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February 24, 1995

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0850

HAND DELIVERY

Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's revised Schedules A-1/R, A-1/Flexdown for the month of December, 1994.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,

*Norman H. Horton, Jr.*  
Norman H. Horton, Jr.

- ACK ✓ →
- AFD →
- APP →
- CAF →
- CMU →
- CTR →
- EAC *Makin* →

1 NHH:amb  
4 Enclosures  
cc: Parties of Record  
Mr. George Bachman (without enclosures)

SEC 1 → RECEIVED & FILED  
WAS →  
OTH → *Mos* →  
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
02213 FEB 24 95  
FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH:				PERIOD TO DATE			
	DECEMBER 1994		DIFFERENCE		REVISED		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
	34,740	51,072	(16,332)	(31.98)	41,859	58,191	(16,332)	(28.07)
1 COMMODITY (Pipeline)	9,251	11,570	(2,319)	(20.04)	35,830	38,149	(2,319)	(6.08)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	663,104	1,201,437	(538,333)	(44.81)	4,394,406	4,932,739	(538,333)	(10.91)
5 DEMAND	281,978	758,409	(496,433)	(65.46)	1,648,553	2,144,986	(496,433)	(23.14)
6 OTHER	(2,025)	0	(2,025)	0.00	(32,962)	(30,937)	(2,025)	6.55
<b>LESS END-USE CONTRACT</b>								
	3,594	0	3,594	0.00	36,240	32,646	3,594	11.01
7 COMMODITY (Pipeline)	18,340	0	18,340	0.00	138,463	120,123	18,340	15.27
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	945,112	2,022,488	(1,077,376)	(53.27)	5,912,983	6,990,359	(1,077,376)	(15.41)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,173	3,652	(1,479)	(40.50)	22,498	23,975	(1,479)	(6.17)
14 TOTAL THERM SALES	661,150	2,018,836	(1,357,686)	(67.25)	7,157,667	8,515,353	(1,357,686)	(15.94)
<b>THERMS PURCHASED</b>								
	4,248,380	3,872,011	376,369	9.72	28,186,730	27,810,361	376,369	1.35
15 COMMODITY (Pipeline)	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,743,570	3,988,171	(244,601)	(8.13)	24,260,790	24,505,391	(244,601)	(1.00)
19 DEMAND	6,048,880	11,711,800	(5,662,940)	(48.35)	36,449,730	42,112,670	(5,662,940)	(13.45)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
	501,220	0	501,220	0.00	4,047,070	3,545,850	501,220	14.14
21 COMMODITY (Pipeline)	501,220	0	501,220	0.00	3,985,790	3,484,570	501,220	14.38
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,242,350	3,988,171	(745,821)	(18.70)	20,213,720	20,959,541	(745,821)	(3.56)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	11,418	5,990	4,428	63.35	78,601	74,173	4,428	5.97
27 TOTAL THERM SALES (24-26 Estimated Only)	4,627,942	3,981,181	646,761	16.25	41,263,011	40,616,250	646,761	1.59
<b>CENTS PER THERM</b>								
	0.818	1.319	(0.501)	(37.98)	0.149	0.209	(0.060)	(28.71)
28 COMMODITY (Pipeline) (1/15)	0.694	0.868	(0.174)	(20.05)	0.694	0.739	(0.045)	(6.09)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.713	30.125	(12.412)	(41.20)	18.113	20.129	(2.016)	(10.02)
32 DEMAND (5/19)	4.331	6.478	(2.145)	(33.12)	4.523	5.093	(0.570)	(11.19)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
	0.717	0.000	0.717	0.00	0.895	0.921	(0.026)	(2.82)
34 COMMODITY Pipeline (7/21)	3.659	0.000	3.659	0.00	3.474	3.447	0.027	0.78
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	29.149	50.712	(21.563)	(42.52)	29.252	33.352	(4.100)	(12.29)
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
38 NET UNBILLED (12/25)	19.031	52.246	(33.215)	(63.57)	28.621	32.323	(3.702)	(11.45)
39 COMPANY USE (13/26)	20.422	50.801	(30.379)	(59.80)	14.330	17.211	(2.881)	(16.74)
40 TOTAL COST OF THERM SOLD (11/27)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
41 TRUE-UP (E-2)	19.351	49.730	(30.379)	(61.09)	13.259	16.140	(2.881)	(17.85)
42 TOTAL COST OF GAS (40+41)	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
43 REVENUE TAX FACTOR	19.42376	49.91698	(30.493)	(61.09)	13.30885	16.20069	(2.892)	(17.85)
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	19.424	49.917	(30.493)	(61.09)	13.309	16.201	(2.892)	(17.85)
45 PGA FACTOR ROUNDED TO NEAREST .001								

DOCUMENT NUMBER-DATE

02213 FEB 24 88

FPC-RECORDS/REPORTING

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	34,740	51,072	(16,332)	(31.98)	41,859	58,191	(16,332)	(28.07)	
2 NO NOTICE SERVICE	9,251	11,570	(2,319)	(20.04)	35,830	38,149	(2,319)	(6.08)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	663,104	1,201,437	(538,333)	(44.81)	4,394,406	4,932,739	(538,333)	(10.91)	
5 DEMAND	261,976	758,409	(496,433)	(65.48)	1,648,553	2,144,965	(496,433)	(23.14)	
6 OTHER	(2,025)	0	(2,025)	0.00	(32,962)	(30,937)	(2,025)	6.55	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	3,594	0	3,594	0.00	36,240	32,646	3,594	11.01	
8 DEMAND	18,340	0	18,340	0.00	138,463	120,123	18,340	15.27	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,222,342)	1,222,342	(100.00)	0	(1,222,342)	1,222,342	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	945,112	800,146	144,966	18.12	5,912,983	5,768,017	144,966	2.51	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,173	3,652	(1,479)	(40.50)	22,496	23,975	(1,479)	(6.17)	
14 TOTAL THERM SALES	681,150	796,494	(135,344)	(18.99)	7,157,667	7,293,011	(135,344)	(1.86)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	4,248,380	3,872,011	376,369	9.72	28,186,730	27,810,381	376,369	1.35	
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,743,570	3,988,171	(244,601)	(6.13)	24,260,790	24,505,391	(244,601)	(1.00)	
19 DEMAND	6,048,880	11,711,800	(5,662,920)	(48.35)	36,449,730	42,112,870	(5,662,940)	(13.45)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	501,220	0	501,220	0.00	4,047,070	3,545,850	501,220	14.14	
22 DEMAND	501,220	0	501,220	0.00	3,985,790	3,484,570	501,220	14.38	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,242,350	3,988,171	(745,821)	(18.70)	20,213,720	20,959,541	(745,821)	(3.56)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	11,418	6,990	4,428	63.35	78,601	74,173	4,428	5.97	
27 TOTAL THERM SALES (24-26 Estimated Only)	4,627,942	3,981,181	646,761	16.25	41,263,011	40,616,250	646,761	1.59	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.818	1.319	(0.501)	(37.98)	0.149	0.209	(0.060)	(28.71)	
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30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	17.713	30.125	(12.412)	(41.20)	18.113	20.129	(2.016)	(10.02)	
32 DEMAND (5/19)	4.331	6.476	(2.145)	(33.12)	4.523	5.093	(0.570)	(11.19)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.717	0.000	0.717	0.00	0.895	0.921	(0.026)	(2.82)	
35 DEMAND (8/22)	3.659	0.000	3.659	0.00	3.474	3.447	0.027	0.78	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	29.149	20.083	9.066	45.29	29.252	27.520	1.732	6.29	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	19.031	52.246	(33.215)	(63.57)	28.621	32.323	(3.702)	(11.45)	
40 TOTAL COST OF THERM SOLD (11/27)	20.422	20.098	0.324	1.61	14.330	14.201	0.129	0.91	
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	19.351	19.027	0.324	1.70	13.259	13.130	0.129	0.96	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	19.42376	19.09854	0.325	1.70	13.30885	13.17937	0.129	0.98	
45 PGA FACTOR ROUNDED TO NEAREST .001	19.424	19.099	0.325	1.70	13.309	13.179	0.130	0.99	