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March 15, 1995

HAND DELIVERED

IN REPLY REFER TO

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301

FILE COPY

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 1995. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

JDB/pp  
encls.

cc: All Parties of Record (w/o encls.)

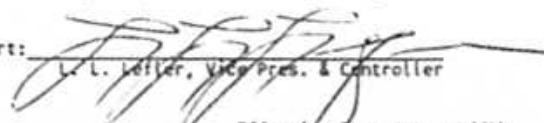
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MAR 15 1995  
FILED IN RECORDS

DOCUMENT NUMBER-DATE  
02816 MAR 15 95  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1995  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 

L. L. Leffer, Vice Pres. & Controller

5. Date Completed: March 15, 1995

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount \$ | Discount \$ | Net Amount \$ | Net Price (\$/Bbl) | Quality Adjust. (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport Charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|-------------------|---------------|----------|---------------|------------------------|-------------------|-------------|---------------|--------------------|--------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a)      | (b)        | (c)           | (d)               | (e)           | (f)      | (g)           | (h)                    | (i)               | (j)         | (k)           | (l)                | (m)                      | (n)                               | (o)                            | (p)                              | (q)                    | (r)                      |
| 1.       | Gannon     | Coastal Fuels | Gannon            | 01-05-95      | F02      | 173.63        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$23.4027                |
| 2.       | Gannon     | Coastal Fuels | Gannon            | 01-06-95      | F02      | 713.12        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$23.4028                |
| 3.       | Gannon     | Coastal Fuels | Gannon            | 01-06-95      | F02      | 887.10        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$23.4029                |
| 4.       | Gannon     | Coastal Fuels | Gannon            | 01-13-95      | F02      | 1,058.22      |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$23.4869                |
| 5.       | Gannon     | Coastal Fuels | Gannon            | 01-20-95      | F02      | 1,064.85      |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$22.3321                |
| 6.       | Gannon     | Coastal Fuels | Gannon            | 01-27-95      | F02      | 356.22        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$22.7103                |
| 7.       | Gannon     | Coastal Fuels | Gannon            | 01-27-95      | F02      | 352.45        |                        |                   |             |               |                    |                          |                                   |                                | \$0.0000                         | \$0.0000               | \$22.7103                |
| 8.       |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 9.       |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 10.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 11.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 12.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 13.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 14.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 15.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 16.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 17.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 18.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 19.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 20.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 21.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 22.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 23.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 24.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 25.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |
| 26.      |            |               |                   |               |          |               |                        |                   |             |               |                    |                          |                                   |                                |                                  |                        |                          |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 1995  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
C. L. Joffier, Vice Pres. & Controller

5. Date Completed: March 15, 1995

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (k) | Reason for Revision (l) |
|--------------|--------------------|---------------------|--------------|--------------------------|-----------------------|--------------|-------------------------------|---------------|---------------|-------------------------|-------------------------|
| 1.           | NONE               |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 2.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 3.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 4.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 5.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 6.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 7.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 8.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 9.           |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 10.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 11.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 12.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 13.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 14.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |
| 15.          |                    |                     |              |                          |                       |              |                               |               |               |                         |                         |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

*[Signature]*  
L. L. Laffer, Asst. Pres. & Controller

6. Date Completed: March 15, 1995

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Peabody Development  | 9, KY, 225, 233      | LTC                  | RB                    | 45,297.00   |   |  | \$48.297   | 2.87                     | 12,475                      | 9.36                 | 8.19                      |
| 2.              | Zeigler Coal         | 10, IL, 145, 157     | LTC                  | RB                    | 87,222.10   |   |  | \$43.814   | 3.00                     | 10,966                      | 9.70                 | 13.00                     |
| 3.              | Mapco                | 9, KY, 233           | LTC                  | RB                    | 24,077.90   |   |  | \$40.565   | 2.85                     | 12,740                      | 7.40                 | 7.50                      |
| 4.              | Consolidation Coal   | 9, KY, 225           | LTC                  | RB                    | 29,646.90   |   |  | \$45.592   | 2.73                     | 11,924                      | 5.54                 | 12.40                     |
| 5.              | Zeigler Coal         | 10, IL, 145, 157     | S                    | RB                    | 39,644.10   |   |  | \$29.585   | 3.00                     | 10,990                      | 9.50                 | 13.00                     |
| 6.              | Basin Resources      | 17, CO, 071          | LTC                  | R&B                   | 75,725.66   |   |  | \$47.247   | 0.41                     | 12,916                      | 10.03                | 6.30                      |
| 7.              | Peabody Development  | 10, IL, 165          | LTC                  | RB                    | 11,329.70   |   |  | \$39.085   | 1.87                     | 12,246                      | 9.18                 | 8.50                      |
| 8.              | PT Adaro             | 55, IN, 999          | S                    | OB                    | 73,251.00   |   |  | \$26.646   | 1.00                     | 9,705                       | 1.16                 | 24.10                     |
| 9.              |                      |                      |                      |                       |             |   |  |  |                          |                             |                      |                           |
| 10.             |                      |                      |                      |                       |             |   |  |  |                          |                             |                      |                           |
| 11.             |                      |                      |                      |                       |             |   |  |  |                          |                             |                      |                           |
| 12.             |                      |                      |                      |                       |             |   |  |  |                          |                             |                      |                           |
| 13.             |                      |                      |                      |                       |             |   |  |  |                          |                             |                      |                           |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

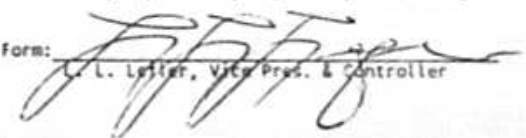
1. Reporting Month: January Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



L. L. Laffer, Vice Pres. & Controller

6. Date Completed: March 15, 1995

| Line No. (a) | Supplier Name (b)   | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust-ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|---------------------|-------------------|-------------------|-----------|------------------------------------|--|-------------------------------------|---|-------------------------|-----------------------------------|---------------------------------------|
| 1.           | Peabody Development | 9, KY, 225, 233   | LTC               | 45,297.00 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                           |                                       |
| 2.           | Zeigler Coal        | 10, IL, 145, 157  | LTC               | 87,222.10 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                           |                                       |
| 3.           | Mapco               | 9, KY, 233        | LTC               | 24,077.90 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                           |                                       |
| 4.           | Consolidation Coal  | 9, KY, 225        | LTC               | 29,646.90 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                           |                                       |
| 5.           | Zeigler Coal        | 10, IL, 145, 157  | S                 | 39,644.10 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                           |                                       |
| 6.           | Basin Resources     | 17, CO, 071       | LTC               | 75,725.66 | N/A                                | \$0.00                                   |                                     | \$0.032                                     |                         | \$0.000                           |                                       |
| 7.           | Peabody Development | 10, IL, 165       | LTC               | 11,329.70 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                           |                                       |
| 8.           | PT Adaro            | 55, IM, 999       | S                 | 73,251.00 | N/A                                | \$0.00                                   |                                     | \$0.046                                     |                         | \$0.000                           |                                       |
| 9.           |                     |                   |                   |           |                                    |  |                                     |   |                         |                                   |                                       |
| 10.          |                     |                   |                   |           |                                    |  |                                     |   |                         |                                   |                                       |
| 11.          |                     |                   |                   |           |                                    |  |                                     |   |                         |                                   |                                       |
| 12.          |                     |                   |                   |           |                                    |  |                                     |   |                         |                                   |                                       |
| 13.          |                     |                   |                   |           |                                    |  |                                     |   |                         |                                   |                                       |

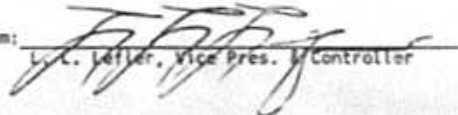
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  L. C. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d)                            | Transport Mode<br>(e) | Tons<br>(f) | Rail Charges                                    |  |                              |                                       | Waterborne Charges                  |                                       |                                     |  | Total Transportation Charges<br>(p) | Delivered Price Transfer Facility<br>(q) |
|-----------------|----------------------|----------------------|--|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|-------------------------------------|--|
|                 |                      |                      |  |                       |             | (2) Effective Purchase Price<br>(\$/Ton)<br>(g) | Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |                                     |  |
| 1.              | Peabody Development  | 9, KY, 225, 233      | Union & Webster Cnty, K                          | RB                    | 45,297.00   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     | \$48.297                                 |
| 2.              | Zeigler Coal         | 10, IL, 145, 157     | Randolph & Perry Cnty,                           | RB                    | 87,222.10   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     | \$43.814                                 |
| 3.              | Mapco                | 9, KY, 233           | Webster Cnty, KY                                 | RB                    | 24,077.90   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     | \$40.565                                 |
| 4.              | Consolidation Coal   | 9, KY, 225           | Union Cnty, KY                                   | RB                    | 29,646.90   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     | \$45.592                                 |
| 5.              | Zeigler Coal         | 10, IL, 145, 157     | Randolph & Perry Cnty,                           | RB                    | 39,644.10   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     | \$29.585                                 |
| 6.              | Basin Resources      | 17, CO, 071          | Las Animas Cnty, CO.                             | R&B                   | 75,725.66   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     | \$46.729                                 |
| 7.              | Peabody Development  | 10, IL, 165          | Saline Cnty, IL                                  | RB                    | 11,329.70   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     | \$39.085                                 |
| 8.              | PT Adaro             | 55, IM, 999          | Tanjung District,<br>South Dalimantan, Indonesia | OB                    | 73,251.00   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     | \$26.646                                 |
| 9.              |                      |                      |  |                       |             |   |  |                              |                                       |                                     |                                       |                                     |  |                                     |  |
| 10.             |                      |                      |  |                       |             |   |  |                              |                                       |                                     |                                       |                                     |  |                                     |  |
| 11.             |                      |                      |  |                       |             |   |  |                              |                                       |                                     |                                       |                                     |  |                                     |  |
| 12.             |                      |                      |  |                       |             |   |  |                              |                                       |                                     |                                       |                                     |  |                                     |  |
| 13.             |                      |                      |  |                       |             |   |  |                              |                                       |                                     |                                       |                                     |  |                                     |  |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

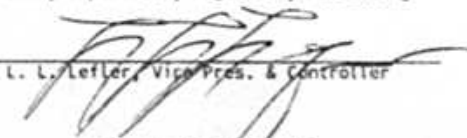
1. Reporting Month: January Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Gatliff Coal         | 9,KY,235             | C                    | R&B                   | 7,191.10    |   |  | \$58.835   | 1.03                     | 12,328                      | 8.50                 | 8.37                      |
| 2.              | Gatliff Coal         | 8,TN,013             | C                    | R&B                   | 11,726.00   |   |  | \$58.435   | 1.03                     | 12,328                      | 8.50                 | 8.37                      |
| 3.              | Gatliff Coal         | 9,KY,235             | C                    | R&B&TR                | 947.52      |   |  | \$57.035   | 1.03                     | 12,328                      | 8.50                 | 8.37                      |
| 4.              | Kerr McGee           | 10,IL,165            | S                    | RB                    | 52,760.00   |   |  | \$36.863   | 1.16                     | 12,029                      | 6.60                 | 11.48                     |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 L. C. Leffler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Gatliff Coal      | 9,KY,235          | C                 | 7,191.10  | N/A                               | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 2.           | Gatliff Coal      | 8,TN,013          | C                 | 11,726.00 | N/A                               | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 3.           | Gatliff Coal      | 9,KY,235          | C                 | 947.52    | N/A                               | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 4.           | Kerr McGee        | 10,IL,165         | S                 | 52,760.00 | N/A                               | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.


(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d)   | Transport Mode<br>(e) | Tons<br>(f) | (2) Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-------------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|
|                 |                      |                      |                         |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |  |
| 1.              | Gatliff Coal         | 9,KY,235             | Union & Webster Cnty, K | R&B                   | 7,191.10    |   | \$0.000  | \$0.000                      |                                       |                                     |                                       |                                     |  |  |   | \$58.835   |
| 2.              | Gatliff Coal         | 8,TN,013             | Campbell Cnty, TN       | R&B                   | 11,726.00   |   | \$0.000  | \$0.000                      |                                       |                                     |                                       |                                     |  |  |   | \$58.435   |
| 3.              | Gatliff Coal         | 9,KY,235             | Union & Webster Cnty, K | R&B&TR                | 947.52      |   | \$6.550  | \$0.000                      |                                       |                                     |                                       |                                     |  |  |   | \$57.035   |
| 4.              | Kerr McGee           | 10,IL,165            | Saline Cnty, IL         | RB                    | 52,760.00   |   | \$0.000  | \$0.000                      |                                       |                                     |                                       |                                     |  |  |   | \$36.863   |

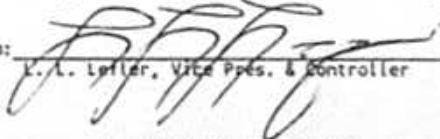
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Laffer, Vice Pres. & Controller

6. Date Completed: March 15, 1995

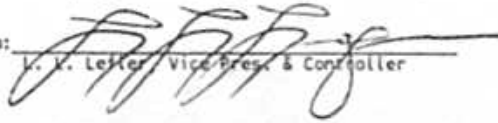
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Transfer Facility    | N/A                  | N/A                  | OB                    | 371,928.00  |   |  | \$47.853                           | 2.38                     | 11,629                      | 7.53                 | 12.43                     |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 L. V. Lester, Vice Pres. & Controller

6. Date Completed: March 15, 1995

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility | N/A               | N/A               | 371,928.00 | N/A                            | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  L. L. Letko, Vice Pres. & Controller

6. Date Completed: March 15, 1995

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                          |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---|-------------------------------------|--|--|---|------------------------------------|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Barge Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |                                    |
| 1.              | Transfer Facility    | N/A                  | Davant, La.           | OB                    | 371,928.00  | \$0.000                                     | \$0.000  |                              |                                       |                                     |   |                                     |  |  |   | \$47.853                           |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 L. C. Lester, Vice Pres. & Controller

6. Date Completed: March 15, 1995

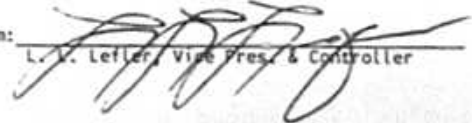
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Transfer Facility    | N/A                  | N/A                  | OB                    | 57,836.00   |   |  | \$44.076                           | 1.05                     | 10,368                      | 6.82                 | 19.08                     |
| 2.              | Gatliff Coal         | 8,KY,235             | LTC                  | UR                    | 85,725.00   |   |  | \$57.880                           | 1.06                     | 12,642                      | 6.70                 | 8.77                      |
| 3.              | Gatliff Coal         | 8,KY,195             | LTC                  | UR                    | 18,072.00   |   |  | \$59.755                           | 0.95                     | 12,861                      | 8.60                 | 5.50                      |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 L. V. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

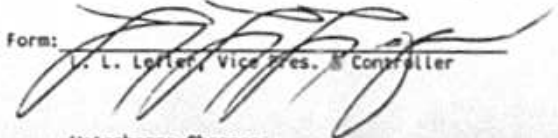
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B. Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading Charges<br>(\$/Ton)<br>(g) | Original Invoice Price<br>(\$/Ton)<br>(h) | Retro-active Price Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1.              | Transfer Facility    | N/A                  | N/A                  | 57,836.00   | N/A                                  | \$0.000  |   | \$0.000   |                               | \$0.000                                |   |
| 2.              | Gatliff Coal         | 8,KY,235             | LTC                  | 85,725.00   | N/A                                  | \$0.000  |   | \$0.000   |                               | \$0.000                                |   |
| 3.              | Gatliff Coal         | 8,KY,195             | LTC                  | 18,072.00   | N/A                                  | \$0.000  |   | \$0.000   |                               | \$0.000                                |   |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1995  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



V. L. Lortie, Vice Pres. & Controller

6. Date Completed: March 15, 1995

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |   |                                    |
| 1.              | Transfer Facility    | N/A                  | Davant, La.           | OB                    | 57,836.00   |   | \$0.000  | \$0.000                      |                                       |                                     |                                       |                                     |  |   | \$44.077                           |
| 2.              | Gatliff Coal         | 8,KY,235             | Whitley Cnty, KY      | UR                    | 85,725.00   |   | \$0.000  | \$0.000                      |                                       |                                     |                                       |                                     |  |   | \$57.880                           |
| 3.              | Gatliff Coal         | 8,KY,195             | Pike Cnty, KY         | UR                    | 18,072.00   |   | \$0.000  | \$0.000                      |                                       |                                     |                                       |                                     |  |   | \$59.755                           |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1995  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:

*[Signature]*  
L. L. Collier, Vice Pres. & Controller

5. Date Completed: March 15, 1995

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e)       | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1.           | April, 1993        | Transfer Facility   | Big Bend                      | Consolidation Coal | 4.                       | 46,412.36           | 423-2(a)     | Col. (k), Quality Adj.        | \$1.139       | \$1.137       | \$54.821                                       | Quality Adj.            |
| 2.           | July, 1994         | Transfer Facility   | Big Bend                      | Mapco              | 3.                       | 45,595.52           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$0.006       | \$45.046                                       | Quality Adj.            |
| 3.           | August, 1994       | Transfer Facility   | Big Bend                      | Mapco              | 3.                       | 38,105.50           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$0.006       | \$45.046                                       | Quality Adj.            |
| 4.           | September, 1994    | Transfer Facility   | Big Bend                      | Mapco              | 2.                       | 31,874.52           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$0.006       | \$45.046                                       | Quality Adj.            |
| 5.           | September, 1994    | Transfer Facility   | Gannon                        | Mapco              | 3.                       | 19,971.42           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$0.006       | \$45.046                                       | Quality Adj.            |
| 6.           | December, 1994     | Transfer Facility   | Big Bend                      | Sugar Camp         | 8.                       | 15,803.20           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | \$0.230       | \$28.990                                       | Quality Adj.            |
| 7.           | December, 1994     | Transfer Facility   | Gannon                        | Thunder basin      | 1.                       | 25,919.33           | 423-2(a)     | Col. (k), Quality Adj.        | \$0.000       | (\$0.037)     | \$23.723                                       | Quality Adj.            |
| 8.           | November, 1994     | Transfer Facility   | Big Bend                      | Basin Resources    | 7.                       | 73,606.16           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.014       | \$0.000       | \$41.070                                       | Retroactive Price Adj.  |
| 9.           | December, 1994     | Transfer Facility   | Big Bend                      | Basin Resources    | 5.                       | 72,194.56           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | \$0.047       | \$41.117                                       | Retroactive Price Adj.  |
| 10.          | January, 1994      | Transfer Facility   | Big Bend                      | Pyramid            | 5.                       | 19,724.30           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.310       | \$0.000       | \$23.949                                       | Retroactive Price Adj.  |
| 11.          | February, 1994     | Transfer Facility   | Big Bend                      | Pyram              | 5.                       | 35,256.20           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.000       | (\$0.310)     | \$23.760                                       | Retroactive Price Adj.  |
| 12.          | July, 1993         | Transfer Facility   | Big Bend                      | Zeigler Coal       | 2.                       | 16,919.40           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.124       | (\$0.128)     | \$43.596                                       | Retroactive Price Adj.  |
| 13.          | December, 1993     | Transfer Facility   | Big Bend                      | Zeigler Coal       | 2.                       | 46,966.20           | 423-2(a)     | Col. (i), Retro Price Adj.    | \$0.124       | (\$3.610)     | \$40.645                                       | Retroactive Price Adj.  |
| 14.          | September, 1994    | Transfer Facility   | Big Bend                      | Zeigler Coal       | 1.                       | 85,491.40           | 423-2        | Col. (i), Retro Price Adj.    | \$0.000       | (\$1.231)     | \$41.843                                       | Retroactive Price Adj.  |
| 15.          | October, 1994      | Transfer Facility   | Big Bend                      | Zeigler Coal       | 1.                       | 87,259.40           | 423-2        | Col. (i), Retro Price Adj.    | \$0.000       | (\$2.140)     | \$41.107                                       | Retroactive Price Adj.  |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1995  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

4. Signature of Official Submitting Form:  V. L. Letter, Vice Pres. & Controller

5. Date Completed: March 15, 1995

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1.           | November, 1994     | Transfer Facility   | Big Bend                      | Zeigler Coal | 2.                       | 96,903.50           | 423-2        | Col. (i), Retro Price Adj.    | \$0.000       | (\$2.140)     | \$41.107                                       | Retroactive Price Adj   |
| 2.           | December, 1994     | Transfer Facility   | Big Bend                      | Zeigler Coal | 1.                       | 66,438.20           | 423-2        | Col. (i), Retro Price Adj.    | \$0.000       | (\$2.140)     | \$41.107                                       | Retroactive Price Adj   |
| 3.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 4.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 5.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 6.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 7.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 8.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 9.           |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 10.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 11.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 12.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 13.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 14.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |
| 15.          |                    |                     |                               |              |                          |                     |              |                               |               |               |  |                         |