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February 24, 1995

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32399-0850 HAND DELIVERY

Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of January, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Norman H. Horton, Jr.

NHH: amb

CTR ____

Enclosures

cc: Parties of Record

Mr. George Bachman (without enclosures)

Mr. Marc L. Schneidermann

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

02214 FEB 24 8

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)

Docket No. 950003-GU Filed: February 24, 1995

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of January, 1995. In support thereof, FPU states:

- 1. FPU's purchased gas adjustment filing for the month of January, 1995 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of January, 1995. The confidential version of FPU's January, 1995 PGA filing is submitted in a sealed envelope concurrently with this Request.
- 2. Attache i hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's January, 1995 filing referenced above.
- 3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

DOCUMENT NUMBER-DATE

02214 FEB 24 S

FPSC-RECORDS/REPORTING

Tallahassee, FL 32302-1876 (904) 222-0720

NORMAN H. HORTON, JR., ESQ.

FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Florida Public Utilities Company's Request for Specified Confidential Treatment have been served by hand delivery (*) or U. S. Mail this 24th day of February, 1995 upon the following:

Michael Palecki
Division of Legal Services
Florida Public Service
Commission
101 E. Gaines St., Room 212
Tallahassee, FL 32399-0850

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& Kelly
P.O. Box 1531
Tampa, FL 33601

John W. McWhirter, Esq. McWhirter, Grandoff & Reeves P.O. Box 3350 Tampa, FL 33601-3350

NORMAN H. HORTON, JR. ESO.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of January 1995 Schedules:

PAGES	LINES	COLUMNS	DNALE
6	1-29	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUE,	(1) (1) (1) (1) (1) (1,2)
7	1-28	PRODUCER NAME,	(1)
		RECEIPT POINT, GROSS AMOUNT, NET AMOUNT,	(1) (1) (1) (1)
	1.00	MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1,2)
	6	6 1-29	6 1-29 PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUE, TOTAL CENTS PER THERM 7 1-28 PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE,

⁽¹⁾ The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflate, price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." 366.093(3)(d), Florida Statutes.

⁽²⁾ These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of January 1995 Gas Purchase Invoices and related transactions:

ITEMS
GAS INVOICES

PAGES
19-24

LINES RATIONALE
1-80 SEE BELOW

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment and/or gas suppliers' accounting instructions, representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information ay result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU Justification for Confidentiality of January 1995 Traded Imbalances and/or Off-Systems Sales Invoices: RATIONALE COLUMNS PAGES LINES ITEMS ALL SEE BELOW IMBALANCES TRADED 1-80 25-26 /BOOKED-OUT SEE BELOW 10,11,12&13 A&B FPU OSSS-1 INVOICES 27 SEE BELOW 27 19,21,25 E&F&G SEE BELOW E&G 27 23 SEE BELOW G 27 27 SEE BELOW B, C, D&E 29&31 27

item represents revenue received by Florida Utilities Company and credited to it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's relinquishment program. Transactions of these types can potentially be done with customers off and on FPU's distribution system. For competitive purposes only, FPU must be assured that no other firm capacity holder on FGT will be able to ascertain the customer(s) involved in this transaction with FPU nor the prices of the components of such transactions, except for the commodity rate, nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. FPU is hereby requesting that the name(s) of the customer(s), the total units purchased and sold, all negotiable pricing information and commodity information be kept confidential. Of the pricing information only the FGT-1 usage charge should be made public since it is a non-negotiable tariff rate. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." 366.093(3)(d) Florida Statutes.

SCHEDULE A-1 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE COMPANY: FLORIDA PUBLIC UTILITIES COMPANY OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR APRIL 1994 Through MARCH 1995 ESTIMATED FOR THE PERIOD OF: PERIOD TO DATE JANUARY 1995 CURRENT MONTH DIFFERENCE ORIGINAL ORIGINAL DIFFERENCE AMOUNT ESTIMATE ACTUAL AMOUNT ESTIMATE **ACTUAL** 82.36 427.312 (351,932 COST OF GAS PURCHASED 75.380 (24,684 42.41 58,205 33,521 (11,844) (20.05) (20.05) 47,232 59.076 (2,859) 1 COMMODITY (Pipeline) 14,261 11,402 0.00 0.00 2 NO NOTICE SERVICE (41.78) 8,864,376 (3.703.641) (34.84 5, 160, 735 (409,733) 3 SWING SERVICE 1,176,062 766,329 (48.71) 3,727,619 (1.815,686) (65.27 1,911,933 (495,029) 4 COMMODITY (Other) 758,409 263,380 (66,873) 0.00 (66,873 (33,911 0.00 5 DEMAND (33,911) 6 OTHER 69.34 44,004 25,985 18,019 LESS END-USE CONTRACT 0.00 7,764 7,764 42.49 44.838 105.521 150,359 7 COMMODITY (Pipeline) 11,896 0.00 11,896 0.00 0.00 8 DEMAND 0.00 0.00 9 COMMODITY (Other) (6,012,833) (46.44) 10 Second Prior Month Purchase Adj. (OPTIONAL) 6.934,044 12,946,877 (49.12) 2,006,937 (985,876) 1,021,061 0.00 (1+2+3+4+5+6+10)-(7+8+9) 11 TOTAL COST 0.00 0.04 12 NET UNBILLED (76.41) 23,349 23,340 3.616 (2,763) 853 (37.76) 12,792,031 (4,829,866) (59.84) 7.962.165 13 COMPANY USE 2,003,321 (1,198,823 804,498 14 TOTAL THERM SALES 33,270,070 32,372,220 897,541 2.77 THERMS PURCHASED 670,555 15.20 5.083.340 4,412,765 0.00 6,806,000 6.806,000 0.00 15 COMMODITY (Posine) 1,643,000 1,643,000 0.00 16 NO NOTICE SERVICE 0.00 (7.54) 31,314,130 (2,361,040 3.24 28,953,090 17 SWING SERVICE 147,131 4,692,300 4.545,169 (31.77 42,531,010 62,331,510 (19,500,500 (48.08) 18 COMMODITY (Other) (5.630,520 6,081,280 11,711,800 0.00 0.00 19 DEMAND 20 OTHER 128.22 LESS END-USE CONTRACT 1,970,160 2,526,190 4,496,350 0.00 449,280 449.280 2,340,750 118.81 21 COMMODITY (Pipeline) 0.00 4,310,910 1,970,160 325,120 325,120 0.00 0.00 22 DEMAND (16.65) 29,343,970 (4,887,230 (6.65) 24,456,740 23 COMMODITY (Other) (302,149) 4,545,169 4,243,020 0.00 24 TOTAL PURCHASES (+17+18+20)-(21+23) 0.00 52.40 54,800 28,713 25 NET UNBILLED (3,038) (38.21 83,513 4.912 7,950 59.66 17,472,802 46,761,972 29,289,170 961,742 21.20 **26 COMPANY USE** 4,537,219 5,498,961 (24-26 Estimated Only) 27 TOTAL THERM SALES (82.80) 1.320 (1.093 CENTS PER THERM (50.04 0.227 (0.660 0.659 1,319 (20.05) (20.05 0.694 0.868 (0.174) (1/15)(0.174 28 COMMODITY (Pipeline) 0.894 0.868 0.00 (2/16) 0.000 0.000 0.00 0.000 29 NO NOTICE SERVICE 0.000 0.000 0.000 (37.04) (3/17)28,308 (10.484) 17.824 (36.88) 30 SWING SERVICE (9.543) 16.332 25.875 (24.83) (4/18) 5.980 (1.485) (2.145) (33.12 4.495 31 COMMODITY (Other) 4.331 6.476

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(11/27)

(E-2).

(40+41)

32 DEMAND

35 DEMAND

41 TRUE-UP

LESS END-USE CONTRACT

17 TOTAL COST OF PURCHASES

40 TOTAL COST OF THERM SOLD

44 PGA FACTOR ADJUSTED FOR TAXES (42x43)

45 PGA FACTOR ROUNDED TO NEAREST .001

34 COMMODITY Pipeline

36 COMMODITY Other

38 NET UNBILLED

39 COMPANY USE

42 TOTAL COST OF GAS

43 REVENUE TAX FACTOR

33 OTHER

0.00

(25.78)

(34.88)

0.00

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COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FO		APRIL 1994 Thro	JANUARY 1995		P	ERIOD TO DATE		
	CURRENT MON	REVISED	DIFFERENCE			REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	3
COST OF GAS PURCHASED	ACTUAL 33,521	58,205	(24,684)	(42.41)	75,380	116,395	(41,016)	(35.24)
1 COMMODITY (Pipeline)	11,402	14,261	(2,859)	(20.05)	47,232	52,410	(5,178)	(9.88)
2 NO NOTICE SERVICE	11,402	14.00	0	0.00	0	٥	0	0.00
3 SWING SERVICE		4 474 047	(409,733)	(34.84)	5,160,735	6,108,801	(948,066)	(15.52
4 COMMODITY (Other)	766,329	1,176,062	(495,029)	(65.27)	1,911,933	2,903,395	(991,452)	(34.15
	263,380	758,409		0.00	(66,873)	(30,937)	(35,936)	116.16
5 DEMAND	(53,911)		(33,911)	0.00	(,		
6 OTHER			2744	0.00	44,004	32,646	11,358	34.79
LESS END-USE CONTRACT	7,764	0	7,764	0.00	150,359	120,123	30.236	25.17
7 COMMODITY (Pipeline)	11,896	0	11,896	0.00	0	0	0	0.00
8 DEMAND	0		0	The Sales of the Control of the Cont	0	0	0	0.00
9 COMMODITY (Other) 10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	8,934,044	8,997,296	(2,063,252)	(22.93
	1,021,061	2,008,937	(985,876)	(49.12)	0,000,000	0	0	0.00
	0	0	0	0.00	22 240	27,501	(4,242)	ERF
12 NET UNBILLED	853	3,818	(2,763)	(78.41)	23,349	10,519,674	(2,556,509)	(24.3)
13 COMPANY USE	804,498	2,003,321	(1,198,823)	(59.84)	7,962,165	10,317,074]	(Sales and	
14 TOTAL THERM SALES		Property and the second			42 270 070	32,223,146	1,046,924	3.2
THERMS PURCHASED	5,083,340		11 - 1 - 200 MINES - 100 MINES	15.20	33,270,070	6,806,000	0	. 0.0
15 COMMODITY (Pipeline)	1,643,000	1,643,000	0	0.00	6,806,000	6,800,000	0	0.0
16 NO NOTICE SERVICE		0	0	0.00		29,050,560	(97,470)	(0.3
17 SWING SERVICE	4,692,300	4,545,160		3.24	28,953,090	53,824,470	(11,293,460)	(20.9
18 COMMODITY (Other)	6,061,280	11,711,800	(5,630,520)	(48.05)	42,531,010	53,824,470	(11,232,400)	0.0
19 DEMAND			0	0.00	0		-	
20 OTHER		100					950,500	26.8
LESS END-USE CONTRACT.	449,28	0	449,280	0.00	4,496,350	3,545,850	THE RESERVE OF THE PARTY OF THE	23.7
21 COMMODITY (Pipeline)	325,12	0	325,120	0.00	4,310,910	3,484,570	826,340	0.0
22 DEMAND		0	0	0.00	0			(4.1
23 COMMODITY (Other)	4,243,02	4,545,16	(302,149)	(6.65)	24,456,740	25,504,710	(1,047,970)	0.0
24 TOTAL PURCHASES (+17+18+20)-(21+23)		0	0	0.00	0			
25 NET UNBILLED .	4,91	7,95	(3,038)	(38.21)	83,513		1,390	1.6
26 COMPANY USE	5,498,96		9 961,742	21.20	46,761,972	45,153,469	1,608.503	3.5
27 TOTAL THERM SALES (24-26 Estimated Only)	1							(22.)
CENTS PER THERM	0.65	9 1.31	9 (0.660)	(50.04)	0.227		(0.134)	(37.1
28 COMMODITY (Pipeline) (1/15)	0.69	0.86	8 (0.174)	(20.05)			(0.076)	6000
29 NO NOTICE SERVICE (2/16)	0.00	0.00	0.000	0.00	0.000		0.000	0.0
30 SWING SERVICE (3/17)	16.33	25.87	5 (9.543)	(36.88)	17.824	**	(3.204)	(15.2
31 COMMODITY (Other) (4/18)	4.33	7.1	6 (2.145)	(33.12)	4.495		(0.899)	(16.6
32 DEMAND (5/19)	0.00	100 E		0.00	0.000	0.000	0.000	0.0
33 OTHER (6/20)	1					of univers		
LESS END-USE CONTRACT	1.77	8 0.00	0 1.728	. 0.00	0.979	0.921	0.058	6.3
34 COMMODITY Pipeline (7/21)	3.6	500 H	20020	0.00	3.48	574	0.041	1.
35 DEMAND	0.0	60 L	2000	0.00	0.00	0.000	0.000	0
36 COMMODITY Other (9/23)	24.0	17.14		(45.50	28.35	2 35.277	(6 925	(19
37 TOTAL COST OF PURCHASES (11/24)	0.0	39 1 0		0.00	0.00	0.000	0.000	0
38 NET UNBILLED (12/25)	7.9			(61.82	3 (1)	9 33.597	(5 638)	(16
39 COMPANY USE (13/26)	17.3			(58.02	1	8 19.926	(5.098)	(25
40 TOTAL COST OF THERM SOLD (11/27)	18.5			0.00			0.000	0
41 TRUE-UP (E-2)	(1.0	10.1	127	(59.46	100	7.1	(5.098)	(27
42 TOTAL COST OF GAS (40+41)	17.4		2011	0.00	100000	V-000000	0.000	٥
43 REVENUE TAX FACTOR	1.003	375 TO SEE SEE SEE		(59.46	0.0000000	T	(4.27)	(27
44 PGA FACTOR ADJUSTED FOR TAXES (42:43)	17.562		G 200	(59.46	1	T 17/1/200	(5 117)	(27
45 PGA FACTOR ROUNDED TO NEAREST 001	17.5	63 43.3	24 (25.761)	(29.40	1300			

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

COST OF GAS PURCHASED COMMODITY (Pipeline) NO NOTICE SERVICE SWING SERVICE COMMODITY (Other) DEMAND OTHER SS END-USE CONTRAGT. COMMODITY (Pipeline) DEMAND COMMODITY (Pipeline) DEMAND COMMODITY (Other) Second Prior Month Purchase Adj. (OPTIONAL)	CURRENT MONT ACTUAL 33,521 11,402 0 766,329 263,380 (33,911) 7,764	FLEXDOWN ESTIMATE 58,205 14,261 0 1,176,062 758,409 0	ANUARY 1995 DIFFERENCE AMOUNT (24,584) (2,859) 0 (409,733) (495,029) (33,911)	(42 41) (20.05) 0.00 (34.84) (65.27)	75,380 47,232 0 5,160,735	FLEXDOWN ESTIMATE 116,396 52,410 0 6,108,801	DIFFERENCE AMOUNT (41,016) (5,178) 0	% (35.2 4 (9.88
COMMODITY (Pipeline) NO NOTICE SERVICE SWING SERVICE COMMODITY (Other) DEMAND OTHER SS END-USE CONTRACT. COMMODITY (Pipeline) DEMAND COMMODITY (Pipeline) DEMAND COMMODITY (Other) Second Prior Month Purchase Adj. (OPTIONAL)	33,521 11,402 0 766,329 263,380 (33,911)	58,205 14,261 0 1,176,062	(24,684) (2,859) 0 (409,733) (495,029)	(42.41) (20.05) 0.00 (34.84)	75,380 47,232 0 5,160,735	116,396 52,410 0	(41,016)	(35.2 4 (9.88
COMMODITY (Pipeline) NO NOTICE SERVICE SWING SERVICE COMMODITY (Other) DEMAND OTHER SS END-USE CONTRACT. COMMODITY (Pipeline) DEMAND COMMODITY (Pipeline) DEMAND COMMODITY (Other) Second Prior Month Purchase Adj. (OPTIONAL)	33,521 11,402 0 766,329 263,380 (33,911)	58,205 14,261 0 1,176,062	(24,684) (2,859) 0 (409,733) (495,029)	(20.05) 0.00 (34.84)	47,232 0 5,160,735	52,410 0	*	(9.88
COMMODITY (Pipeline) NO NOTICE SERVICE SWING SERVICE COMMODITY (Other) DEMAND OTHER SS END-USE CONTRACT. COMMODITY (Pipeline) DEMAND COMMODITY (Pipeline) DEMAND COMMODITY (Other) Second Prior Month Purchase Adj. (OPTIONAL)	11,402 0 766,329 263,380 (33,911)	14,281 0 1,176,062	(2,859) 0 (409,733) (495,029)	(34.84)	0 5,160,735	0	(5,178)	
NO NOTICE SERVICE SWING SERVICE COMMODITY (Other) DEMAND OTHER SS END-USE CONTRACT. COMMODITY (Pipeline) DEMAND COMMODITY (Pipeline) DEMAND COMMODITY (Other) Second Prior Month Purchase Adj. (OPTIONAL)	766,329 263,380 (33,911) 7,764	1,176,062	(409,733) (495,029)	(34.84)	252770000	6 108 801	0	
SWING SERVICE COMMODITY (Other) DEMAND OTHER SS END-USE CONTRACT. COMMODITY (Pipeline) DEMAND COMMODITY (Other) Second Prior Month Purchase Adj. (OPTIONAL)	263,386 (33,911) 7,764	Marine State of the Control of the C	(495,029)	(34.84)	252770000	6 108 801		0.00
COMMODITY (Other) DEMAND OTHER SS END-USE CONTRACT. COMMODITY (Pipeline) DEMAND COMMODITY (Other) Second Prior Month Purchase Adj. (OPTIONAL)	263,386 (33,911) 7,764	Marine State of the Control of the C	(495,029)		2007	6,106,001	(948,066)	(15.52
DEMAND OTHER SS END-USE CONTRACT. COMMODITY (Pipeline) DEMAND COMMODITY (Other) Second Prior Month Purchase Adj. (OPTIONAL)	(23,911)	750,409	100 to 10		1,911,933	2,903,395	(991,462)	(34.15
OTHER SS END-USE CONTRACT. COMMODITY (Pipeline) DEMAND COMMODITY (Other) Second Prior Month Purchase Adj. (OPTIONAL)	7,764	,	(33,811)	0.00	(66,873)	(30,937)	(35,936)	116.1
SS END-USE CONTRACT. COMMODITY (Pipeline) DEMAND COMMODITY (Other) Second Prior Month Purchase Adj. (OPTIONAL)	117-12		-323-	0.00	(0			
COMMODITY (Pipeline) DEMAND COMMODITY (Other) Second Prior Month Purchase Adj. (OPTIONAL)	117-12	- 01	7,764	0.00	44,004	32,646	11,358	34.7
DEMAND COMMODITY (Other) Second Prior Month Purchase Adj. (OPTIONAL)		0	11,896	0.00	150,359	120,123	30,236	25.1
COMMODITY (Other) Second Prior Month Purchase Adj. (OPTIONAL)	11,896	0	11,000	0.00	0	0	0	0.0
Second Prior Month Purchase Adj. (OPTIONAL)	0		1,170,466	(100.00)	ol	(2,392,808)	2,392,808	(100.0
		(1,170,466)	A STATE OF THE PARTY OF THE PAR	22.07	6,934,044	6,604,488	329,556	4.5
TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,021,061	836,471	184,500	0.00	0	0	0	0.0
NET UNBILLED	0	0	-	(76.41)	23,349	27,591	(4,242	(15.3
COMPANY USE	853	A THE RESIDENCE AND A STATE OF	(2,763)	(3.40)	7,962,165	8,125,866	(163,701)	(2.0
TOTAL THERM SALES	804,498	832,855	(28,357)	13.401	7,000,100		10 - 3 h (20 11 19 3 3)	
THERMS PURCHASED			670,555	15.20	33,270,070	32,223,146	1,046,924	3.
COMMODITY (Pipeline)	5,083,340	THE RESERVE OF THE PARTY OF THE	610,000	0.00	6,808,000	6,806,000	- 0	0.
NO NOTICE SERVICE	1,643,000	1,643,000		0.00	0	0	0	0.
SWING SERVICE		0	447.434	3.24	28,953,090	29,050,560	(97,470)	(0.
	4,692,300	The state of the s	147,131	(48.08)	42,531,010	53,824,470	(11,293,460)	(20:
S COMMODITY (Other)	6,081,280	11,711,800	(5,630,520)	0.00	42,001,010	0	0	0.
DEMAND		0	0	0.00				
OTHER	N. Carrier		THE STATE OF	000	4 408 350	3,545,850	950,500	26.
ESS END-USE CONTRACT	449,280	0	449,280	0.00	4,496,350	100000000000000000000000000000000000000	826,340	23.
1 COMMODITY (Ppoline)	325,120	0	325,120	0.00	4,310,910	2,404,570	0	0
2 DEMAND		0	0	0.00	24 458 740	25,504,710	(1,047,970)	(4.
3 COMMODITY (Other) 4 TOTAL PURCHASES (+17+18+20)-(21+23)	4,243,02	4,545,169	(302,149)	(6.65)	24,458,740	23,304,710	0	0
1002.000		0	0	0.00	83,513	82,123	1,390	1
5 NET UNBILLED	4,91			(38.21)	Contract to the contract of th		1,608,503	3
6 COMPANY USE 77 TOTAL THERM SALES (24-28 Estimated Only)	5,498,98	1 4,537,219	961,742	21.20	46,761,972	45,153,468	1,000,000	
27 TOTAL THERM SALES (24-26 Estimated Only) CENTS PER THERM				/50.04	0.227	0.361	(0.134)	(37
28 COMMODITY (Pipeline) (1/15)	0.65	7-1		(50.04)	0.694	(NIE (NIE (NIE (NIE (NIE (NIE (NIE (NIE	(0.076)	(9
to Commont. (+	0.69	10 10 10 10 10 10 10 10 10 10 10 10 10 1		(20.05)	0.000	100000	0.000	, c
A NO NOTICE SECTION	0.00	12.4		0.00		3,233,220	(3.204)	(10
30 34440 3244102	16.33			(36.88)	17.82	-	(0.899)	(16
age and	4.33	50. The Control of th		(33.12)	4.495	T/1	0.000	,,,
SE DEMOTIO	0.00	0.00	0.000	0.00	0.000	0.000	0.000	
33 OTHER			700	1222		9 0.921	0.058	
ESS END-USE CONTRACT. 34 COUNDOLTY Prefine (7/21)	1.77		7,500,00	. 0.00	0.97		0.041	
34 COMMODITY FILE	3.65	251	7.1	0.00	3.48	7	0.000	
35 DEMOCIA	0.00	0.00	5.1	0.00	0.00	7.1 Say 25-2.2	2 457	1
30 COMMODITY OFFI	24.0	54 18.40	4 5.660	30.75	28.35		51,000	
31 10112 0931 011	0.0	0.00	0.000	0.00	.22002		0.000	(10
30 MET OTHERED	17.3	66 45.48	4 (28.118)	(61.82	1		(5.638)	
39 COMPANY USE (13/26)	18.5	68 18.43	6 0.132	0.72	200,000	61	0.201	
40 TOTAL COST OF THERM SOLD (11/27)	(1.0		0.000	0.00	1000000	10.17	1 20223	9
41 TRUE-UP (E-2)	17.4	9.00 (FE0.00)	2002	0.76	13.75	**************************************		
42 TOTAL COST OF GAS (40+41)	1.003	70	2 2 2 2 2	0.00	1.0037	6 1 00376		- 9
43 REVENUE TAX FACTOR	17.562	7,07 U.S. (1,000)	7	0.76	13.8087	13.60697	0.202	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 45 PGA FACTOR ROUNDED TO NEAREST .001	17.502		C4 1500-21	0.76	13.80	9 13 607	0.202	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF:

APRIL 1994 THROUGH MARCH 1995

CURRENT MONTH: JANUARY 1995

CURRENT MONTH:	JANUARY 1995		
	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
COMMODITY (Pipeline)	5,356,800	38,408.27	0.717
1 Commodity Pipeline - Scheduled FTS	0,000,000	0.00	0.000
2 Commodity Pipeline - Scheduled 115	124,160	5,433.24	4.376
3 Commodity Pipeline - Scheduled P15	(87,940)	(630.54)	0.717
4 No Notice Commodity Adjustment	(4,590,480)	(37,265.26)	0.812
5 Commodity Adjustments - FTS (12/94)	4,590,480	33,734.82	0.735
6 Commodity Adjustments - F15 (12/94)	(309,680)		
7 Less: Offsystem Sales 8 TOTAL COMMODITY (Pipeline)	5,083,340		
SWING SERVICE		0.00	0.000
9 Swing Service - Scheduled	0	. 0.00	
9 Swing Service - Scriedard	0	0.00	
10 Alert Day Volumes - FGT	0		
11 Alert Day Volumes - FGT 12 Operational Flow Order Volumes - FGT	0	0.00	
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	
13 Less Alert Day Volumes Direct Dire	0		
14 Other	0	0.00	
15 16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER		045 045 06	16.310
17 Commodity Other - Scheduled FTS	5,001,980	815,815.25	
18 Commodity Other - Scheduled PTS			1
19 Commodity Other - Scheduled ITS		0.00	1
20 Imbalance Cashout - FGT		714.00	
21 Imbalance Cashout - Other Shippers		2,117.3	
22 Imbalance Cashout - Tranporting Customers		0.00	
22 Imbalance Cashout - Transporting Cashout	(309,68	(52,317.6	1
23 Less: Offsystem Sales 24 TOTAL COMMODITY (Other)	4,692,30	766,328.9	0 10.55
DEMAND		0 365,404.7	4.33
25 Demand (Pipeline) Entitlement	8,436,96		7
26 Less Relinquised to End-Users	2,046,00		
27 Less Relinquised Off System	309,68	0.0	0.00
28 Less Demand Billed to Others		0.0	
29 Other		0.0	0
30 Other		0.0	
31 Other			
32 TOTAL DEMAND	6,081,28	263,380.2	
OTHER		0 (33,910.8	351 0.00
33 Revenue Sharing - FGT		The second secon	0.00
34 Peak Shaving			
35 Other		•	
36 Other			
37 Other			
38 Other	. Eac #20		0.0
39 Other	174.127	M. Tronger	
40 TOTAL OTHER	() () () () () () () () ()	0 (33,910.	00/

•			
COMPANY: FLORIDA	PUBLIC	UTILITIES	COMPANY

16 INTEREST RATE - FIRST DAY OF MONTH

17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

18 TOTAL (16+17)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

	FOR THE P	ERIOD OF:	JANUARY 19		Till Ough Mi	PERIOD T	O DATE	
CONTRACTOR OF THE PARTY OF THE	CURENT M				ACTUAL	ESTIMATE	DIFFERE	NCE
	ACTUAL	ESTIMATE	AMOUNT	%		(3)	AMOUNT	%
RUE-UP CALCULATION 1 PURCHASED GAS COST 2 TRANSPORTATION COST (Sch. A-1 Line 4) 3 TOTAL 4 FUEL REVENUES	766,329 274,392 1,040,721 824,158	1,176,062 (339,591) 836,471 832,855	409,733 (613,983) (204,250) 8,697	34.84 180.80 (24.42) 1.04		6,108,801 648,456 6,757,257 8,278,635	948,066 (1,319,216) (371,150) 122,107	15.52 (203.44) (5.49) 1.47
(NET OF REVENUE TAX) 5 TRUE-UP (COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD *	34,318 858,476	34,318 867,173	0 8,697	0.00 1.00	The second secon	343,180 8,621,815	122,107	0.00 1.42
(LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD	(182,245	30,702	212,947	693.59	1,371,301	1,864,558	493,257	26.45
(LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) (2) 9 BEGINNING OF PERIOD TRUE-UP AND (1)	5,059 1,109,171		1,488 280,779	0.00 20.20		36,348 (164,845)	1,957	0.00
INTEREST 10 TRUE-UP COLLECTED OR (REFUNDED)	(34,318	(34,318	0	0.00	(343,180)	(343,180)	0	0.00
(REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	897,667	1,392,881	0 495,214	0.00 35.55	897,667		495,214	0.00 35.55
INTEREST PROVISION 12 BEGINNING TRUE-UP AND	1,109,17	1,389,950	280,779	20.20	• if ii	ine 5 is a refu line 5 is a coll	nd add to line 4 lection ()subtract	t from line 4
INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE	892,60	8 1,386,33	4 493,726	35.6				1
INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14)	2,001,77 1,000,89 6,0300	0 1,388,14	2 387,253	27.90 27.90				*

5.6600%

11.3200%

5.6600%

0.472%

6,547

Estimated Only:

6.0300%

6.1000%

12.1300%

6.0650%

0.505%

5.059

²¹ INTEREST PROVISION (15x20) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount (1) will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

For the current period, interest should equal the most recently filed Schedule E-2. (2)

Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2. (3)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TOTAL

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

APRIL 1994 Through MARCH 1995

SCHEDULE A-3

0

0

0

17.75

JANUARY 1995 PRESENT MONTH: TOTAL COMMODITY COST CENTS PER DEMAND OTHER CHARGES THIRD TOTAL SCH SYSTEM END PURCHASED **PURCHASED** LINE THERM COST PARTY PIPELINE ACA/GRI/FUEL **PURCHASED** TYPE SUPPLY USE FROM FOR DATE NO N/A N/A SYS SUPPLY N/A APR 94 1 N/A N/A N/A SYS SUPPLY APR 94 2 N/A N/A N/A SYS SUPPLY **MAY 94** 3 N/A N/A N/A SYS SUPPLY **MAY 94** NA N/A SYS SUPPLY N/A **JUN 94** 5 N/A N/A N/A SYS SUPPLY **JUN 94** 6 N/A N/A SYS SUPPLY N/A JUL 94 7 N/A N/A N/A SYS SUPPLY JUL 94 8 N/A NA N/A SYS SUPPLY 9 JUL 94 N/A N/A NA SYS SUPPLY **AUG 94** 10 N/A N/A SYS SUPPLY N/A **AUG 94** 11 N/A N/A NA SYS SUPPLY 12 SEP 94 N/A NA N/A SYS SUPPLY SEP 94 13 N/A N/A N/A OCT 94 SYS SUPPLY 14 N/A NA N/A SYS SUPPLY OCT 94 15 NA N/A N/A OCT 94 SYS SUPPLY 16 N/A N/A N/A SYS SUPPLY 17 OCT 94 N/A N/A N/A SYS SUPPLY OCT 94 18 N/A N/A N/A -10 SYS SUPPLY **NOV 94** 19 N/A N/A N/A SYS SUPPLY 20 **NOV 94** N/A N/A N/A SYS SUPPLY **NOV 94** 21 N/A N/A N/A SYS SUPPLY **NOV 94** 22 N/A N/A SYS SUPPLY N/A 23 **NOV 94** N/A N/A N/A SYS SUPPLY DEC 94 24 N/A N/A SYS SUPPLY NA 25 DEC 94 N/A N/A SYS SUPPLY N/A 26 **JAN 95** N/A N/A SYS SUPPLY N/A **JAN 95** 27 N/A 4A SYS SUPPLY N/A **JAN 95** 28 N/A N/A N/A SYS SUPPLY 29 **JAN 95**

6

28,953,090 4,175,060

33,128,150 5,879,580.05

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD: APRIL 1994 THROUGH MARCH 1995

MONTH: JANUARY 1995

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBrud	MET AMOUNT MMBrud	MONTHLY GROSS MMERU	MONTHLY NET MMRN	WELLHEAD	CITYGATE
<i>•</i>							
				j.			
			1				
			16.23	514,08	2 503,16	0	a comment
	TOTAL	16,584	10,23	WEIGHTED A		\$1,58	\$1.5
NOTES: O	ROSS AMOUNT MMST	UND AND HET AMOU	NT MMBTU/D DO	NOT REPLECT			
TP	E TOTAL AMOUNT W	F MONTHLY GROSS	MINETU AND MC	WITH Y HET MINE	TU. CITYGATE PR	CES	-
	RE GROSSED UP ONL	Y FOR POTS FUEL	RETENTION, TO	TALS CHECK TO	FOTS INVOICE		- 1

THERM SALES AND CUSTOMER DATA

THE RESERVE AND ADDRESS.	PERIOD OF:	TU.	ANUARY 1995			PERIOD TO	DATE	STATE OF THE PARTY
-			DIFFERENC	F	TOTAL THE	RM SALES		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
			47.660	2.48	2 934 326	3.631.080	696,754	19.19
(11)			1.1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-				366	19.26
(21)							464.472	7.06
	1,312,070							(3.43)
	2,216,109							11.01
(81)	19,031	19,350	319	1.65	95,302	107,050	11,700	
		4 050 000	(192 314)	(4 49)	26.802.974	27,391,120	588,146	2.15
18 m 2 1 %	4,242,114	4,059,800	(102,314)	14:40				MER PHIND WOLD
THE PERSON	1 100 700	252 0701	/49 758V	(14,10)	3,224,383	3,010,970	(213,413)	(7.09)
(61)							363,395	2.13
(93)	854,119	1,264,770	410,031	52.41	.0,.0.,0.0		100000000000000000000000000000000000000	
			200 000	22 34	19 958 998	20,108,980	149,982	0.75
				LILE THE REAL COAL AND THE PARTY AND	The state of the s			1.55
	5,498,961	5,677,540	1/8,5/9	3.131	AVG NO OF	CUSTOMERS	PERIOD TO D	ATE
SCHOOL SCHOOL	SWINE SWELD	7 806	771			1.657	39	2.35
(11)	1,646	1,690			6	6	0	0.00
(21)	6	6			20.451	30 656	205	0.67
								(3.99)
	1,505							(1.15)
	429	440	11	2.50	440	455	(0)	()
,,			200	. 0.00	34,000	34.182	182	0.53
		34,891	280]	0.00	AVG NO OF	CUSTOMER	S PERIOD TO	DATE
RUPTIBLE)			AT AT		The state of the s	400		18.75
(61)	14	16	2		1 1	1 1	0	0.00
(93)	1	1	0	0.00	'	1		
E 350			ا ا	14 76	14	17	3	17.65
								0.54
100	34,626	34,908	282	0.81	34,014	24,100	100	
				0.00	1 944	7 2 191	377	17.21
(11)								19.24
	3:				1	2.7033	5.3 Ph 27.7 Ph	6.51
	4:				9	*	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	0.54
	1.47	2 1,455	5 (17)		7		T. T	11.79
	1000000							10.000
		* 1	10 100000000000000000000000000000000000	(30.39			70 H	
(01)			1.0000000000000000000000000000000000000	22 47	16 734 615	17 098 010	363.395	2.13
	(11) (21) (31) (51) (81) (61) (93) (11) (21) (31) (51) (81) (81)	(11) 694,708 (21) 196 (31) 1,312,070 (51) 2,216,109 (81) 19,031 4,242,114 (61) 402,728 (93) 854,119 1,256,847 5,498,961 (11) 1,646 (21) 6 (31) 31,025 (51) 1,505 (81) 429 34,611 RUPTIBLE (61) 42 (33) 34,620 (11) 42 (21) 33 (34) 44 (51) 47 (81) 47 (81) 47 (81) 48	(11) 694,708 712,370 190 190 (21) 196 190 (31) 1,312,070 1,220,160 (51) 2,216,109 2,107,730 19,350 4,242,114 4,059,800 (61) 402,728 352,970 (93) 854,119 1,264,770 1,256,847 5,498,961 5,677,540 (11) 1,646 6 6 6 6 (31) 31,025 31,306 (51) 1,505 1,449 (81) 429 440 34,611 34,891 (61) 429 440 (93) 1 15 17 34,626 34,908 (11) 422 422 (21) 33 34,626 34,908 (11) 422 32 (21) 33 32 (31) 42 33 (31) 42 (31) 44 44 44 44 44 44 44 44 44 44 44 44 44	ACTUAL ESTIMATE DIFFERENCE AMOUNT	(11) 694,708 712,370 17,662 2.48 (21) 196 190 (6) (3.16) (3.11) 1,312,070 1,220,160 (91,910) (7.53) (51) 2,216,109 2,107,730 (108,379) (5.14) 19,031 19,350 319 1.65 (4.242,114 4,059,800 (182,314) (4.49) (61) 854,119 1,264,770 410,651 32.47 (11) 1,256,847 1,617,740 360,893 22.31 5,498,961 5,677,540 178,579 3.15 (11) 1,646 1,690 44 2.60 (21) 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 0 0.00 (21) 6 6 6 6 6 0 0.00 (21) 6 6 6 6 6 0 0.00 (21) 6 6 6 6 6 0 0.00 (21) 6 6 6 6 6 0 0.00 (21) 6 6 6 6 6 0 0.00 (21) 6 6 6 6 6 6 0 0.00 (21) 6 6 6 6 6 6 0 0.00 (21) 6 6 6 6 6 6 6 0 0.00 (21) 6 6 6 6 6 6 6 0 0.00 (21) 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	ACTUAL ESTIMATE DIFFERENCE TOTAL THE AMOUNT % ACTUAL	CURENT MONTH: SANSTANDED CURENT MONTH: SANSTANDED	CURENT MONTH: DIFFERENCE

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CONVERSION FACTOR CALCULATION ACTUAL FOR THE PERIOD OF: APR	N FACTOR O	DF:	ON UPRIL 1994 Th	ION APRIL 1994 Through MARCH 1995	1995					SCHEDULE A-8	
	APR	¥	3	×	AUG	SEP	2001	NON	Sec	NY	818	MAR .
WEST PALLE BEACH. 1 AVERAGE BTU CONTENT OF GAS PURCHASED 1 THERES PURCHASED CCF PURCHASED CCF PURCHASED	1,0404	1.0468	1,0415	1,0402	1,0355	1,0420	1,0353	1,000	10324	1,0330	9000	9000 0
2 PRESSURE CORRECTION FACTOR	74 609	W 829	14.929	14.829	14.828	14.929	14.929	14.628	14.928	14.828	14.529	14.929
A DELMERY PRESSURE OF GIS SOLD THIS		227	EL M	14.73	14.73	14.73	14.73	K.73	H.73	14.73	17.74	14.73
B. DELINERY PRESSURE OF GAS PURCHASED puis PRESSURE CORRECTION FACTOR (ah) pais	1,0136	1,0136	1,0136	1.0135	1,013	1,0136	1,0135	1,0135	1.0135	1,0136	1,0136	1.0135
3 BILLING FACTOR BITL CONTENT x PRESSURE CORRECTION FACTOR	18	3	18	1.08	1.08	1.08	8	18	18	188	•	۰
SAMFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURICHASED THERMS PURCHASED AVERAGE BTU CONTENT CO: PURCHASED		1,068	1.0415	1,0402	1,000	1,0420	1,000	1003	1,0004	1.000	00000	
2 PRESSURE CORRECTION FACTOR	2007	10071	14.983	14.563	14.983	14.863	14.963	14.983	14.983	14.983	14.983	14.983
A. DELINERY PRESSURE OF GAS SOLD pea	277		•			14.73	14.73	14.73	14.73	KA	14.73	14.73
PRESSURE CORRECTION FACTOR (ab) pale	1.0172		-	1.0172	1017	1.0172	1.0172	1,0172	1.0172	10172	1.0172	1.0172
3 BILLING FACTOR BIT CONTENT & PRESSURE CORRECTION FACTOR	1.08	108	18	108	108	18	1.08	108	81	100		0

7 Iv 3 7

GAS TR

GAS TRANSPORTATION	ATION	ī	Variation Company	
		0	POST I CONTROLLA PROPERTY AND THE PROPER	1995
2.0	61/31/95	CASTOMER		Of the Gen Dauthalt alor no or today are together than
2	02/10/95		POST OFFICE NO. 2075	ACT CONTROL OF ACT OF ACCOUNTS
очром	128		MEST FIALT BEAME, To advent and	Baste
TOTAL AMOUNT BUT	124,284.05			
CONTRACT 5009	Supres.	PLOSIDA PARLIC UTILITIES COPPART PIBN TRANSPORTATION	CUSTOMES NO. 4884	PLEAS CONTACT LATHT MISHLES AT (713)853-7420 VITS ANY QUESTIONS MEANDING THIS INVOICE
MCBFTS	S MAT	DENERES	MON TO BO BASE	PROD AATES SURCHARGES DISC NET AMARITUDEY AMOUNT TO BASE SURCHARGES DISC NET AMARITUDEY AMOUNT

TOTAL FOR CONTRACT SOOP FOR HOUTH OF 01/795.

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POI NO.

RESERVATION CHARGE MINO.

(\$48,333.90

(111,600)

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*** END OF INVOICE 4258 ***

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> LESTERN DIVISION REVENUE SMARING CREDIT MAKET IT REVENUE SHARING CHEBIT

TEMPORAT BELINGUISHENT CREDIT TEMPORARY RELINGUISHMENT CREDIT NO NOTICE RESERVATION CHARGE

TAMENCTION COOK FIG. A. ACTIVIS I . INVIDES

Form 002 3094 (5/94)

	Company
F	Transmission
	Gas
	Florida

(10	01718/95						NEAR RUSSE	CI DE MOCI 3 (NEXT INTER-CI THE PROCE 3. ON YOUR EMITANCE AND WRE TO	WIE TO
	201728795		CARDAGE	FLORIDA PUBLIC UTILITIES CONFAST ATTR: NACC SCHIEDERANNI POST OFFICE BOX 3395	Converse of		e mo	Vire Transfer ICHE Charlotte IIC		
MOCENO CATA				MEST PALM MEACH, PL. 25442-1275	1	9	haute			
IQTAL AMOUNT DUE	1714.00	THE REAL PROPERTY.					-			
CONTRACT	Sperred	CUSH IN/CUSH OUT		OUSTONE	CUSTOMER NO. 4884		PLEASE CONTACT JIN STUDGBACTR AT (713)553-1906 VITH ART QUESTIONS RECANDING THIS INVOICE	THE ART GASTIO	S ASCANDING TREE I	INDICE
RECEPTS NAME	5	DELIVERES POINO. NAME		MONTH	5	BASE	PROD RATE SUBCHARGES MONTH TC RC BASE SUBCHARGES	DBC NET	1	VOLUMES MARTU DEY AMOUNT
1 %				76/60	1		1,3000	1.5000	9279 00	\$714.00
			7	TOTAL FOR HONTE OF 09/94.	ONTH OF 09	-			925	\$714.00

*** END OF INVOICE 4271 ***

TOTAL FOR MONTH OF 09/94.

BANKS TON COOK FIG. A. ACTIVIS E. HYRBANS

194 13/94

GAS TRANSPORTATION

Florida Gas Transmission Company

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SYLVE ULT PARTY			ATTRE JACK MICHAE POST CIPICE BOX 3395 LEST PALM BEACH, PL 35402-3395	5 342-395	197	ACCOUNT P	¥		
TUT GUEDONA						Easts 2			
101AL AMOUNT THE \$37,777.73									
CONTRACT S009 SHIPER		PLATER PURLIC UTLITTES COPANT	PART QUSTOMER NO.	1NO. 4084	AT CITS	PLEASE COREACT DATOR NISALDA AT (713)653-7630 WITH ANY GASTIGAS REANDERS THIS LEVOLGE	A SASTIGAS IN	SAMPLING THESE US	Molte
T	THE PASSOCIATION		特和基本型	透	7.				
RICERS MAN	POIND	Mar T.	Justine 1	10: EC	MSE SUR	SURCHANGES DISC	72	VOLUMES MAGELU DEY	AMOUNT
			84,75	A 68	0.000	0.0658 -	6.6777	2,003	2148.
Usage Charge - No Kotice For SAFOND			SN/10	8	- 600.0	0.0458	4.977	(3,628)	(1888.
Usage Charge - No Botice For LEST PALITY	1000		56730		0.059	0.0458	0.5777	(4,239)	(1890-:
Darps Carre	H . 100	FRI-EIVIERA SEACH	60%	1	65250	0.0458	D.07.0	24,500	12,473.
Umapa Chafte		PU-VEST PALM MEACH VEST	i.	1	0.0259	6,0434	1178.0	25,158	51,660.
Unage Charge	• •	PRO-VEST PAUR REACK	Series X	5	0.0259	0.058	0.0717	65,800	\$4,006.
Unage Charge		THO-LAKE NORTH SOUTH		, CON	0.0259	0.0654	TT.0.9	124,447	17,481.
Daups Charge		THE-LAST LOSTS		8	9520.0	0.0458	0.0777	47,680	13,418.
Daspa Charge	14108	PRO-BOTHTON BEACH	54/10	8	0.029	0.0458	7170.6	28,700	12,057.
Utage Charge	16109	HV-BOCA BATTOR	24/10	8	0.029	0.0658	7172.0	75,000	15,449.
Usage charge		CHU-SANFORD	24/10	8	6.025	0.0658	4.0717	126,02	12,217.

EANGACION CODE PC. A.- ACTUMS E.- EWISALS

Form 0423594 (5/94)

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			Florida Gas Transmission Company	s Transmission	n Com	pany			300	
covii noticita		. .	CUSTOME PUBLIS	PLINCIDA PORLIC UTILITIES COMPANT	3 COLPART	-	Me the Digital body	NO ON DOWNS	ALC HENDEL BESTOCK NO ON TON HARDWELL AND WHE TO.	OL BROW
SA102170 Yes			LITA N	AITH JACK BIOM POST OFFICE BOX 3395 WEET PAIN BEACH, FL 23462-3395	20-1385		Account A	Account 8		
MOCHO 427							Rower			
STATE AMEDING BUK \$5	87,TT,T2			Appropriate Control						
CONTRACT 5009	Serrie	PLEBITA PUBLIC UTIL	PLANTA PLANTE UTILITIES COURTE	CUSTOMER NO.	1	AT CTESS	PLEASE CONTACT EXTEN METHODS AT (TESSES)-7420 WITH ANT GA	MENLER N ANT CALSTICUT	PLEASE CONTACT DATAT ATT CONTICUES RECARDING THES ERVOIDE AT (FESSES)-7420 WITH ANY CONSTICUES RECARDING THES ERVOIDE	EVOICE.
LECIPIS .		POING. NA	S SAME	MONTH TC RC	· u	MASE SURCHMICES		DESC. NET	VOLIBAES AUMBTU DET	AMOUNT
Basis Charge		198000	FP-SAMPORD LEST	A 84,10	5	0.029	9.0458	7170.0	7 31,400	12,24
Urage Charge			HIN-DELAID	A STATE	100	0.0259	0.0658	1170.0	1 44,300	13,169
Deage Charge .	•		SAMEAND INCOMINES	OIL/75 A	MOD	0.029	0.0458	2110.0	7 30,968	82,220
				TOTAL FOR COMPLEAST 5009 FOR NORTH OF 01/75.	MCT 5009 E	OR NORTH OF O	1,795.		525,886	111,724
		•								

BID OF INVOICE 4427 ***

INHALCTION CORE FIG. A - ACTIVIS 1 - EMERICS

1- 0423494 15/94

		••	Florida Gas Transmission Company		mat 1
PAR.	STITUS		CUSTOWIRE FLORIDA PUBLIC UTILITIES CONFANT	ON THE SETTING THE PROOF HO ON TO A EAST-A-CAMB WITH SAIN	YEAR BUTTANCE AND WITH
2	SAID IT		PART OFFICE BOX 3395	MINE CHARGE AC ACCOUNT &	
моди	5211	4		lasts	
TOTAL AMOUNT BOT	15,03.24			7 39	
CONTRACT	2007 - S-BFEB	PRESTORES TRANSPORT	ITTES COPPART CLISTOMER NO. 4864	MEASE COSTACT EXTER HEREIGN REGARDING THE SINGLES AT CITSSESS-PAD LETTE ANY QUESTIONS REGARDING THE SINGLES	I REGALDING TRIS INVOC
RICORTS		DOMERS	MACE TO BASE	SUCHARGES DISC NET	VOLIMES MARTU DET ANCIDAT
Mage Charge		The second second	FRU-LIACE MORTH SCUTTS OIL/75 A CON 0.3918	18 0.068 0.076	12,616

BASEGLE I DAIDA . A CE ROOHODANA

Para 042:3694 \$5/94)

GAS TRANSPORTATION

	Company	
P	Transmission	EMENDACION TO HEAT AND CO.
	Gas	1
	Florida	

C4/11/20		CUROME PLOTINA	LORIDA PUBLIC UTILITIES COPPART	E COPAIT		MARIE ROTES AND BROKEN IND. OH TOUR LIVETANCE AND WHITE TO	OCC 150 CA100	W ENTRYCH AND WE	Ω E
54/23/19 mg		A STEP	UTTE: JACK BIOAN POST OFFICE BOX 3395	5617-227	848	NCM Charlotte MC	¥		
MOICHG (108						Parts			
TO MA AMOUND DUT 155,734.42							5	-	
CONTRACT 5000 SUPPRE	Apple 1	Notice Public UTLITES COPART	CUSTOMES NO.	A004 ON	NEW COST	PERSONAL CONTACT COUNTY AND COUNTIONS REGULDING THIS INVOICE	A MESTIONS AGE	MI STU DISTOR	E
	Save S		1000	TO L	TAKE TAKE	MIES DEC	. 2	VOLLIMES MAKETU DIEY	AMOUNT
MONO. NAME. Usage Charge - No Botice For BELAID	· ·		1278	8	1 050	0.063	T.T.0.0	89	
Usage Charpe - Na Notice for SARIVED			12,796	8	4520.0	20.0054	7179.0	(929)	(845.
Usage Chaige - No Motics for less MLX MCIA	non Sa	经过程	No.	. 8	9530	OCONS.	11.0.0	0,300	(\$375.
Usego Charge	16101 - PH-1171	DIEM EAST.	1	8	0.029	6.045	7170.0	35,990	12,580.
Usage Cherge		TOWNERS PART PARTY		ē	100	2500037	7170.0	22,852	\$1,634
Dange Charge	117	FRU-WEST PALM BEACH	100	ē	80	0,0458	9.6717	65,900	2,73
Usess Charge		PIU-CACE MORTH SOUTH	PAZ.		6537	0.0030	0.0717	75,577	\$6,709
Usage Charge		PPU-LACE VORTH	1	NO.	1	0.0454	0.0717	47,310	15,192.
Usage Charge	325	EXAM MOTATOR FEACE	100	T B	0.029	COS	7170.0	25,200	176'14
Usage Charge	16109 FPU-1	FPU-BOCK EXTOR	12/2	8.	0.029	0.065	0.0717	41,300	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Usage Charge	1-DEJ #5191	PO-ELUTORO	12/94	ā	0.029	0.063	0.0717	19,439	1877
		•							

TANGACTION CODE FOR A - ACTIVAS E - REVERAS

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Florida Gas Transmission Company

3	62/10/20		OSDONER FLORIDA	FLOCIDA PURLIC UTILITIES CHIPANT	S COPANT		teast entitled bid in Vire Transfer	2 Ded Brock	2 AD 04 TE	ALM BENDEAU PROMONE NO. ON YOM BENTAND AND WELL TO. VIEW Transfer	O IN
H	errem		POST OFF	POST OFFICE BOX 3395 WEST PALK REACH, PL 33402-3395	22-3385		MOSE CA.	Account of		-	
MOGNO	8077						loyte				
TOTAL AMOUNT DES	513,714.22				200						
CONTINCT 5999	SHIPE SHIPE	FLORIDA PURLIC UTIL.	80 53111	WHIT CUSTOMER NO. 4006 PLEASE	10	PLEASE CO AT CPUSSE	PLEASE CONTACT CANNY KISHLER AT (TTS)4555-7420 MIN ANT GAS	NAME OF THE PERSON OF	STIRES IN	PLEATE CONTACT CATA ASSELBE AT (TUS)655-1420 WITH ART QUESTIONS REQUESTING THIS INVOICE	PICE
Shoot		CARANDO		0086		1000000	111	. 1		VOUBMES	PRIONY
POI NO. NAME		POLNO. T. NAME		MONTH	Mr. BC	WS.	SUNOWIGES	ě	2	Parento Cur	
Beage Charge		2-DH: 72124	FIU-SANTORS MEST	12/94 A	5	. 10	0.0458	i	0.0717	22,000	125'15
Usage Charge			OF THE PERSON	12.F4	8	900	0.0453	,	0.0717	35,800	12,56
inege Charps		•	The second second	Tark.	8 8	0.000	6.0.5		0.0717	6,455 27,755	32,12
		1000		The state of		j.·				870 657	27.273

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Form 0623694 15/1948

GAS TRANSPORTATION		Florida Gas Transmission Company	Audo	S.	-	.
cut cut in the cut in the cut		CASTONES. PLOKIBA PUBLIC UTILITIES COPPART	PASS ENTERIOR DNE SECOND CHITCHER MONTHLE TO.	BICT NO. OH	WINEWELL NO.	of TO.
2/E/12/19		PATE TATA TO THE TOTAL BOX TATA TO THE TATA BLACK, PL XX402-X395	NOS Carlette K	J		
MOCENO 4407	Manager and St.		1			
TOTAL AMOUNT THE THE CEST, 265 26)						1
STATES 6008 TANANCE	1	PLORIDA MULIC UTILITIES COPPART CLISTOMES NO. 4054	PLEASE CONTACT CATHY MUSICIAE REGARDING THIS INVOICE AT CPUDAGS-PLED VATH ANY SHESTICHE REGARDING THIS INVOICE	ITIDICS REGAL	ALL RINE DATE	200
	0.70	Commence of the Commence of th	I.			
RICORTS	増	A HOOF TO THE	MASS SURCHARGES DISC	NET.	WOELBAES MAMBILLI DEL	AMOUNT
HOLINO, NUME Usage Charge - to Notice for DELATE	Name of the last		0.00.0	7170.0	Dt	12.
Usega Charps - No Notice For SANTOE		55 4 3670	0,000	1.12.4	. 616	\$45.4
Usage Charge - No Vetice For MEST PALM	1001	5 V STATE V TO	0.0259	3.0717	5,242	175757
Usaga Charge	20174	PALETYBA BEACH	6,029	7170.0	(35,990)	(42,586
Usage Charte	16104	NOT THE PROPERTY OF THE PARTY O	0.029	1110.0	(22,852)	, SS2, 12)
Usage Charge	14105	NO. A ANS! EDIS KUM TESU-UM	0.029 0.0454	7170.0	(65,900)	(4,75
Usage Charge	20121	PRO-LINE MORTH SOUTH STATE OF THE PARTY STATE OF TH	0.00	11.071	CT2,270	(196,709.
Usage Charge	16107	POLICE VOICE	0.0259 0.0458	6.6717	(67,310)	(53,192.
Veste Carpe	16108	PU-SCITTON 15ACH 12/94 TO A TOTAL	0.0259 0.0458	11/8"8	(56,800)	(11,921.
						CATALON CONTRACTOR

TAVALCTON COOL FIG. A. ACTUMS 1. IN BEALS

(\$4,380.

(61,100)

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IZAN TA TON.

FU-SOTITOR SLACK FRU-SOCA LATOR FRU-LANTORD

16108

Usege Charge

Usage Charge

Form 062,3694 15/949

GAS TRANSPORTATION		Florida Gas Transmission Company	nission Comp	any		Ď.	.
SATE TAYOUTS THE		CUSTOMER FLORIDA PUBLIC UTILITIES COMPANY ATTRI JACE SEGUE PORT OFFICE SON 3395 UNITY MAIN SERVICE, PL 33402-3395	ILITIES COPART ONS R. TACS-EDFS	VEASE MOVE	NAME BUTBOACH DAS SANCED NO. ON YOUR HUNGINACH DAG WARE NO VI'VE Transfer IE. RESE Charletta III. Account 8	Det Detracts and t	O III
MOCCHO. 4487				Back .	- 8		
TOTAL AMOUNT DE (117,215,26)							
CONTACT SOOP SHIPE	1	FLORISK PUBLIC UTILITIES COMPANT CUSTON	CUSTOMER NO. 4384	PLEASE CONTACT ZATHY HESSERS AF (713)853-742\$ VITA ART OL	PLEASE CONTACT ZATHY MOSILER AT (713)MOST-TAQ VITRA ANT QUESTIONS REGLADING THES INVOICE	REGUIDING THES IS	MOICE
¥.	THE DESIGNATION OF THE PERSON	oration .	A SECTION				
RCIFTS NAME	DELYGIES ON DELYGIES	DELYGES NO. 1130/WELL THE PROPERTY OF THE PROP	F. tester	MEST SURCOMICES	. DSD	VOLUMEZ MASTU DEY	AMOUN
1	TAIST FIU-1	PRU-SAMPORA VEST 12/PA	10 4	0.0458	1170.9	(22,000)	12,13)
Usepe Charps	٠.	PRINCELAND 12/94	A CON	0.0059 0.0458	17.00.0	(35,800)	(82,56
Usege Charge	••	MANUAL INDUSTRIES TO THE PARTY AND THE PARTY	. 4	0.029 0.1730	0.1969	(012,210)	(\$4,80
	REVERS INVOICE FAIL	To the same of the	CONTRACT SOOP FOR HORTH DF-12-29	Manti pr. 12.7%.	evender.	(659,048)	2,723
			ng Philip		val.		
	22				11/11		

מאפועם איי עמואת זיי ונעומאפן

Form 0623/94 (5/94)

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Mail payment to:			Florida Pu	blic Utilities C	Company	
Ividii payiiioiti ai			Attention:	Christopher I e Box 3395	VI. Snyder	
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Please enclose or	ne copy of t	his invoice with	payment.		-	-
Contract of the contract of th					-	