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February 27, 1995

HAND DELIVERED

IN REPLY REFER TO:
Tallahassee

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FILE COPY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A12 for the month of January 1995.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

ACK ✓

REC

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

JDB
5
JDB/pp
encls.
4

cc: All Parties of Record (w/enc.)

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28
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02262 FEB 27 95

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of January 1995, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 27th day of February 1995 to the following:

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ATTORNEY

ORIGINAL
FILE COPY

TAMPA ELECTRIC COMPANY
DOCKET NO. 950001-EI

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A12 (JANUARY, 1995)

21 Pages

DOCUMENT NUMBER-DATE

02262 FEB 27 82

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: JANUARY, 1995

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A2)	33,548,459	27,522,987	5,985,512	21.7	1,544,005	1,241,245	302,756	24.4	2,17823	2,21164	(3,341)	(1.5)
2. Spent Nuclear Fuel Disposal Cost:	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, PG1)	(2,211)	0	(2,211)	0.0	1,544,005 (a)	1,241,245 (a)	302,756	24.4	(0.00021)	0.00000	(0.00021)	0.0
5. Adjustments to Fuel Cost (A2, PG1) (Allowances)	228,234	0	228,234	0.0	1,544,005 (a)	1,241,245 (a)	302,756	24.4	0.01544	0.00000	0.01544	0.0
6. TOTAL COST OF GENERATED POWER	31,743,579	27,522,987	4,220,592	22.6	1,544,005	1,441,245	102,756	24.4	2,18546	2,21164	(2,618)	(1.2)
7. Fuel Cost of Purchased Power - Firm (A3)	187,748	187,400	348	0.2	1,524	2,595	(1,071)	(41.2)	11,08971	6,45887	4,63084	79.7
8. Energy Cost of Sch. C, Economy Purchases (Broker) (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Other Economy Purchases (Non-Broker) (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
12. Payments to Qualifying Facilities (AMA)	588,400	821,200	(232,800)	(28.2)	44,166	52,483	(8,317)	(15.7)	1,32590	1,34799	(2,209)	(1.6)
13. TOTAL COST OF PURCHASED POWER	756,478	956,900	(200,422)	(24.0)	45,490	55,438	(9,948)	(17.2)	1,45588	1,49718	(4,130)	(2.7)
14. TOTAL AVAILABLE ERM (LINE 5 + LINE 13)	32,499,997	28,479,887	4,020,110	14.1	1,589,495	1,496,683	92,812	27.6	1,57551	1,71805	(14,254)	(8.3)
15. Fuel Cost of Economy Sales (A7)	6,086,431	1,474,200	4,612,231	312.3	382,585	186,075	196,510	105.6	1,32226	1,57841	(2,461)	(1.6)
16. Gain on Economy Sales - ERM (A1A)	351,949	214,000	137,949	64.4	312,585	186,075	126,510	68.0	0.27242	0.19395	0.07847	40.5
17. Fuel Cost of Sch. B Separ. Sales (A7)	394,318	419,100	(24,782)	(5.9)	29,077	30,077	(1,000)	(3.3)	0.21478	0.43217	(0.21739)	(50.1)
18. Fuel Cost of Sch. C Jurisd. Sales (A7)	59,768	65,000	(5,232)	(7.9)	4,272	4,112	160	3.9	1,25546	1,5881	(4,626)	(29.2)
19. Fuel Cost of Sch. D Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of Sch. E Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
21. Fuel Cost of EPP Sch. B Separ. Sales (A7)	53,310	91,000	(37,690)	(41.3)	2,491	4,548	(2,057)	(45.3)	2,14018	2,09843	4,175	20.0
22. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
23. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,207,794	2,611,900	3,595,894	138.0	400,266	153,755	246,511	160.4	1,57551	1,71805	(14,254)	(8.3)
24. Wheeling Rec'd, less Wheeling Sold ^{1/2}	0	0	0	0.0	114	0	114	0.0	0	0	0	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	(106)	0	(106)	0.0	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 23 + 24 - 25)	6,207,794	2,611,900	3,595,894	138.0	400,266	153,755	246,511	160.4	1,57551	1,71805	(14,254)	(8.3)
27. Net Subsidized Interchange (A19)	(5,718)	(275,495)	269,777	(47.2)	(418)	(12,149)	11,731	(96.5)	(0.00023)	(0.00418)	0.00395	(96.4)
28. Company Tax (A4)	43,350	61,271	(17,921)	(27.8)	2,482	2,100	382	18.2	0.00554	0.00554	0.00000	0.0
29. T & B Losses (A4)	1,085,173	951,860	133,313	14.0	45,511	41,949	3,562	8.5	0.05565	0.05533	0.00032	0.6
30. System ERM Sales	28,392,252	25,876,587	2,515,665	9.7	1,134,573	1,107,116	27,457	2.4	2,40884	2,22586	1,897	0.9
31. Wholesale ERM Sales	(15,000)	(13,551)	(1,449)	(10.3)	(2,054)	(666)	(1,388)	(206.6)	2,40887	2,22589	1,898	0.9
32. Jurisdictional ERM Sales	28,115,275	25,863,036	2,252,239	8.7	1,131,517	1,106,450	25,067	2.2	2,40884	2,22586	1,898	0.9
33. Jurisdictional Loss Multiplier - 1.0095												
34. Jurisdictional ERM Sales Adjusted for Line Losses	28,130,433	25,876,361	2,254,072	8.7	1,131,517	1,106,450	25,067	2.2	2,40884	2,22586	1,898	0.9
35. CPTP *	67,470	67,470	0	0.0	1,131,517	1,106,450	25,067	2.2	0.00538	0.00511	0.00027	5.3
36. True-up †	(158,898)	(158,898)	0	0.0	1,131,517	1,106,450	25,067	2.2	(0.01402)	(0.01423)	0.00021	(1.5)
37. Total Jurisdictional Fuel Cost	28,037,421	25,707,343	2,255,072	8.8	1,131,517	1,106,450	25,067	2.2	2,42864	2,22586	2,278	1.0
38. Revenue Tax Factor												
39. Fuel Cost Adjusted for Taxes												
40. Fuel PAC Rounded to the Nearest .001 cents per kWh												

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1-----
FOR THE MONTH OF JANUARY, 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT

1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	33,508,499
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(3,314)
4a	Adjustments to Fuel Cost (Allowances)	Schedule A - 2 Line A - 6a	238,394
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	167,788
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	0
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	588,650
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	6,307,794
26	Total Fuel and Net Power Transactions		=====
			\$28,192,263
			=====

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JANUARY, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	33,508,499	27,523,987	5,984,512	21.7	121,201,135	109,229,328	11,971,807	11.0
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	6,307,794	2,641,900	3,665,894	138.8	17,277,070	8,925,820	8,351,250	93.6
3. FUEL COST OF PURCHASED POWER	167,788	167,400	388	0.2	582,317	1,144,700	(562,383)	(49.1)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	588,690	821,200	(232,510)	(28.3)	2,135,489	3,017,300	(881,811)	(29.2)
4. ENERGY COST OF ECONOMY PURCHASES	0	6,300	(6,300)	0.0	213,868	119,500	94,368	79.0
5. TOTAL FUEL & NET POWER TRANSACTION	27,957,183	25,876,987	2,080,196	8.0	106,855,739	104,585,008	2,270,731	2.2
6. ADJUSTMENTS TO FUEL COST	(3,314)	0	(3,314)	0.0	(12,870)	0	(12,870)	0.0
6a. ADJ. TO FUEL COST (ALLOWANCES)	238,394	0	238,394	0.0	238,394	0	238,394	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	28,192,263	25,876,987	2,315,276	8.9	107,081,263	104,585,008	2,496,255	2.4

* INCLUDES ECONOMY SALES PROFITS (80%)

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. SALES REVENUE									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0	
b. FUEL RECOVERY REVENUE	26,545,655	26,005,416	540,239	2.1	104,226,959	104,089,606	137,353	0.1	
c. JURISDICTIONAL FUEL REVENUE	26,545,655	26,005,416	540,239	2.1	104,226,959	104,089,606	137,353	0.1	
d. NONFUEL REVENUE	53,333,841	53,176,000	157,841	0.3	208,988,828	210,703,000	(1,714,172)	(0.8)	
e. TOTAL JURISDICTIONAL SALES REVENUE	79,879,496	79,181,416	698,080	0.9	313,215,787	314,792,606	(1,576,819)	(0.5)	
2. NONJURISDICTIONAL SALES REVENUE	558,447	563,000	(4,553)	(0.8)	2,114,214	2,384,000	(269,786)	(11.3)	
3. TOTAL SALES REVENUE	80,437,943	79,744,416	693,527	0.9	315,330,001	317,176,606	(1,846,605)	(0.6)	
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	1,131,517	1,107,150	24,367	2.2	4,444,029	4,431,222	12,807	0.3
2. NONJURISDICTIONAL SALES		3,054	666	2,388	358.6	7,867	3,165	4,702	148.6
3. TOTAL SALES		1,134,571	1,107,816	26,755	2.4	4,451,896	4,434,387	17,509	0.4
4. JURISDIC. SALES-% TOTAL KWH SALES		0.9973082	0.9993988	(0.0020906)	(0.2)	0.9982329	0.9992863	(0.0010534)	(0.1)

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	26,545,655	26,005,416	540,239	2.1	104,226,959	104,089,606	137,353	0.1
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	158,690	158,690	0	0.0	634,760	634,760	0	0.0
b. INCENTIVE PROVISION	(67,678)	(67,678)	0	0.0	(270,712)	(270,712)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,636,667	26,096,428	540,239	2.1	104,591,007	104,453,654	137,353	0.1
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	28,192,263	25,876,987	2,315,276	8.9	107,081,263	104,585,008	2,496,255	2.4
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9973082	0.9993988	(0.0020906)	(0.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	28,116,375	25,861,430	2,254,945	8.7	106,891,276	104,510,270	2,381,006	2.3
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	28,130,433	25,874,361	2,256,072	8.7	106,930,740	104,562,525	2,368,215	2.3
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(1,493,766)	222,067	(1,715,833)	(772.7)	(2,339,733)	(108,871)	(2,230,862)	2,049.1
8. INTEREST PROVISION FOR THE MONTH	14,291	787	13,504	1,715.9	71,795	12,578	59,217	470.8
9. TRUE-UP & INT. PROV. BEG. OF MONTH	3,656,173	156,924	3,499,249	2,229.9	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(158,690)	(158,690)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	2,018,008	221,089	1,796,920	812.8	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JANUARY, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	3,656,173	156,924	3,499,249	2,229.9	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	2,003,717	220,301	1,783,416	809.5	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	5,659,890	377,225	5,282,665	1,400.4	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	2,829,945	188,613	2,641,332	1,400.4	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.030	5.000	1.030	20.6	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.100	5.000	1.100	22.0	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	12.130	10.000	2.130	21.3	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	6.065	5.000	1.065	21.3	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.505	0.417	0.088	21.1	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	14,291	787	13,504	1,715.9	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

FUEL ADJUSTMENT REVENUE
JANUARY, 1995

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	551,170,671	10,428,590	319,658,242	26,896,600	908,154,103
3RD PARTY	0	0	0	0	0
NET SALES	551,170,671	10,428,590	319,658,242	26,896,600	908,154,103
FUEL CHG. \$/KWH	0.023660	0.023151	0.023540	0.022851	-
TOTAL FUEL REV.	13,040,698	241,432	7,524,755	614,614	21,421,499
----- ON-PEAK					
KWH SALES	36,790	0	20,691,881	27,797,721	48,526,392
3RD PARTY	0	0	0	0	0
NET SALES	36,790	0	20,691,881	27,797,721	48,526,392
FUEL CHG. \$/KWH	0.026808	0.023151	0.026668	0.025899	-
TOTAL FUEL REV.	986	0	551,811	719,933	1,272,730
----- OFF-PEAK					
KWH SALES	153,540	0	74,360,349	100,322,909	174,536,798
3RD PARTY	0	0	0	0	0
NET SALES	153,540	0	74,360,349	100,322,909	174,836,798
FUEL CHG. \$/KWH	0.022511	0.023151	0.022401	0.021752	-
TOTAL FUEL REV.	3,456	0	1,665,746	2,182,224	3,851,426
----- TOTAL					
KWH SALES	551,361,001	10,428,590	414,710,472	155,017,230	1,131,517,293
3RD PARTY	0	0	0	0	0
NET SALES	551,361,001	10,428,590	414,710,472	155,017,230	1,131,517,293
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	13,045,140	241,432	9,742,312	3,516,771	26,545,655

GROUP RATE

DESCRIPTION

A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	GSD GSLD SBF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR =

1.00083

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	67,313	48,362	18,951	39.2	158,917	766,256	(607,339)	(79.3)
2 LIGHT OIL	10,240	30,448	(20,208)	(66.4)	36,955	282,591	(245,636)	(86.9)
3 COAL	33,430,946	27,445,177	5,985,769	21.8	121,005,263	108,180,481	12,824,782	11.9
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	33,508,499	27,523,987	5,984,512	21.7	121,201,135	109,229,328	11,971,807	11.0
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	608	1,360	(752)	(55.3)	(414)	24,010	(24,424)	(101.7)
9 LIGHT OIL	86	494	(408)	(82.6)	447	4,654	(4,207)	(90.4)
10 COAL	1,543,311	1,239,395	303,916	24.5	5,523,595	4,872,071	651,524	13.4
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,544,005	1,241,249	302,756	24.4	5,523,628	4,900,735	622,893	12.7
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	4,187	2,816	1,371	48.7	9,643	49,584	(39,941)	(80.6)
16 LIGHT OIL (BBL)	410	1,324	(914)	(69.0)	1,540	12,657	(11,117)	(87.8)
17 COAL (TON)	659,450	527,600	131,850	25.0	2,353,169	2,040,400	312,769	15.3
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	27,083	17,795	9,288	52.2	65,626	313,400	(247,774)	(79.1)
22 LIGHT OIL	2,403	7,679	(5,276)	(68.7)	9,034	73,419	(64,385)	(87.7)
23 COAL	15,630,324	12,278,540	3,351,784	27.3	56,675,533	49,474,619	7,200,914	14.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,659,810	12,304,014	3,355,796	27.3	56,750,193	49,861,438	6,888,755	13.8
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.04	0.11	(0.07)	-	(0.01)	0.49	(0.50)	-
29 LIGHT OIL	0.01	0.04	(0.03)	-	0.01	0.09	(0.08)	-
30 COAL	99.95	99.85	0.10	-	100.00	99.42	0.58	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.08	17.17	(1.09)	(6.3)	16.48	15.45	1.03	6.7
36 LIGHT OIL (\$/BBL)	24.98	23.00	1.98	8.6	24.00	22.33	1.67	7.5
37 COAL (\$/TON)	50.69	52.02	(1.33)	(2.6)	51.42	53.02	(1.60)	(3.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.49	2.72	(0.23)	(8.5)	2.42	2.44	(0.02)	(0.8)
42 LIGHT OIL	4.26	3.97	0.29	7.3	4.09	3.85	0.24	6.2
43 COAL	2.14	2.24	(0.10)	(4.5)	2.14	2.19	(0.05)	(2.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.14	2.24	(0.10)	(4.5)	2.14	2.19	(0.05)	(2.3)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	44,544	13,085	31,459	240.4	(158,517)	13,053	(171,570)	(1,314.4)
49 LIGHT OIL	27,942	15,545	12,397	79.7	20,210	15,775	4,435	28.1
50 COAL	10,128	9,907	221	2.2	10,261	10,155	106	1.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,142	9,913	229	2.3	10,274	10,174	100	1.0
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	11.07	3.56	7.51	211.0	(38.39)	3.19	(41.58)	(1,303.1)
56 LIGHT OIL	11.91	6.16	5.75	93.3	8.27	6.07	2.20	36.2
57 COAL	2.17	2.21	(0.04)	(1.8)	2.19	2.22	(0.03)	(1.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.17	2.22	(0.05)	(2.3)	2.19	2.23	(0.04)	(1.8)

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT
MONTH OF: JANUARY, 1995

SCHEDULE M4

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,544,005	1,241,249	302,756	24.4	5,523,628	4,900,735	622,893	12.7
2 POWER SOLD	400,366	153,755	246,611	160.4	1,066,153	512,433	553,720	108.1
2A WHEELING DELIVERED	108,192	0	108,192	0.0	403,123	0	403,123	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	338	0	338	0.0
3A INTERCHANGE AND WHEELING LOSSES	6,983	2,414	4,569	189.3	19,304	8,046	11,258	139.9
4 PURCHASED POWER	1,524	2,933	(1,409)	(48.0)	10,354	28,347	(17,993)	(63.5)
4A ENERGY PUR. FROM QUALIFYING FACIL.	44,166	52,403	(8,237)	(15.7)	147,612	179,907	(32,295)	(18.0)
4B WHEELING RECEIVED	108,086	0	108,086	0.0	403,849	0	403,849	0.0
5 ECONOMY PURCHASES	0	238	(238)	(100.0)	6,146	4,610	1,536	33.3
6 INADVERTENT INTERCHANGE RCVD.- NET	114	0	114	0.0	463	0	463	0.0
7 NET ENERGY FOR LOAD	1,182,354	1,140,654	41,700	3.7	4,603,134	4,593,120	10,014	0.2
8 SALES	1,134,571	1,108,154	26,417	2.4	4,451,896	4,437,093	14,803	0.3
8A NET UNBILLED SALES	(410)	(12,149)	11,739	(96.6)	(54,605)	(70,012)	15,407	(22.0)
9 COMPANY USE	2,682	2,700	(18)	(0.7)	10,829	10,800	29	0.3
10 T & D LOSSES (ESTIMATED)	45,511	41,949	3,562	8.5	195,014	215,239	(20,225)	(9.4)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.23	0.24	(0.01)	(4.2)	0.24	0.24	0.00	0.0
14 % T & D LOSSES TO NEL	3.85	3.68	0.17	4.6	4.24	4.69	(0.45)	(9.6)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\$)								
16 FUEL COST OF SYS NET GEN.	33,508,499	27,523,987	5,984,512	21.7	121,201,135	109,229,328	11,971,807	11.0
16A ADJUSTMENTS TO FUEL COST	(3,314)	0	(3,314)	0.0	(12,870)	0	(12,870)	0.0
16B ADJUSTMENTS TO FUEL COST(ALLOW)	238,394	0	238,394	0.0	238,394	0	238,394	0.0
17 FUEL COST OF POWER SOLD *	6,307,794	2,641,900	3,665,894	138.8	17,277,070	8,925,820	8,351,250	93.6
18 FUEL COST OF PURCHASED POWER	167,788	167,400	388	0.2	582,317	1,144,700	(562,383)	(49.1)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	588,690	821,200	(232,510)	(28.3)	2,135,489	3,017,300	(881,811)	(29.2)
19 ENERGY COST OF ECONOMY PURCH.	0	6,300	(6,300)	(100.0)	213,868	119,500	94,368	79.0
20 TOTAL FUEL & NET PWR TRANSACTION	28,192,263	25,876,987	2,315,276	8.9	107,081,263	104,585,008	2,496,255	2.4

cents/KWH								
21 FUEL COST OF SYS NET GEN.	2.17	2.22	(0.05)	(2.3)	2.19	2.23	(0.04)	(1.8)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
21B ADJUSTMENTS TO FUEL COST(ALLOW)	0.02	0.00	0.02	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.58	1.72	(0.14)	(8.1)	1.62	1.74	(0.12)	(6.9)
23 FUEL COST OF PURCHASED POWER	11.01	6.45	4.56	70.7	5.62	4.46	1.16	26.0
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.33	1.57	(0.24)	(15.3)	1.45	1.68	(0.23)	(13.7)
24 ENERGY COST OF ECONOMY PURCH.	0.00	2.65	(2.65)	(100.0)	3.48	2.59	0.89	34.4
25 TOTAL FUEL & NET PWR TRANSACTION	2.38	2.27	0.11	4.8	2.33	2.28	0.05	2.2

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	400,366	153,755	246,611	160.4	1,066,153	512,433	553,720	108.1
4 PURCHASED POWER (SYSTEM)	1,524	2,595	(1,071)	(41.3)	10,354	25,641	(15,287)	(59.6)
4A QUALIFIED FACIL. (SYSTEM)	44,166	52,403	(8,237)	(15.7)	147,612	179,907	(32,295)	(18.0)
5 ECONOMY PURCHASES (SYSTEM)	0	238	(238)	(100.0)	6,146	4,610	1,536	33.3
7 ADJ. NET ENERGY FOR LOAD	1,182,354	1,140,316	42,038	3.7	4,603,134	4,590,414	12,720	0.3

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

* INCLUDES ECONOMY SALES PROFITS (80%)

TAMPA ELECTRIC COMPANY

SCHEDULE A5

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY, 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	100	0.4	100.0	12.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	111	0.4	100.0	13.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	117	0.5	100.0	13.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	0	0.0	33.2	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	309	0.6	58.7	15.6	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	637	0.4	73.4	14.5	40628	HVY.OIL	3994	6479788	25879.9	61624	9.67	15.43
GAN.#1	119	17481	19.7	96.2	60.0	11456	COAL	7978	25102000	200263.8	460863	2.64	57.77
GAN.#2	119	21503	24.3	86.6	54.4	11138	COAL	9458	25322000	239495.5	546358	2.54	57.77
GAN.#3	155	44947	39.0	97.0	69.3	11920	COAL	21377	25062000	535750.4	1234880	2.75	57.77
GAN.#4	189	70938	50.4	90.5	67.9	10951	COAL	32100	24200000	776820.0	1854313	2.61	57.77
GAN. 1 - 4	582	154869	35.8	92.6	65.1	11315	COAL	70913	24710978	1752329.7	4096414	2.65	57.77
GAN.#5	232	139634	80.9	98.4	80.9	9812	COAL	54881	24964000	1370049.3	3170297	2.27	57.77
GAN.#6	382	175435	61.7	90.2	76.1	10304	COAL	72531	24924000	1807762.6	4189881	2.39	57.77
GAN. 5 & 6	614	315069	69.0	93.4	78.1	10086	COAL	127412	24941229	3177811.9	7360178	2.34	57.77
GANNON STA.	1196	469938	52.8	93.0	73.3	10491	COAL	196325	24858901	4930141.6	11456592	2.44	57.77
B.B.#1	431	269378	84.0	98.3	84.0	9918	COAL	111653	23928000	2671633.0	5476059	2.03	49.05
B.B.#2	431	242098	75.5	89.3	80.8	9862	COAL	100408	23778000	2387501.4	4924544	2.03	49.05
B.B.#3	439	272011	83.3	94.8	83.3	9966	COAL	113742	23834000	2710926.8	5578515	2.05	49.05
B.B. 1 - 3	1301	783487	80.9	94.1	82.7	9917	COAL	325803	23848955	7770061.2	15979118	2.04	49.05
B.B.#4	447	289886	87.2	97.3	87.7	10108	COAL	135328	21652000	2930121.9	5995236	2.07	44.30
B.B. STA.	1748	1073373	82.5	94.9	84.0	9969	COAL	461131	23204215	10700183.1	21974354	2.05	47.65
COAL UNITS	2944	1543311	70.5	94.2	80.2	10128	COAL	659456	23701846	15630324.7	33430946	2.17	50.69
SEB-PHIL.#1(HVY OIL)	17	-18	0.0	100.0	0.0	0	HVY.OIL	118	6242073	738.1	3478	0.00	29.47
SEB-PHIL.#2(HVY OIL)	17	-11	0.0	99.8	0.0	0	HVY.OIL	75	6242073	464.5	2211	0.00	29.48
SEB-PHILLIPS TOTAL	34	-29	0.0	99.9	0.0	0	HVY.OIL	193	6242073	1202.6	5689	0.00	29.48
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	-29	-	-	-	0	HVY.OIL	193	6242073	1202.6	5689	0.00	29.48
SEBRING UNITS TOTAL	34	-29	0.0	99.9	0.0	0	-	-	-	1202.6	5689	0.00	-
GAN.C.T.#1	17	18	0.1	99.0	0.0	18239	LGT.OIL	56	5863869	328.3	1375	7.64	24.55
B.B.C.T.#1	17	0	0.0	99.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	85	31	0.0	100.0	12.2	30665	LGT.OIL	162	5854463	950.6	4057	13.09	25.04
B.B.C.T.#3	85	37	0.1	100.0	21.8	30384	LGT.OIL	192	5854463	1124.2	4808	12.99	25.04
C.T. TOTAL	204	86	0.1	99.9	20.2	27943	LGT.OIL	410	5855746	2403.1	10240	11.91	24.98
SYSTEM	3394	1544005	61.1	93.3	83.4	10142	-	-	-	15659810.3	33508499	2.17	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.B. = BIG BEND
C.T. = COMBUSTION TURBINE

INVENTORY ANALYSIS
MONTH OF: JANUARY, 1995

	CURRENT MONTH		DIFFERENCE	%	PERIOD TO DATE		DIFFERENCE	%
	ACTUAL	ESTIMATED			ACTUAL	ESTIMATED		

HEAVY OIL

1 PURCHASES: {BBL} *	237	2,816	{2,579}	{91.6}	14	49,584	{49,570}	{100.0}
2 UNITS COST {\$/BBL}	0.00	15.26	{15.26}	{100.0}	1.71	15.09	{13.38}	{88.0}
3 AMOUNT	0.00	42,963	{42,963}		24	748,198	{748,174}	{100.0}
4 BURNED:								
5 UNITS	4187	2,816	{1,371}	48.7	9,643	49,584	{39,941}	{80.6}
6 UNITS COST {\$/BBL}	16.08	17.17	{1.09}	6.3	16.87	15.09	{91.0}	{67.7}
7 AMOUNT	67,313	48,362	{18,951}	39.2	158,917	766,256	{607,339}	{79.3}
8 ENDING INVENTORY:								
9 UNITS	114,325	130,507	{16,182}	{12.4}	114,325	130,507	{16,182}	{12.4}
10 UNITS COST {\$/BBL}	15.55	14.78	{0.77}	5.2	15.85	14.78	{1.07}	{6.7}
11 AMOUNT	1,778,208	1,928,735	{150,527}	{7.8}	1,778,208	1,928,735	{150,527}	{7.8}
12 DAYS SUPPLY:	2,117	531	1,586	298.7	-	-	-	-

LIGHT OIL

15 PURCHASES: {BBL}	4,437	9,346	{4,913}	{52.6}	24,594	41,585	{16,991}	{40.9}
16 UNITS COST {\$/BBL}	14.57	22.57	{12.10}	{53.6}	25.76	23.17	{2.59}	{11.2}
17 AMOUNT	153,707	210,918	{57,211}	{27.1}	633,470	963,556	{330,086}	{34.3}
18 BURNED:								
19 UNITS	410	1,324	{914}	{69.0}	1,540	12,557	{11,117}	{87.8}
20 UNITS COST {\$/BBL}	24.98	23.00	{1.98}	8.6	24.00	22.57	{1.43}	{5.7}
21 AMOUNT	10,240	30,448	{20,208}	{66.4}	36,955	282,591	{245,636}	{86.9}
22 ENDING INVENTORY:								
23 UNITS	42,981	41,708	{1,273}	3.1	42,981	41,708	{1,273}	3.1
24 UNITS COST {\$/BBL}	24.55	23.00	{1.55}	6.3	24.55	23.00	{1.55}	6.7
25 AMOUNT	1,055,005	959,163	{95,842}	10.0	1,055,005	959,163	{95,842}	10.0
26 DAYS SUPPLY: NORMAL	112	168	{56}	{33.3}	-	-	-	-
27 DAYS SUPPLY: EMERGENCY								

COAL

30 PURCHASES: {TONS}	516,773	511,000	{5,773}	{1.1}	2,235,771	2,330,800	{95,029}	{4.1}
31 UNITS COST {\$/TOM}	48.77	50.95	{2.18}	{3.2}	50.74	52.70	{2.00}	{3.8}
32 AMOUNT	25,205,106	26,036,146	{831,040}	{3.2}	113,483,612	122,829,226	{9,375,614}	{7.6}
33 BURNED:								
34 UNITS	659,456	527,600	{131,856}	25.0	2,353,169	2,040,400	{312,769}	{15.3}
35 UNITS COST {\$/TOM}	50.69	52.00	{1.33}	{2.6}	51.42	53.02	{1.60}	{3.0}
36 AMOUNT	33,430,946	27,445,177	{5,985,769}	21.8	121,005,263	108,180,481	{12,824,782}	{11.9}
37 ENDING INVENTORY:								
38 UNITS	410,633	1,163,682	{753,049}	{64.7}	410,633	1,163,682	{753,049}	{64.7}
39 UNITS COST {\$/TOM}	11.33	23.30	{11.97}	105.6	51.35	52.30	{0.95}	{1.8}
40 AMOUNT	21,085,219	60,855,603	{39,770,384}	{65.4}	21,085,219	60,855,603	{39,770,384}	{65.4}
41 DAYS SUPPLY:	25	69	{44}	{53.8}	-	-	-	-

NATURAL GAS

44 PURCHASES: {MCF}	0.00	0.00	{0.00}	0.0	(12,064)	0.00	{12,064}	0.0
45 UNITS COST {\$/MCF}	0.00	0.00	{0.00}	0.0	0.79	0.00	{0.79}	0.0
46 AMOUNT	0.00	0.00	{0.00}	0.0	(9,529)	0.00	{9,529}	0.0
47 BURNED:								
48 UNITS	0.00	0.00	{0.00}	0.0	0.00	0.00	{0.00}	0.0
49 UNITS COST {\$/MCF}	0.00	0.00	{0.00}	0.0	0.00	0.00	{0.00}	0.0
50 AMOUNT	0.00	0.00	{0.00}	0.0	0.00	0.00	{0.00}	0.0
51 ENDING INVENTORY:								
52 UNITS	0.00	12,064	{12,064}	{100.0}	0.00	12,064	{12,064}	{100.0}
53 UNITS COST {\$/MCF}	0.00	2.66	{2.66}	{100.0}	0.00	2.66	{2.66}	{100.0}
54 AMOUNT	0.00	32,093	{32,093}	{100.0}	0.00	32,093	{32,093}	{100.0}
55 DAYS SUPPLY:	0	0	{0}	0.0	-	-	-	-

* GANNON STATION WASTE OIL SENT TO HOOKERS POINT.
NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
{1} LIGHT OIL-OTHER USAGE NOT INCLUDED.
{2} COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

POWER SOLD FOR THE MONTH OF JANUARY, 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:							
VARIOUS	SEPARATED	106,075.0	0.0	106,075.0	1.731	1,836,600.00	2,101,600.00
VARIOUS	SCH. -D	30,077.0	0.0	30,077.0	1.493	449,100.00	538,900.00
VARIOUS	JURISDICTIONAL	4,113.0	0.0	4,113.0	1.600	65,800.00	65,800.00
VARIOUS	SCH. -J	8,922.0	0.0	8,922.0	1.669	148,900.00	148,900.00
VARIOUS	JURISDICTIONAL	4,568.0	0.0	4,568.0	2.010	91,800.00	154,300.00
HARDEE POWER PARTNERS	SEPARATED	-	-	-	-	-	-
TOTAL INCLUDING VARIABLE O & M COSTS	-	153,755.0	0.0	153,755.0	1.686	2,592,200.00	3,009,500.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	(162,300.00)	-
PLUS BOX OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	212,000.00	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	153,755.0	0.0	153,755.0	1.718	2,641,900.00	3,009,500.00
ACTUAL:							
FLA. PWR. CORP.	ECON. -C	25,708.0	0.0	25,708.0	1.503	386,436.64	584,784.26
HARDEE PWR. PARTNERS TO FPC	ECON. -CC	261.0	0.0	261.0	2.179	5,687.23	6,962.59
FLA. PWR. & LIGHT	ECON. -C	263,612.0	0.0	263,612.0	1.470	3,874,185.48	4,523,761.51
CITY OF LAKELAND	ECON. -CC	11,986.0	0.0	11,986.0	1.450	173,765.76	221,768.64
FT. PIERCE UTIL. AUTH.	ECON. -C	949.0	0.0	949.0	1.493	14,165.81	21,963.27
CITY OF GAINESVILLE	ECON. -CC	751.0	0.0	751.0	1.445	10,853.90	17,021.96
CITY OF HOMESTEAD	ECON. -C	162.0	0.0	162.0	1.455	2,356.41	3,328.76
JACKSONVILLE ELEC. AUTH.	ECON. -CC	1,106.0	0.0	1,106.0	1.484	16,413.89	23,123.55
KISSIMMEE ELEC. UTIL.	ECON. -C	15,070.0	0.0	15,070.0	1.468	221,236.01	349,936.69
LAKE WORTH UTILITIES	ECON. -CC	0.0	0.0	0.0	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON. -C	10.0	0.0	10.0	2.140	214.04	389.52
ORLANDO UTIL. COMM.	ECON. -CC	12,149.0	0.0	12,149.0	1.484	180,312.32	233,638.89
SEMINOLE ELECTRIC CO-OP	ECON. -C	759.0	0.0	759.0	1.456	11,052.61	14,763.91
CITY OF ST. CLOUD	ECON. -CC	0.0	0.0	0.0	0.000	0.00	0.00
CITY OF STARKE	ECON. -C	344.0	0.0	344.0	1.472	5,063.62	10,553.14
TALLAHASSEE	ECON. -CC	420.0	0.0	420.0	1.516	6,365.91	8,605.67
CITY OF VERO BEACH	ECON. -C	41.0	0.0	41.0	1.463	599.90	888.35
FMPA	ECON. -CC	23,958.0	0.0	23,958.0	1.456	348,750.24	439,126.90
KEY WEST	ECON. -C	688.0	0.0	688.0	1.406	9,670.15	15,788.40
REEDY CREEK	ECON. -CC	5,531.0	0.0	5,531.0	1.412	78,086.48	111,194.64
OGLETHORPE	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.318	98,059.20	117,700.80
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,107.0	0.0	7,107.0	1.318	93,670.26	112,432.74
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	4,759.0	0.0	4,759.0	1.318	62,723.62	75,287.38
FT. MEADE	SEPAR. SCH. -D	3,247.0	0.0	3,247.0	1.318	42,795.46	51,367.54
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.318	98,059.20	117,700.80
HARDEE POWER PARTNERS	SEPAR. SCH. -D	2,491.0	0.0	2,491.0	2.139	53,282.49	68,577.23
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,756.0	0.0	3,756.0	1.365	51,278.06	51,278.06
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	615.0	0.0	619.0	1.365	8,467.48	8,167.48
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH-- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:								
HARDEE POWER PARTNERS	12/94 SEPAR. SCH. -D	(45.0)	0.0	(45.0)	2.078	2.697	(935.10)	(1,213.65)
HARDEE POWER PARTNERS	12/94 SEPAR. SCH. -D	45.0	0.0	45.0	2.139	2.753	962.55	1,238.85
FMPA	12/94 SEPAR. SCH. -D	(7,440.0)	0.0	(7,440.0)	1.327	1.592	(98,728.80)	(118,441.80)
FMPA	12/94 SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.324	1.589	98,505.60	118,221.60
KISSIMMEE ELEC. UTIL.	12/94 SEPAR. SCH. -D	(3,720.0)	0.0	(3,720.0)	1.327	1.592	(49,364.40)	(59,222.40)
KISSIMMEE ELEC. UTIL.	12/94 SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.324	1.589	49,252.80	59,110.80
CITY OF NEW SMYRNA BCH.	12/94 SEPAR. SCH. -D	(7,065.0)	0.0	(7,065.0)	1.327	1.592	(93,752.55)	(112,474.80)
CITY OF NEW SMYRNA BCH.	12/94 SEPAR. SCH. -D	7,065.0	0.0	7,065.0	1.324	1.589	93,540.60	112,262.85
WAUCHULA	12/94 SEPAR. SCH. -D	(4,447.0)	0.0	(4,447.0)	1.327	1.592	(59,011.69)	(70,796.24)
WAUCHULA	12/94 SEPAR. SCH. -D	4,447.0	0.0	4,447.0	1.324	1.589	58,878.28	70,662.83
FT. MEADE	12/94 SEPAR. SCH. -D	(2,868.0)	0.0	(2,868.0)	1.327	1.592	(38,058.36)	(45,658.56)
FT. MEADE	12/94 SEPAR. SCH. -D	2,868.0	0.0	2,868.0	1.324	1.589	37,972.32	45,572.52
CITY OF ST. CLOUD	12/94 SEPAR. SCH. -D	(7,440.0)	0.0	(7,440.0)	1.327	1.592	(98,728.80)	(118,441.80)
CITY OF ST. CLOUD	12/94 SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.324	1.589	98,505.60	118,221.60
SEMINOLE ELEC PRECO-1	12/94 JURISD. SCH. -D	(3,278.0)	0.0	(3,278.0)	1.390	1.390	(45,573.17)	(45,573.17)
SEMINOLE ELEC PRECO-1	12/94 JURISD. SCH. -D	3,278.0	0.0	3,278.0	1.391	1.391	45,593.46	45,593.46
SUB-TOTAL ECONOMY POWER SALES		363,505.0	0.0	363,505.0	1.470	1.812	5,345,214.40	6,587,600.65
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		29,993.0	0.0	29,993.0	1.315	1.579	394,318.34	473,499.86
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,377.0	0.0	4,377.0	1.365	1.365	59,765.83	59,765.83
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		2,491.0	0.0	2,491.0	2.140	2.754	53,309.94	68,602.43
TOTAL INCLUDING VARIABLE O & M COSTS		400,366.0	0.0	400,366.0	1.462	1.796	5,852,608.51	7,189,468.77
LESS VARIABLE O & M COSTS							(537,601.12)	
LESS VARIABLE O & M COSTS - HARDEE							(1,122.30)	
PLUS 80% OF ECON. ENERGY SALES PROFITS							993,909.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		400,366.0	0.0	400,366.0	1.576	1.796	6,307,794.09	7,189,468.77
CURRENT MONTH:								
DIFFERENCE		246,611.0	0.0	246,611.0	(0.142)	(0.161)	3,665,894.09	4,179,968.77
DIFFERENCE %		160.4	0.0	160.4	(8.3)	(8.2)	138.8	138.9
PERIOD TO DATE:								
ACTUAL		1,066,153.0	0.0	1,066,153.0	1.621	1.840	17,277,069.79	19,619,603.73
ESTIMATED		512,433.0	0.0	512,433.0	1.742	2.022	8,925,820.00	10,359,800.00
DIFFERENCE		553,720.0	0.0	553,720.0	(0.121)	(0.182)	8,351,249.79	9,259,803.73
DIFFERENCE %		108.1	0.0	108.1	(6.9)	(9.0)	93.6	89.4

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,913.03 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF JANUARY, 1995

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	BOX OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS								
ECON.		106,075.0	1,836,600.00	2,101,600.00	1.731	1.981	265,000.00	212,000.00
TOTAL	-	106,075.0	1,836,600.00	2,101,600.00	1.731	1.981	265,000.00	212,000.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	25,708.0	386,436.64	584,784.26	1.503	2.275	198,347.62	158,678.10
FLA. PWR. & LIGHT	ECON.-C	263,612.0	3,874,185.48	4,523,761.51	1.470	1.716	649,576.03	519,660.81
CITY OF LAKELAND	ECON.-C	11,986.0	173,765.76	221,768.64	1.450	1.850	48,002.88	38,402.30
FT. PIERCE UTIL. AUTH.	ECON.-C	949.0	14,165.81	21,963.27	1.493	2.314	7,797.46	6,237.97
CITY OF GAINSVILLE	ECON.-C	751.0	10,853.90	17,021.96	1.445	2.267	6,168.06	4,934.45
CITY OF HOMESTEAD	ECON.-C	162.0	2,356.41	3,328.78	1.455	2.055	972.35	777.88
JACKSONVILLE ELEC. AUTH.	ECON.-C	1,106.0	16,412.89	23,123.55	1.484	2.091	6,710.66	5,368.53
KISSIMMEE ELEC. UTIL.	ECON.-C	15,070.0	221,236.01	349,936.69	1.468	2.322	128,700.68	102,960.54
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	10.0	214.04	389.52	2.140	3.895	175.48	140.38
ORLANDO UTIL. COMM.	ECON.-C	12,149.0	180,312.32	233,638.89	1.484	1.923	53,326.57	42,661.26
SEMINOLE ELECTRIC CO-OP	ECON.-C	759.0	11,052.61	14,763.91	1.456	1.945	3,711.30	2,969.04
CITY OF ST. CLOUD	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	344.0	5,063.62	10,553.14	1.472	3.068	5,489.52	4,391.62
TALLAHASSEE	ECON.-C	420.0	6,365.91	8,605.67	1.516	2.049	2,239.76	1,791.81
CITY OF VERO BEACH	ECON.-C	41.0	593.90	888.35	1.453	2.167	288.45	230.76
FMPA	ECON.-C	23,958.0	348,750.24	439,188.90	1.456	1.833	90,376.66	72,301.33
KEY WEST	ECON.-C	688.0	9,670.15	15,188.40	1.406	2.195	6,118.25	4,894.60
BREEDY CREEK	ECON.-C	5,531.0	78,085.48	111,194.64	1.412	2.010	33,109.16	26,487.33
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
BIARDEE PWR. PART TO OTHERS	ECON.-C	261.0	5,687.23	6,962.59 *	2.179	2.668	1,276.36	1,020.29
TOTAL	-	363,505.0	5,345,214.40	6,587,600.65	1.470	1.812	1,242,386.25	993,909.00
CURRENT MONTH:								
DIFFERENCE	-	257,430.0	3,508,614.40	4,486,000.65	(0.261)	(0.169)	977,386.25	781,909.00
DIFFERENCE %	-	242.7	191.0	213.5	(15.1)	(8.5)	368.8	368.8
PERIOD TO DATE:								
ACTUAL	-	912,259.0	14,107,090.87	17,140,035.16	1.546	1.879	3,032,944.29	2,426,355.44
ESTIMATED	-	251,352.0	4,519,200.00	5,303,600.00	1.798	2.110	784,400.00	627,520.00
DIFFERENCE	-	660,907.0	9,587,890.87	11,836,435.16	(0.252)	(0.231)	2,248,544.29	1,798,835.44
DIFFERENCE %	-	262.9	212.2	223.2	(14.0)	(10.9)	286.7	286.7

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,913.03 HAS BEEN EXCLUDED.

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF JANUARY, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)(B)	(9) TOTAL \$ FOR TOTAL COST (6) x (7A)
ESTIMATED:									
VARIOUS	COGEN.	52,403.0	0.0	0.0	52,403.0	1.567	1.567	821,200.00	821,200.00
TOTAL		52,403.0	0.0	0.0	52,403.0	1.567	1.567	821,200.00	821,200.00
ACTUAL:									
INC-AGRICO-NICHOLS	COGEN.	2,422.0	0.0	0.0	2,422.0	1.419	1.419	34,371.49	34,371.49
McKAY BAY REFUSE	COGEN.	9,258.0	0.0	0.0	9,258.0	1.315	1.315	121,700.89	121,700.89
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
INC-AGRICO-NEW WALES	COGEN.	236.0	0.0	0.0	236.0	1.419	1.419	3,347.70	3,347.70
HILLSBOROUGH COUNTY	COGEN.	20,014.0	0.0	0.0	20,014.0	1.314	1.314	262,999.09	262,999.09
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	2,668.0	0.0	0.0	2,668.0	1.424	1.424	37,981.48	37,981.48
FARMLAND HYDRO LP	COGEN.	880.0	0.0	0.0	880.0	1.421	1.421	12,507.73	12,507.73
INC-AGRICO-S. PIERCE	COGEN.	1,211.0	0.0	0.0	1,211.0	1.430	1.430	17,315.38	17,315.38
AUBURNDALE POWER PARTNERS	COGEN.	2,439.0	0.0	0.0	2,439.0	1.418	1.418	34,575.22	34,575.22
POLK POWER PARTNERS	COGEN.	5,038.0	0.0	0.0	5,038.0	1.284	1.284	64,685.50	64,685.50
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL FOR JAN., 1995		44,166.0	0.0	0.0	44,166.0	1.335	1.335	589,484.48	589,484.48
ADJUSTMENTS TO NOV., 1994									
INC-AGRICO-NICHOLS	COGEN.	(5,595.0)	0.0	0.0	(5,595.0)	1.468	1.468	(82,141.89)	(82,141.89)
McKAY BAY REFUSE	COGEN.	5,595.0	0.0	0.0	5,595.0	1.467	1.467	82,063.64	82,063.64
MULBERRY PHOSPHATES INC.	COGEN.								
CARGILL RIDGEWOOD	COGEN.								
INC-AGRICO-NEW WALES	COGEN.	(19,386.0)	0.0	0.0	(19,386.0)	1.476	1.476	(286,219.63)	(286,219.63)
HILLSBOROUGH COUNTY	COGEN.	19,386.0	0.0	0.0	19,386.0	1.473	1.473	285,502.96	285,502.96
CARGILL MILLPOINT	COGEN.								
CF INDUSTRIES INC.	COGEN.								
FARMLAND HYDRO LP	COGEN.								
INC-AGRICO-S. PIERCE	COGEN.								
AUBURNDALE POWER PARTNERS	COGEN.								
AS AVAILABLE ASSIGNMENT	COGEN.								
SUB-TOTAL FOR NOV., 1994 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	(794.92)	(794.92)
GRAND TOTAL		44,166.0	0.0	0.0	44,166.0	1.333	1.333	588,689.56	588,689.56
CURRENT MONTH:									
DIFFERENCE		(8,237.0)	0.0	0.0	(8,237.0)	(0.234)	(0.234)	(232,510.44)	(232,510.44)
PERIOD TO DATE:		(15.7)	0.0	0.0	(15.7)	(14.9)	(14.9)	(28.3)	(28.3)
ACTUAL		147,612.0	0.0	0.0	147,612.0	1.447	1.447	2,135,488.93	2,135,488.93
ESTIMATED		179,907.0	0.0	0.0	179,907.0	1.677	1.677	3,017,300.00	3,017,300.00
DIFFERENCE		(32,295.0)	0.0	0.0	(32,295.0)	(0.230)	(0.230)	(881,811.07)	(881,811.07)
PERIOD TO DATE:		(18.0)	0.0	0.0	(18.0)	(13.7)	(13.7)	(29.2)	(29.2)

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF JANUARY, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FOR FUEL CLAUSE (6)x(7)	(9) COST IF GENERATED		(10) FUEL SAVINGS (9)(B)-(8)
								(A) cents/KWH	(B) \$	
ESTIMATED:										
VARIOUS	ECON.	238.0	0.0	0.0	238.0	2.47	6,300.00	2.815	6,700.00	400.00
TOTAL	-	238.0	0.0	0.0	238.0	2.647	6,300.00	2.815	6,700.00	400.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-CC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-CCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-CCCC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:										
DIFFERENCE	-	(238.0)	0.0	0.0	(238.0)	(2.647)	(6,300.00)	(2.815)	(6,700.00)	(400.00)
DIFFERENCE %	-	(100.0)	0.0	0.0	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:										
ACTUAL		6,146.0	0.0	0.0	6,146.0	3.480	213,867.44	4.670	287,043.76	73,176.32
ESTIMATED		4,610.0	0.0	0.0	4,610.0	2.592	119,500.00	3.039	140,100.00	20,600.00
DIFFERENCE	-	1,536.0	0.0	0.0	1,536.0	0.888	94,367.44	1.631	146,943.76	52,576.32
DIFFERENCE %	-	33.3	0.0	0.0	33.3	34.3	79.0	53.7	104.9	255.2

18

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF JANUARY, 1995

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
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FLORIDA POWER & LIGHT CO.	(395,920)
FLORIDA POWER CORP.	432,142
CITY OF LAKELAND	54,432
SEMINOLE ELECTRIC CO-OP	(90,540)
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SUB-TOTAL	114
-----	-----
WHOLESALE	0
-----	-----
TOTAL	114

() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1994	NOV., 1994	DEC., 1994	JAN., 1995	FEB., 1995	MAR., 1995	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	58.72	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	2.368	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	23.68	-	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	82.40	82.40	-	-	82.40
ACTUAL:							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	58.72	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	2.368	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	23.68	-	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	82.40	82.40	-	-	82.40
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	0.0	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	-	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	0.0	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES AND GROSS RECEIPTS TAX.

		CURRENT MONTH				PERIOD TO DATE			
MWH SALES		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	RESIDENTIAL	493,447	474,073	19,374	4.1	1,815,251	1,841,740	(26,489)	(1.4)
2	COMMERCIAL	356,018	363,592	(7,574)	(2.1)	1,484,757	1,476,373	8,384	0.6
3	INDUSTRIAL	196,273	185,232	11,041	6.0	772,447	748,221	24,226	3.2
4	STREET & HIGHWAY LIGHTING	4,143	3,833	310	8.1	15,875	15,083	792	5.3
5	OTHER SALES TO PUBLIC AUTHORITY	81,636	80,758	878	1.1	355,699	352,511	3,188	0.9
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,131,517	1,107,488	24,029	2.2	4,444,029	4,433,928	10,101	0.2
8	SALES FOR RESALE	3,054	666	2,388	358.6	7,867	3,165	4,702	148.6
9	TOTAL SALES	1,134,571	1,108,154	26,417	2.4	4,451,896	4,437,093	14,803	0.3
NUMBER OF CUSTOMERS						AVERAGE			
10	RESIDENTIAL	434,770	438,566	(3,796)	(0.9)	431,564	434,932	(3,368)	(0.8)
11	COMMERCIAL	53,836	53,717	119	0.2	53,784	53,645	139	0.3
12	INDUSTRIAL	499	511	(12)	(2.3)	502	511	(9)	(1.8)
13	STREET & HIGHWAY LIGHTING	157	130	27	20.8	154	129	25	19.4
14	OTHER SALES TO PUBLIC AUTHORITY	4,032	3,948	84	2.1	4,016	3,938	78	2.0
15		0	0	0	0.0	0	0	0	0.0
16	TOTAL JURISDICTIONAL	493,294	496,872	(3,578)	(0.7)	490,020	493,155	(3,135)	(0.6)
17	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	493,295	496,873	(3,578)	(0.7)	490,021	493,156	(3,135)	(0.6)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	1,135	1,081	54	5.0	4,206	4,235	(29)	(0.7)
20	COMMERCIAL	6,613	6,769	(156)	(2.3)	27,806	27,521	285	0.3
21	INDUSTRIAL	393,333	362,489	30,844	8.5	1,538,739	1,464,229	74,510	5.1
22	STREET & HIGHWAY LIGHTING	26,389	29,485	(3,096)	(10.5)	103,084	116,922	(13,838)	(11.8)
23	OTHER SALES TO PUBLIC AUTHORITY	20,247	20,455	(208)	(1.0)	88,570	89,515	(945)	(1.1)
24		0	0	0	0.0	0	0	0	0.0
25	TOTAL JURISDICTIONAL	2,294	2,229	65	2.9	9,069	8,991	78	0.9
26	SALES FOR RESALE	3,054,000	666,000	2,388,000	358.6	7,867,000	3,165,000	4,702,000	148.6
27	TOTAL SALES	2,300	2,230	70	3.1	9,085	8,997	88	1.0