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February 24, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

HAND DELIVERY

Re: FPSC Docket No. **950003-GU**

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of January, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,


Norman H. Horton, Jr.

- AGS _____
- APA _____
- APP _____
- CAF _____
- CMD _____
- CTR _____
- EAS _____
- ELI _____
- LRI _____
- CPC _____
- RCH _____
- SEC _____
- WAS _____
- OTH _____

NHH:amb

Enclosures

cc: Parties of Record

Mr. George Bachman (without enclosures)

Mr. Marc L. Schneidermann

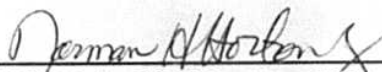
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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities
Company

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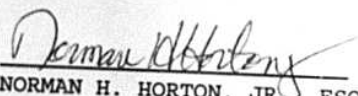
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Florida Public Utilities Company's Request for Specified Confidential Treatment have been served by hand delivery (*) or U. S. Mail this 24th day of February, 1995 upon the following:

Michael Palecki
Division of Legal Services
Florida Public Service
Commission
101 E. Gaines St., Room 212
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& Kelly
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Tampa, FL 33601

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of January 1995 Schedules:

<u>SCHEDULES</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-29	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUE, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-28	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of January 1995 Gas Purchase Invoices and related transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>RATIONALE</u>
GAS INVOICES	19-24	1-80	SEE BELOW

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoice represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of January 1995 Traded Imbalances and/or Off-Systems Sales Invoices:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCES TRADED /BOOKED-OUT	25-26	1-80	ALL	SEE BELOW
FPU OSSS-1 INVOICES	27	10,11,12&13	A&B	SEE BELOW
	27	19,21,25	E&F&G	SEE BELOW
	27	23	E&G	SEE BELOW
	27	27	G	SEE BELOW
	27	29&31	B,C,D&E	SEE BELOW

The item represents revenue received by Florida Public Utilities Company and credited to it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's relinquishment program. Transactions of these types can potentially be done with customers off and on FPU's gas distribution system. For competitive purposes only, FPU must be assured that no other firm capacity holder on FGT will be able to ascertain the customer(s) involved in this transaction with FPU nor the prices of the components of such transactions, except for the FGT commodity rate, nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. FPU is hereby requesting that the name(s) of the customer(s), the total units purchased and sold, all negotiable pricing information and commodity information be kept confidential. Of the pricing information only the FGT-1 usage charge should be made public since it is a non-negotiable tariff rate. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	33,521	58,205	(24,684)	(42.41)	75,380	427,312	(351,932)	(82.36)
2 NO NOTICE SERVICE	11,402	14,261	(2,859)	(20.05)	47,232	59,076	(11,844)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	768,329	1,176,062	(407,733)	(34.84)	5,160,735	8,864,376	(3,703,641)	(41.78)
5 DEMAND	263,380	758,409	(495,029)	(65.27)	1,911,933	3,727,619	(1,815,686)	(48.71)
6 OTHER	(33,911)	0	(33,911)	0.00	(66,873)	0	(66,873)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	7,764	0	7,764	0.00	44,004	25,985	18,019	69.34
8 DEMAND	11,896	0	11,896	0.00	150,359	105,521	44,838	42.49
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,021,061	2,008,937	(987,876)	(49.12)	6,934,044	12,948,877	(6,012,833)	(46.44)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	853	3,616	(2,763)	(76.41)	23,349	23,340	9	0.04
14 TOTAL THERM SALES	804,498	2,003,321	(1,198,823)	(59.84)	7,962,165	12,792,031	(4,829,866)	(37.76)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5,083,340	4,412,785	670,555	15.20	33,270,070	32,372,229	897,841	2.77
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,892,300	4,545,169	347,131	3.24	28,953,090	31,314,130	(2,361,040)	(7.54)
19 DEMAND	6,081,280	11,711,800	(5,630,520)	(48.08)	42,531,010	62,331,510	(19,800,500)	(31.77)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	449,280	0	449,280	0.00	4,496,360	1,970,160	2,526,199	128.22
22 DEMAND	325,120	0	325,120	0.00	4,310,910	1,970,160	2,340,750	118.81
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,243,020	4,545,169	(302,149)	(6.65)	24,456,740	29,343,970	(4,887,230)	(16.65)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,912	7,960	(3,038)	(38.21)	83,513	54,800	28,713	52.40
27 TOTAL THERM SALES (24-26 Estimated Only)	5,498,961	4,537,219	961,742	21.20	46,761,972	29,289,170	17,472,802	59.66
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.859	1.319	(0.660)	(50.04)	0.227	1.320	(1.093)	(82.80)
29 NO NOTICE SERVICE (2/16)	0.894	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	16.332	25.875	(9.543)	(36.88)	17.824	28.308	(10.484)	(37.04)
32 DEMAND (5/19)	4.331	6.476	(2.145)	(33.12)	4.495	5.950	(1.455)	(24.83)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	1.728	0.000	1.728	0.00	0.979	1.319	(0.340)	(25.78)
35 DEMAND (8/22)	3.659	0.000	3.659	0.00	3.488	5.356	(1.868)	(34.88)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	24.064	44.155	(20.091)	(45.50)	28.352	44.121	(15.769)	(35.74)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	17.366	45.484	(28.118)	(61.82)	27.959	42.591	(14.632)	(34.35)
40 TOTAL COST OF THERM SOLD (11/27)	18.568	44.233	(25.665)	(58.02)	14.828	44.204	(29.376)	(66.46)
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	17.497	43.162	(25.665)	(59.46)	13.757	43.133	(29.376)	(68.11)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.56279	43.32429	(25.762)	(59.46)	13.80873	43.29518	(29.486)	(68.11)
45 PGA FACTOR ROUNDED TO NEAREST .001	17.563	43.324	(25.761)	(59.46)	13.809	43.295	(29.486)	(68.11)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	33,521	58,205	(24,684)	(42.4)	75,380	116,308	(41,016)	(35.24)
2 NO NOTICE SERVICE	11,402	14,281	(2,859)	(20.05)	47,232	52,410	(5,178)	(9.88)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	766,329	1,178,062	(409,733)	(34.84)	5,160,735	6,108,801	(948,066)	(15.52)
5 DEMAND	263,380	758,409	(495,029)	(85.27)	1,911,933	2,903,395	(991,462)	(34.15)
6 OTHER	(33,911)	0	(33,911)	0.00	(66,873)	(30,937)	(35,936)	116.16
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	7,764	0	7,764	0.00	44,004	32,646	11,358	34.79
8 DEMAND	11,896	0	11,896	0.00	150,359	120,123	30,236	25.17
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,021,061	2,006,937	(985,876)	(49.12)	3,934,044	8,997,296	(2,063,252)	(22.93)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	853	3,618	(2,763)	(78.41)	23,349	27,591	(4,242)	ERRR
14 TOTAL THERM SALES	804,498	2,003,321	(1,198,823)	(59.84)	7,962,165	10,519,674	(2,556,509)	(24.30)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5,083,340	4,412,785	670,555	15.20	33,270,070	32,223,146	1,046,924	3.25
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	6,806,300	6,806,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,692,300	4,545,169	147,131	3.24	28,953,090	29,050,560	(97,470)	(0.34)
19 DEMAND	6,081,280	11,711,800	(5,630,520)	(46.06)	42,531,010	53,824,470	(11,293,460)	(20.98)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	449,280	0	449,280	0.00	4,496,350	3,545,850	950,500	25.81
22 DEMAND	325,120	0	325,120	0.00	4,310,910	3,484,570	826,340	23.71
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (*17+18+20)-(21+23)	4,243,020	4,545,169	(302,149)	(6.65)	24,456,740	25,504,710	(1,047,970)	(4.11)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,912	7,950	(3,038)	(38.21)	83,513	82,123	1,390	1.69
27 TOTAL THERM SALES (24-26 Estimated Only)	5,498,961	4,537,219	961,742	21.20	46,761,972	45,153,469	1,608,503	3.56
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.659	1.319	(0.660)	(50.04)	0.227	0.361	(0.134)	(37.12)
29 NO NOTICE SERVICE (2/16)	0.694	0.668	(0.174)	(20.05)	0.694	0.770	(0.076)	(9.87)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	16.332	25.875	(9.543)	(36.88)	17.824	21.028	(3.204)	(15.24)
32 DEMAND (5/19)	4.331	8.478	(2.145)	(33.12)	4.495	5.394	(0.899)	(16.67)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	1.728	0.000	1.728	0.00	0.979	0.921	0.058	6.30
35 DEMAND (8/22)	3.659	0.000	3.659	0.00	3.488	3.447	0.041	1.19
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	24.064	44.155	(20.091)	(45.50)	28.352	35.277	(6.925)	(19.63)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	17.366	45.484	(28.118)	(61.82)	27.959	33.597	(5.638)	(16.78)
40 TOTAL COST OF THERM SOLD (11/27)	18.568	44.233	(25.665)	(58.02)	14.828	19.926	(5.098)	(25.58)
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	17.497	43.162	(25.665)	(59.46)	13.757	18.855	(5.098)	(27.04)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.56279	43.32429	(25.762)	(59.46)	13.80873	18.92589	(5.117)	(27.04)
45 PGA FACTOR ROUNDED TO NEAREST 001	17.563	43.324	(25.761)	(59.46)	13.809	18.926	(5.117)	(27.04)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED	33,521	58,205	(24,684)	(42.41)	75,380	116,396	(41,016)	(35.24)
1 COMMODITY (Pipeline)	11,402	14,261	(2,859)	(20.05)	47,232	52,410	(5,178)	(9.88)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	766,329	1,176,062	(409,733)	(34.84)	5,160,735	6,108,801	(948,066)	(15.52)
4 COMMODITY (Other)	263,386	758,409	(495,029)	(65.27)	1,911,933	2,903,395	(991,462)	(34.15)
5 DEMAND	(33,911)	0	(33,911)	0.00	(66,673)	(30,937)	(35,936)	116.16
6 OTHER								
LESS END-USE CONTRACT	7,764	0	7,764	0.00	44,004	32,646	11,358	34.79
7 COMMODITY (Pipeline)	11,896	0	11,896	0.00	150,359	120,123	30,236	25.17
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	(1,170,466)	1,170,466	(100.00)	0	(2,392,808)	2,392,808	(100.00)
10 Second Prior Month Purchase Adj. (OPTIONAL)								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,021,061	836,471	184,590	22.07	6,934,044	6,604,488	329,556	4.99
12 NET UNBILLED	853	3,818	(2,965)	(76.41)	23,349	27,591	(4,242)	(15.37)
13 COMPANY USE	804,498	832,855	(28,357)	(3.40)	7,982,165	8,125,866	(143,701)	(2.01)
14 TOTAL THERM SALES								
THERMS PURCHASED	5,083,340	4,412,785	670,555	15.20	33,270,070	32,223,146	1,046,924	3.25
15 COMMODITY (Pipeline)	1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	4,892,300	4,545,169	347,131	3.24	28,953,090	28,050,560	902,530	(3.12)
18 COMMODITY (Other)	6,081,280	11,711,800	(5,630,520)	(48.08)	42,531,010	53,824,470	(11,293,460)	(20.98)
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER								
LESS END-USE CONTRACT	449,280	0	449,280	0.00	4,496,350	3,545,850	950,500	26.81
21 COMMODITY (Pipeline)	325,120	0	325,120	0.00	4,310,910	3,484,570	826,340	23.71
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18+20)-(21+23)	4,243,020	4,545,169	(302,149)	(6.65)	24,456,740	25,504,710	(1,047,970)	(4.11)
25 NET UNBILLED	4,912	7,950	(3,038)	(38.21)	83,513	82,123	1,390	1.69
26 COMPANY USE	5,498,961	4,537,219	961,742	21.20	46,781,972	45,153,469	1,628,503	3.56
27 TOTAL THERM SALES (24-26 Estimated Only)								
CENTS PER THERM	0.659	1.319	(0.660)	(50.04)	0.227	0.361	(0.134)	(37.12)
28 COMMODITY (Pipeline) (1/15)	0.694	0.868	(0.174)	(20.05)	0.694	0.770	(0.076)	(9.87)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	16.332	25.875	(9.543)	(36.88)	17.824	21.028	(3.204)	(15.24)
31 COMMODITY (Other) (4/18)	4.331	8.478	(2.145)	(33.12)	4.495	5.394	(0.899)	(16.67)
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)								
LESS END-USE CONTRACT	1.728	0.000	1.728	0.00	0.979	0.921	0.058	6.30
34 COMMODITY Pipeline (7/21)	3.659	0.000	3.659	0.00	3.488	3.447	0.041	1.19
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	24.064	18.404	5.660	30.75	28.352	25.895	2.457	9.48
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
38 NET UNBILLED (12/25)	17.366	45.484	(28.118)	(61.82)	27.959	33.597	(5.638)	(16.78)
39 COMPANY USE (13/26)	18.568	18.436	0.132	0.72	14.828	14.627	0.201	1.37
40 TOTAL COST OF THERM SOLD (11/27)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
41 TRUE-UP (E-2)	17.497	17.365	0.132	0.76	13.757	13.556	0.201	1.48
42 TOTAL COST OF GAS (40+41)	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
43 REVENUE TAX FACTOR	17.56279	17.43029	0.132	0.76	13.80873	13.60697	0.202	1.48
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.563	17.430	0.133	0.76	13.809	13.607	0.202	1.48
45 PGA FACTOR ROUNDED TO NEAREST .001								

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995
CURRENT MONTH: JANUARY 1995

	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS	5,356,800	38,408.27	0.717
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 Commodity Pipeline - Scheduled PTS	124,160	5,433.24	4.376
4 No Notice Commodity Adjustment	(87,940)	(630.54)	0.717
5 Commodity Adjustments - FTS (12/94)	(4,590,480)	(37,265.26)	0.812
6 Commodity Adjustments - FTS (12/94)	4,590,480	33,734.82	0.735
7 Less: Offsystem Sales	(309,680)	(6,159.54)	1.989
8 TOTAL COMMODITY (Pipeline)	5,083,340	33,520.99	0.659
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	5,001,980	815,815.25	16.310
18 Commodity Other - Scheduled PTS	0	0.00	0.000
19 Commodity Other - Scheduled ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	714.00	0.000
21 Imbalance Cashout - Other Shippers	0	2,117.32	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Less: Offsystem Sales	(309,680)	(52,317.67)	16.894
24 TOTAL COMMODITY (Other)	4,692,300	766,328.90	16.332
DEMAND			
25 Demand (Pipeline) Entitlement	8,436,960	365,404.74	4.331
26 Less Relinquished to End-Users	2,046,000	88,612.26	4.331
27 Less Relinquished Off System	309,680	13,412.24	4.331
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,081,280	263,380.24	4.331
OTHER			
33 Revenue Sharing - FGT	0	(33,910.85)	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(33,910.85)	0.000

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	766,329	1,176,062	409,733	34.84	5,160,735	6,108,801	948,066	15.52	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	274,392	(339,591)	(613,983)	180.80	1,967,672	648,456	(1,319,216)	(203.44)	
3 TOTAL	1,040,721	836,471	(204,250)	(24.42)	7,128,407	6,757,257	(371,150)	(5.49)	
4 FUEL REVENUES (NET OF REVENUE TAX)	824,158	832,855	8,697	1.04	8,156,528	8,278,635	122,107	1.47	
5 TRUE-UP (COLLECTED) OR REFUNDED	34,318	34,318	0	0.00	343,180	343,180	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	858,476	867,173	8,697	1.00	8,499,708	8,621,815	122,107	1.42	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(182,245)	30,702	212,947	693.59	1,371,301	1,864,558	493,257	26.45	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	5,059	6,547	1,488	0.00	34,391	36,348	1,957	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	1,109,171	1,389,950	280,779	20.20	(164,845)	(164,845)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(34,318)	(34,318)	0	0.00	(343,180)	(343,180)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	897,667	1,392,881	495,214	35.55	897,667	1,392,881	495,214	35.55	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,109,171	1,389,950	280,779	20.20					* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	892,608	1,386,334	493,726	35.61					
14 TOTAL (12+13)	2,001,779	2,776,284	774,505	27.90					
15 AVERAGE (50% OF 14)	1,000,890	1,388,142	387,253	27.90					
16 INTEREST RATE - FIRST DAY OF MONTH	6.0300%	5.6600%	—	—					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.1000%	5.6600%	—	—					
18 TOTAL (16+17)	12.1300%	11.3200%	—	—					
19 AVERAGE (50% OF 18)	6.0650%	5.6600%	—	—					
20 MONTHLY AVERAGE (19/12 Months)	0.505%	0.472%	—	—					
21 INTEREST PROVISION (15x20)	5,059	6,547	—	—					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1994 Through MARCH 1995
JANUARY 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 94		SYS SUPPLY	N/A					N/A	N/A				
2	APR 94		SYS SUPPLY	N/A					N/A	N/A				
3	MAY 94		SYS SUPPLY	N/A					N/A	N/A				
4	MAY 94		SYS SUPPLY	N/A					N/A	N/A				
5	JUN 94		SYS SUPPLY	N/A					N/A	N/A				
6	JUN 94		SYS SUPPLY	N/A					N/A	N/A				
7	JUL 94		SYS SUPPLY	N/A					N/A	N/A				
8	JUL 94		SYS SUPPLY	N/A					N/A	N/A				
9	JUL 94		SYS SUPPLY	N/A					N/A	N/A				
10	AUG 94		SYS SUPPLY	N/A					N/A	N/A				
11	AUG 94		SYS SUPPLY	N/A					N/A	N/A				
12	SEP 94		SYS SUPPLY	N/A					N/A	N/A				
13	SEP 94		SYS SUPPLY	N/A					N/A	N/A				
14	OCT 94		SYS SUPPLY	N/A					N/A	N/A				
15	OCT 94		SYS SUPPLY	N/A					N/A	N/A				
16	OCT 94		SYS SUPPLY	N/A					N/A	N/A				
17	OCT 94		SYS SUPPLY	N/A					N/A	N/A				
18	OCT 94		SYS SUPPLY	N/A					N/A	N/A				
19	NOV 94		SYS SUPPLY	N/A					N/A	N/A				
20	NOV 94		SYS SUPPLY	N/A					N/A	N/A				
21	NOV 94		SYS SUPPLY	N/A					N/A	N/A				
22	NOV 94		SYS SUPPLY	N/A					N/A	N/A				
23	NOV 94		SYS SUPPLY	N/A					N/A	N/A				
24	DEC 94		SYS SUPPLY	N/A					N/A	N/A				
25	DEC 94		SYS SUPPLY	N/A					N/A	N/A				
26	JAN 95		SYS SUPPLY	N/A					N/A	N/A				
27	JAN 95		SYS SUPPLY	N/A					N/A	N/A				
28	JAN 95		SYS SUPPLY	N/A					N/A	N/A				
29	JAN 95		SYS SUPPLY	N/A					N/A	N/A				
TOTAL							28,953,090	4,175,060	33,128,150	5,879,580.05	0	0	0	17.75

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1994 THROUGH MARCH 1995
 MONTH: JANUARY 1995

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBTU/D	NET AMOUNT MMBTU/D	MONTHLY GROSS MMBTU	MONTHLY NET MMBTU	WELL-HEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
TOTAL		16,564	16,232	514,082	503,168		
WEIGHTED AVERAGE						\$1.587	\$1.621

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

FOR THE PERIOD OF:

APRIL 1994 Through MARCH 1995

		CURRENT MONTH:				PERIOD TO DATE			
		JANUARY 1995		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	694,708	712,370	17,662	2.48	2,934,326	3,631,080	696,754	19.19
OUTDOOR LIGHTING	(21)	196	190	(6)	(3.16)	1,534	1,900	366	19.26
RESIDENTIAL	(31)	1,312,070	1,220,160	(91,910)	(7.53)	6,114,088	6,578,560	464,472	7.06
LARGE VOLUME	(51)	2,216,109	2,107,730	(108,379)	(5.14)	17,657,724	17,072,490	(585,234)	(3.43)
OTHER	(81)	19,031	19,350	319	1.65	95,302	107,090	11,788	11.01
TOTAL FIRM		4,242,114	4,059,800	(182,314)	(4.49)	26,802,974	27,391,120	588,146	2.15
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	402,728	352,970	(49,758)	(14.10)	3,224,383	3,010,970	(213,413)	(7.09)
LARGE VOLUME INTERRUPTIBLE	(93)	854,119	1,264,770	410,651	32.47	16,734,615	17,098,010	363,395	2.13
TOTAL INTERRUPTIBLE		1,256,847	1,617,740	360,893	22.31	19,958,998	20,108,980	149,982	0.75
TOTAL THERM SALES		5,498,961	5,677,540	178,579	3.15	46,761,972	47,500,100	738,128	1.55
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE	(11)	1,648	1,690	44	2.60	1,818	1,657	39	2.35
OUTDOOR LIGHTING	(21)	6	6	0	0.00	6	6	0	0.00
RESIDENTIAL	(31)	31,025	31,306	281	0.90	30,451	30,656	205	0.67
LARGE VOLUME	(51)	1,505	1,449	(56)	(3.96)	1,485	1,428	(57)	(3.99)
OTHER	(81)	429	440	11	2.50	440	435	(5)	(1.15)
TOTAL FIRM		34,611	34,891	280	0.80	34,000	34,182	182	0.53
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	14	16	2	12.50	13	16	3	18.75
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE		15	17	2	11.76	14	17	3	17.65
TOTAL CUSTOMERS		34,626	34,908	282	0.81	34,014	4,199	185	0.54
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	422	422	0	0.00	1,814	2,191	377	17.21
OUTDOOR LIGHTING	(21)	33	32	(1)	(3.13)	256	317	61	19.24
RESIDENTIAL	(31)	42	39	(3)	(7.69)	201	215	14	6.51
LARGE VOLUME	(51)	1,472	1,455	(17)	(1.17)	11,891	11,956	65	0.54
OTHER	(81)	44	44	0	0.00	217	246	29	11.79
INTERRUPTIBLE	(61)	28,766	22,061	(6,705)	(30.39)	248,029	188,186	(59,843)	(31.80)
LARGE VOLUME INTERRUPTIBLE	(93)	854,119	1,264,770	410,651	32.47	16,734,615	17,098,010	363,395	2.13

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH												
1 AVERAGE BTU CONTENT OF GAS PURCHASED	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	1.0314	1.0330	0.0300	0.0000
THERMS PURCHASED CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
a. DELIVERY PRESSURE OF GAS SOLD psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
b. DELIVERY PRESSURE OF GAS PURCHASED psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
PRESSURE CORRECTION FACTOR (psia) psia												
3 BILLING FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	0	0
BTU CONTENT x PRESSURE CORRECTION FACTOR												
SANFORD & DELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	1.0314	1.0330	0.0300	0.0000
THERMS PURCHASED CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
a. DELIVERY PRESSURE OF GAS SOLD psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
b. DELIVERY PRESSURE OF GAS PURCHASED psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
PRESSURE CORRECTION FACTOR (psia) psia												
3 BILLING FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	0	0
BTU CONTENT x PRESSURE CORRECTION FACTOR												

GAS TRANSPORTATION

Florida Gas Transmission Company
AN ENBRON/ENBRAT AFFILIATE

PAGE 1

PLEASE REFERENCE THIS INVOICE NO. ON YOUR SUBMITTANCE AND WHEN TO

DATE	01/31/95
DUE	02/15/95
INVOICE NO.	4288
TOTAL AMOUNT DUE	\$254,284.05

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

WIRE TRANSFER
 BOB CHARLOTTE BK
 ACCOUNT 1
 ROUTE 1

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT EXTERIOR MEMBER AT (713)853-7430 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	PROG	RATES			VOLUMES						
POI NO.	NAME	POI NO.	NAME	MONTH	TC	BC	BASE	SURCHARGES	DISC	NET	MARKET DRY	AMOUNT
RESERVATION CHARGE				01/95	A	RES	0.3659	0.0472		0.4331	843,696	\$365,404.74
90 NOTICE RESERVATION CHARGE				01/95	A	MR	0.0694			0.0694	164,300	\$11,402.42
TEMPORARY BELINGUISMENT CREDIT				01/95	A	TEL	0.4331			0.4331	(111,600)	(\$48,333.76)
TEMPORARY BELINGUISMENT CREDIT				01/95	A	TEL	0.4331			0.4331	(95,000)	(\$40,278.30)
WESTERN DIVISION REVENUE SHARING CREDIT				01/95	A	TCU						(15,246.75)
MARKET IT REVENUE SHARING CREDIT				01/95	A	ITF						(128,644.00)

TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/95.

*** END OF INVOICE 4288 ***

TRANSACTION CODE (PO, A, ACTUAL, E, REVENUES)

Form 002 3094 (5/94)

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENBRIDGE COMPANY

PAGE 1

DATE: 01/18/95

DUE: 01/28/95

INVOICE NO. 4271

TOTAL AMOUNT DUE \$714.00

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
ATTN: NANCY SCHNEIDERMAN
POST OFFICE BOX 13795
WEST PALM BEACH, FL 33402-13795

PLEASE REFERENCE THIS INVOICE TO: ON YOUR REMITTANCE AND WIRE TO:
Wire Transfer
BOSB Charlotte NC
Account # [REDACTED]
Branch # [REDACTED]

CONTRACT TYPE: SHIPPER CALLER IN/CALLER OUT

CUSTOMER NO. 4084

PLEASE CONTACT JIM STUBBSMAKER AT (713) 853-3964 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	PROD	RATES	VOLUMES						
POI NO.	NAME	MONTH	TC	SC	BASE	SURCHARGES	DISC	NET	MMBTDU DRY	AMOUNT
		09/94		MI1	1.5000			1.5000	476	\$714.00
Net Receipt Imbalance										
TOTAL FOR MONTH OF 09/94.										
*** END OF INVOICE 4271 ***										

TRANSACTION CODE (10) A - ACTUALS E - REVERSALS

094 (5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

A MEMBER OF SOUTHWEST AIRLINES

PAGE

DATE: 02/21/75
 INVOICE NO.: 4427
 TOTAL AMOUNT DUE: \$17,777.75

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BEOWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WHEN TO:

Wire Transfer
 1028 Charlotte NC
 Account #
 Branch #

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO.: 4004
 PLEASE CONTACT EASTRIDE MEMBER AT (713) 853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

SHIPPER TYPE: FIRM TRANSPORTATION

RECEIPTS	POI NO.	NAME	SHIPPER	TYPE	DELIVERIES	MO	NO	TO	BASE	SUBCHARGES	DISC	NET	VOLUMES	AMOUNT
Usage Charge - No Notice For DELAID						01/75	A	CON	0.0259	0.0458		0.0717	2,073	\$148.00
Usage Charge - No Notice For SARBORD						01/75	A	CON	0.0259	0.0458		0.0717	62,628	(\$168.00)
Usage Charge - No Notice For WEST PALM BEACH						01/75	A	CON	0.0259	0.0458		0.0717	68,239	(\$590.00)
Usage Charge	16103	PPU-STIVIEA BEACH				01/75	A	CON	0.0259	0.0458		0.0717	34,569	\$2,473.00
Usage Charge	16104	PPU-WEST PALM BEACH WEST				01/75	A	CON	0.0259	0.0458		0.0717	25,158	\$1,660.00
Usage Charge	16105	PPU-WEST PALM BEACH				01/75	A	CON	0.0259	0.0458		0.0717	83,808	\$6,008.00
Usage Charge	16106	PPU-LAKE WORTH SOUTH				01/75	A	CON	0.0259	0.0458		0.0717	184,347	\$7,481.00
Usage Charge	16107	PPU-LAKE WORTH				01/75	A	CON	0.0259	0.0458		0.0717	47,680	\$3,418.00
Usage Charge	16108	PPU-ROBTSON BEACH				01/75	A	CON	0.0259	0.0458		0.0717	28,700	\$2,057.00
Usage Charge	16109	PPU-BOCA RATON				01/75	A	CON	0.0259	0.0458		0.0717	76,900	\$5,449.00
Usage Charge	16156	PPU-SARFORD				01/75	A	CON	0.025	0.0458		0.0717	30,927	\$2,217.00

ISSUANCE CODE REC. A = ACTUALS B = REVERALS

Form 0423-894 (5/74)

GAS TRANSPORTATION

Florida Gas Transmission Company
A DIVISION OF FLORIDA GAS TRANSMISSION COMPANY

PAGE 2

DATE	02/10/75	PLEASE REFERENCE THIS INVOICE NO. ON YOUR STATEMENTS AND WHEN TO.
BUS	02/20/75	Wire Transfer
INVOICE NO.	4427	SCMS Charlotte NC
TOTAL AMOUNT DUE	\$37,777.73	Account #
		Route #

CUSTOMER:	FLORIDA PUBLIC UTILITIES COMPANY	ALTHA JACK BEHRM	POST OFFICE BOX 3395	WEST PALM BEACH, FL 33402-3395
CONTRACT	5009	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO. 4084
		TYPE	FIER TRANSPORTATION	

RECEIPTS	DELIVERIES	PROD	RATES	VOLUMES						
PCI NO.	NAME	MONTH	TC	IC	BASE	SURCHARGES	DISC	NET	AMT/DY	AMOUNT
Usage Charge	16157	FPU-SARFORD WEST	01/75	A	COM	0.0037	0.0458	0.0717	31,408	\$2,251.
Usage Charge	16158	FPU-DELAID	01/75	A	COM	0.0039	0.0458	0.0717	44,200	\$3,169.
Usage Charge	16273	FARLAND INDUSTRIES	01/75	A	COM	0.0039	0.0458	0.0717	30,968	\$2,220.
									526,866	\$37,777.

TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/75.
 *** END OF INVOICE 4427 ***

TRANSACTION CODE (C) A - ACTUALS E - ESTIMATES

Form 04231994 (5/94)

GAS TRANSPORTATION

Florida Gas Transmission Company
AN ENBRIDGE COMPANY

PAGE 1

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE NO.

DATE	02/10/99	CUSTOMER	FLORIDA PUBLIC UTILITIES COMPANY
DUE	02/23/99	ADDRESS	ATTN: JACE BRUSH POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-2395
INVOICE NO.	4426	ACCOUNT #	100000
TOTAL AMOUNT DUE	\$5,433.24		

CONTRACT	'907	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4064	PLEASE CONTACT GATRY HENDERSON AT (773)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE				
RECEIPTS	POI NO.	NAME	DELIVERIES	PROD	BASE	DISC	NET	VOLUMES	AMOUNT DRY	AMOUNT
Usage Charge	16106	FMU-JACE WIRTH SOUTH	PREFERRED TRANSPORT	01/95	A	0.2918	0.0058	12,416	12,416	\$5,433.24

TOTAL FOR CONTRACT 5007 FOR MONTH OF 01/95: \$5,433.24
 END OF INVOICE 4426 ***

TRANSACTION CODE P01 A - ACTUALS E - ESTIMATED

Form 042 3094 (5/94)

GAS TRANSPORTATION

Florida Gas Transmission Company
 ADDRESS: 4000 W. PALM BEACH AVENUE

FACE

PLEASE REFERENCE THIS INVOICE NO. ON YOUR STATEMENT AND WHEN TO:

Wire Transfer
 KCSB Charlotte NC
 Account 1
 Route 1

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

DATE: 02/10/95
 DUE: 02/20/95
 INVOICE NO.: 4408
 TOTAL AMOUNT DUE: \$13,754.02

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4004 PLEASE CONTACT EXTERI NUMBER AT (773)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

CONTRACT	SHIPPER	SHIPPER TYPE	SHIPPER NAME	SHIPPER ADDRESS	SHIPPER CITY	SHIPPER STATE	SHIPPER ZIP	SHIPPER PHONE	SHIPPER FAX	SHIPPER TELEX	SHIPPER COUNTRY	SHIPPER COMMENTS	SHIPPER RATES	SHIPPER DISC	SHIPPER NET	SHIPPER VOLUMES	SHIPPER AMOUNT
16105	FFU-ESTEREA-REACH	A	12.7%	0.0259	0.0453	0.0717	35,990	\$2,580.4									
16104	FFU-WEST PALM BEACH WEST	A	12.7%	0.0259	0.0453	0.0717	22,852	\$1,638.4									
16103	FFU-WEST PALM BEACH	A	12.7%	0.0259	0.0453	0.0717	45,900	\$4,725.0									
16106	FFU-LAKE WORTH ROUTE	A	12.7%	0.0259	0.0453	0.0717	93,377	\$4,709.4									
16107	FFU-LAKE WORTH	A	12.7%	0.0259	0.0453	0.0717	47,310	\$3,392.1									
16108	FFU-SOUTHCOAST-REACH	A	12.7%	0.0259	0.0453	0.0717	26,500	\$1,921.5									
16109	FFU-ROCK HAVEN	A	12.7%	0.0259	0.0453	0.0717	61,100	\$4,380.1									
16156	FFU-SUNFORD	A	12.7%	0.0259	0.0453	0.0717	19,439	\$1,393.1									

TRANSACTION CODE (C) A - ACTUALS E - ESTIMATES

Form 0023494 (2/94)

GAS TRANSPORTATION

Florida Gas Transmission Company
AN ENERGY COMPANY

FACE

DATE: 02/10/79
 BILL TO: 02750773
 INVOICE NO.: 4408
 TOTAL AMOUNT DUE: \$33,734.82

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BRIDGES
 POST OFFICE BOX 2395
 WEST PALM BEACH, FL 33402-3395

PLEASE REFERENCE THIS INVOICE NO. ON YOUR SUBMITTANCE AND WIRE NO.
 Wire Transfer
 NCB Charlotte NC
 Account #
 80988 #

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4004 PLEASE CONTACT DAILY RISERLER AT (773)553-7429 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FTIR TRANSPORTATION

RECEIPTS POI NO.	NAME	DEBITED	MONTH	FE	DC	BASE	SURCHARGES	DISC	NET	VOLUMES AMBU DRY	AMOUNT
16157	FFU-SUMFORD WEST	12/74	A	0.0050	0.0050	0.0050	0.0450		0.0717	22,000	\$1,577.
16158	FFU-DELAID	12/74	A	0.0050	0.0050	0.0050	0.0450		0.0717	35,800	\$2,566.
16273	FABRICAND INDUSTRIES	12/74	A	0.0050	0.0050	0.0050	0.1750		0.1989	6,435	\$1,283.
16273	FABRICAND INDUSTRIES	12/74	A	0.0050	0.0050	0.0050	0.0450		0.0717	27,755	\$1,990.
TOTAL FOR CONTRACT 5009 FOR MONTH OF 12/74											

TAKE OR PAY SURCHARGE PROMOTED 816273
 *** BPT OF INVOICE 4408 ***

TRANSACTION CODE (03) A - ACTUALS & - REVERSALS

Form 042-3094 15/74

GAS TRANSPORTATION

Florida Gas Transmission Company
ALBANY/OMITS/GRAT/AL/EM

PRICE

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

DATE	02/16/75	CUSTOMER:	FLORIDA PUBLIC UTILITIES COMPANY
BUREAU	02/28/75	ATTN: JACK BROWN	WIRE TRANSFER
INVOICE NO.	4497	POST OFFICE BOX 3395	1008 CHARLOTTE NC
TOTAL AMOUNT DUE	(\$37,265.26)	WEST PALM BEACH, FL 33402-3395	ACCOUNT #
			ROUTE #

CONTRACT 5009 SHIPPER TYPE FIBER TRANSPORTATION

FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 6004 PLEASE CONTACT KATHY REISLER AT (770)853-7620 WITH ANY QUESTIONS REGARDING THIS INVOICE

POI NO.	NAME	DISC	PROD	MO	IC	IC	BASE	DISC	NET	VOLUMES	AMOUNT
16103	PPU-RIVIERA BEACH	12/94	A	CON	0.0259	0.0458	0.0717	0.0717	0.0717	52	\$3,725.11
16104	PPU-WEST PALM BEACH WEST	12/94	A	CON	0.0259	0.0458	0.0717	0.0717	0.0717	636	\$45,111.60
16105	PPU-WEST PALM BEACH	12/94	A	CON	0.0259	0.0458	0.0717	0.0717	0.0717	5,742	\$375,111.60
16106	PPU-LAKE WORTH ROUTE	12/94	A	CON	0.0259	0.0458	0.0717	0.0717	0.0717	65,900	\$4,725.11
16107	PPU-LAKE WORTH	12/94	A	CON	0.0259	0.0458	0.0717	0.0717	0.0717	95,377	\$6,709.00
16108	PPU-BOTTOM BEACH	12/94	A	CON	0.0259	0.0458	0.0717	0.0717	0.0717	47,310	\$3,392.00
16109	PPU-SOCCA RATION	12/94	A	CON	0.0259	0.0458	0.0717	0.0717	0.0717	26,800	\$1,921.00
16156	PPU-SAFFORD	12/94	A	CON	0.0259	0.0458	0.0717	0.0717	0.0717	61,100	\$4,300.00
										19,439	\$1,392.00

TRANSACTION CODE (PC) A = ACTUALS S = ESTIMATES

Form 0823494 11/94

GAS TRANSPORTATION

Florida Gas Transmission Company
ADDRESS ONLY ALLOW

FACE

DATE	02/13/75	CUSTOMER	FLORIDA PUBLIC UTILITIES COMPANY	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO
SUB	02/20/75	ATTN: JACK BEAUM	WEST PALM BEACH, FL 33402-3395	Wire Transfer
INVOICE NO.	4437	POST OFFICE BOX 3395		HCIB Charlotte NC
TOTAL AMOUNT DUE	(137,265.26)	WEST PALM BEACH, FL 33402-3395		ACCOUNT #
				BRANCH #

CONTRACT	5009	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4884	PLEASE CONTACT JERRY HEBLER
		TYPE	FIRM TRANSPORTATION			AT (713)853-7433 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	POI NO.	NAME	DELIVERIES	PROD	MONTH	TC	FC	BASE	SUBCHARGES	DISC	NET	YOUNG&Z	AMSTU DRY	AMOUNT
Usage Charge	16157	FPU-SARDONS WEST	12/74	A	CON			0.0059	0.0458		0.0717	(22,000)	(61,577)	
Usage Charge	16158	FPU-BELAUD	12/74	A	CON			0.0059	0.0458		0.0717	(35,800)	(82,566)	
Usage Charge	16173	FARILAND INDUSTRIES	12/74	A	CON			0.0059	0.1750		0.1989	(34,210)	(84,804)	

REVERSE INVOICE #4115
 *** REVERSE INVOICE 4407 ***
 TOTAL FOR CONTRACT 5009 FOR MONTH OF 12/74

TRANSACTION CODE (N) A - ACTUALS B - REVERSED

Form 002 3/74 (5/74)

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CONFIDENTIAL INVOICE
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FLORIDA					
PUBLIC UTILITIES COMPANY					
INVOICE					
Date:					February 1, 1995
Due Date:					February 10, 1995
INVOICE NUMBER:		121120150201			
Description	Basis	Units	Price	Amount	
Commodity Cost of Gas *	Tier 1	MMBtu			
FTS-1 Reservation Charge		MMBtu			
FTS-1 Usage Charge		MMBtu	\$0.1989		
FPU Administrative Charge		MMBtu			
TOTAL DUE					
* [REDACTED]					
[REDACTED]					
[REDACTED]					
Mail payment to:			Florida Public Utilities Company Attention: Christopher M. Snyder Post Office Box 3395 West Palm Beach, Florida 33402-3395		
Please enclose one copy of this invoice with payment.					