

1029 Tower Company
1000 Bayfront Parkway
Loop Office Box 1151
Pensacola FL 32520-0770
Telephone 904 444-6365

ORIGINAL
FILE COPY

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

FPSC SOUTH FLORIDA DIVISION

March 6, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

ACK Enclosed for official filing in Docket No. 950001-EI for the
AFA month of January 1995 are an original and fifteen copies of
APP Forms 423-1 and 423-2. These forms are filed pursuant to
CAF Order No. 13220.

CMU Sincerely,

CTR *Jack L. Haskins*

EAG *1/5*

LEG *1w*

LIN *1/*

OPC Enclosure

RCH cc: Office of Public Counsel (w/Forms 423-1 and 423-2)

SEC All Parties of Record (w/o enclosure)

WAS

OTH

RECEIVED & FILED

[Signature]
FPSC BUREAU OF RECORDS

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE

02507 MAR-7 95

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

ORIGINAL
FILE COPY

1. Reporting Month: January Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: March 7, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	01/95	FO2	0.45	138,500	499.21	21.834
2	Daniel	Radcliff Marine	Mobile, AL	S	Daniel Plant	01/95	FO2	0.45	138,500	832.38	20.803
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
02507 MAR-7 95
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month (Month) Year 1995

2 Reporting Company Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
 (904)444-6668

4 Signature of Official Submitting Report: Larry A. Webb

5 Date Completed: March 7, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crist	Radcliff Marine	Crist	01/95	FO2	499.21	21.834	10,899.86	-	10,899.86	21.834	-	21.834	-	-	-	21.834
2	Daniel	Radcliff Marine	Daniel	01/95	FO2	832.38	20.803	17,316.38	-	17,316.38	20.803	-	20.803	-	-	-	20.803
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*Gulf's 50% ownership of Daniel where applicable
 **Includes tax charges

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- 1. Reporting Month: January Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: March 7, 1995

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crest Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: March 7, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	1,665.00	24.209	7.310	31.519	2.08	11,792	7.70	11.29
2	Franklin Coal Sales	10/IL/055	S	RB	8,280.07	27.902	2.390	30.292	1.87	11,828	7.99	11.99
3	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	105,488.46	54.738	2.390	57.128	1.00	12,292	6.23	10.42
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*Includes buyout cost of \$5.4035

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: January Year: 1995
 2 Reporting Company: Gulf Power Company
 3 Plant Name: Crist Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668
 5 Signature of Official Submitting Report: Larry A. Webb
 6 Date Completed: March 7, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/1L/055	S	1,665.00	24.020	-	24.020	-	24.020	0.189	24.209
2	Franklin Coal Sales	10/1L/055	S	8,280.07	27.600	-	27.600	-	27.600	0.302	27.902
3	*Peabody Coal Sales	50/VEN/999 10/1L/165	LTC LTC	105,488.46	41.474	-	41.474	-	41.474	2.650	54.738
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*Includes buyout cost of \$5,4035

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- | | |
|---|---|
| 1. Reporting Month: <u>January</u> Year: <u>1992</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>March 7, 1992</u> |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Franklin Coal Sales	10/IL/055	Cook Terminal, IL	RB	1,665.00	24.209	-	-	-	7.310	-	-	-	-	7.310	31.519
2	Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	8,280.07	27.902	-	-	-	2.390	-	-	-	-	2.390	30.292
3	*Peabody Coal Sales	50/VEN/999 10/IL/165	McDuffie Terminal, AL	S RB	105,488.46	54.738	-	-	-	2.390	-	-	-	-	2.390	57.128
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*Includes buyout cost of \$5,4035

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|---|
| 1. Reporting Month: <u>January</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>March 7, 1995</u> |

Line No. (a)	Month & Year Reported (b)	Firm Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: January Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: March 7, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody Coal Sales	50/VEN/999 10/IL/165	LTC LTC	RB	68,906.89	54.738	3.210	57.948	0.89	12,221	6.18	10.93
2	Franklin Coal Sales	10/IL/055	S	RB	32,139.45	23.872	8.140	32.012	2.07	11,628	8.51	11.25
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*Includes buyout cost of \$5,4035

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: March 7, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Penbody CoalSales	50/VEN/999 10/IL165	LTC LTC	68,906.89	41.474	-	41.474	-	41.474	2.650	54.738
2	Franklin Coal Sales	10/IL/055	S	32,139.45	24.020	-	24.020	-	24.020	(0.148)	23.872
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*Includes buyout cost of 55 4035

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- | | |
|---|--|
| 1. Reporting Month: <u>January</u> Year: <u>1995</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuel Analyst I</u>
<u>(904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>March 7, 1995</u> |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	*Peabody Coal Sales	50/VEN999 10 IL/165	McDuffie Term., AL	RB	68,906.29	54.738	-	-	-	3.210	-	-	-	-	3.210	57.948
2	Franklin Coal Sales	10 IL/055	Coak Terminal, IL	RB	32,139.45	23.872	-	-	-	8.140	-	-	-	-	8.140	32.012
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*Includes buyout cost of \$5.4035

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|---|
| 1. Reporting Month: <u>January</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>March 7, 1995</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst 1 (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: March 7, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tonn	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No Receipts											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: March 7, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	No Receipts										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: March 7, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	No Receipts															
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|---|
| 1. Reporting Month: <u>January</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>March 7, 1995</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: March 7, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Elu Content (Elu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Decker Coal	22/MT/003	MTC	UR	141,383.50	26.266	18.450	44.716	0.43	9.417	4.52	24.52
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*Gulf's 50% ownership of Daniel.
*Includes buyout cost at \$19.0055 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: March 7, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Decker Coal	22/MT/003	MTC	141,383.50	7.200	-	7.200	-	7.200	0.060	26.266
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*Gulf's 50% ownership of Daniel.
 *Includes buyout cost at \$19.0055 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: March 7, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	*Docker Coal	22/MT/003	Big Horn, MT	UR	141,383.50	26.266	18.450	-	-	-	-	-	-	-	-	18.450	44.716
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*Gulf's 50% ownership of Daniel.
 *Includes buyout cost at \$19.0055 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|---|
| 1. Reporting Month: <u>January</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>March 7, 1995</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: March 7, 1995

<u>Line No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	<u>Shipping Point</u> (d)	<u>Purchase Type</u> (e)	<u>Delivery Location</u> (f)	<u>Delivery Date</u> (g)	<u>Type Oil</u> (h)	<u>Sulfur Content (%)</u> (i)	<u>Btu Content (Btu/gal)</u> (j)	<u>Volume (Bbls)</u> (k)	<u>Delivered Price (\$/Bbl)</u> (l)
1	Scherer	Optimum	-	C	Scherer	12/94	FO2	0.50	138,500	308.52	22.045
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3											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: December Year 1994
 2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
 (904)444-6668
 4 Signature of Official Submitting Report: Larry A. Webb
 5 Date Completed: March 7, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Optimum	-	12/94	FO2	308.52	22.045	6,801.24	-	6,801.24	22.045	-	22.045	-	-	-	22.045
2																	
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*Gulf's 25% ownership of Scherer where applical *

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scherer Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: March 7, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	SHELL	08/WV/059	LTC	UR	8,641.69	42.577	13.160	55.737	0.60	12,097	11.46	7.02
2	DELTA	08/VA/195	LTC	UR	3,726.16	33.065	11.310	44.375	0.75	13,494	7.47	4.90
3	MINGO LOGAN	08/WV/059	MTC	UR	2,898.13	29.414	12.890	42.304	0.65	12,888	10.68	4.86
4	MINGO LOGAN	08/WV/059	S	UR	4,366.01	27.603	12.890	40.493	0.68	13,033	9.05	5.72
5	LOGAN KANAWHA	08/WV/059	S	UR	1,460.36	27.977	12.890	40.867	0.63	13,105	7.15	6.94
6	CABALLO ROJO	19/WY/005	S	UR	14,347.61	4.179	22.580	26.759	0.33	8,507	5.20	29.33
7	KERR-MCGEE	19/WY/005	S	UR	11,411.85	3.934	22.270	26.204	0.44	8,728	5.50	27.59
8	THUNDER BASIN	19/WY/005	S	UR	12,232.36	4.859	21.740	26.599	0.33	8,803	5.18	27.04
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*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December, Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scherer Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: March 7, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Ton (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	SHELL	08/wv/059	LTC	8,641.69	42.130	-	42.130	-	42.130	0.447	42.577
2	DELTA	08/va/195	LTC	3,726.16	31.440	-	31.440	-	31.440	1.625	33.065
3	MINGO LOGAN	08/wv/059	MTC	2,898.13	28.140	-	28.140	-	28.140	1.274	29.414
4	MINGO LOGAN	08/wv/059	S	4,366.01	27.500	-	27.500	-	27.500	0.103	27.603
5	LOGAN KANAWHA	08/wv/059	S	1,460.36	27.650	-	27.650	-	27.650	0.327	27.977
6	CABALLO ROJO	19/WY/005	S	14,347.61	4.000	-	4.000	-	4.000	0.179	4.179
7	KERR-MCGEE	19/WY/005	S	11,411.85	4.000	-	4.000	-	4.000	(0.066)	3.934
8	THUNDER BASIN COAL	19/WY/005	S	12,232.36	4.850	-	4.850	-	4.850	0.009	4.859
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*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES1. Reporting Month: December Year: 19942. Reporting Company: Gulf Power Company3. Plant Name: Scherer Electric Generating Plant6. Date Completed: March 7, 19954. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I
(904)444-66685. Signature of Official Submitting Report: Larry A. Webb

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	SHELL	08/wv/059	Marrowbone, WV	UR	8,641.69	42.577	-	13.160	-	-	-	-	-	-	-	13.160	55.737
2	DELTA	08/va/195	Steerbranch, Va	UR	3,726.16	33.065	-	11.310	-	-	-	-	-	-	-	11.310	44.375
3	MINGO LOGAN	08/wv/059	Timbar Siding, WV	cUR	2,896.13	29.414	-	12.890	-	-	-	-	-	-	-	12.890	42.304
4	MINGO LOGAN	08/wv/059	Timbar Siding, WV	cUR	4,366.01	27.603	-	12.890	-	-	-	-	-	-	-	12.890	40.493
5	LOGAN KANAWHA	08/wv/059	Mingo, WV	UR	1,460.36	27.977	-	12.890	-	-	-	-	-	-	-	12.890	40.867
6	CABALLO ROJO	19/WY/005	Caballo Rojo, Wy	UR	14,347.61	4.179	-	22.580	-	-	-	-	-	-	-	22.580	26.759
7	KERR-MCGEE	19/WY/005	Jacobs Jct., Wy	UR	11,411.85	3.934	-	22.270	-	-	-	-	-	-	-	22.270	26.204
8	THUNDER BASIN COAL	19/WY/005	Thunder Jct, Wy	UR	12,232.36	4.859	-	21.740	-	-	-	-	-	-	-	21.740	26.599
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*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)