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March 13, 1995

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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

In accordance with the Commission's ruling at the March 9, 1995 hearing in the above docket, we enclose fifteen (15) copies of the following Tampa Electric Company tariff sheets:

- Thirty-Fourth Revised Sheet No. 6.020
- Twenty-Third Revised Sheet No. 8.030
- Twenty-Second Revised Sheet No. 8.040

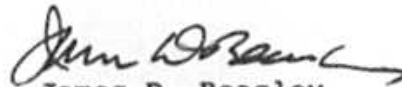
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By separate copy of this letter, we are supplying the Division of Electric and Gas with the enclosed tariff sheets together with a copy marked in legislative format.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley


JDB/pp
Enclosures

cc: Connie Kummer (w/encls.)
All Parties of Record (w/encls.)

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING


DIVISION OF RECORDS

Tariff sheets,
furnished by U. S. Mail or hand delivery

March, 1995 to the following:

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Ms. Blanca S. Bayo
March 13, 1995
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ATTORNEY

ADDITIONAL BILLING CHARGES**TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**

The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
(April 1995 through September 1995)

Rate Schedules	¢/KWH			¢/KWH	¢/KWH	¢/KWH
	Standard	Fuel		Energy Conservation	Oil Backout	Capacity
		Peak	Off-Peak			
RS	2.401	2.844	2.154	.153	.081	.187
GS	2.401	2.844	2.154	.145	.081	.173
TS	2.401	-	-	.145	.081	.173
SL-2	2.258	-	-	.058	.081	.029
OL-1&3	2.258	-	-	.058	.081	.029
GSD-Secondary	2.389	2.829	2.143	.119	.081	.130
GSD-Primary	2.389	2.829	2.143	.117	.081	.130
GSD-Subtrans.	2.389	2.829	2.143	.116	.081	.130
GSLD-Secondary	2.389	2.829	2.143	.111	.081	.119
GSLD-Primary	2.389	2.829	2.143	.110	.081	.119
GSLD-Subtrans.	2.389	2.829	2.143	.009	.081	.119
SBF-Secondary	2.389	2.829	2.143	.111	.081	.119
SBF-Primary	2.389	2.829	2.143	.110	.081	.119
SBF-Subtrans.	2.389	2.829	2.143	.009	.081	.119
IS-1, IS-3	2.319	2.747	2.080	.007	.081	.011
SBI-1, SBI-3	2.319	2.747	2.080	.007	.081	.011

ENERGY CONSERVATION COST RECOVERY CLAUSE

An energy conservation cost recovery factor shall be applied to each kilowatt-hour delivered and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.15, F.A.C.

OIL BACKOUT COST RECOVERY CLAUSE

An oil backout cost recovery factor shall be applied to each kilowatt-hour delivered, and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the cost of the Company's oil to coal conversion of Gannon Units 1 through 4 (the "Project"), as approved by the Florida Public Service Commission.

Continued to Sheet No. 6.021

RATES FOR PURCHASES BY THE COMPANY**A. Capacity Rates**

Capacity payments to Qualifying Facilities will not be paid under this schedule. Capacity payments to small Qualifying Facilities of less than 75 MWs or Solid Waste Facilities may be obtained under either a Standard Offer Contract as described in Schedule COG-2, Firm Capacity and Energy or a negotiated contract.

Capacity payments to Qualifying Facilities of 75 MWs or greater may only be obtained under a negotiated contract as described in FPSC Rule 25-17.0832.

B. Energy Rates

As-Available Energy is purchased at a unit cost, in cents per kilowatt-hour (¢/KWH), based on the Company's actual hourly avoided energy costs which are calculated by the Company in accordance with FPSC Rule 25-17.0825, F.A.C. Customer charges directly attributable to the purchase of As-Available Energy from the Qualifying Facility are deducted from the Qualifying Facility's total monthly energy payment.

Avoided energy costs include incremental fuel, identifiable variable operation and maintenance expenses, and an adjustment for line losses reflecting delivery voltage. The calculation of payments to the Qualifying Facility shall be based on the energy deliveries from the Qualifying Facility to the Company and the applicable avoided energy rate, in accordance with FPSC Rule 25-17.082, F.A.C. All sales shall be adjusted for losses from the point of metering to the point of interconnection.

The methodology to be used in the calculation of the avoided energy cost is described in Appendix A.

C. Negotiated Rates

Upon agreement by both the Company and the Qualifying Facility, an alternate contract rate for the purchase of As-Available Energy may be separately negotiated.

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental avoided energy costs for the next four semi-annual periods are as follows. These estimates include a credit for variable operating and maintenance expenses. For the current six month period, April 1, 1995 - September 30, 1995, this credit is estimated to average 0.152¢/KWH. A Standard Tariff block will be used to calculate the actual hourly avoided energy cost as described in Appendix A.

TAMPA ELECTRIC COMPANY

TWENTY-SECOND REVISED SHEET NO. 8.040
 CANCELS TWENTY-FIRST REVISED SHEET NO. 8.040

<u>Applicable Period</u>	<u>On-Peak ¢/KWH</u>	<u>Off-Peak ¢/KWH</u>	<u>Average ¢/KWH</u>
April 1, 1995 - September 30, 1995	2.437	1.882	2.081
October 1, 1995 - March 31, 1996	1.892	1.700	1.751
April 1, 1996 - September 30, 1996	2.596	2.002	2.215
October 1, 1996 - March 31, 1997	1.925	1.729	1.781

For informational purposes the Company's 10 year projected annual generation mix and fuel prices are as follows:

<u>Year</u>	<u>Percent Generation by Fuel Type</u>				<u>Supplemental Price of Fuel Delivered</u>			
	<u>#2 Oil</u>	<u>#6 Oil</u>	<u>NGas</u>	<u>Coal</u>	<u>#2 Oil</u>	<u>#6 Oil</u>	<u>NGas</u>	<u>Coal</u>
	(1)	(2)	(3)	(4)	(¢/MBTU) (6)	(¢/MBTU) (7)	(¢/MBTU) (8)	(¢/MBTU) (9)
1995	0.2	0.5	0.0	99.4	428	282	0	138
1996	0.3	0.9	0.0	98.9	449	293	0	137
1997	0.4	0.7	0.0	98.9	476	304	0	142
1998	0.3	0.8	0.0	98.8	495	316	0	145
1999	0.3	0.9	0.0	98.9	517	326	0	147
2000	0.3	1.0	0.0	98.7	544	340	0	162
2001	0.5	1.2	0.2	98.2	575	356	428	169
2002	0.7	1.6	0.4	97.3	609	373	456	173
2003	0.6	0.3	0.1	98.9	645	422	488	180
2004	0.8	0.4	0.4	98.4	682	447	522	197

"Supplemental" refers to fuel purchases in excess of long-term contract minimum requirements.