |
| 25. CAPACITY COST OF PURCHASED POWER          | 1,554,072    | 2,509,620    | (951,548)     | (38.0)  | 4,454,569     | 7,577,990     | (3,023,421)    | (40.8)  |
| 26. ENERGY COST OF SOLE PURCHASES             | 0            | 0            | 0             | 0.0     | 0             | 0             | 0              | 0.0     |
| 27. ENERGY PAYMENTS TO QUALIFYING FAC.        | 11,493,873   | 13,152,730   | (1,658,857)   | (12.6)  | 36,819,439    | 48,013,190    | (11,193,751)   | (15.8)  |
| 28. ENERGY COST OF ECONOMY PURCHASES          | 815,047      | 1,102,793    | (287,746)     | (10.1)  | 5,045,258     | 8,337,672     | (3,292,414)    | (39.5)  |
| 29. TOTAL FUEL & NET POWER TRANSACTIONS       | \$41,683,863 | \$47,043,821 | (\$5,359,958) | (11.4)  | \$154,361,253 | \$169,544,947 | (\$15,183,694) | (9.5)   |
| 30. CROWH                                     |              |              |               |         |               |               |                |         |
| 31. FUEL COST OF SYSTEM NET GENERATION        | 1.47         | 1.59         | (0.12)        | (7.8)   | 1.91          | 1.93          | (0.02)         | (1.2)   |
| 32. FUEL COST OF SUPPLEMENTAL SALES           | 1.52         | 2.50         | (0.98)        | (39.2)  | 2.90          | 2.90          | 0.00           | 0.0     |
| 33. ENERGY COST OF POWER SOLD                 | 1.86         | 1.89         | (0.03)        | (20.8)  | 1.87          | 1.87          | 0.00           | 0.0     |
| 34. ENERGY COST OF PURCHASED POWER            | 2.08         | 2.42         | (0.37)        | (15.3)  | 2.26          | 2.15          | 0.10           | (4.5)   |
| 35. CAPACITY COST OF SOLE PURCHASES           | 0.00         | 0.00         | 0.00          | 0.0     | 0.00          | 0.00          | 0.00           | 0.0     |
| 36. ENERGY PAYMENTS TO QUALIFYING FAC.        | 1.86         | 2.27         | (0.41)        | (18.1)  | 1.89          | 2.35          | (0.44)         | (18.9)  |
| 37. ENERGY COST OF ECONOMY PURCHASES          | 2.53         | 3.06         | (0.53)        | (17.8)  | 2.37          | 2.79          | (0.36)         | (13.2)  |
| 38. TOTAL FUEL & NET POWER TRANSACTIONS       | 1.61         | 1.77         | (0.16)        | (9.0)   | 1.62          | 1.73          | (0.11)         | (6.4)   |

21-Feb-66

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JANUARY, 1995  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

| (A)                    | (B)                | (C)                        | (D)               | (E)                             | (F)                            | (G)                                | (H)          | (I)                       | (J)                              | (K)                       | (L)                            | (M)                                     | (N)                           |
|------------------------|--------------------|----------------------------|-------------------|---------------------------------|--------------------------------|------------------------------------|--------------|---------------------------|----------------------------------|---------------------------|--------------------------------|---|-------------------------------|
| PLANT/UNIT             | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FACTOR<br>(%) | NET<br>OUTPUT<br>FACTOR<br>(%) | AVG. NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURNED<br>(UNITS) | FUEL<br>HEAT VALUE<br>(BTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>(CENTS/<br>KWH) | FUEL COST<br>PER UNIT<br>(\$) |
| CR3<br>UNIT NO. 3      | 740                | 568,577.05                 | 103               |                                 |                                | 10,281                             | #2<br>NF     | 69<br>5,845,149           | 5,800,000                        | 400<br>5,845,149          | 2,008<br>2,779,673             | 0.489                                   | 29.101<br>0.476               |
| TOTAL<br>NUCLEAR       | 740                | 568,577.05                 |                   |                                 |                                | 10,281                             |              |                           |                                  | 5,845,549                 | 2,781,6 <sup>n</sup>           | 0.489                                   |                               |
| ANCLOTE<br>UNIT NO. 1  | 511                | 54,017.00                  | 14                |                                 |                                | 9,981                              | H6<br>#2     | 82,055<br>2,492           | 6,392,441                        | 524,532<br>14,615         | 1,242,026<br>56,622            | 2.404                                   | 15.137<br>22.722              |
| UNIT NO. 2             | 511                | 63,147.00                  | 17                |                                 |                                | 9,937                              | H6<br>#2     | 95,754<br>2,625           | 6,392,441                        | 612,102<br>15,395         | 1,449,382<br>59,644            | 2.390                                   | 15.137<br>22.722              |
| AVONPARK<br>UNIT NO. 2 | 0                  |                            | 0                 |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| BARTOW<br>UNIT NO. 1   | 107                | 4,089.00                   | 5                 |                                 |                                | 11,401                             | H6<br>#2     | 7,112<br>67               | 6,499,587                        | 46,225<br>393             | 105,090<br>1,519               | 2.607                                   | 14.776<br>22.672              |
| UNIT NO. 2             | 117                | 18,791.60                  | 22                |                                 |                                | 10,692                             | H6           | 30,912                    | 6,499,587                        | 200,915                   | 456,771                        | 2.431                                   | 14.776                        |
| UNIT NO. 3             | 210                | 27,713.32<br>2,685.68      | 19                |                                 |                                | 10,036<br>10,488                   | H6<br>GS     | 42,793<br>27,294          | 6,499,587<br>1,032               | 278,137<br>28,167         | 632,331<br>49,940              | 2.282<br>1.859                          | 14.777<br>1.830               |
| CR182<br>UNIT NO. 1    | 372                | 177,027.40                 | 64                |                                 |                                | 9,848                              | #2<br>CA     | 1,287<br>70,254           | 5,880,963                        | 7,569<br>1,735,836        | 29,964<br>2,924,753            | 1.669                                   | 23.282<br>41.631              |
| UNIT NO. 2             | 468                | 152,657.20                 | 44                |                                 |                                | 9,723                              | #2<br>CA     | 1,516<br>59,710           | 5,880,963                        | 8,916<br>1,475,315        | 35,296<br>2,485,794            | 1.651                                   | 23.282<br>41.631              |
| CR4&5<br>UNIT NO. 4    | 697                | 397,511.60                 | 77                |                                 |                                | 9,265                              | #2<br>CD     | 2,629<br>146,304          | 5,893,444                        | 15,494<br>3,667,256       | 60,695<br>7,202,333            | 1.827                                   | 23.087<br>49.229              |
| UNIT NO. 5             | 697                | 410,545.00                 | 79                |                                 |                                | 9,258                              | #2<br>CD     | 2,659<br>151,013          | 5,893,444                        | 15,671<br>3,785,292       | 61,388<br>7,434,150            | 1.826                                   | 23.087<br>49.229              |
| HIGGINS<br>UNIT NO. 1  | 0                  |                            | 0                 |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| UNIT NO. 2             | 0                  |                            | 0                 |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| UNIT NO. 3             | 0                  |                            | 0                 |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| SUWANNEE<br>UNIT NO. 1 | 33                 | 938.00                     | 4                 |                                 |                                | 12,407                             | H6<br>#2     | 1,792<br>50               | 6,332,744                        | 11,348<br>290             | 31,750<br>1,172                | 3.510                                   | 17.718<br>23.440              |
| UNIT NO. 2             | 32                 | 258.03                     | 2                 |                                 |                                | 13,921                             | H6<br>#2     | 537<br>33                 | 6,332,744                        | 3,401<br>5,792,928        | 9,514<br>191                   | 3.987                                   | 17.717<br>23.455              |
| UNIT NO. 3             | 80                 | 188.97<br>4,914.46         | 16                |                                 |                                | 14,547<br>11,373                   | GS<br>H6     | 2,692<br>8,749            | 1,021<br>6,332,744               | 2,749<br>55,405           | 5,599<br>155,011               | 2.963<br>3.194                          | 2.080<br>17.718               |

14FEB95 17:29

JANUARY, 1995  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (2)

| (A)                    | (B)                | (C)                        | (D)               | (E)                             | (F)                            | (G)                                | (H)          | (I)                       | (J)                              | (K)                       | (L)                            | (M)                                     | (N)                           |
|------------------------|--------------------|----------------------------|-------------------|---------------------------------|--------------------------------|------------------------------------|--------------|---------------------------|----------------------------------|---------------------------|--------------------------------|---|-------------------------------|
| PLANT/UNIT             | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FACTOR<br>(%) | NET<br>OUTPUT<br>FACTOR<br>(%) | AVG. NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURNED<br>(UNITS) | FUEL<br>HEAT VALUE<br>(BTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>(CENTS/<br>KWH) | FUEL COST<br>PER UNIT<br>(\$) |
|                        |                    | 4,602.54                   |                   |                                 |                                | 11,885                             | #2<br>GS     | 84<br>53,575              | 5,792,928<br>1,021               | 487<br>54,700             | 1,970<br>111,429               | 2.421                                   | 23.452<br>2.080               |
| TURNER                 |                    |                            |                   |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| UNIT NO. 2             | 0                  |                            |                   | 0                               |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| UNIT NO. 3             | 0                  |                            |                   | 0                               |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| UNIT NO. 4             | 0                  |                            |                   | 0                               |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| TOTAL<br>STEAM         | 3835               | 1,319,086.80               |                   |                                 |                                | 9,522                              |              |                           |                                  | 12,560,401                | 24,604,917                     | 1.865                                   |                               |
| AVDN-PKR<br>UNITS 1-2  | 52                 | 540.80                     | 1                 |                                 |                                | 15,288                             | #2<br>GS     | 1,401<br>1,550            | 5,901,579<br>1,032               | 8,268<br>1,600            | 36,320<br>2,851                | 6.716                                   | 25.924<br>1.839               |
| BART-PKR<br>UNITS 1-4  | 176                | 2,929.80                   | 2                 |                                 |                                | 14,206                             | #2           | 7,092                     | 5,868,995                        | 41,622                    | 160,745                        | 5.487                                   | 22.666                        |
| BAYB-PKR<br>UNITS 1-4  | 188                | 3,925.60                   | 3                 |                                 |                                | 12,839                             | #2           | 8,518                     | 5,916,798                        | 50,399                    | 195,009                        | 4.968                                   | 22.894                        |
| DBRY-PKR<br>UNITS 1-10 | 614                | 1,570.00                   | 0                 |                                 |                                | 15,200                             | #2           | 4,088                     | 5,837,285                        | 23,864                    | 97,705                         | 6.223                                   | 23.900                        |
| HIGG-PKR<br>UNITS 1-4  | 110                | 60.28<br>84.23             | 0                 |                                 |                                | 41,277<br>42,434                   | #2<br>GS     | 422<br>3,464              | 5,893,924<br>1,032               | 2,488<br>3,574            | 10,387<br>6,621                | 17.233<br>7.861                         | 24.614<br>1.911               |
| INTC-PKR<br>UNITS 1-10 | 608                | 5,961.20                   | 2                 |                                 |                                | 13,886                             | #2           | 16,536                    | 5,845,499                        | 96,664                    | 409,932                        | 5.889                                   | 24.790                        |
| PTSJ-PKR<br>UNITS 1    | 14                 | 0.0                        | 0                 |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| RIOP-PKR<br>UNITS 1    | 14                 | 0.0                        | 0                 |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| SWAN-PKR<br>UNITS 1-3  | 159                | 223.20                     | 0                 |                                 |                                | 15,385                             | #2           | 593                       | 5,792,928                        | 3,434                     | 13,669                         | 6.124                                   | 23.051                        |
| TURN-PKR<br>UNITS 1-4  | 158                | 0.0                        | 0                 |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| U-DF-FLA<br>UNITS 1-6  | 39                 | 20,630.50                  | 71                |                                 |                                | 12,125                             | GS           | 126<br>242,392            | 5,740,115<br>1,032               | 724<br>250,148            | 3,423<br>446,925               | 2.166                                   | 27.167<br>1.844               |



14FEB95:17:29

JANUARY, 1995  
 SYSTEM NET GENERATION AND FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

| (A)        | (B)                | (C)                        | (D)               | (E)                             | (F)                            | (G)                                | (H)          | (I)                       | (J)                              | (K)                       | (L)                            | (M)                                     | (N)                           |
|------------|--------------------|----------------------------|-------------------|---------------------------------|--------------------------------|------------------------------------|--------------|---------------------------|----------------------------------|---------------------------|--------------------------------|---|-------------------------------|
| PLANT/UNIT | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FACTOR<br>(%) | NET<br>OUTPUT<br>FACTOR<br>(%) | AVG. NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURNED<br>(UNITS) | FUEL<br>HEAT VALUE<br>(BTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>(CENTS/<br>KWH) | FUEL COST<br>PER UNIT<br>(\$) |
| TOTAL      |                    |                            |                   |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| GAS TURB   | 2132               | 36,925.60                  |                   |                                 |                                | 13,075                             |              |                           |                                  | 482,785                   | 1,383.37                       | 3.747                                   |                               |
| SYSTEM     |                    |                            |                   |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| TOTAL      | 6707               | 1,924,589.45               |                   |                                 |                                | 9,814                              |              |                           |                                  | 18,888,735                | 28,770.185                     | 1.495                                   |                               |

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OCT - JAN, 1995  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

| (A)                    | (B)                | (C)                              | (D)               | (E)                             | (F)                            | (G)                                | (H)                  | (I)                              | (J)                                      | (K)                               | (L)                                    | (M)                                     | (N)                                |
|------------------------|--------------------|----------------------------------|-------------------|---------------------------------|--------------------------------|------------------------------------|----------------------|----------------------------------|--|-----------------------------------|--|---|------------------------------------|
| PLANT/UNIT             | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH)       | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FACTOR<br>(%) | NET<br>OUTPUT<br>FACTOR<br>(%) | AVG. NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE         | FUEL<br>BURNED<br>(UNITS)        | FUEL<br>HEAT VALUE<br>(BTU/UNIT)         | FUEL<br>BURNED<br>(MMBTU)         | AS BURNED<br>FUEL COST<br>(\$)         | FUEL COST<br>PER KWH<br>(CENTS/<br>KWH) | FUEL COST<br>PER UNIT<br>(\$)      |
| CR3<br>UNIT NO. 3      | 744                | 2,205,751.87                     | 100               |                                 |                                | 10,349                             | #2<br>NF             | 197<br>22,826,088                | 5,800,000                                | 1,142<br>22,826,088               | 5,188<br>12,170,733                    | 0.550                                   | 26.335<br>0.531                    |
| TOTAL<br>NUCLEAR       | 744                | 2,205,751.87                     |                   |                                 |                                | 10,349                             |                      |                                  |  | 22,827,230                        | 12,125,921                             | 0.550                                   |                                    |
| ANCLOTE<br>UNIT NO. 1  | 511                | 94,936.00                        | 6                 |                                 |                                | 10,280                             | H6<br>#2             | 148,339<br>5,858                 | 6,348,540<br>5,872,135                   | 941,736<br>34,399                 | 2,247,244<br>133,121                   | 2.507                                   | 15.149<br>22.725                   |
| UNIT NO. 2             | 511                | 379,643.00                       | 25                |                                 |                                | 10,198                             | H6<br>#2             | 597,807<br>9,959                 | 6,378,358<br>5,867,453                   | 3,813,028<br>58,434               | 8,757,353<br>226,961                   | 2.367                                   | 14.649<br>22.790                   |
| AVONPARK<br>UNIT NO. 2 | 0                  |                                  | 0                 |                                 |                                |                                    |                      |                                  |  |                                   |  |   |                                    |
| BARTOW<br>UNIT NO. 1   | 107                | 65,648.80                        | 21                |                                 |                                | 11,342                             | H6<br>#2             | 115,656<br>314                   | 6,422,056<br>5,868,995                   | 742,749<br>1,843                  | 1,550,238<br>7,143                     | 2.372                                   | 13.404<br>22.748                   |
| UNIT NO. 2             | 117                | 101,545.00                       | 29                |                                 |                                | 10,999                             | H6                   | 173,483                          | 6,438,282                                | 1,116,933                         | 2,351,190                              | 2.315                                   | 13.553                             |
| UNIT NO. 3             | 210                | 55,010.52<br>2,685.68            | 9                 |                                 |                                | 10,152<br>10,488                   | H6<br>GS             | 86,249<br>27,294                 | 6,475,197<br>1,032                       | 558,479<br>28,167                 | 1,273,124<br>49,940                    | 2.314<br>1.859                          | 14.761<br>1.830                    |
| CR182<br>UNIT NO. 1    | 372                | 679,003.60                       | 62                |                                 |                                | 10,087                             | #2<br>CA             | 5,178<br>277,705                 | 5,878,573<br>12,277                      | 30,439<br>6,818,796               | 120,681<br>11,625,366                  | 1.730                                   | 23.306<br>41.862                   |
| UNIT NO. 2             | 468                | 512,226.30                       | 37                |                                 |                                | 9,980                              | #2<br>CA             | 6,971<br>206,371                 | 5,879,111<br>12,286                      | 40,984<br>5,070,786               | 162,207<br>8,785,540                   | 1.747                                   | 23.269<br>42.572                   |
| CR485<br>UNIT NO. 4    | 697                | 1,487,910.10                     | 72                |                                 |                                | 9,345                              | #2<br>CD             | 14,551<br>550,304                | 5,875,091<br>12,556                      | 85,488<br>13,819,751              | 336,173<br>27,094,251                  | 1.844                                   | 23.103<br>49.235                   |
| UNIT NO. 5             | 697                | 1,619,304.10                     | 79                |                                 |                                | 9,300                              | #2<br>CD             | 13,073<br>596,468                | 5,872,211<br>12,560                      | 76,768<br>14,982,873              | 301,682<br>29,366,429                  | 1.832                                   | 23.077<br>49.234                   |
| HIGGINS<br>UNIT NO. 1  | 29                 |                                  | 0                 |                                 |                                |                                    |                      |                                  |  |                                   |  |   |                                    |
| UNIT NO. 2             | 31                 |                                  | 0                 |                                 |                                |                                    |                      |                                  |  |                                   |  |   |                                    |
| UNIT NO. 3             | 29                 |                                  | 0                 |                                 |                                |                                    |                      |                                  |  |                                   |  |   |                                    |
| SUWANNEE<br>UNIT NO. 1 | 33                 | 5,601.31                         | 11                |                                 |                                | 12,858                             | H6<br>#2             | 11,214<br>158                    | 6,341,106<br>5,791,849                   | 71,108<br>915                     | 198,579<br>3,711                       | 3.611                                   | 17.708<br>23.487                   |
| UNIT NO. 2             | 32                 | 5,014.69<br>4,729.93<br>4,771.07 | 10                |                                 |                                | 13,694<br>13,199<br>13,674         | GS<br>H6<br>#2<br>GS | 67,257<br>9,698<br>159<br>63,899 | 1,021<br>6,342,655<br>5,791,699<br>1,021 | 68,570<br>61,511<br>920<br>65,241 | 196,368<br>171,656<br>3,728<br>184,452 | 3.916<br>3.708<br>3.866                 | 2.920<br>17.700<br>23.447<br>2.887 |

14FEB95:17:32

OCT - JAN, 1995  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

| (A)                    | (B)                | (C)                        | (D)               | (E)                             | (F)                            | (G)                                | (H)          | (I)                       | (J)                              | (K)                       | (L)                            | (M)                                     | (N)                           |
|------------------------|--------------------|----------------------------|-------------------|---------------------------------|--------------------------------|------------------------------------|--------------|---------------------------|----------------------------------|---------------------------|--------------------------------|---|-------------------------------|
| PLANT/UNIT             | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FACTOR<br>(%) | NET<br>OUTPUT<br>FACTOR<br>(%) | AVG. NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURNED<br>(UNITS) | FUEL<br>HEAT VALUE<br>(BTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>(CENTS/<br>KWH) | FUEL COST<br>PER UNIT<br>(\$) |
| UNIT NO. 3             | 80                 | 20,781.44                  | 27                |                                 |                                | 10,982                             | H6           | 35,639                    | 6,356,422                        | 226,537                   | 629,988                        | 3.064                                   | 17.677                        |
|                        |                    | 42,285.56                  |                   |                                 |                                | 11,460                             | #2<br>G5     | 289<br>474,622            | 5,824,765<br>1,021               | 1,684<br>484,590          | 6,778<br>1,388,447             | 3.284                                   | 23.453<br>2.925               |
| TURNER                 |                    |                            |                   |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| UNIT NO. 2             | 0                  |                            | 0                 |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| UNIT NO. 3             | 53                 |                            | 0                 |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| UNIT NO. 4             | 53                 |                            | 0                 |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| TOTAL<br>STEAM         | 4030               | 5,081,097.10               |                   |                                 |                                | 9,684                              |              |                           |                                  | 49,202,829                | 97,172,350                     | 1.912                                   |                               |
| AVON-PKR<br>UNITS 1-2  | 51                 | 660.99<br>41.41            | 0                 |                                 |                                | 15,516<br>50,640                   | #2<br>G5     | 1,738<br>2,032            | 5,901,395<br>1,032               | 10,256<br>2,097           | 45,268<br>3,641                | 6.849<br>8.793                          | 26.046<br>1.792               |
| BART-PKR<br>UNITS 1-4  | 176                | 5,752.50                   | 1                 |                                 |                                | 14,237                             | #2           | 13,955                    | 5,868,995                        | 81,900                    | 316,573                        | 5.503                                   | 22.685                        |
| BAYB-PKR<br>UNITS 1-4  | 186                | 9,710.10                   | 2                 |                                 |                                | 13,209                             | #2           | 21,718                    | 5,905,903                        | 128,265                   | 495,005                        | 5.098                                   | 22.792                        |
| DBRY-PKR<br>UNITS 1-10 | 603                | 4,952.00                   | 0                 |                                 |                                | 14,383                             | #2           | 12,199                    | 5,838,330                        | 71,223                    | 292,345                        | 5.904                                   | 23.965                        |
| HIGG-PKR<br>UNITS 1-4  | 111                | 834.17<br>162.13           | 0                 |                                 |                                | 17,371<br>29,261                   | #2<br>G5     | 2,453<br>4,601            | 5,906,014<br>1,031               | 14,490<br>4,744           | 62,544<br>8,524                | 7.498<br>5.258                          | 25.497<br>1.853               |
| INTC-PKR<br>UNITS 1-10 | 588                | 16,594.50                  | 1                 |                                 |                                | 13,876                             | #2           | 39,374                    | 5,847,950                        | 230,261                   | 967,615                        | 5.831                                   | 24.575                        |
| PTSJ-PKR<br>UNITS 1    | 14                 | 0.0                        | 0                 |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| RIOP-PKR<br>UNITS 1    | 14                 | 0.0                        | 0                 |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| SWAN-PKR<br>UNITS 1-3  | 159                | 2,278.60                   | 0                 |                                 |                                | 14,114                             | #2           | 5,553                     | 5,791,365                        | 32,160                    | 129,888                        | 5.700                                   | 23.391                        |
| TURN-PKR<br>UNITS 1-4  | 158                | 257.20                     | 0                 |                                 |                                | 21,773                             | #2           | 962                       | 5,822,088                        | 5,600                     | 24,216                         | 9.415                                   | 25.173                        |
| U-OF-FLA<br>UNITS 1-6  | 39                 | 72,890.30                  | 63                |                                 |                                | 12,426                             | G5           | 872<br>879,134            | 5,740,115<br>1,030               | 5,006<br>905,752          | 23,149<br>1,650,578            | 2.264                                   | 26.547<br>1.878               |

14FEB95 17:32

OCT - JAN, 1995  
 SYSTEM NET GENERATION AND FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (6)

| (A)        | (B)                | (C)                        | (D)               | (E)                             | (F)                            | (G)                                | (H)          | (I)                       | (J)                              | (K)                       | (L)                            | (M)                                     | (N)                           |
|------------|--------------------|----------------------------|-------------------|---------------------------------|--------------------------------|------------------------------------|--------------|---------------------------|----------------------------------|---------------------------|--------------------------------|---|-------------------------------|
| PLANT/UNIT | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FACTOR<br>(%) | NET<br>OUTPUT<br>FACTOR<br>(%) | AVG. NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURNED<br>(UNITS) | FUEL<br>HEAT VALUE<br>(BTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>(CENTS/<br>KWH) | FUEL COST<br>PER UNIT<br>(\$) |
| TOTAL      |                    |                            |                   |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| GAS TURB   | 2099               | 114,133.90                 |                   |                                 |                                | 13.070                             |              |                           |                                  | 1,491,754                 | 4,019,346                      | 3.522                                   |                               |
| SYSTEM     |                    |                            |                   |                                 |                                |                                    |              |                           |                                  |                           |                                |   |                               |
| TOTAL      | 6873               | 7,400,982.87               |                   |                                 |                                | 9.934                              |              |                           |                                  | 73,521,813                | 113317617                      | 1.531                                   |                               |

14FEB95:17:30

JANUARY, 1995  
SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

|                       | ACTUAL    | ESTIMATED | DIFFERENCE |       |
|-----------------------|-----------|-----------|------------|-------|
|                       |           |           | AMOUNT     | %     |
| HEAVY OIL             |           |           |            |       |
| 1 PURCHASES           |           |           |            |       |
| 2 UNITS (BBL)         | 118,684   | 150,000   | -31,316    | -20.9 |
| 3 UNIT COST (\$/BBL)  | 15.51     | 16.00     | -0.49      | -3.1  |
| 4 AMOUNT (\$)         | 1,840,378 | 2,400,000 | -559,622   | -23.3 |
| 5 BURNED              |           |           |            |       |
| 6 UNITS (BBL)         | 269,704   | 135,168   | 134,536    | 99.5  |
| 7 UNIT COST (\$/BBL)  | 15.13     | 15.04     | 0.09       | 0.6   |
| 8 AMOUNT (\$)         | 4,081,876 | 2,033,208 | 2,048,668  | 100.8 |
| 9 ADJUSTMENTS         |           |           |            |       |
| 10 UNITS (BBL)        | -86       |           |            |       |
| 11 AMOUNT (\$)        | -67,982   |           |            |       |
| 12 ENDING INVENTORY   |           |           |            |       |
| 13 UNITS (BBL)        | 429,870   | 651,635   | -221,765   | -34.0 |
| 14 UNIT COST (\$/BBL) | 15.25     | 15.16     | 0.09       | 0.6   |
| 15 AMOUNT (\$)        | 6,555,344 | 9,879,316 | -3,323,972 | -33.6 |
| 16                    |           |           |            |       |
| 17 DAYS SUPPLY        | 49        | 149       | -100       | -67.1 |
| LIGHT OIL             |           |           |            |       |
| 18 PURCHASES          |           |           |            |       |
| 19 UNITS (BBL)        | 36,816    | 92,450    | -55,634    | -60.2 |
| 20 UNIT COST (\$/BBL) | 23.76     | 26.83     | -3.07      | -11.4 |
| 21 AMOUNT (\$)        | 874,776   | 2,480,605 | -1,605,829 | -64.7 |
| 22 BURNED             |           |           |            |       |
| 23 UNITS (BBL)        | 52,287    | 90,823    | -38,536    | -42.4 |
| 24 UNIT COST (\$/BBL) | 23.68     | 25.73     | -2.05      | -8.0  |
| 25 AMOUNT (\$)        | 1,238,241 | 2,336,654 | -1,098,413 | -47.0 |
| 26 ADJUSTMENTS        |           |           |            |       |
| 27 UNITS (BBL)        | -2        |           |            |       |
| 28 AMOUNT (\$)        | -148      |           |            |       |
| 29 ENDING INVENTORY   |           |           |            |       |
| 30 UNITS (BBL)        | 313,600   | 278,915   | 34,685     | 12.4  |
| 31 UNIT COST (\$/BBL) | 24.01     | 25.37     | -1.36      | -5.4  |
| 32 AMOUNT (\$)        | 7,528,501 | 7,076,181 | 452,320    | 6.4   |
| 33                    |           |           |            |       |
| 34 DAYS SUPPLY        | 186       | 95        | 91         | 95.8  |

14FEB95 17:30

JANUARY, 1995  
SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

|                          | ACTUAL     | ESTIMATED  | DIFFERENCE |       |
|--------------------------|------------|------------|------------|-------|
|                          |            |            | AMOUNT     | %     |
| <b>COAL</b>              |            |            |            |       |
| 35 PURCHASES             |            |            |            |       |
| 36 UNITS (TON)           | 444,093    | 477,000    | -32,907    | -6.9  |
| 37 UNIT COST (\$/TON)    | 47.64      | 48.33      | -0.69      | -1.4  |
| 38 AMOUNT (\$)           | 21,155,165 | 23,053,460 | -1,898,295 | -8.2  |
| 39 BURNED                |            |            |            |       |
| 40 UNITS (TON)           | 427,281    | 511,902    | -84,621    | -16.5 |
| 41 UNIT COST (\$/TON)    | 46.92      | 49.00      | -2.08      | -4.2  |
| 42 AMOUNT (\$)           | 20,047,030 | 25,083,025 | -5,035,995 | -20.1 |
| 43 ADJUSTMENTS           |            |            |            |       |
| 44 UNITS (TON)           | 0          |            |            |       |
| 45 AMOUNT (\$)           | -785       |            |            |       |
| 46 ENDING INVENTORY      |            |            |            |       |
| 47 UNITS (TON)           | 801,140    | 657,124    | 144,016    | 21.9  |
| 48 UNIT COST (\$/TON)    | 45.63      | 48.37      | -2.74      | -5.7  |
| 49 AMOUNT (\$)           | 36,557,538 | 31,787,882 | 4,769,656  | 15.0  |
| 50                       |            |            |            |       |
| 51 DAYS SUPPLY           | 58         | 40         | 18         | 45.0  |
| <b>OTHER</b>             |            |            |            |       |
| 52 PURCHASES             |            |            |            |       |
| 53 UNITS (BBL)           | 0          | 0          | 0          | 0.0   |
| 54 UNIT COST (\$/BBL)    | 0.00       | 0.00       | 0.00       | 0.0   |
| 55 AMOUNT (\$)           | 0          | 0          | 0          | 0.0   |
| 56 BURNED                |            |            |            |       |
| 57 UNITS (BBL)           | 0          | 0          | 0          | 0.0   |
| 58 UNIT COST (\$/BBL)    | 0.00       | 0.00       | 0.00       | 0.0   |
| 59 AMOUNT (\$)           | 0          | 0          | 0          | 0.0   |
| 60 ENDING INVENTORY      |            |            |            |       |
| 61 UNITS (BBL)           | 0          | 0          | 0          | 0.0   |
| 62 UNIT COST (\$/BBL)    | 0.00       | 0.00       | 0.00       | 0.0   |
| 63 AMOUNT (\$)           | 0          | 0          | 0          | 0.0   |
| 64                       |            |            |            |       |
| 65 DAYS SUPPLY           | 0          | 0          | 0          | 0.0   |
| <b>GAS</b>               |            |            |            |       |
| 66 BURNED                |            |            |            |       |
| 67 UNITS (MCF)           | 330,967    | 205,847    | 125,120    | 60.8  |
| 68 UNIT COST (\$/MCF)    | 1.88       | 3.10       | -1.22      | -39.4 |
| 69 AMOUNT (\$)           | 623,265    | 638,780    | -15,415    | -2.4  |
| <b>NUCLEAR</b>           |            |            |            |       |
| 70 BURNED                |            |            |            |       |
| 71 UNITS (MM BTU)        | 5,845,149  | 5,703,422  | 141,727    | 2.5   |
| 72 UNIT COST (\$/MM BTU) | 0.38       | 0.38       | 0.00       | 0.0   |
| 73 AMOUNT (\$)           | 2,250,316  | 2,167,300  | 83,016     | 3.8   |

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.  
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

## JANUARY, 1995

| HEAVY OIL |               |   |
|-----------|---------------|---|
| UNITS     | AMOUNT        | ADJUSTMENTS EXPLANATION   |
|           |               | Late adjustment to Bartow Plant                                 |
|           | (\$8.55)      | Non recoverable expense of analysis reports at Suwannee         |
|           |               | Non recoverable expense of analysis reports at Anclote          |
|           |               | Non recoverable expense of analysis reports at Bartow Plant     |
| (532)     | (\$8,452.16)  | Tank bottom adj. for Bartow North Terminal                      |
|           |               | Dock service for Bartow Plant                                   |
| (417)     |               | Physical Inventory Adjustment - Anclote                         |
|           |               | Physical Inventory Adjustment - Bartow Plant                    |
| 863       |               | Physical Inventory Adjustment - Bartow North                    |
|           | (\$59,521.76) | Non recoverable expense for pipeline accounts 151.11 and 151.12 |
| (86)      | (\$67,982.47) | TOTAL   |

| LIGHT OIL |            |  |
|-----------|------------|--|
| UNITS     | AMOUNT     | ADJUSTMENTS EXPLANATION  |
|           | (\$5.76)   | Non recoverable expense for analysis at Bayboro Peaker               |
|           | (\$5.29)   | Non recoverable expense of analysis reports at CR 1&2                |
|           |            | Non recoverable expense of analysis reports at Debary Peaker         |
|           |            | Non recoverable expense of analysis reports at Bartow Peaker         |
|           | (\$0.76)   | Non recoverable expense of analysis reports at Higgins Peaker        |
|           |            | Non recoverable expense of analysis reports at Intercession City PKR |
|           |            | Non recoverable expense of analysis reports at Anclote Plant         |
| (6)       | (\$135.99) | Tank bottom adjustment for Bartow light oil                          |
|           |            | Bartow maint. service  |
| (1)       |            | Physical Inventory Adjustment - Bartow Plant                         |
| 5         |            | Physical Inventory Adjustment - CR 3                                 |
|           |            | Physical Inventory Adjustment - CR 4 & 5                             |
| (2)*      | (\$147.80) | *TOTAL   |

\* Light oil adjustments do not include Crystal River Participants share amounting to (6) barrels and (\$212.07)

| COAL  |            |   |
|-------|------------|---|
| UNITS | AMOUNT     | ADJUSTMENTS EXPLANATION                       |
| --    | (\$785.46) | Non recoverable expense of inspection reports |
| 0     | (\$785.46) | TOTAL   |

FLOWER POWER CORPORATION  
SCHEDULE A7

POWER SOLD  
FOR THE MONTH OF:  
JANUARY 1998

| (1)                           | (2)             | (3)                  | (4)                                  | (5)                           | (6)             | (7)              | (8)                |
|-------------------------------|-----------------|----------------------|--------------------------------------|-------------------------------|-----------------|------------------|--------------------|
| SOLD TO                       | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | FUEL COST C/KWH | TOTAL COST C/KWH | FUEL ADJ. TOTAL \$ |
| ESTIMATED                     |                 | 90,000               | 0                                    | 90,000                        | 1.890           | 2.368            | 1,701,000          |
| ACTUAL:                       |                 |                      |                                      |                               |                 |                  |                    |
| FLORIDA MUNICIPAL POWER AUTH. | ECONOMY-C       | 430                  | 0                                    | 430                           | 1.425           | 1.854            | 6,127              |
| FLORIDA POWER & LIGHT         | ECONOMY-C       | 24,870               | 0                                    | 24,870                        | 1.548           | 1.732            | 379,856            |
| FORT PIERCE                   | ECONOMY-C       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| VERO BEACH                    | ECONOMY-C       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| LAKE WORTH                    | ECONOMY-C       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| NEW SMYRNA BEACH              | ECONOMY-C       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| HOMESTEAD                     | ECONOMY-C       | 3                    | 0                                    | 3                             | 1.400           | 2.033            | 42                 |
| JACKSONVILLE ELECT. AUTH.     | ECONOMY-C       | 60                   | 0                                    | 60                            | 1.488           | 1.899            | 681                |
| TAMPA ELECTRIC                | ECONOMY-C       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| ORLANDO UTILITIES COM.        | ECONOMY-C       | 828                  | 0                                    | 828                           | 1.839           | 1.908            | 10,294             |
| TALLAHASSEE                   | ECONOMY-C,X     | 11,174               | 0                                    | 11,174                        | 1.488           | 1.858            | 166,294            |
| GAINESVILLE                   | ECONOMY-C       | 55                   | 0                                    | 55                            | 1.185           | 1.398            | 652                |
| REEDY CREEK                   | ECONOMY-C       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| SOUTHERN                      | ECONOMY-C       | 600                  | 0                                    | 600                           | 1.108           | 1.208            | 8,648              |
| KISSIMMEE                     | ECONOMY-C       | 7,821                | 0                                    | 7,821                         | 1.501           | 1.929            | 117,370            |
| ST. CLOUD                     | ECONOMY-C       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| STARKE                        | ECONOMY-C       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| KEY WEST                      | ECONOMY-C       | 10                   | 0                                    | 10                            | 1.500           | 2.380            | 150                |
| SEMINOLE                      | ECONOMY-C,X     | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| LAKELAND                      | ECONOMY-C       | 5                    | 0                                    | 5                             | 1.500           | 1.680            | 75                 |
| OGLETHORPE                    | ECONOMY-C       | 700                  | 0                                    | 700                           | 1.400           | 1.500            | 9,800              |
| SEMINOLE                      | LOAD FOLLOWING  | 680                  | 0                                    | 680                           | 2.009           | 2.009            | 13,261             |
| SEPA                          | OS "Pump"       | 8,804                | 0                                    | 8,804                         | 1.434           | 1.434            | 126,261            |
| TAMPA ELECTRIC                | EMERGENCY-A     | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| GAINESVILLE                   | EMERGENCY-A     | 130                  | 0                                    | 130                           | 3.479           | 8.088            | 4,823              |
| FLORIDA POWER & LIGHT         | EMERGENCY-A     | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| ORLANDO UTILITIES COMM.       | EMERGENCY-A     | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| TALLAHASSEE                   | EMERGENCY-A     | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| SEMINOLE                      | EMERGENCY-A     | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| LAKELAND                      | EMERGENCY-A     | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| FLORIDA POWER & LIGHT         | SCHEDULED-B     | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| LAKELAND                      | SCHEDULED-B     | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| SEMINOLE                      | SCHEDULED-B     | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| REEDY CREEK                   | SCHEDULED-B     | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| SEMINOLE                      | ASSURED-F       | (791)                | 0                                    | (791)                         | 2.150           | 2.150            | (17,008)           |
| VERO BEACH                    | ASSURED-F       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| HOMESTEAD                     | ASSURED-F       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| ST. CLOUD                     | RESERVE-H       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| NEW SMYRNA BEACH              | RESERVE-H       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| SEMINOLE                      | RESERVE-H       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| ST. CLOUD                     | REGULATION-I    | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| NEW SMYRNA BEACH              | REGULATION-I    | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| REEDY CREEK                   | REGULATION-I    | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| ADJUSTMENTS                   |                 |                      |                                      |                               |                 |                  |                    |
| SEMINOLE                      | LOAD FOLLOWING  | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| ORLANDO UTILITIES COMM.       | ECONOMY-C       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| TAMPA ELECTRIC                | ECONOMY-C       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| GAINESVILLE                   | ECONOMY-C       | 0                    | 0                                    | 0                             | 0.000           | 0.000            | 0                  |
| CURRENT MONTH TOTAL           |                 | 64,659               |                                      | 64,659                        | 1.604           | 1.895            | 825,226            |
| DIFFERENCE                    |                 | (25,141)             |                                      | (25,141)                      | (0.386)         | (0.873)          | (875,774)          |
| DIFFERENCE %                  |                 | (29.0)               |                                      | (29.0)                        | (20.4)          | (26.4)           | (51.5)             |
| CUMULATIVE ACTUAL             |                 | 230,028              |                                      | 230,028                       | 1.579           | 1.831            | 3,631,148          |
| CUMULATIVE ESTIMATED          |                 | 230,000              |                                      | 230,000                       | 1.872           | 2.157            | 4,305,000          |
| CUMULATIVE DIFFERENCE         |                 | 28                   |                                      | 28                            | (0.293)         | (0.328)          | (673,854)          |
| CUMULATIVE DIFFERENCE %       |                 | 0.0                  |                                      | 0.0                           | (16.7)          | (16.1)           | (15.7)             |



FLORIDA POWER CORPORATION  
SCHEDULE A7a

ECONOMY ENERGY SALES  
FOR THE MONTH OF:  
JANUARY 1985

| (1)                           | (2)             | (3)                  | (4)          | (5)           | (6)             | (7)              | (8)                                |
|-------------------------------|-----------------|----------------------|--------------|---------------|-----------------|------------------|------------------------------------|
| SOLD TO                       | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | FUEL COST \$ | TOTAL COST \$ | FUEL COST C/KWH | TOTAL COST C/KWH | 80% GAIN ON ECONOMY ENERGY SALE \$ |
| ESTIMATED                     |                 | 90,000               | 1,701,000    | 2,131,200     | 1.890           | 2.368            | 344,180                            |
| ACTUAL:                       |                 |                      |              |               |                 |                  |                                    |
| FLORIDA MUNICIPAL POWER AUTH. | ECONOMY-C       | 430                  | 8,127        | 7,113         | 1.425           | 1.654            | 788                                |
| FLORIDA POWER & LIGHT         | ECONOMY-C       | 24,870               | 379,858      | 428,498       | 1.548           | 1.732            | 38,512                             |
| FORT PIERCE                   | ECONOMY-C       | 0                    | 0            | 0             | 0.000           | 0.000            | 0                                  |
| VERO BEACH                    | ECONOMY-C       | 0                    | 0            | 0             | 0.000           | 0.000            | 0                                  |
| LAKE WORTH                    | ECONOMY-C       | 0                    | 0            | 0             | 0.000           | 0.000            | 0                                  |
| NEW SMYRNA BEACH              | ECONOMY-C       | 0                    | 0            | 0             | 0.000           | 0.000            | 0                                  |
| HOMESTEAD                     | ECONOMY-C       | 3                    | 42           | 61            | 1.400           | 2.033            | 15                                 |
| JACKSONVILLE ELECT. AUTH.     | ECONOMY-C       | 90                   | 881          | 1,139         | 1.488           | 1.899            | 207                                |
| TAMPA ELECTRIC                | ECONOMY-C       | 0                    | 0            | 0             | 0.000           | 0.000            | 0                                  |
| ORLANDO UTILITIES COMM.       | ECONOMY-C       | 828                  | 10,294       | 11,985        | 1.839           | 1.808            | 1,352                              |
| TALLAHASSEE                   | ECONOMY-C       | 11,170               | 188,294      | 185,087       | 1.488           | 1.858            | 15,018                             |
| GAINESVILLE                   | ECONOMY-C       | 55                   | 892          | 798           | 1.185           | 1.398            | 93                                 |
| REEDY CREEK                   | ECONOMY-C       | 0                    | 0            | 0             | 0.000           | 0.000            | 0                                  |
| SOUTHERN                      | ECONOMY-C       | 800                  | 8,848        | 7,248         | 1.108           | 1.208            | 480                                |
| KISSIMEE                      | ECONOMY-C       | 7,821                | 117,370      | 150,887       | 1.501           | 1.929            | 28,798                             |
| ST. CLOUD                     | ECONOMY-C       | 0                    | 0            | 0             | 0.000           | 0.000            | 0                                  |
| STARKE                        | ECONOMY-C       | 0                    | 0            | 0             | 0.000           | 0.000            | 0                                  |
| KEY WEST                      | ECONOMY-C       | 10                   | 190          | 238           | 1.500           | 2.380            | 89                                 |
| SEMINOLE                      | ECONOMY-C       | 0                    | 0            | 0             | 0.000           | 0.000            | 0                                  |
| LAKELAND                      | ECONOMY-C       | 5                    | 75           | 84            | 1.500           | 1.880            | 7                                  |
| OGLETHORPE                    | ECONOMY-C       | 700                  | 8,800        | 10,500        | 1.400           | 1.500            | 580                                |
| CURRENT MONTH TOTAL           |                 | 48,058               | 898,139      | 800,883       | 1.518           | 1.738            | 81,900                             |
| DIFFERENCE                    |                 | (43,844)             | (1,002,811)  | (1,330,837)   | (0.374)         | (0.630)          | (282,280)                          |
| DIFFERENCE %                  |                 | (48.8)               | (88.0)       | (82.4)        | (19.8)          | (26.8)           | (78.2)                             |
| CUMULATIVE ACTUAL             |                 | 218,487              | 3,377,148    | 3,927,348     | 1.580           | 1.814            | 440,159                            |
| CUMULATIVE ESTIMATED          |                 | 230,000              | 4,305,000    | 4,982,200     | 1.872           | 2.157            | 525,780                            |
| CUMULATIVE DIFFERENCE         |                 | (11,513)             | (927,852)    | (1,054,854)   | (0.312)         | (0.343)          | (85,601)                           |
| CUMULATIVE DIFFERENCE %       |                 | (5.0)                | (21.6)       | (20.9)        | (16.7)          | (15.9)           | (16.3)                             |

FLORIDA POWER CORPORATION  
SCHEDULE A7b

GAIN ON OTHER POWER SALES  
FOR THE MONTH OF:  
JANUARY 1998

| (1)                     | (2)             | (3)                  | (4)                                  | (5)                          | (6)                | (7)           | (8)                            |
|-------------------------|-----------------|----------------------|--------------------------------------|------------------------------|--------------------|---------------|--------------------------------|
| SOLD TO                 | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATIO (000) | NONFUEL COST C/KWH | REFUND FACTOR | NONFUEL AMOUNT FOR FUEL ADJ \$ |
| ESTIMATED               |                 | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| ACTUAL:                 |                 |                      |                                      |                              |                    |               |                                |
| SEMINOLE                | LOAD FOLLOWING  | 660                  | 0                                    | 660                          | 0.000              | 1.000         | 0                              |
| SEPA                    | OS              | 8,804                | 0                                    | 8,804                        | 0.000              | 1.000         | 0                              |
| TAMPA ELECTRIC          | EMERGENCY-A     | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| GAINESVILLE             | EMERGENCY-A     | 130                  | 0                                    | 130                          | 0.000              | 1.000         | 0                              |
| FLORIDA POWER & LIGHT   | EMERGENCY-A     | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| ORLANDO UTILITIES COMM  | EMERGENCY-A     | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| TALLAHASSEE             | EMERGENCY-A     | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| SEMINOLE                | EMERGENCY-A     | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| LAKELAND                | EMERGENCY-A     | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| FLORIDA POWER & LIGHT   | SCHEDULED-B     | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| LAKELAND                | SCHEDULED-B     | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| SEMINOLE                | SCHEDULED-B     | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| REEDY CREEK             | SCHEDULED-B     | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| SEMINOLE                | ASSURED-F       | (791)                | 0                                    | (791)                        | 0.000              | 1.000         | 0                              |
| VERO BEACH              | ASSURED-F       | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| ST. CLOUD               | RESERVE-H       | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| NEW SMYRNA BEACH        | RESERVE-H       | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| SEMINOLE                | RESERVE-H       | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| ST. CLOUD               | REGULATION-I    | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 4,390                          |
| NEW SMYRNA BEACH        | REGULATION-I    | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 5,535                          |
| REEDY CREEK             | REGULATION-I    | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 18,204                         |
| ADJUSTMENTS             |                 |                      |                                      |                              |                    |               |                                |
| VARIOUS                 | VARIOUS         | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| CURRENT MONTH TOTAL     |                 | 8,803                | 0                                    | 8,803                        | 0.000              | 0.000         | 28,129                         |
| DIFFERENCE              |                 | 8,803                | 0                                    | 8,803                        | 0.000              | 0.000         | 28,129                         |
| DIFFERENCE %            |                 | 0.0                  | 0.0                                  | 0.0                          | 0.0                | 0.0           | 0.0                            |
| CUMULATIVE ACTUAL       |                 | 10,610               | 0                                    | 10,610                       | 1.238              | 1.000         | 131,107                        |
| CUMULATIVE ESTIMATED    |                 | 0                    | 0                                    | 0                            | 0.000              | 1.000         | 0                              |
| CUMULATIVE DIFFERENCE   |                 | 10,610               | 0                                    | 10,610                       | 1.238              | 0.000         | 131,107                        |
| CUMULATIVE DIFFERENCE % |                 | 0.0                  | 0.0                                  | 0.0                          | 0.0                | 0.0           | 0.0                            |

FLORIDA POWER CORPORATION  
SCHEDULE A8

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
JANUARY 1999

| (1)                     | (2)             | (3)                       | (4)                           | (5)                         | (6)                | (7)             | (8)              | (9)                          |             |
|-------------------------|-----------------|---------------------------|-------------------------------|-----------------------------|--------------------|-----------------|------------------|------------------------------|-------------|
| PURCHASED FROM          | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUPTIBLE (000) | KWH FOR FIRM (000) | FUEL COST C/KWH | TOTAL COST C/KWH | TOTAL AMOUNT FOR FUEL ADJ \$ |             |
| ESTIMATED               |                 | 103,608                   |                               |                             | 103,608            |                 | 2,418            | 2,418                        | 2,505,620   |
| ACTUAL                  |                 |                           |                               |                             |                    |                 |                  |                              |             |
| GLADES                  | FIRM            | 7                         |                               |                             | 7                  |                 | 7,514            | 7,514                        | 526         |
| TAMPA ELECTRIC          | FIRM - AR1      | 3,054                     |                               |                             | 3,054              |                 | 2,803            | 2,803                        | 85,599      |
| SOUTHERN CO. UPS        | FIRM - UPS      | 41,903                    |                               |                             | 41,903             |                 | 2,042            | 2,042                        | 855,559     |
| SOUTHERN CO. UPS        | FIRM - SCH R    | 31,007                    |                               |                             | 31,007             |                 | 1,975            | 1,975                        | 612,388     |
| JACKSONVILLE ELECTRIC   | EMERGENCY-A     | 0                         |                               |                             | 0                  |                 | 0,000            | 0,000                        | 0           |
| LAKE WORTH UTILITIES    | EMERGENCY-A     | 0                         |                               |                             | 0                  |                 | 0,000            | 0,000                        | 0           |
| TAMPA ELECTRIC          | EMERGENCY-A     | 0                         |                               |                             | 0                  |                 | 0,000            | 0,000                        | 0           |
| ADJUSTMENTS             |                 |                           |                               |                             |                    |                 |                  |                              |             |
| TAMPA ELECTRIC          | EMERGENCY-A     | 0                         |                               |                             | 0                  |                 | 0,000            | 0,000                        | 0           |
| ORLANDO                 | SCHEDULED-B     | 0                         |                               |                             | 0                  |                 | 0,000            | 0,000                        | 0           |
| GLADES                  | FIRM            | 0                         |                               |                             | 0                  |                 | 0,000            | 0,000                        | 0           |
| CURRENT MONTH TOTAL     |                 |                           |                               |                             |                    |                 |                  |                              |             |
| DIFFERENCE              |                 | 75,971                    |                               |                             | 75,971             |                 | 2,046            | 2,046                        | 1,554,072   |
| DIFFERENCE %            |                 | (27,637)                  |                               |                             | (27,637)           |                 | (0,372)          | (0,372)                      | (951,548)   |
|                         |                 | (26.7)                    |                               |                             | (26.7)             |                 | (15.4)           | (15.4)                       | (38.0)      |
| CUMULATIVE ACTUAL       |                 |                           |                               |                             |                    |                 |                  |                              |             |
| CUMULATIVE ESTIMATED    |                 | 219,260                   |                               |                             | 219,260            |                 | 2,045            | 2,045                        | 4,484,589   |
| CUMULATIVE DIFFERENCE   |                 | 365,459                   |                               |                             | 365,459            |                 | 2,132            | 2,132                        | 7,577,990   |
| CUMULATIVE DIFFERENCE % |                 | (136,199)                 |                               |                             | (136,199)          |                 | (0,087)          | (0,087)                      | (3,093,401) |
|                         |                 | (38.3)                    |                               |                             | (38.3)             |                 | (4.1)            | (4.1)                        | (40.8)      |

FLORIDA POWER CORPORATION  
SCHEDULE A5A

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF  
JANUARY 1995

| (1)<br>PURCHASED FROM   | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL<br>KWH<br>PURCHASED<br>(000) | (4)<br>KWH<br>FOR OTHER<br>UTILITIES<br>(000) | (5)<br>KWH<br>FOR<br>INTERRUPTIBLE<br>(000) | (6)<br>KWH<br>FOR<br>FIRM<br>(000) | (7)<br>ENERGY<br>COST<br>C/KWH | (8)<br>TOTAL<br>COST<br>C/KWH | (9)<br>TOTAL AMOUNT<br>FOR FUEL ADJ<br>\$ |
|-------------------------|------------------------------|---|---|---|------------------------------------|--------------------------------|-------------------------------|---|
| ESTIMATED               |                              | 581,344                                   |   |   | 581,344                            | 2.288                          | 2.288                         | 13,182,730                                |
| ACTUAL                  |                              |   |   |   |                                    |                                |                               |   |
| OCCIDENTAL CHEMICAL     | CO-GEN                       | 1,375                                     |   |   | 1,375                              | 2.100                          | 2.100                         | 28,879                                    |
| ADJ                     |                              | (45)                                      |   |   | (45)                               |                                |                               | 745                                       |
| NRG/RECOVERY GROUP      | CO-GEN                       | 8,818                                     |   |   | 8,818                              | 1.730                          | 1.730                         | 114,491                                   |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | (3,079)                                   |
| U.S. AGRICHEM           | CO-GEN                       | 9,828                                     |   |   | 9,828                              | 2.000                          | 2.000                         | 198,580                                   |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | (5,257)                                   |
| GENERAL PEAT            | CO-GEN                       | 38,487                                    |   |   | 38,487                             | 1.740                          | 1.740                         | 634,874                                   |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | 0   |
| PINELLAS COUNTY         | CO-GEN                       | 33,833                                    |   |   | 33,833                             | 1.730                          | 1.730                         | 585,311                                   |
| ADJ                     |                              | (2,797)                                   |   |   | (2,797)                            |                                |                               | (41,382)                                  |
| ST. JOE PAPER           | CO-GEN                       | 1,581                                     |   |   | 1,581                              | 2.000                          | 2.000                         | 31,220                                    |
| ADJ                     |                              | (12)                                      |   |   | (12)                               |                                |                               | 504                                       |
| LFC POWER SYSTEMS       | CO-GEN                       | 1,893                                     |   |   | 1,893                              | 1.770                          | 1.770                         | 29,959                                    |
| ADJ                     |                              | (4)                                       |   |   | (4)                                |                                |                               | (83)                                      |
| BAY COUNTY              | CO-GEN                       | 8,581                                     |   |   | 8,581                              | 1.730                          | 1.730                         | 113,851                                   |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | (3,989)                                   |
| TIMBER ENERGY           | CO-GEN                       | 9,049                                     |   |   | 9,049                              | 1.760                          | 1.760                         | 159,282                                   |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | (10,090)                                  |
| PASCO COUNTY            | CO-GEN                       | 18,420                                    |   |   | 18,420                             | 1.730                          | 1.730                         | 284,088                                   |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | (14,177)                                  |
| SEMINOLE FERTILIZER     | CO-GEN                       | 8,014                                     |   |   | 8,014                              | 1.440                          | 1.440                         | 115,402                                   |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | (8,172)                                   |
| DADE COUNTY             | CO-GEN                       | 27,230                                    |   |   | 27,230                             | 1.980                          | 1.980                         | 539,154                                   |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | (24,907)                                  |
| FLORIDA CRUSHED STONE   | CO-GEN                       | 184                                       |   |   | 184                                | 2.100                          | 2.100                         | 3,444                                     |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | (748)                                     |
| CITRUS WORLD            | CO-GEN                       | 0   |   |   | 0                                  | 0.000                          | 0.000                         | 0   |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | 0   |
| LAKE COGEN LIMITED      | CO-GEN                       | 87,785                                    |   |   | 87,785                             | 1.990                          | 1.990                         | 1,348,524                                 |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | (20,814)                                  |
| PASCO COGEN LIMITED     | CO-GEN                       | 74,493                                    |   |   | 74,493                             | 1.990                          | 1.990                         | 1,482,411                                 |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | (23,595)                                  |
| ORLANDO COGEN           | CO-GEN                       | 58,598                                    |   |   | 58,598                             | 1.980                          | 1.980                         | 1,120,840                                 |
| ADJ                     |                              | 1,188                                     |   |   | 1,188                              |                                |                               | (28,711)                                  |
| RIDGE GENERATING STATIO | CO-GEN                       | 15,828                                    |   |   | 15,828                             | 1.980                          | 1.980                         | 313,355                                   |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | (11,298)                                  |
| MULBERRY ENERGY         | CO-GEN                       | 43,819                                    |   |   | 43,819                             | 1.430                          | 1.430                         | 623,752                                   |
| ADJ                     |                              | (973)                                     |   |   | (973)                              |                                |                               | 132,943                                   |
| AUBURNDALE (EL DORADO)  | CO-GEN                       | 94,533                                    |   |   | 94,533                             | 2.000                          | 2.000                         | 1,890,880                                 |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | (79,384)                                  |
| TIGER BAY               | CO-GEN                       | 0   |   |   | 0                                  | 0.000                          | 0.000                         | 0   |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | 52,331                                    |
| TIMBER 2                | CO-GEN                       | 72,974                                    |   |   | 72,974                             | 1.740                          | 1.740                         | 1,269,748                                 |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | 0   |
| ECOPEAT                 | CO-GEN                       | 38,488                                    |   |   | 38,488                             | 1.900                          | 1.900                         | 893,234                                   |
| ADJ                     |                              | 0   |   |   | 0                                  |                                |                               | 0   |
| CURRENT MONTH TOTAL     |                              | 618,480                                   |   |   | 618,480                            | 1.858                          | 1.858                         | 11,493,873                                |
| DIFFERENCE              |                              | 37,136                                    |   |   | 37,136                             | (0.410)                        | (0.410)                       | (1,888,857)                               |
| DIFFERENCE %            |                              | 6.4                                       |   |   | 6.4                                | (18.1)                         | (18.1)                        | (12.8)                                    |
| CUMULATIVE ACTUAL       |                              | 2,051,828                                 |   |   | 2,051,828                          | 0.983                          | 0.983                         | 19,785,890                                |
| CUMULATIVE ESTIMATED    |                              | 1,971,033                                 |   |   | 1,971,033                          | 2.334                          | 2.334                         | 48,013,190                                |
| CUMULATIVE DIFFERENCE   |                              | 80,795                                    |   |   | 80,795                             | (1.371)                        | (1.371)                       | (28,247,300)                              |
| CUMULATIVE DIFFERENCE % |                              | 4.1                                       |   |   | 4.1                                | (58.7)                         | (58.7)                        | (57.0)                                    |

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JANUARY 1995

| (1)<br>PURCHASED FROM                    | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL KWH<br>PURCHASED<br>(000) | (4)<br>ENERGY<br>COST<br>¢/KWH | (5)<br>TOTAL AMOUNT<br>FOR FUEL ADJ<br>\$ | (6)<br>COST IF<br>GENERATED<br>¢/KWH | (7)<br>COST IF<br>GENERATED<br>\$ | (8)<br>FUEL<br>SAVINGS<br>\$ |
|--|------------------------------|--|--------------------------------|---|--------------------------------------|-----------------------------------|------------------------------|
| ESTIMATED                                |                              | 33,000                                 | 3.084                          | 1,017,840                                 | 3.803                                | 1,254,840                         | 237,000                      |
| ACTUAL                                   |                              |  |                                |   |                                      |                                   |                              |
| SOUTHERN SERVICES INC                    | ECONOMY-C                    | 1,263                                  | 2.475                          | 31,232                                    | 2.700                                | 34,101                            | 2,869                        |
| FLORIDA POWER & LIGHT                    | ECONOMY-C                    | 4,434                                  | 3.133                          | 138,930                                   | 4.088                                | 181,249                           | 42,319                       |
| FORT PIERCE                              | ECONOMY-C                    | 39                                     | 3.077                          | 1,200                                     | 4.021                                | 1,568                             | 368                          |
| VERO BEACH                               | ECONOMY-C                    | 0                                      | 0.000                          | 0   | 0.000                                | 0                                 | 0                            |
| LAKE WORTH                               | ECONOMY-C                    | 77                                     | 3.108                          | 2,393                                     | 4.208                                | 3,240                             | 847                          |
| DUKE POWER                               | ECONOMY-C                    | 0                                      | 0.000                          | 0   | 0.000                                | 0                                 | 0                            |
| HOMESTEAD                                | ECONOMY-C                    | 5                                      | 3.520                          | 178                                       | 4.400                                | 220                               | 44                           |
| JACKSONVILLE ELECT AUTH                  | ECONOMY-C                    | 430                                    | 3.354                          | 14,468                                    | 4.351                                | 18,708                            | 4,242                        |
| TAMPA ELECTRIC                           | ECONOMY-C                    | 25,559                                 | 2.286                          | 593,660                                   | 3.106                                | 806,570                           | 212,910                      |
| ORLANDO UTILITIES COMM                   | ECONOMY-C                    | 1,372                                  | 3.587                          | 49,208                                    | 4.278                                | 58,693                            | 9,485                        |
| TALLAHASSEE                              | ECONOMY-C                    | 354                                    | 2.863                          | 9,895                                     | 3.423                                | 12,460                            | 2,565                        |
| GAINESVILLE                              | ECONOMY-C                    | 943                                    | 2.691                          | 25,374                                    | 3.461                                | 32,641                            | 7,267                        |
| NEW SMYRNA BEACH                         | ECONOMY-C                    | 0                                      | 0.000                          | 0   | 0.000                                | 0                                 | 0                            |
| CAJUN ELECTRIC                           | ECONOMY-C                    | 0                                      | 0.000                          | 0   | 0.000                                | 0                                 | 0                            |
| KISSIMMEE                                | ECONOMY-C                    | 0                                      | 0.000                          | 0   | 0.000                                | 0                                 | 0                            |
| SEMINOLE                                 | ECONOMY-C                    | 1,413                                  | 2.863                          | 37,629                                    | 7.011                                | 99,070                            | 61,441                       |
| LAKELAND                                 | ECONOMY-C                    | 0                                      | 0.000                          | 0   | 0.000                                | 0                                 | 0                            |
| ENTERGY SERVICES                         | ECONOMY-C                    | 0                                      | 0.000                          | 0   | 0.000                                | 0                                 | 0                            |
| KEY WEST                                 | ECONOMY-C                    | 0                                      | 0.000                          | 0   | 0.000                                | 0                                 | 0                            |
| OGLETHORPE                               | ECONOMY-C                    | 480                                    | 1.890                          | 9,112                                     | 1.898                                | 9,112                             | 0                            |
| SUBTOTAL - ENERGY PURCHASES (BROKER)     |                              | 36,789                                 | 2.482                          | 913,075                                   | 3.419                                | 1,257,632                         | 344,557                      |
| SOUTHEASTERN POWER ADMIN                 | HYDRO                        | (2,054)                                | 1.089                          | (22,358)                                  | 2.011                                | (41,308)                          | (18,950)                     |
| SEMINOLE                                 | LOAD FOLLOWING               | 1,438                                  | 1.632                          | 24,330                                    | 1.692                                | 24,330                            | 0                            |
| SOUTHERN                                 | LONG TERM-E                  | 0                                      | 0.000                          | 0   | 0.000                                | 0                                 | 0                            |
| SOUTHERN                                 | ASSURED-F                    | 0                                      | 0.000                          | 0   | 0.000                                | 0                                 | 0                            |
| TALLAHASSEE                              | ASSURED-F                    | 0                                      | 0.000                          | 0   | 0.000                                | 0                                 | 0                            |
| TAMPA ELECTRIC                           | NEGOTIATED-J                 | 0                                      | 0.000                          | 0   | 0.000                                | 0                                 | 0                            |
| SUBTOTAL - ENERGY PURCHASES (NON-BROKER) |                              | (516)                                  | (0.320)                        | 1,972                                     | 2.756                                | (16,978)                          | (18,950)                     |
| ADJUSTMENTS                              |                              |  |                                |   |                                      |                                   |                              |
| FP & L                                   |                              | 0                                      | 0.000                          | 0   | 0.000                                | 0                                 | 0                            |
| CURRENT MONTH TOTAL                      |                              | 36,173                                 | 2.530                          | 915,047                                   | 3.430                                | 1,240,654                         | 325,607                      |
| DIFFERENCE                               |                              | 3,173                                  | (0.554)                        | (102,793)                                 | (0.373)                              | (14,186)                          | 88,607                       |
| DIFFERENCE %                             |                              | 9.6                                    | (18.0)                         | (10.1)                                    | (9.8)                                | (1.1)                             | 37.4                         |
| CUMULATIVE ACTUAL                        |                              | 213,190                                | 2.367                          | 5,045,258                                 | 2.955                                | 6,299,614                         | 1,254,356                    |
| CUMULATIVE ESTIMATED                     |                              | 305,080                                | 2.733                          | 8,337,672                                 | 3.544                                | 10,812,849                        | 2,475,177                    |
| CUMULATIVE DIFFERENCE                    |                              | (91,890)                               | (0.366)                        | (3,292,414)                               | (0.589)                              | (4,513,235)                       | (1,220,821)                  |
| CUMULATIVE DIFFERENCE %                  |                              | (30.1)                                 | (13.4)                         | (39.5)                                    | (16.6)                               | (41.7)                            | (49.3)                       |

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FLORIDA POWER CORPORATION  
 SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE  
 FOR THE MONTH OF: JANUARY 1995

| RECEIVED FROM<br>OR<br>DELIVERED TO | * TOTAL<br>KWH<br>EXCHANGE |
|-------------------------------------|----------------------------|
| FLORIDA POWER & LIGHT CO.           | 266,948,000                |
| TAMPA ELECTRIC CO.                  | (456,096,000)              |
| ORLANDO UTILITIES COMM.             | 5,682,000                  |
| CITY OF ST CLOUD                    | (9,513,000)                |
| CITY OF TALLAHASSEE                 | 50,963,000                 |
| CITY OF GAINESVILLE                 | 22,333,000                 |
| CITY OF KISSIMMEE                   | 17,774,000                 |
| CITY OF NEW SMYRNA BEACH            | 21,067,000                 |
| SOUTHERN SERVICES, INC.             | 67,039,000                 |
| SEMINOLE ELECTRIC COOP.             | 14,161,000                 |
| REEDY CREEK IMP. DIST.              | 0                          |
| CR #3 PARTICIPANTS                  | 0                          |
| WHEELED ENERGY                      | <u>5,779,125</u>           |
| TOTAL (Schedule A1, Line 19; MWH)   | <u>6,137,125</u>           |

\* ( ) DENOTES KWH DELIVERED

RESIDENTIAL BILL COMPARISON  
FOR THE MONTHLY USAGE OF 1000 KWH

|                              | OCT<br>1994 | NOV<br>1994 | DEC<br>1994 | JAN<br>1995 | FEB<br>1995 | MAR<br>1995 | AVERAGE |
|------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|---------|
| ESTIMATED                    |             |             |             |             |             |             |         |
| BASE RATE REVENUES \$        | 49.05       | 49.05       | 49.05       | 49.05       |             |             | 49.05   |
| FUEL RECOVERY FACTOR (C/KWH) | 1.899       | 1.926       | 2.206       | 2.170       |             |             | 2.048   |
| GROUP LOSS MULTIPLIER        | 1.0038      | 1.0038      | 1.0038      | 1.0038      | 1.0038      | 1.0038      | 1.0038  |
| FUEL RECOVERY REVENUES \$    | 19.06       | 19.33       | 22.14       | 21.78       | 0.00        | 0.00        | 20.56   |
| TOTAL REVENUES \$            | 68.11       | 68.38       | 71.19       | 70.83       | 0.00        | 0.00        | 69.61   |
| ACTUAL                       |             |             |             |             |             |             |         |
| BASE RATE REVENUES \$        | 49.05       | 49.05       | 49.05       | 49.05       | 0.00        | 0.00        | 49.05   |
| FUEL RECOVERY FACTOR (C/KWH) | 1.786       | 1.944       | 1.990       | 2.141       |             |             | 1.960   |
| GROUP LOSS MULTIPLIER        | 1.0038      | 1.0038      | 1.0038      | 1.0038      | 1.0038      | 1.0038      | 1.0038  |
| FUEL RECOVERY REVENUES \$    | 17.93       | 19.51       | 19.98       | 21.49       | 0.00        | 0.00        | 19.67   |
| TOTAL REVENUES \$            | 66.98       | 68.56       | 69.03       | 70.54       | 0.00        | 0.00        | 68.72   |
| DIFFERENCE                   |             |             |             |             |             |             |         |
| BASE RATE REVENUES \$        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0       |
| FUEL RECOVERY REVENUES \$    | (1.13)      | 0.18        | (2.16)      | (0.29)      | 0.00        | 0.00        | (0.9)   |
| TOTAL REVENUES \$            | (1.13)      | 0.18        | (2.16)      | (0.29)      | 0.00        | 0.00        | (0.9)   |
| DIFFERENCE %                 |             |             |             |             |             |             |         |
| BASE RATE REVENUES %         | 0.0         | 0.0         | 0.0         | 0.0         | 0.0         | 0.0         | 0       |
| FUEL RECOVERY REVENUES %     | (5.9)       | 0.9         | (9.8)       | 0.0         | 0.0         | 0.0         | (4.3)   |
| TOTAL REVENUES %             | (1.7)       | 0.3         | (3.0)       | 0.0         | 0.0         | 0.0         | (1.3)   |

JANUARY, 1995  
 KWH SALES AND CUSTOMER DATA  
 FLORIDA POWER CORPORATION

SCHEDULE A-12(1)

|                                  | ACTUAL        | ESTIMATED     | DIFFERENCE   |       |
|----------------------------------|---------------|---------------|--------------|-------|
|                                  |               |               | AMOUNT       | %     |
| <b>KWH SALES</b>                 |               |               |              |       |
| 1 RESIDENTIAL                    | 1,107,504,312 | 1,277,087,000 | -169,582,688 | -13.3 |
| 2 COMMERCIAL                     | 600,341,377   | 641,155,000   | -40,813,623  | -6.4  |
| 3 INDUSTRIAL                     | 286,886,344   | 292,868,000   | -5,981,656   | -2.0  |
| 4 STREET & HIGHWAY LIGHTING      | 2,234,403     | 2,439,000     | -204,597     | -8.4  |
| 5 OTHER SALES TO PUBLIC AUTHOR.  | 141,846,348   | 139,823,000   | 2,023,348    | 1.4   |
| 6 INTERDEPARTMENT SALES          | 0             | 0             | 0            | 0.0   |
| 7 TOTAL JURISDICTIONAL SALES     | 2,138,812,784 | 2,353,372,000 | -214,559,216 | -9.1  |
| 8 SALES FOR RESALE               | 82,143,183    | 95,406,000    | -13,262,817  | -13.9 |
| 9 TOTAL SALES                    | 2,220,955,967 | 2,448,778,000 | -227,822,033 | -9.3  |
| <b>NUMBER OF CUSTOMERS</b>       |               |               |              |       |
| 10 RESIDENTIAL                   | 1,130,616     | 1,149,655     | -19,039      | -1.7  |
| 11 COMMERCIAL                    | 124,372       | 126,894       | -2,522       | -2.0  |
| 12 INDUSTRIAL                    | 3,235         | 3,324         | -89          | -2.7  |
| 13 STREET & HIGHWAY LIGHTING     | 2,417         | 2,660         | -243         | -9.1  |
| 14 OTHER SALES TO PUBLIC AUTHOR. | 15,082        | 11,259        | 3,823        | 34.0  |
| 15 INTERDEPARTMENT SALES         | 0             | 0             | 0            | 0.0   |
| 16 TOTAL JURISDICTIONAL SALES    | 1,275,722     | 1,293,792     | -18,070      | -1.4  |
| 17 SALES FOR RESALE              | 16            | 16            | 0            | 0.0   |
| 18 TOTAL SALES                   | 1,275,738     | 1,293,808     | -18,070      | -1.4  |
| <b>KWH USE PER CUSTOMER</b>      |               |               |              |       |
| 19 RESIDENTIAL                   | 980           | 1,111         | -131         | -11.8 |
| 20 COMMERCIAL                    | 4,827         | 5,053         | -226         | -4.5  |
| 21 INDUSTRIAL                    | 88,682        | 88,107        | 575          | 0.7   |
| 22 STREET & HIGHWAY LIGHTING     | 924           | 917           | 7            | 0.8   |
| 23 OTHER SALES TO PUBLIC AUTHOR. | 9,405         | 12,419        | -3,014       | -24.3 |
| 24 INTERDEPARTMENTAL SALES       | 0             | 0             | 0            | 0.0   |
| 25 TOTAL JURISDICTIONAL SALES    | 1,677         | 1,819         | -142         | -7.8  |
| 26 SALES FOR RESALE              | 5,133,949     | 5,962,875     | -828,926     | -13.9 |
| 27 TOTAL SALES                   | 1,741         | 1,893         | -152         | -8.0  |



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OCT - JAN, 1995  
 KWH SALES AND CUSTOMER DATA  
 FLORIDA POWER CORPORATION

SCHEDULE A-12(2)

|                                  | ACTUAL        | ESTIMATED     | DIFFERENCE   |       |
|----------------------------------|---------------|---------------|--------------|-------|
|                                  |               |               | AMOUNT       | %     |
| <b>KWH SALES</b>                 |               |               |              |       |
| 1 RESIDENTIAL                    | 4,198,337,828 | 4,527,155,000 | -328,817,172 | -7.3  |
| 2 COMMERCIAL                     | 2,667,772,102 | 2,739,870,000 | -72,097,898  | -2.6  |
| 3 INDUSTRIAL                     | 1,173,546,750 | 1,153,000,000 | 20,546,750   | 1.8   |
| 4 STREET & HIGHWAY LIGHTING      | 8,925,487     | 9,336,000     | -410,513     | -4.4  |
| 5 OTHER SALES TO PUBLIC AUTHOR.  | 646,829,242   | 634,130,000   | 12,699,242   | 2.0   |
| 6 INTERDEPARTMENT SALES          | 0             | 0             | 0            | 0.0   |
| 7 TOTAL JURISDICTIONAL SALES     | 8,695,411,409 | 9,063,491,000 | -368,079,591 | -4.1  |
| 8 SALES FOR RESALE               | 524,557,497   | 541,975,000   | -17,417,503  | -3.2  |
| 9 TOTAL SALES                    | 9,219,968,906 | 9,605,466,000 | -385,497,094 | -4.0  |
| <b>NUMBER OF CUSTOMERS</b>       |               |               |              |       |
| 10 RESIDENTIAL                   | 1,114,742     | 1,132,896     | -18,154      | -1.6  |
| 11 COMMERCIAL                    | 124,232       | 126,649       | -2,417       | -1.9  |
| 12 INDUSTRIAL                    | 3,226         | 3,314         | -88          | -2.7  |
| 13 STREET & HIGHWAY LIGHTING     | 2,425         | 2,647         | -222         | -8.4  |
| 14 OTHER SALES TO PUBLIC AUTHOR. | 14,999        | 11,191        | 3,808        | 34.0  |
| 15 INTERDEPARTMENT SALES         | 0             | 0             | 0            | 0.0   |
| 16 TOTAL JURISDICTIONAL SALES    | 1,259,624     | 1,276,695     | -17,071      | -1.3  |
| 17 SALES FOR RESALE              | 15            | 16            | -1           | -6.3  |
| 18 TOTAL SALES                   | 1,259,639     | 1,276,711     | -17,072      | -1.3  |
| <b>KWH USE PER CUSTOMER</b>      |               |               |              |       |
| 19 RESIDENTIAL                   | 3,766         | 3,996         | -230         | -5.8  |
| 20 COMMERCIAL                    | 21,474        | 21,634        | -160         | -0.7  |
| 21 INDUSTRIAL                    | 363,770       | 347,918       | 15,860       | 4.6   |
| 22 STREET & HIGHWAY LIGHTING     | 3,681         | 3,527         | 154          | 4.4   |
| 23 OTHER SALES TO PUBLIC AUTHOR. | 43,125        | 56,664        | -13,539      | -23.9 |
| 24 INTERDEPARTMENTAL SALES       | 0             | 0             | 0            | 0.0   |
| 25 TOTAL JURISDICTIONAL SALES    | 6,903         | 7,099         | -196         | -2.8  |
| 26 SALES FOR RESALE              | 34,970,500    | 33,873,408    | 1,097,062    | 3.2   |
| 27 TOTAL SALES                   | 7,320         | 7,524         | -204         | -2.7  |

FLORIDA POWER CORPORATION  
NUCLEAR FUEL EXPENSE  
JANUARY 1995

SCHEDULE A13

| BATCH #<br>ASSEMBLIES THAT ARE IN BATCHES   | BATCH 9<br>(5)              | BATCH 10<br>(36)               | BATCH 11<br>(64)                | BATCH 12<br>(72)                          | TOTAL<br>(177)                              |
|---|-----------------------------|--------------------------------|---------------------------------|---|---|
| \$ = 90.4473%   |                             |                                |                                 |   |   |
| UNAMORTIZED FUEL - 12/31/94 Adjusted<br>REFUELING ADDITION (\$0*.904473)<br>LESS: AMORTIZATION - Dec 1994 | \$730,542.93<br>\$43,655.37 | \$5,702,000.24<br>\$224,811.21 | \$15,911,180.44<br>\$952,800.70 | \$32,622,382.39<br>\$0.00<br>\$883,723.40 | \$54,966,106.00<br>\$0.00<br>\$2,104,990.68 |
| UNAMORTIZED FUEL - 12/31/94 Adjusted  | \$686,887.56                | \$5,477,189.03                 | \$14,958,379.74                 | \$31,738,658.99                           | \$52,861,115.32                             |
| MMBTU = 90.4473%  |                             |                                |                                 |   |   |
| UNAMORTIZED FUEL - 12/31/94 Adjusted<br>REFUELING ADDITION<br>LESS: AMORTIZATION - Dec 1994               | 1,090,531<br>0<br>65,167    | 10,260,052<br>0<br>404,555     | 37,009,405<br>0<br>2,216,331    | 103,498,076<br>0<br>2,803,601             | 151,858,064<br>0<br>5,489,744               |
| UNAMORTIZED FUEL - 12/31/94 Adjusted  | 1,025,364                   | 9,855,497                      | 34,793,074                      | 100,694,385                               | 146,368,320                                 |
| AMORTIZATION RATE - CENTS/MMBTU   | 66.99                       | 55.57                          | 42.99                           | 31.52                                     |   |
| MMBTU BURNED - 100.00%<br>LESS: PARTICIPANTS - 9.5527%  | 76,715<br>7,326             | 476,240<br>45,494              | 2,609,051<br>249,235            | 3,300,485<br>315,285                      | 6,462,491<br>617,342                        |
| MMBTU BURNED - 90.4473%   | 69,367                      | 430,746                        | 2,359,816                       | 2,985,200                                 | 5,845,149                                   |
| NUCLEAR FUEL EXPENSE - JAN 1995   | \$46,482.35                 | \$239,365.55                   | \$1,014,484.90                  | \$940,935.04                              | \$2,241,267.84                              |

| DISPOSAL COST CALCULATION      |                       |
|--------------------------------|-----------------------|
| CR#3 NET GENERATION 100% (KWH) | 628,628,000 100%      |
| PERCENT ALLOCATED TO FPC       | 90.4473%              |
| FPC GENERATION                 | 568,577,053           |
| LINE LOSS FACTOR               | 0.931020              |
| GENERATION ADJUSTED FOR LOSSES | 529,356,608           |
| DISPOSAL COST RATE             | 0.001                 |
| TOTAL CURRENT DISPOSAL COST    | \$529,357.00 FPC ONLY |

DB 659000/150040  
CR 120.51  
659000/150040 = ACCOUNT 518.10