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INDIANTOWN

Gas company, inc.

LP-GAS, SERVICE AND APPLIANCES • COOKING • WATER HEATING • CARBURETION • AIR CONDITIONING

March 1, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 E. Gaines Street
Tallahassee, Fl. 32301

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for January 1995.

Thank you for your assistance.

Sincerely,



Brian J. Powers
General Manager
Indiantown Gas Co.

APR _____
 MAR 11 1995 4/Beuchert
 FEB _____
 JAN _____
 DEC _____
 NOV _____
 OCT _____
 SEP _____
 AUG _____
 JUL _____
 JUN _____
 MAY _____
 APR _____
 MAR _____
 FEB _____
 JAN _____

Maker
A. Eastling
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 DOCUMENT NUMBER-DATE
 02377 MAR-2 95

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: JANUARY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	6,330	(6,330)	-100.00	(102,133)	(89,473)	(12,660)	14.15
2 NO NOTICE SERVICE	0	1,046	(1,046)	-100.00	0	2,092	(2,092)	-100.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	271,431	145,200	126,231	86.94	1,142,060	921,860	220,200	23.91
5 DEMAND	0	25,986	(25,986)	-100.00	0	51,972	(51,972)	-100.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	271,431	178,502	92,889	52.01	1,039,927	886,280	153,647	17.34
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	282,218	178,502	103,654	58.05	1,088,484	924,788	163,696	17.70
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	600,000	(600,000)	-100.00	0	1,200,000	(1,200,000)	-100.00
16 NO NOTICE SERVICE	0	150,660	(150,660)	-100.00	0	301,320	(301,320)	-100.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,183,190	600,000	583,190	97.20	4,635,280	3,671,770	963,510	26.24
19 DEMAND	0	600,000	(600,000)	-100.00	0	1,200,000	(1,200,000)	-100.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	1,183,190	600,000	583,190	97.20	4,635,280	3,671,770	963,510	26.24
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,207,577	600,000	607,577	101.26	4,644,284	3,680,302	963,912	26.19
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	1.055	(1.055)	-100.00	0.000	(7.456)	7.456	-100.00
29 NO NOTICE SERVICE (2/16)	0.000	0.694	(0.694)	-100.00	0.000	0.694	(0.694)	-100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.941	24.200	(1.259)	-5.20	24.638	25.102	(0.464)	-1.85
32 DEMAND (5/19)	0.000	4.331	(4.331)	-100.00	0.000	4.331	(4.331)	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	22.941	29.760	(6.819)	-22.91	22.435	24.138	(1.703)	-7.06
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	22.477	29.760	(7.283)	-24.47	22.392	24.081	(1.689)	-7.01
41 TRUE-UP (E-2)	0.068	0.068	0.000	0.00	0.068	0.068	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.545	29.828	(7.283)	-24.42	22.460	24.149	(1.689)	-6.99
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.9758	30.3980	(7.4222)	-24.42	22.8892	24.6105	(1.7213)	-6.99
45 PGA FACTOR ROUNDED TO NEAREST .001	22.976	30.398	(7.422)	-24.42	22.889	24.611	(1.722)	-7.00

DOCUMENT NUMBER - DATE

02377 MAR-28

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995
CURRENT MONTH: JANUARY 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	1,183,190	271,431.41	22.941
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,183,190	271,431.41	22.941
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:		JANUARY 95		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	271,431	178,562	92,869	52.01	1,039,927	886,280	153,647	17.34
3 TOTAL	271,431	178,562	92,869	52.01	1,039,927	886,280	153,647	17.34
4 FUEL REVENUES (NET OF REVENUE TAX)	282,216	178,562	103,654	58.05	1,088,484	924,786	163,698	17.70
5 TRUE-UP (COLLECTED) OR REFUNDED	(256)	(256)	0	0.00	(2,560)	(2,560)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	281,960	178,306	103,654	58.13	1,085,924	922,226	163,698	17.75
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	10,529	(256)	10,785	(4.212.89)	45,997	35,948	10,051	27.96
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	112	82	30	36.59	586	555	31	5.59
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	16,675	17,408	(733)	(4.21)	(21,571)	(21,571)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	256	256	0	0.00	2,560	2,560	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	27,572	17,490	10,082	57.64	27,572	17,490	10,082	57.64
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	16,675	17,408	(733)	(4.21)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	27,460	17,408	10,052	57.74				
14 TOTAL (12+13)	44,135	34,816	9,319	26.77				
15 AVERAGE (50% OF 14)	22,068	17,408	4,660	26.77				
16 INTEREST RATE - FIRST DAY OF MONTH	6.03000%	5.66000%	0.37000%	6.54				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.10000%	5.66000%	0.44000%	7.77				
18 TOTAL (16+17)	12.13000%	11.32000%	0.81000%	7.16				
19 AVERAGE (50% OF 18)	6.07000%	5.66000%	0.41000%	7.24				
20 MONTHLY AVERAGE (19/12 Months)	0.50583%	0.47167%	0.03417%	7.24				
21 INTEREST PROVISION (15x20)	112	82	30	36.59				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94

Through

MARCH 95

MONTH: JANUARY 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,900	3,817	120,887	118,319	2.245	2.294
	TOTAL	3,900	3,817	120,887	118,319		
				WEIGHTED AVERAGE		2.245	2.294

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: JANUARY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	19,148	13,000	6,148	47.29	124,055	117,200	6,855	5.85
COMMERCIAL	6,562	6,000	562	9.37	53,247	47,000	6,247	13.29
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	25,710	19,000	6,710	35.32	177,302	164,200	13,102	7.98
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	1,181,867	581,000	600,867	103.42	4,466,962	3,080,800	1,386,162	44.99
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	1,181,867	581,000	600,867	103.42	4,466,962	3,080,800	1,386,162	44.99
TOTAL THERM SALES	1,207,577	600,000	607,577	101.26	4,644,264	3,245,000	1,399,264	43.12
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	588	543	45	8.29	565	542	23	4.24
COMMERCIAL	22	19	3	15.79	20	18	2	11.11
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	610	562	48	8.54	585	560	25	4.46
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL CUSTOMERS	611	563	48	8.53	586	561	25	4.46
THERM USE PER CUSTOMER								
RESIDENTIAL	32.6	23.9	8.7	36.40	219.6	216.2	3.4	1.57
COMMERCIAL	298.3	315.8	(17.5)	-5.54	2,662.4	2,611.1	51.3	1.96
COMMERCIAL LARGE VOL 1	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	1,181,867.0	581,000.0	600,867.0	103.42	4,466,962.0	3,080,800.0	1,386,162.0	44.99
LARGE INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION
 ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-6
 (REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
THERMS PURCHASED = AVG BTU CONTENT CCF PURCHASED	1.04040	1.04680	1.04150	1.04020	1.03550	1.04200	1.03530	1.03340	1.03240	1.03300	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.083	1.077	1.076	1.071	1.078	1.071	1.069	1.068	1.068	0.000	0.000

PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Natural Gas Invoice

Customer

Statement Date:

Feb 14, 199

Indiantown Gas Company, Inc.
 P.O. Box 8
 Indiantown, Florida 34956

Attention: Brian Powers

Production month of: January, 1995

Service	Volume *	Unit Price	Total Price
BS	120,887 **	1.6948 ***	204,879.29
D	118,319	0.4331	51,243.96
C	118,319	0.0717	8,483.47
MS	120,887 **	0.0500	6,044.35
NNT	15,066	0.0694	1,045.58
	WACOG trueup		(265.24)
Total Amount Due:			<u>\$271,431.41</u>

* MMBtu

**Includes 2.17% fuel

***Estimated

PAYABLE UPON RECEIPT
 PAST DUE AFTER: Feb. 24, 199

PLEASE REMIT TO:
 PENINSULA ENERGY SERVICES CO.
 P.O. BOX 1769
 DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
 Peninsula Energy Services
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 (813)293-8612
 Attn: Customer Accounting

BS - Baseload Service

D - Demand

C - FGT usage

MS - Management Service

PGA - PGA Management

NNT - No Notice Reservation