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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

March 6, 1995

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0870

Re: Docket No. ~~941101EQ~~

Dear Ms. Bayó:

Enclosed for filing in the subject docket are fifteen copies of revised pages 4 of 5 and 5 of 5 to Appendix C of Florida Power's Generation Curtailment Plan For Minimum Load Conditions, which is also Exhibit RDD-1 to the prepared direct testimony of Mr. Robert D. Dolan. The revised pages are shown in both standard and legislative (redline and strikeout) format.

ACK Y
AFA _____ The purpose of the revision is to clarify that curtailments pursuant to the
APP _____ plan apply only to deliveries onto the Florida Power system and are not intended
CAF _____ to restrict the ability of QFs to serve their own on-site load.

CMU _____ Please acknowledge your receipt of the above filing on the enclosed copy
CTR _____ of this letter and return to the undersigned. Thank you for your assistance in this

EAG Entire matter

LEG 1
LIN 6/eng

OFC _____
RCH _____

SEC 1 JAM/jb

WAS _____ Enclosure

OTH _____ cc: Parties of record

Very truly yours,

James A. McGee
X-ny DU
01978-95

DOCUMENT NUMBER-DATE

02509 MAR-7 95

dispatcher will notify appropriate supervisory personnel and then issue a Minimum Load Warning Message to all NUGS.

● The message will include:

1. A notification to all NUGS that reductions are anticipated to occur in order to match generation with system load. This notification will identify the probable time period for expected curtailments.
2. A reminder that the agreed-upon hourly reductions should be implemented.
3. A reminder that the additional voluntary curtailments offered in response to the Minimum Load Alert should be implemented if not done already.

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Level 4 Minimum Load Emergency

A. When the generation dispatcher determines that the system generation can no longer match the decreasing load for the upcoming hour, the following additional steps will be taken and repeated hourly, or more frequently as required throughout the Minimum Load Emergency, as system operating conditions require:

1. Notify NUGS in Group C to reduce deliveries of as-available energy by up to 100%.
2. Notify NUGS in Group B to reduce deliveries by X% up to a maximum of 50% of Committed Capacity. This may take place in several steps to allow for control of the system to meet falling load.
3. Notify NUGS in Group A to reduce deliveries by X% up to a maximum of 50% of Committed Capacity. This may take place in several steps to allow for control of the system to meet falling load.

NOTE: During calendar year 1995 Dade County Resource Recovery shall not be curtailed in this step, but shall be curtailed together with other NUGS under step 4 below.

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FPSC-RECORDS/REPORTING

4. Notify NUGs in all Groups to reduce deliveries by X%. This may take place in several steps as necessary to allow for control of the system to meet falling load.
5. Steps 1 - 4 will be followed in reverse order as increasing system load allows.
6. Issue notification that the Minimum Load Emergency has ended.

Level 5 Reporting

- A. Following the conclusion of a Minimum Load Emergency, the System Control Supervisor and the Power Supply Supervisor will gather all available documentation prepared during the minimum load period. All documentation will be compiled into a summary curtailment report, and made available to NUGs upon request.
- B. The Company will notify the Florida Public Service Commission of the occurrence of the Minimum Load Emergency and the need to make NUG curtailments.

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 1. A notification to all NUGS that reductions are anticipated to occur in order to match generation with system load. This notification will identify the probable time period for expected curtailments.
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 2. Notify NUGS in Group B to reduce ~~deliveries~~ ~~output~~ by X% up to a maximum of 50% of Committed Capacity. This may take place in several steps to allow for control of the system to meet falling load.
 3. Notify NUGS in Group A to reduce ~~deliveries~~ ~~output~~ by X% up to a maximum of 50% of Committed Capacity. This may take place in several steps to allow for control of the system to meet falling load.

NOTE: During calendar year 1995 Dade County Resource Recovery shall not be curtailed in this step, but shall be curtailed together with other NUGS under step 4 below.

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