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**Steel Hector & Davis**

Tallahassee, Florida

Matthew M. Childs, P.A.  
(904) 222-4448

**ORIGINAL  
FILE COPY**

March 20, 1995

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399

**RE: DOCKET NO. 950001-EI**

Dear Ms. Bayo:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of February, 1995.

Respectfully submitted,



Matthew M. Childs, P.A.

- ACK
- AFA
- AFP  MMC/ml
- CAF  Enclosures
- CMU
- CPD  cc: All Parties of Record
- ED  Dudley - 5
- LEG  1
- LIP  4
- \_\_\_\_\_
- \_\_\_\_\_
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02950 MAR 20 95

FPSC-RECORDS/REPORTING

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**CERTIFICATE OF SERVICE  
DOCKET NO. 950001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 have been furnished by Hand Delivery\*\* or U.S. Mail this 20th day of March, 1995, to the following:

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Matthew M. Childs, P.A.

FLORIDA POWER & LIGHT COMPANY  
PERIOD: OCTOBER 1994 - MARCH 1995  
STATUS OF OVER/UNDER RECOVERIES:

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Current Month: February 1995

Over/(Under) Recovery (Sch A2, pg 2 of 2, lines D7 + D8).	\$12,052,649
Less: Over/(Under) Recovery included in factor projection.	<u>14,100,901</u>
Net Over/(Under) Recovery for month.	<u><u>(\$2,048,252)</u></u>

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Period to Date: October 1994 through March 1995

Over/(Under) Recovery (Sch A2, pg 2 of 2, lines D7 + D8).	\$30,197,527
Less: Over/(Under) Recovery Included in levelized projection.	<u>15,257,044</u>
Period to Date Net Over/(Under) Recovery to be carried forward.	<u><u>\$14,940,483</u></u>

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DOCUMENT NUMBER-DATE

02950 MAR 20 83

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: FEBRUARY 1995

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	57,209,185	57,633,016	(423,831)	(0.7)	4,377,963	4,294,447	83,516	1.9	1,3068	1,3420	(0.0352)	(2.6)
2 Nuclear Fuel Disposal Costs (A13)	1,787,158	1,696,651	90,507	5.3	1,914,118	1,647,818	266,300	3.8	0.0934	0.0918	0.0016	1.7
3 Coal Car Investment	157,708	295,380	(137,672)	(46.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	331,838	330,312	1,526	0.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,182,696)	(1,151,458)	(31,238)	2.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	58,303,193	58,804,101	(500,908)	(0.9)	4,377,963	4,294,447	83,516	1.9	1.3317	1.3693	(0.0376)	(2.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	11,383,968	8,993,707	2,390,261	26.6	670,818	554,894	115,922	20.9	1.6975	1.6208	0.0767	4.7
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,922,541	268,390	2,654,151	NA	108,667	14,098	154,571	NA	1.7327	1.9040	(0.1713)	(9.0)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,065,542	0	2,065,542	NA	111,405	0	111,405	NA	1.8541	0.0000	1.8541	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	5,995,182	8,424,282	(2,429,100)	(8.7)	364,103	367,563	(3,460)	(0.9)	1.6468	1.7478	(0.1012)	(5.8)
12 TOTAL COST OF PURCHASED POWER	22,367,213	15,686,379	6,680,834	42.6	1,314,791	636,553	378,238	40.4	1.7012	1.6748	0.0263	1.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	80,670,406	74,490,480	6,179,926	8.3	5,692,754	5,231,000	461,754	8.8	1.4171	1.4240	(0.0069)	(0.5)
14 Fuel Cost of Economy Sales (A7)	(618,132)	(352,352)	(265,780)	75.4	(29,399)	(15,730)	(13,669)	86.9	2.1026	2.3400	(0.1374)	(8.1)
15 Gain on Economy Sales (A7a)	(142,201)	(48,615)	(93,586)	192.5	(29,399)	(15,730)	(13,669)	86.9	0.4837	0.3091	0.1746	56.5
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(265,088)	(169,252)	(95,836)	58.6	(42,817)	(39,918)	(2,899)	7.3	0.6191	0.4240	0.1951	46.0
17 Fuel Cost of Other Power Sales (A7)	(330,395)	0	(330,395)	NA	(12,883)	0	(12,883)	NA	2.5646	0.0000	2.5646	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,355,816)	(570,219)	(785,597)	137.8	(85,099)	(55,648)	(29,451)	52.9	1.5932	1.0247	0.5685	55.5
19 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	79,314,590	73,920,261	5,394,329	7.3	5,607,655	5,175,352	432,303	8.4	1.4144	1.4283	(0.0139)	(1.0)
21 Net Unbilled Sales (A4)	(4,793,783) *	(4,301,168) *	(492,615)	11.5	(338,927)	(301,139)	(37,788)	12.5	(0.0859)	(0.0850)	(0.0009)	NA
22 Company Use (A4)	200,435 *	221,758 *	(21,323)	(9.6)	14,171	15,526	(1,355)	(8.7)	0.0036	0.0044	(0.0008)	(18.2)
23 T & D Losses (A4)	4,053,021 *	4,863,904 *	(810,883)	(18.7)	286,554	340,538	(53,984)	(15.9)	0.0726	0.0981	(0.0255)	(24.5)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.p2)	79,314,590	73,920,261	5,394,329	7.3	5,579,790,626	5,062,602,000	517,188,626	10.2	1.4215	1.4601	(0.0387)	(2.6)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.p2)	418,281	147,892	270,389	182.8	29,426,408	10,129,000	19,297,408	190.5	1.4115	1.4601	(0.0387)	(2.6)
26 Jurisdictional KWH Sales	78,896,309	73,772,369	5,123,940	6.9	5,550,364,218	5,052,473,000	497,891,218	9.9	1.4215	1.4601	(0.0387)	(2.6)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0053	1.0053	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	78,938,124	73,811,468	5,126,656	6.9	5,550,364,218	5,052,473,000	497,891,218	9.9	1.4222	1.4609	(0.0387)	(2.6)
28 TRUE-UP **	(5,753,110)	(5,753,110)	0	0.0	5,550,364,218	5,052,473,000	497,891,218	9.9	(0.1037)	(0.1139)	0.0102	(9.0)
29 TOTAL JURISDICTIONAL FUEL COST	73,185,014	68,058,358	5,126,656	7.5	5,550,364,218	5,052,473,000	497,891,218	9.9	1.3185	1.3470	(0.0285)	(2.1)
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									1.3397	1.3687	(0.0290)	(2.1)
32 GPIF **	517,987	517,987	0	0.0	5,550,364,218	5,052,473,000	497,891,218	9.9	0.0093	0.0103	(0.0010)	(9.7)
33 Fuel Factor Including GPIF									1.349	1.379	(0.0300)	(2.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.349	1.379	(0.030)	(2.2)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: OCTOBER 1994 THRU FEBRUARY 1995

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	330,442,483	350,325,552	(19,883,069)	(5.7)	23,871,341	23,178,920	692,421	3.0	1.3843	1.5114	(0.1271)	(8.4)
2 Nuclear Fuel Disposal Costs (A13)	8,236,971	7,084,504	1,152,467	16.3	8,824,347	7,714,804	1,109,543	14.4	0.0833	0.0818	0.0015	1.8
3 Coal Car Investment	358,827	550,278	(191,451)	(34.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	5,236,314	4,655,000	581,314	12.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,674,861	1,667,177	7,684	0.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,177,063)	(8,767,522)	(1,409,541)	20.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 <b>TOTAL COST OF GENERATED POWER</b>	<b>337,772,413</b>	<b>357,514,989</b>	<b>(19,742,576)</b>	<b>(5.5)</b>	<b>23,871,341</b>	<b>23,178,920</b>	<b>692,421</b>	<b>3.0</b>	<b>1.4150</b>	<b>1.5424</b>	<b>(0.1274)</b>	<b>(8.3)</b>
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	60,397,756	69,919,139	(9,521,383)	(13.6)	3,550,912	4,198,908	(647,996)	(15.4)	1.7009	1.6990	0.0019	2.1
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	21,468,550	6,770,090	14,698,460	NA	1,209,748	362,119	847,629	NA	1.7748	1.8996	(0.0950)	(5.1)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	11,787,474	443,200	11,344,274	NA	638,025	19,909	618,116	NA	1.8475	2.2281	(0.3786)	(17.0)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	30,599,662	35,569,679	(4,970,017)	(14.0)	1,840,733	2,003,085	(162,352)	(8.1)	1.6624	1.7757	(0.1133)	(6.4)
12 <b>TOTAL COST OF PURCHASED POWER</b>	<b>124,253,442</b>	<b>112,702,108</b>	<b>11,551,334</b>	<b>10.2</b>	<b>7,298,418</b>	<b>6,582,021</b>	<b>697,397</b>	<b>10.0</b>	<b>1.7180</b>	<b>1.7123</b>	<b>0.0040</b>	<b>0.2</b>
13 <b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>462,025,855</b>	<b>470,217,098</b>	<b>(8,191,243)</b>	<b>(1.7)</b>	<b>31,110,759</b>	<b>29,760,942</b>	<b>1,349,817</b>	<b>4.5</b>	<b>1.4651</b>	<b>1.5800</b>	<b>(0.0949)</b>	<b>(6.0)</b>
14 Fuel Cost of Economy Sales (A7)	(1,975,207)	(4,702,581)	2,727,374	(58.0)	(97,587)	(176,777)	79,190	(44.8)	2.0240	2.6602	(0.6362)	(23.9)
15 Gain on Economy Sales (A7 a)	(450,264)	(1,272,890)	822,626	(64.6)	(97,587)	(176,777)	79,190	(44.8)	0.4614	0.7201	(0.2587)	(35.9)
16 Fuel Cost of Unit Power Sales (SL2 Partits) (A7)	(1,078,811)	(530,684)	(548,127)	103.3	(169,943)	(124,463)	(45,480)	36.5	0.8348	0.4254	0.2084	48.9
17 Fuel Cost of Other Power Sales (A7)	(1,725,573)	0	(1,725,573)	NA	(75,297)	0	(75,297)	NA	2.2917	0.0000	2.2917	NA
18 <b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(5,229,855)</b>	<b>(6,506,155)</b>	<b>1,276,300</b>	<b>(19.6)</b>	<b>(342,827)</b>	<b>(301,240)</b>	<b>(41,587)</b>	<b>13.8</b>	<b>1.5255</b>	<b>2.1598</b>	<b>(0.6343)</b>	<b>(29.4)</b>
19 Net inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA				
20 <b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)</b>	<b>456,795,998</b>	<b>463,710,942</b>	<b>(6,914,944)</b>	<b>(1.5)</b>	<b>30,767,932</b>	<b>29,459,701</b>	<b>1,308,231</b>	<b>4.4</b>	<b>1.4846</b>	<b>1.5741</b>	<b>(0.0895)</b>	<b>(5.7)</b>
21 Net Unbilled Sales (A4)	(5,031,710) *	(4,740,291) *	(291,419)	6.1	(338,927)	(301,139)	(37,788)	12.5	(0.0168)	(0.0167)	(0.0001)	NA
22 Company Use (A4)	1,126,202 *	1,391,174 *	(264,972)	(19.0)	75,865	88,379	(12,514)	(14.2)	0.0036	0.0049	(0.0011)	(22.4)
23 T & D Losses (A4)	11,360,197 *	16,617,538 *	(5,257,341)	(31.6)	765,203	1,055,685	(290,482)	(27.5)	0.0360	0.0587	(0.0207)	(35.3)
24 <b>SYSTEM KWH SALES(EXCL FKEC &amp; CKW A2,p2)</b>	<b>456,795,998</b>	<b>463,710,942</b>	<b>(6,914,944)</b>	<b>(1.5)</b>	<b>29,895,730,717</b>	<b>28,303,484,000</b>	<b>1,592,246,717</b>	<b>5.6</b>	<b>1.5280</b>	<b>1.6384</b>	<b>(0.1104)</b>	<b>(6.7)</b>
25 Wholesale KWH Sales(EXCL FKEC & CKW A2,p2)	2,612,279	1,104,745	1,507,534	136.5	170,963,335	67,430,000	103,533,335	153.5	1.5280	1.6384	(0.1104)	(6.7)
26 Jurisdictional KWH Sales	454,183,719	462,606,197	(8,422,478)	(1.8)	29,724,767,362	28,236,054,000	1,488,713,362	5.3	1.5280	1.6384	(0.1104)	(6.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00053	1.00053	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	454,424,436	462,851,378	(8,426,942)	(1.8)	29,724,767,362	28,236,054,000	1,488,713,362	5.3	1.5288	1.6392	(0.1104)	(6.7)
28 TRUE-UP **	(28,765,550)	(28,765,550)	0	0.0	29,724,767,362	28,236,054,000	1,488,713,362	5.3	(0.0968)	(0.1019)	0.0051	(5.0)
29 <b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>425,658,886</b>	<b>434,085,828</b>	<b>(8,426,942)</b>	<b>(1.9)</b>	<b>29,724,767,362</b>	<b>28,236,054,000</b>	<b>1,488,713,362</b>	<b>5.3</b>	<b>1.4320</b>	<b>1.5373</b>	<b>(0.1053)</b>	<b>(6.9)</b>
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.455	1.562	(0.1070)	(6.9)
32 GPS **	2,589,933	2,589,933	0	0.0	29,724,767,362	28,236,054,000	1,488,713,362	5.3	0.0087	0.0092	(0.0005)	(5.4)
33 Fuel Factor Adjusted for Taxes									1.4637	1.5712	(0.1075)	(6.8)
34 <b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>1.464</b>	<b>1.571</b>	<b>(0.107)</b>	<b>(6.8)</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of February, 1995

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$57,209,184
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$1,787,158
3	Coal Car Investment	Schedule A-2 Line A1b	\$157,708
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$331,838
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,182,696)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$11,383,968
7-8-9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$4,988,083
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$5,995,162
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(1,355,816)
20	Total Fuel and Net Power Transactions		<u>\$79,314,590</u>

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 1 of 2			
		Month of:		Feb-95					
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>A. Fuel Costs &amp; Net Power Transactions</b>									
1. Fuel Cost of System Net Generation		\$57,209,185	\$57,633,016	(\$423,831)	(0.7)	\$330,442,481	\$350,325,552	(\$19,883,071)	(5.7)
1a. Nuclear Fuel Disposal Costs		1,787,158	1,696,851	90,307	5.3	8,236,970	7,084,504	1,152,466	16.3
1b. Coal Cars Depreciation & Return		157,708	295,380	(137,672)	(46.6)	358,827	550,278	(191,451)	(34.8)
1c. Gas Pipelines Depreciation & Return		331,838	330,312	1,526	0.5	1,674,880	1,667,177	7,703	0.5
1d. DOE D&D Fund Payment		0	0	0	N/A	5,236,314	4,655,000	581,314	12.5
2. Fuel Cost of Power Sold		(1,355,816)	(570,219)	(785,597)	137.8	(5,229,855)	(6,506,156)	1,276,301	(19.6)
3. Fuel Cost of Purchased Power		11,383,968	8,993,707	2,390,261	26.6	60,397,756	69,919,139	(9,521,383)	(13.6)
3a. Demand & Non Fuel Cost of Purchased Power		0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities		5,995,162	6,424,282	(429,120)	(6.7)	30,599,662	35,569,679	(4,970,017)	(14.0)
4. Energy Cost of Economy Purchases		4,988,083	268,390	4,719,693	1,758.5	33,256,024	7,213,290	26,042,734	361.0
5. Total Fuel Costs & Net Power Transactions		80,497,286	75,071,719	5,425,567	7.2	464,973,060	470,478,463	(5,505,403)	(1.2)
<b>6. Adjustments to Fuel Cost: (Detailed below)</b>									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)		(1,182,971)	(1,151,458)	(31,513)	2.7	(7,107,062)	(6,238,522)	(868,540)	13.9
Inventory Adjustments		13,865	0	13,865	N/A	(13,241)	0	(13,241)	N/A
Non Recoverable Oil/Tank Bottoms		(13,590)	0	(13,590)	N/A	(340,494)	0	(340,494)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit		0	0	0	N/A	(716,265)	(529,000)	(187,265)	35.4
7. Adjusted Total Fuel Costs & Net Power Transactions		\$79,314,590	\$73,920,261	\$5,394,329	7.3	\$456,795,997	\$463,710,941	(\$6,914,944)	(1.5)
<b>B. Sales Revenues (Excludes Franchise Fees)</b>									
<b>1. Jurisdictional Sales Revenues</b>									
a. Base Fuel Revenues		\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A
b. Fuel Recovery Revenues (Excludes Revenue Taxes)		\$85,616,310	\$77,918,718	\$7,697,592	9.9	\$457,920,268	\$435,453,513	\$22,466,754	5.2
c. Jurisdictional Fuel Revenues		85,616,310	77,918,718	7,697,592	9.9	457,920,268	435,453,513	22,466,754	5.2
d. Non Fuel Revenues		242,050,272	20,337,336	221,712,936	9.9	1,266,934,165	1,203,453,628	63,480,537	5.3
e. Total Jurisdictional Sales Revenues		327,666,582	298,256,053	29,410,529	9.9	1,724,854,433	1,638,907,141	85,947,292	5.2
2. Non Jurisdictional Sales Revenues		7,733,262	5,503,122	2,230,139	40.5	32,779,004	23,100,401	9,678,603	41.9
3. Total Sales Revenues		\$335,399,844	\$303,759,176	\$31,640,668	10.4	\$1,757,633,437	\$1,662,007,542	\$95,625,894	5.8
<b>C. kWh Sales</b>									
1. Jurisdictional kWh Sales		5,550,364,218	5,052,473,000	497,891,218	9.9	29,724,767,382	28,236,054,000	1,488,713,382	5.3
2. Non Jurisdictional Sales (excluding FKEC & CKW)		29,426,408	10,129,000	19,297,408	190.5	170,963,335	67,430,000	103,533,335	153.5
3. Sub-Total Sales (excluding FKEC & CKW)		5,579,790,626	5,062,602,000	517,188,626	10.2	29,895,730,717	28,303,484,000	1,592,246,717	5.6
4. Non Jurisdictional Sales to Other FERC Customers		66,065,936	57,825,000	8,240,936	14.3	370,060,462	313,292,000	56,768,462	18.1
5. Total Sales		5,645,856,562	5,120,427,000	525,429,562	10.3	30,265,791,179	28,616,776,000	1,649,015,179	5.8
6. Jurisdictional Sales % of Total kWh Sales (lines C1-C3)		99.47263%	99.79993%	(0.32730)	(0.3)	99.42813%	99.76176%	(0.33363)	(0.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A2	
Company: Florida Power & Light Company								Page 2 of 2	
Month of: Feb-95									
CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. True-up Calculation</b>									
1. Jurisdictional Fuel Revenues (line B-1c)	\$85,616,310	\$77,918,718	\$7,697,592	9.9	\$457,920,268	\$435,453,513	\$22,466,755	5.2	
<b>2. Fuel Adjustment Revenues Not Applicable to Period:</b>									
a. True-up Provision	5,753,110	5,753,110	0	0.0	28,765,552	28,765,552	0	0.0	
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A	
c. Incentive Provision, Net of Revenue Taxes (a)	(509,785)	(509,785)	0	0.0	(2,548,926)	(2,548,926)	0	0.0	
3. Jurisdictional Fuel Revenues Applicable to Period	\$90,859,635	\$83,162,043	\$7,697,592	9.3	\$484,136,894	\$461,670,139	\$22,466,755	4.9	
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$79,314,590	\$73,920,261	\$5,394,329	7.3	\$456,795,997	\$463,710,941	(\$6,914,944)	(1.5)	
a. Nuclear Fuel Expense - 100% Retail	155,955	0	155,959	N/A	861,073	0	861,073	N/A	
b. DOE Disp Costs Credit and D&D Fund Pymnt-100% Retail	0	0	0	N/A	4,520,048	4,126,000	394,048	9.6	
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments)	79,158,631	73,920,261	5,238,370	7.1	451,414,876	459,584,941	(8,170,065)	(1.8)	
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.47263%	99.79993%	(0.32730)	(0.3)	N/A	N/A	N/A	N/A	
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00053(b)) + (Line D4a) + (Line D4b)	\$78,938,864	\$73,811,468	\$5,127,396	6.9	\$454,411,043	\$462,862,668	(\$8,451,625)	(1.8)	
7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)	\$11,920,771	\$9,350,575	\$2,570,196	27.5	\$29,725,851	(\$1,192,529)	\$30,918,380	(2,592.7)	
8. Interest Provision for the Month (Line E10)	131,878	0	131,878	N/A	471,677	0	471,677	N/A	
9. True-up & Interest Provision Beg. of Month	29,651,099	963,117	28,687,982	2,978.7	34,518,662	34,518,662	0	0.0	
9a. Deferred True-up Beginning of Period	(6,684,993)	0	(6,684,993)	N/A	(6,684,993)	0	(6,684,993)	N/A	
10. True-up Collected (Refunded)	(5,753,110)	(5,753,110)	0	0.0	(28,765,552)	(28,765,552)	0	0.0	
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$29,265,645	\$4,560,582	\$24,705,063	541.7	\$29,265,645	\$4,560,582	\$24,705,063	541.7	
<b>E. Interest Provision</b>									
1. Beginning True-up Amount (Lines D9 + D9a)	\$22,966,11	N/A	N/A	--	N/A	N/A	N/A	--	
2. Ending True-up Amount Before Interest (D7+D9+D9a+D10)	\$29,133,767	N/A	N/A	--	N/A	N/A	N/A	--	
3. Total of Beginning & Ending True-up Amount	\$52,099,873	N/A	N/A	--	N/A	N/A	N/A	--	
4. Average True-up Amount (50% of Line E3)	\$26,049,937	N/A	N/A	--	N/A	N/A	N/A	--	
5. Interest Rate - First Day Reporting Business Month	6.10000%	N/A	N/A	--	N/A	N/A	N/A	--	
6. Interest Rate - First Day Subsequent Business Month	6.05000%	N/A	N/A	--	N/A	N/A	N/A	--	
7. Total (Line E5 + Line E6)	12.15000%	N/A	N/A	--	N/A	N/A	N/A	--	
8. Average Interest Rate (50% of Line E7)	6.07500%	N/A	N/A	--	N/A	N/A	N/A	--	
9. Monthly Average Interest Rate (Line E8 / 12)	0.50625%	N/A	N/A	--	N/A	N/A	N/A	--	
10. Interest Provision (Line E4 x Line E9)	\$131,878	N/A	N/A	--	N/A	N/A	N/A	--	
(a) GPf REWARD OF \$3,107,919 / 6 Mos. x 98.4167% Revenue Tax Factor = \$509,785.22									
(b) Jurisdictional Loss Multiplier per Schedule E2 filed June 27, 1994.									



MONTH OF FEBRUARY 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	27,086,005	17,235,372	9,850,633	57.2	153,447,999	136,356,806	17,091,193	12.5
2 LIGHT OIL	133,411	23,034	110,377	NA	434,404	974,216	(539,812)	(55.4)
3 COAL	3,182,705	3,035,925	146,780	4.8	31,800,053	37,178,189	(5,378,136)	(14.5)
4 GAS	17,515,420	28,694,200	(11,178,780)	(39.0)	100,350,486	138,357,720	(38,007,234)	(27.5)
5 NUCLEAR	9,291,644	8,644,485	647,159	7.5	44,409,539	37,458,621	6,950,918	18.6
6 OILMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	57,209,184	57,633,016	(423,832)	(0.7)	330,442,481	350,325,552	(19,883,071)	(5.7)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	1,123,484	844,561	278,923	33.0	6,506,333	6,290,466	215,867	3.4
9 LIGHT OIL	2,647	353	2,293	NA	8,929	19,376	(10,447)	(53.9)
10 COAL	207,264	199,974	7,290	3.6	1,917,307	2,327,854	(410,546)	(17.6)
11 GAS	1,130,451	1,401,740	(271,290)	(19.4)	6,614,426	6,826,417	(211,992)	(3.1)
12 NUCLEAR	1,914,118	1,847,818	66,300	3.6	8,824,347	7,714,804	1,109,543	14.4
13 OILMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	4,377,963	4,294,447	83,516	1.9	23,871,342	23,178,917	692,425	3.0
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	1,800,024	1,286,263	513,761	39.9	10,323,529	9,589,791	733,738	7.7
16 LIGHT OIL (BBL)	5,125	797	4,328	NA	16,455	31,549	(15,094)	(47.8)
17 COAL (TON)	81,735	83,480	(1,745)	(2.1)	972,710	1,072,008	(99,298)	(9.3)
18 GAS (MCF)	9,023,469	10,438,425	(1,414,956)	(13.6)	52,545,437	50,600,517	1,944,920	3.8
19 NUCLEAR (MMBTU)	20,766,229	20,315,461	450,768	2.2	96,296,485	85,098,836	11,197,649	13.2
20 OILMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	11,431,262	8,186,079	3,245,183	39.6	65,491,304	61,076,649	4,414,655	7.2
22 LIGHT OIL	29,708	4,647	25,061	NA	94,725	182,375	(87,650)	(48.1)
23 COAL	1,825,797	1,912,041	(86,244)	(4.5)	18,730,162	22,670,403	(3,940,241)	(17.4)
24 GAS	13,469	10,438,425	(1,414,956)	(13.6)	52,545,437	50,600,517	1,944,920	3.8
25 NUCLEAR	20,766,229	20,315,461	450,768	2.2	96,296,485	85,098,836	11,197,649	13.2
26 OILMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	43,076,465	40,856,654	2,219,812	5.4	233,158,113	219,628,780	13,529,333	6.2
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	25.66	19.67	5.99	30.5	27.26	27.14	0.12	0.4
29 LIGHT OIL	0.06	0.01	0.05	500.0	0.04	0.08	(0.04)	(50.0)
30 COAL	4.73	4.66	0.07	1.5	8.03	10.04	(2.01)	(20.0)
31 GAS	25.82	32.64	(6.82)	(20.9)	27.71	29.45	(1.74)	(5.9)
32 NUCLEAR	43.72	43.03	0.69	1.6	36.97	33.28	3.69	11.1
33 OILMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	15.0476	13.3996	1.6480	12.3	14.8639	14.2190	0.6449	4.5
36 LIGHT OIL (\$/BBL)	26.0314	28.9118	(2.8804)	(10.0)	26.3998	30.8798	(4.4800)	(14.5)
37 COAL (\$/TON)	38.9393	36.3671	2.5722	7.1	32.6922	34.6809	(1.9887)	(5.7)
38 GAS (\$/MCF)	1.9411	2.7489	(0.8078)	(29.4)	1.9098	2.7343	(0.8245)	(30.2)
39 NUCLEAR (\$/MMBTU)	0.4474	0.4255	0.0219	5.1	0.4612	0.4402	0.0210	4.8
40 OILMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	2.3695	2.1054	0.2641	12.5	2.3430	2.2326	0.1104	4.9
42 LIGHT OIL	4.4907	4.9569	(0.4662)	(9.4)	4.5859	5.3418	(0.7559)	(14.2)
43 COAL	1.7432	1.5878	0.1554	9.8	1.6978	1.6399	0.0579	3.5
44 GAS	1.9411	2.7489	(0.8078)	(29.4)	1.9098	2.7343	(0.8245)	(30.2)
45 NUCLEAR	0.4474	0.4255	0.0219	5.1	0.4612	0.4402	0.0210	4.8
46 OILMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.3281	1.4106	(0.0825)	(5.8)	1.4172	1.5951	(0.1779)	(11.2)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	10,175	9,693	482	5.0	10,066	9,799	267	2.7
49 LIGHT OIL	11,225	13,153	(1,928)	(14.7)	10,609	9,412	1,197	12.7
50 COAL	8,809	9,561	(752)	(7.9)	9,789	9,739	50	0.3
51 GAS	7,982	7,447	535	7.2	7,944	7,412	532	7.2
52 NUCLEAR	10,849	10,994	(145)	(1.3)	10,913	11,031	(118)	(1.1)
53 OILMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,839	9,514	325	3.4	9,767	9,475	292	3.1
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
55 HEAVY OIL	2.4109	2.0407	0.3702	18.1	2.3584	2.1677	0.1907	8.8
56 LIGHT OIL	5.0410	6.5197	(1.4787)	(22.7)	4.8651	5.0279	(0.1628)	(3.2)
57 COAL	1.5356	1.5182	0.0174	1.1	1.6586	1.5971	0.0615	3.9
58 GAS	1.5494	2.0470	(0.4976)	(24.3)	1.5171	2.0268	(0.5097)	(25.1)
59 NUCLEAR	0.4854	0.4678	0.0176	3.8	0.5033	0.4855	0.0178	3.7
60 OILMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.3098	1.3420	(0.0322)	(2.6)	1.3843	1.5114	(0.1271)	(18.4)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A8.

MONTH OF: FEBRUARY 1995

(MWH)	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1	SYSTEM NET GENERATION	4,377,963	4,294,447	83,516	1.9	23,871,341	23,178,920	692,421	3.0
2	POWER SOLD	(85,099)	(56,648)	(29,451)	-52.9	(342,827)	(301,240)	(41,587)	-13.8
3	INADEVERT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	670,616	554,894	115,722	20.9	3,550,912	4,196,908	(645,996)	(15.4)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	364,103	367,563	(3,460)	(0.9)	1,840,733	2,003,085	(162,352)	(8.1)
5	ECONOMY PURCHASES	280,072	14,096	265,976	NA	1,47,773	382,028	1,485,745	NA
6	INADEVERT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	5,607,655	5,175,352	432,303	8.4	30,767,932	29,459,701	1,308,231	4.4
8	SALES (BILLED)	5,645,857	5,120,427	525,430	10.3	30,285,791	28,618,776	1,649,015	5.8
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	2,792,459	2,972,487	(180,028)	(6.1)	3,968,595	3,855,250	113,345	2.9
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2,453,532	2,671,348	(217,816)	(8.2)	2,453,532	2,671,348	(217,816)	(8.2)
9	COMPANY USE	14,171	15,526	(1,355)	(8.7)	75,885	88,379	(12,514)	(14.2)
10	T & D LOSSES (ESTIMATED)	286,554	340,538	(53,984)	(15.9)	1,941,339	1,938,448	2,891	0.1
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.3	0.3	0.0	-	0.2	0.3	(0.1)	-
14	% T & D LOSSES TO NEL	5.11	6.58	(1.47)	-	6.31	6.58	(0.27)	-
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	-	0.0	0.0	0.0	-

(S)									
16	FUEL COST OF SYSTEM NET GENERATION	57,209,185	57,833,016	(623,831)	(0.7)	330,442,482	350,325,552	(19,883,070)	(5.7)
16a	FUEL RELATED TRANSACTIONS	2,276,704	2,322,543	(45,839)	(2.0)	15,506,992	13,958,959	1,550,033	11.1
16b	ADJUSTMENTS TO FUEL COST	(1,182,696)	(1,151,458)	(31,238)	2.7	(8,177,063)	(6,787,522)	(1,409,541)	-20.8
17	FUEL COST OF POWER SOLD	(1,355,816)	(570,219)	(785,597)	-137.8	(5,229,855)	(8,506,155)	1,276,300	(19.6)
18	FUEL COST OF PURCHASED POWER	11,383,968	8,993,707	2,390,261	26.6	60,397,756	69,919,139	(9,521,383)	(13.6)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	5,995,152	6,424,282	(429,130)	(6.7)	30,599,662	35,569,679	(4,970,017)	(14.0)
19	ENERGY COST OF ECONOMY PURCHASES	4,967	268,390	4,719,693	NA	33,256,024	7,213,290	26,042,734	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	79,314,390	73,920,261	5,394,329	7.3	456,795,958	463,710,942	(6,914,944)	(1.5)

(c/KWH)									
21	FUEL COST OF SYSTEM NET GENERATION	1.3068	1.3420	(0.0352)	(2.6)	1.3843	1.5114	(0.1271)	(8.4)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	1.5732	1.0247	0.5685	55.5	1.5255	2.1598	(0.6343)	(26.4)
23	FUEL COST OF PURCHASED POWER	1.6975	1.6208	0.0767	4.7	1.7006	1.6680	0.0349	2.1
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.6466	1.7478	(0.1012)	(5.8)	1.6624	1.7757	(0.1133)	(6.4)
24	ENERGY COST OF ECONOMY PURCHASES	1.7810	1.9040	(0.1230)	(6.5)	1.7918	1.8882	(0.0884)	(4.7)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.4144	1.4283	(0.0139)	(1.0)	1.4846	1.5741	(0.0895)	(5.7)

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD MONTH OF: FEBRUARY 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	73,494	35.3	95.8	48.8	9,959	#6 OIL	114,223 BBLs	6.327	722,689	1,706,914	2.3225	14.94
2 # 1		13,015					GAS	138,873 MCF	1.000	138,873	269,566	2.0712	1.94
3 # 2	367	99,572	38.2	99.9	62.5	9,770	#6 OIL	153,308 BBLs	6.327	969,980	2,290,989	2.3008	14.94
4 # 2		3,125					GAS	33,346 MCF	1.000	33,346	64,728	2.0711	1.94
5 FT. MYERS # 1	137	8,104	8.5	58.0	53.8	10,829	#6 OIL	13,870 BBLs	6.327	87,755	203,877	2.5158	14.70
6 # 2	367	121,307	49.2	94.5	55.2	9,589	#6 OIL	183,843 BBLs	6.327	1,163,175	2,702,333	2.2277	14.70
7 LAUDERDALE # 4	430	0	88.6	99.5	97.5	7,782	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		254,581					GAS	1,981,188 MCF	1.000	1,981,188	3,845,676	1.5106	1.94
9 # 5	391	0	88.9	99.2	45.5	7,766	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 # 5		249,908					GAS	1,940,852 MCF	1.000	1,940,852	3,767,380	1.5075	1.94
11 MANATEE # 1	783	86,556	20.7	97.9	38.7	10,812	#6 OIL	147,887 BBLs	6.328	935,829	2,219,724	2.5645	15.01
12 # 2	783	43,990	8.1	100.0	51.3	11,281	#6 OIL	78,422 BBLs	6.328	496,254	1,177,082	2.6758	15.01
13 MARTIN # 1	783	48,125	9.0	99.4	45.2	11,019	#6 OIL	80,355 BBLs	6.351	510,335	1,294,054	2.6889	16.10
14 # 1		316					GAS	23,448 MCF	1.000	23,448	45,515	14.4034	1.94
15 # 2	783	39,982	7.6	93.5	49.7	10,994	#6 OIL	65,425 BBLs	6.351	415,514	1,053,618	2.6353	16.10
16 # 2		217					GAS	26,415 MCF	1.000	26,415	51,274	23.6832	1.94
17 # 3	430	0	98.5	98.8	98.9	7,350	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		257,100					GAS	1,889,808 MCF	1.000	1,889,808	3,668,299	1.4268	1.94
19 # 4	430	0	65.0	63.4	65.0	7,265	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		203,815					GAS	1,480,742 MCF	1.000	1,480,742	2,874,262	1.4102	1.94
21 FT. EVERGLADES # 1	204	13,400	9.4	99.7	61.1	11,477	#6 OIL	22,713 BBLs	6.386	145,045	340,311	2.5377	14.98
22 # 1		0					GAS	8,743 MCF	1.000	8,743	16,971	0.0000	1.94
23 # 2	204	7,998	5.4	100.0	50.7	12,123	#6 OIL	13,711 BBLs	6.386	87,558	205,433	2.5685	14.98
24 # 2		(173)					GAS	7,307 MCF	1.000	7,307	14,184	0.0000	1.94
25 # 3	367	74,079	30.7	100.0	56.5	10,414	#6 OIL	119,741 BBLs	6.386	764,666	1,794,090	2.4219	14.98
26 # 3		1,806					GAS	25,606 MCF	1.000	25,606	49,704	2.7518	1.94
27 # 4	367	58,481	23.6	100.0	45.1	10,615	#6 OIL	96,198 BBLs	6.386	614,320	1,441,343	2.4646	14.98
28 # 4		1,697					GAS	24,459 MCF	1.000	24,459	47,477	2.7982	1.94

Florida Power & Light Company  
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	FUEL COST OF (\$/UNIT)		
1 RIVIERA	# 3	272	99,651	53.8	100.0	64.0	9,952	#6 OIL	154,709	BBL'S	6,365	984,723	2,325,749	2,3339	15.03
2	# 3		2,923					GAS	36,067	MCF	1,000	36,067	70,010	2,3955	1.94
3	# 4	275	113,768	61.1	98.7	64.6	10,049	#6 OIL	179,351	BBL'S	6,365	1,141,569	2,696,194	2,3699	15.03
4	# 4		1,906					GAS	20,784	MCF	1,000	20,784	40,344	2,1163	1.94
5 SANFORD	# 3	137	5,537	5.9	100.0	65.8	12,145	#6 OIL	10,380	BBL'S	6,330	65,705	153,888	2,7795	14.83
6	# 3		(127)					GAS	0	MCF	1,000	0	0	0.0000	0.00
7	# 4	362	23,458	8.3	100.0	48.4	11,288	#6 OIL	41,831	BBL'S	6,330	264,790	620,164	2,6437	14.83
8	# 4		0					GAS	0	MCF	1,000	0	0	0.0000	0.00
9	# 5		0					GAS	0	MCF	1,000	0	0	0.0000	0.00
10	# 5	362	46,552	16.6	100.0	53.7	10,653	#6 OIL	78,343	BBL'S	6,330	495,911	1,161,472	2,4950	14.83
		**		**											
11 TURKEY POINT	# 1	387	69,003	33.3	97.8	55.7	9,895	#6 OIL	106,567	BBL'S	6,371	678,938	1,604,169	2,3248	15.05
12	# 1		11,835					GAS	120,929	MCF	1,000	120,929	234,735	1,9834	1.94
		**		**											
13	# 2	367	90,428	43.2	99.7	58.2	9,936	#6 OIL	139,147	BBL'S	6,371	886,506	2,094,600	2,3163	15.05
14	# 2		16,670					GAS	177,660	MCF	1,000	177,660	344,855	2,0687	1.94
15 CUTLER	# 5	67	0	0.0	100.0	6.0	0	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
16	# 5		0					GAS	0	MCF	1,000	0	0	0.0000	0.00
17	# 6	137	0	0.0	100.0	0.0	0	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
18	# 6		0					GAS	0	MCF	1,000	0	0	0.0000	0.00
19 FT MYERS	1-12	565	856	0.2	99.8	49.4	17,902	#2 OIL	2,638	BBL'S	5,809	15,324	75,307	8,7975	28.55
20 LAUDERDALE	1-12	364	113	0.0	94.4	53.7	16,439	#2 OIL	270	BBL'S	5,758	1,555	7,527	6,6615	27.88
21	1-12		142					GAS	2,637	MCF	1,000	2,637	5,119	3,6047	1.94
22	13-24	364	35	0.3	92.0	48.1	18,091	#2 OIL	83	BBL'S	5,758	478	2,314	6,7072	27.88
23	13-24		561					GAS	10,286	MCF	1,000	10,286	19,966	3,5622	1.94
24 EVERGLADES	1-12	364	11	0.5	84.0	66.1	17,814	#2 OIL	32	BBL'S	5,761	184	897	7,9345	28.02
25	1-12		1,546					GAS	27,553	MCF	1,000	27,553	55,483	3,4601	1.94

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 PUTNAM	# 1	239	0	39.8	99.7	82.6	9,548	#6 OIL	0	BBLs	0.000	0	0.0000	0.00	
2	# 1		1					#2 OIL	1	BBLs	5.808	6	36	0.0000	35.83
3	# 1		62,870					GAS	600,291	MCF	1.000	600,291	1,165,222	1.8534	1.94
4	# 2	239	0	23.1	67.8	79.4	9,556	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
5	# 2		8					#2 OIL	12	BBLs	5.808	70	430	5.3745	35.83
6	# 2		46,719					GAS	446,475	MCF	1.000	446,475	866,651	1.8550	1.94
7 ST JOHNS (1)	# 1	(A) 125	(B) 82,425	99.2	100.0	99.2	9,479	COAL	32,911	TONS	23.740	781,307	1,325,894	1.6086	40.29
8	# 1		0					#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
9	# 2	(A) 125	(B) 72,063	87.2	89.0	98.1	9,456	COAL	27,642	TONS	24.652	681,431	1,113,597	1.5453	40.29
10	# 2		358					#2 OIL	593	BBLs	5.715	3,389	13,496	3.7697	22.76
11 SCHERER	# 4	(A) 556	(B) 52,776	21.8	28.3	69.1	6,879	COAL	21,182	TONS	17.140	363,059	743,214	1.4082	15.09
12	# 4		1,265					#2 OIL	1,496	BBLs	5.817	8,702	33,404	2.6407	22.33
13 TURKEY POINT	# 3	666	463,508	103.4	100.0	103.4	10,861	NUCLEAR	5,034,320	MMBTU	---	5,034,320	2,360,057	0.3092	0.47
14	# 4	666	465,433	103.9	100.0	103.9	10,820	NUCLEAR	5,036,088	MMBTU	---	5,036,088	2,171,988	0.4667	0.43
15 ST LUCIE	# 1	839	574,061	94.1	92.9	101.5	10,784	NUCLEAR	6,190,880	MMBTU	---	6,190,880	2,592,000	0.4515	0.42
16	# 2	714	411,116	85.7	85.9	97.4	10,958	NUCLEAR	4,504,941	MMBTU	---	4,504,941	2,167,593	0.5272	0.48
17															
18															
19															
20 SYSTEM TOTALS		15,385	4,377,963	---	---	---	9,839	---	1,805,149	BBLs	---	43,076,465	57,209,184	1.3068	---
21									9,023,469	MCF					
22 *** EXCLUDES PARTICIPANTS									81,735	TONS	COAL				
23 **** INCLUDES PARTICIPANTS									0	TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL									20,766,229	MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF FEB 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	***** HEAVY OIL *****							
2 UNITS (BBL)	1,755,738	1,181,396	574,342	48.6	10,181,268	8,871,598	1,289,670	14.5
3 UNIT COST (\$/BBL)	15.1809	12.5497	2.6312	21.0	15.0168	14.1443	.8725	6.2
4 AMOUNT (\$)	26,653,644	14,826,170	11,827,474	79.8	152,589,343	125,482,980	27,106,363	21.6
5 BURNED								
6 UNITS (BBL)	1,798,302	1,286,263	512,039	39.8	10,307,957	9,589,365	718,592	7.5
7 UNIT COST (\$/BBL)	15.0451	13.3996	1.6455	12.3	14.8451	14.2195	.6256	4.4
8 AMOUNT (\$)	27,055,684	17,235,373	9,820,311	57.0	153,022,361	136,395,498	16,626,863	12.2
9 ENDING INVENTORY								
10 UNITS (BBL)	4,883,700	3,382,862	1,500,838	44.4	4,883,700	3,382,862	1,500,838	44.4
11 UNIT COST (\$/BBL)	15.1063	14.4811	.6252	4.3	15.1063	14.4811	.6252	4.3
12 AMOUNT (\$)	73,774,490	48,987,462	24,787,028	50.6	73,774,490	48,987,462	24,787,028	50.6
13 OTHER USAGE (\$)	24,916				2,915,028			
14 DATE SUPPLY	78							
15 PURCHASES	***** LIGHT OIL *****							
16 UNITS (BBL)	3,236	0	3,236	100.0	10,479	0	10,479	100.0
17 UNIT COST (\$/BBL)	23.2704	.0000	23.2704	100.0	26.3049	.0000	26.3049	100.0
18 AMOUNT (\$)	75,303	0	75,303	100.0	275,649	0	275,649	100.0
19 BURNED								
20 UNITS (BBL)	5,806	797	5,009	100.0	19,800	31,548	11,748	37.2
21 UNIT COST (\$/BBL)	25.6066	28.9009	3.2943	11.4	25.8495	30.8804	5.0309	16.3
22 AMOUNT (\$)	148,672	23,034	125,638	100.0	511,820	974,216	462,396	47.5
23 ENDING INVENTORY								
24 UNITS (BBL)	256,064	160,386	95,678	59.7	256,064	160,386	95,678	59.7
25 UNIT COST (\$/BBL)	29.3184	30.1095	.7911	2.6	29.3184	30.1095	.7911	2.6
26 AMOUNT (\$)	7,507,380	4,829,147	2,678,233	55.3	7,507,380	4,829,147	2,678,233	55.3
27 OTHER USAGE (\$)								
28 DATE SUPPLY								
29 PURCHASES	***** COAL *****							
30 UNITS (TON)	120,319	111,271	9,048	8.1	1,026,911	1,142,467	115,556	10.1
31 UNIT COST (\$/TON)	37.6478	35.8973	1.7505	4.9	33.4348	34.5289	1.0941	2.8
32 AMOUNT (\$)	4,528,758	3,996,338	532,420	13.4	34,745,333	39,438,948	4,693,615	11.9
33 BURNED								
34 UNITS (MPPH)	81,733	83,488	1,755	2.1	992,790	1,072,887	80,097	9.3
35 UNIT COST (\$/TON)	58.9393	36.3671	2.5722	7.1	32.6882	34.6889	1.9997	5.7
36 AMOUNT (\$)	3,182,705	3,035,924	146,781	4.8	31,888,053	37,178,790	5,290,737	14.5
37 ENDING INVENTORY								
38 UNITS (TON)	245,897	277,992	32,095	11.5	245,897	277,992	32,095	11.5
39 UNIT COST (\$/TON)	47.1160	34.4989	12.6171	36.6	47.1160	34.4989	12.6171	36.6
40 AMOUNT (\$)	11,585,684	9,590,407	1,995,277	20.8	11,585,684	9,590,407	1,995,277	20.8
41 OTHER USAGE (\$)								
42 DATE SUPPLY								
43 BURNED	***** GAS *****							
44 UNITS (MCF)	9,823,669	10,431,336	1,407,667	13.5	52,545,437	50,566,331	1,979,106	3.9
45 UNIT COST (\$/MCF)	1.9411	2.7488	.8077	29.4	1.9098	2.7344	.8246	30.2
46 AMOUNT (\$)	17,515,420	28,673,447	11,158,027	38.9	100,150,486	138,286,070	37,915,584	27.4
47 BURNED	***** NUCLEAR *****							
48 UNITS (MPPH)	20,766,229	20,315,463	450,766	2.2	96,296,485	85,098,861	11,197,624	13.2
49 U. COST (\$/MPPH)	.4474	.4255	.0219	5.1	.4612	.4402	.0210	4.8
50 AMOUNT (\$)	9,291,644	8,644,485	647,159	7.5	44,409,539	37,458,618	6,950,921	18.6
51 BURNED	***** ORIMASIDE *****							
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED	***** FULFAME *****							
56 UNITS (GAL)	1,755	100	1,655	100.0	9,573	500	9,073	100.0
57 UNIT COST (\$/GAL)	.8376	1.0000	.1624	16.2	.8073	1.0000	.1927	19.3
58 AMOUNT (\$)	1,470	100	1,370	100.0	7,728	500	7,228	100.0

LINES 9 &amp; 23 EXCLUDE (1,000) BARRELS, (13,590) CURRENT MONTH AND (12,000) BARRELS, (340,494) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,787,158 CURRENT MONTH AND \$7,503,160 PERIOD-TO-DATE.

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<b>ESTIMATED:</b>								
	C	15,730	0	15,730	2.240	2.628	352,352	413,120
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		39,918	0	39,918	0.424	0.424	169,252	169,252
80% OF GAIN ON ECONOMY SALES							48,615	
<b>TOTAL</b>		<b>55,648</b>	<b>0</b>	<b>55,648</b>	<b>0.937</b>	<b>1.047</b>	<b>570,219 *</b>	<b>582,372</b>
<b>ACTUAL:</b>								
ECONOMY		29,399	0	29,399	2.103	2.707	618,132	795,883
FMPA (SL 1)		25,313	0	25,313	0.675	0.675	170,929	170,929
OUC (SL 1)		17,504	0	17,504	0.538	0.538	94,159	94,159
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		832	0	832	2.071	2.381	17,228	19,813
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	744	0	744	3.215	15.849	23,918	117,918
FLORIDA POWER CORPORATION	OS	1,700	0	1,700	2.400	3.282	40,800	55,800
FT. PIERCE UTILITIES AUTHORITY	OS	1,184	0	1,184	2.332	2.980	27,139	34,887
UTILITY BOARD OF THE CITY OF KEY WEST	OS	3,859	0	3,859	2.142	2.682	82,659	102,735
CITY OF LAKE WORTH UTILITIES	OS	398	0	398	2.374	2.869	9,450	11,419
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	50	0	50	5.460	6.220	2,730	3,110
OGLETHORPE POWER CORPORATION	OS	271	0	271	2.500	3.200	6,775	8,672
TAMPA ELECTRIC COMPANY	OS	3,350	0	3,350	3.249	3.939	108,850	121,950
CITY OF VERO BEACH	OS	515	0	515	2.106	2.577	10,848	13,273
<b>ECONOMY SUB-TOTAL</b>		<b>29,399</b>	<b>0</b>	<b>29,399</b>	<b>2.103</b>	<b>2.707</b>	<b>618,132</b>	<b>795,883</b>
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>42,817</b>	<b>0</b>	<b>42,817</b>	<b>0.619</b>	<b>0.619</b>	<b>265,088</b>	<b>265,088</b>
<b>SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>12,883</b>	<b>0</b>	<b>12,883</b>	<b>2.565</b>	<b>3.876</b>	<b>330,395</b>	<b>499,375</b>
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							142,201	
<b>TOTAL</b>		<b>85,099</b>	<b>0</b>	<b>85,099</b>	<b>1.420</b>	<b>1.834</b>	<b>1,355,816 *</b>	<b>1,560,318</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		29,451	0	29,451	0.489	0.787	785,597	977,974
DIFFERENCE (%)		52.9	0.0	52.9	52.1	75.2	137.8	167.9
<b>PERIOD TO DATE:</b>								
ACTUAL		342,827	0	342,827	1.394	1.734	5,229,855	5,944,193
ESTIMATED		301,240	0	301,240	1.737	2.265	6,508,155	6,824,378
DIFFERENCE		41,587	0	41,587	(0.343)	(0.532)	(1,278,300)	(880,183)
DIFFERENCE (%)		13.8	0.0	13.8	(19.7)	(23.5)	(19.6)	(12.9)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			<b>ESTIMATED:</b>				
80% OF GAIN ON ECONOMY SALES	C	15,730	352,352	413,120	2,240	2,626	60,768
TOTAL		15,730	352,352	413,120	2,240	2,626	x .80 48,615
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	1,224	23,216	26,956	1,897	2,202	3,742
FLORIDA POWER CORPORATION	C	6,974	161,997	224,695	2,323	3,222	62,698
FT. PIERCE UTILITIES AUTHORITY	C	1,073	23,901	30,323	2,227	2,826	6,422
CITY OF GAINESVILLE	C	145	2,951	3,291	2,035	2,270	340
CITY OF HOMESTEAD	C	43	966	1,059	2,247	2,463	93
JACKSONVILLE ELECTRIC AUTHORITY	C	1,258	21,767	23,885	1,730	1,899	2,118
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,292	17,968	21,688	1,392	1,679	3,700
KISSIMMEE UTILITY AUTHORITY	C	2,636	52,148	70,563	1,978	2,677	18,415
CITY OF LAKE LAND	C	19	249	287	1,311	1,511	38
CITY OF LAKE WORTH UTILITIES	C	1,016	21,031	24,314	2,070	2,393	3,283
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	7	169	290	2,414	4,143	121
ORLANDO UTILITIES COMMISSION	C	5,042	98,161	114,089	1,947	2,263	15,928
REEDY CREEK IMPROVEMENT DISTRICT	C	1,345	21,527	27,719	1,601	2,061	6,192
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	179	3,553	4,386	1,965	2,450	833
SOUTHERN COMPANIES	C	5,875	141,291	184,423	2,405	3,139	43,132
CITY OF STARKE	C	123	2,550	4,193	2,073	3,409	1,643
CITY OF TALLAHASSEE	C	229	3,723	4,318	1,626	1,886	595
TAMPA ELECTRIC COMPANY	C	909	20,793	29,235	2,287	3,216	8,442
CITY OF VERO BEACH	C	10	151	167	1,510	1,670	16
SUB-TOTAL		29,399	618,132	795,883	2,103	2,707	177,751
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		29,399	618,132	795,883	2,103	2,707	142,201
<b>CURRENT MONTH:</b>							
DIFFERENCE		13,669	265,780	382,763	(0.137)	0.081	93,586
DIFFERENCE (%)		86.9	75.4	92.7	(6.1)	3.1	192.5
<b>PERIOD TO DATE:</b>							
ACTUAL		97,587	1,975,207	2,538,036	2,024	2,601	450,264
ESTIMATED		176,777	4,702,581	6,293,692	2,660	3,560	1,272,890
DIFFERENCE		(79,190)	(2,727,374)	(3,755,656)	(0.636)	(0.959)	(822,626)
DIFFERENCE (%)		(44.8)	(58.0)	(59.7)	(23.9)	(26.9)	(64.6)



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTH OF FEBRUARY, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		298,642	0	0	298,642	1.858		5,552,720
ST. LUCIE RELIABILITY		39,102	0	0	39,102	0.508		198,027
SJRPP		217,151	0	0	217,151	1.493		3,241,960
<b>TOTAL</b>		<b>554,895</b>	<b>0</b>	<b>0</b>	<b>554,895</b>	<b>1.621</b>		<b>8,993,707</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	50,488	0	0	50,488	2.217		1,119,335
SOUTHERN COMPANIES	R	344,034	0	0	344,034	1.811		8,229,837
PRIOR MONTH ADJUSTMENT		0	0	0	0			(54,412)
		394,520	0	0	394,520	1.848		7,294,860
FMPA (SL 2)		23,910	0	0	23,910	0.588		140,565
PRIOR MONTH ADJUSTMENT		(10)	0	0	(10)			(2,939)
		23,900	0	0	23,900	0.578		137,828
OUC (SL 2)		18,534	0	0	18,534	0.528		87,002
PRIOR MONTH ADJUSTMENT		(6)	0	0	(6)			(1,300)
		18,528	0	0	18,528	0.519		85,702
JACKSONVILLE ELECTRIC AUTHORITY	UPS	235,205	0	0	235,205	1.672		3,946,929
PRIOR MONTH ADJUSTMENT		(843)	0	0	(843)			(92,000)
		235,205	0	0	235,205	1.639		3,854,839
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		463	0	0	463	2.363		10,941
ST. LUCIE PARTICIPATION SUB-TOTAL		40,428	0	0	40,428	0.552		223,328
<b>TOTAL</b>		<b>670,616</b>	<b>0</b>	<b>0</b>	<b>670,616</b>	<b>1.698</b>		<b>11,383,968</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		115,721	0	0	115,721	0.077		2,390,261
DIFFERENCE (%)		20.9	0.0	0.0	20.9	4.7		26.8
<b>PERIOD TO DATE:</b>								
ACTUAL		3,550,912	0	0	3,550,912	1.701		60,397,756
ESTIMATED		4,196,908	0	0	4,196,908	1.666		69,919,139
DIFFERENCE		(645,996)	0	0	(645,996)	0.035		(9,521,383)
DIFFERENCE (%)		(15.4)	0.0	0.0	(15.4)	2.1		(13.6)

## COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF FEBRUARY, 1995

SCHEDULE A8a

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						<b>ESTIMATED:</b>		
QUALIFYING FACILITIES		367,563	0	0	367,563	1.748	1.748	6,424,282
TOTAL		367,563	0	0	367,563	1.748	1.748	6,424,282
<b>ACTUAL:</b>								
ROYSTER COMPANY		5,089	0	0	5,089	1.520	1.520	77,504
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		6,268	0	0	6,268	1.814	1.814	113,642
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,802	0	0	29,802	1.487	1.487	443,220
TROPICANA PRODUCTS, INC.		550	0	0	550	1.784	1.784	9,812
FLORIDA CRUSHED STONE		73,470	0	0	73,470	1.838	1.838	1,202,181
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		38,338	0	0	38,338	1.795	1.795	682,483
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,810	0	0	39,810	1.829	1.829	724,581
U. S. SUGAR CORPORATION - BRYANT		3,483	0	0	3,483	1.918	1.918	66,434
U. S. SUGAR CORPORATION - CLEVISTON		87	0	0	87	1.809	1.809	1,212
GEORGIA PACIFIC CORPORATION		88	0	0	88	1.899	1.899	1,671
CEDAR BAY GENERATING COMPANY		152,049	0	0	152,049	1.572	1.572	2,389,878
LEE COUNTY RESOURCE RECOVERY		17,500	0	0	17,500	1.788	1.788	312,504
TOTAL		364,103	0	0	364,103	1.647	1.647	5,995,182
CURRENT MONTH: DIFFERENCE		(3,460)	0	0	(3,460)	(0.101)	(0.101)	(429,120)
DIFFERENCE (%)		(0.9)	0.0	0.0	(0.9)	(5.8)	(5.8)	(6.7)
PERIOD TO DATE: ACTUAL		1,840,733	0	0	1,840,733	1.662	1.662	30,599,862
ESTIMATED		2,003,085	0	0	2,003,085	1.778	1.778	35,588,878
DIFFERENCE		(162,352)	0	0	(162,352)	(0.113)	(0.113)	(4,970,017)
DIFFERENCE (%)		(8.1)	0.0	0.0	(8.1)	(6.4)	(6.4)	(14.0)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF FEBRUARY, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA SOUTHERN COMPANY	C	14,098	1.904	268,390	2.110	297,431	29,041
	C	0	0.000	0	0.000	0	0
<b>TOTAL</b>		<b>14,098</b>	<b>1.904</b>	<b>268,390</b>	<b>2.110</b>	<b>297,431</b>	<b>29,041</b>
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	18,943	1.888	319,785	1.890	358,019	38,234
FT. PIERCE UTILITIES AUTHORITY	C	338	1.857	6,278	2.087	6,988	710
CITY OF GAINESVILLE	C	4,797	1.700	81,564	1.883	90,341	8,777
CITY OF HOMESTEAD	C	12	4.482	539	5.925	711	172
JACKSONVILLE ELECTRIC AUTHORITY	C	217	2.728	5,914	3.253	7,058	1,144
CITY OF LAKE WORTH UTILITIES	C	247	1.870	4,620	2.094	5,173	553
ORLANDO UTILITIES COMMISSION	C	115	1.858	2,137	1.994	2,293	158
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	31,211	1.745	544,675	1.924	600,393	55,718
CITY OF TALLAHASSEE	C	68	2.134	1,451	2.278	1,549	98
TAMPA ELECTRIC COMPANY	C	112,633	1.735	1,953,965	1.956	2,202,885	248,721
CITY OF VERO BEACH	C	86	1.876	1,613	2.051	1,764	151
SOUTHERN COMPANIES	C	1,997	2.910	58,120	3.204	63,979	5,859
LOUISVILLE GAS & ELECTRIC	OS	546	2.000	10,920	2.600	14,196	3,276
OGLETHORPE POWER CORPORATION	OS	108,862	1.834	1,996,502	2.138	2,327,916	331,414
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		168,667	1.733	2,922,541	1.943	3,276,974	354,433
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		111,405	1.854	2,065,542	2.160	2,408,091	340,549
<b>TOTAL</b>		<b>280,072</b>	<b>1.781</b>	<b>4,988,083</b>	<b>2.029</b>	<b>5,683,065</b>	<b>694,982</b>
CURRENT MONTH:							
DIFFERENCE		265,976	(0.123)	4,719,693	(0.081)	5,385,634	665,941
DIFFERENCE (%)		1,896.9	(6.5)	1,758.5	(3.8)	1,810.7	2,293.1
PERIOD TO DATE:							
ACTUAL		1,847,773	1.800	33,256,024	2.073	38,300,392	5,044,368
ESTIMATED		382,027	1.888	7,213,290	2.112	8,066,873	853,383
DIFFERENCE		1,465,746	(0.088)	26,042,734	(0.039)	30,233,719	4,190,985
DIFFERENCE (%)		383.7	(4.7)	361.0	(1.8)	374.8	491.1

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

03/16/95

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: FEBRUARY 1995

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED

## INTERCHANGE FOR FISCAL MONTH OF FEBRUARY, 1995

## SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	500,456	9,562	(500,894)
TEC Tampa Electric Company	131,941	1,550	(130,391)
FPC Florida Power Corporation	90,622	8,594	(81,928)
FMP Florida Municipal Power Agency	1,247	1,299	52
OUC Orlando Utilities Commission	213	35,563	35,350
JEA Jacksonville Electric Authority	390,056	1,890	(388,360)
JEA Loss Payback	1,800	0	(1,800)
VER City of Vero Beach	66	7,239	7,152
FTP Ft. Pierce Utilities Authority	398	9,306	8,908
LWU Lake Worth Utilities Authority	357	12,755	12,398
NSB Util. Comm., City of New Smyrna Beach	0	5,432	5,432
HST City of Homestead	12	3,926	3,914
SEC Seminole Electric Cooperative, Inc.	29,290	525	(28,765)
SEC Loss Payback	384	0	(384)
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,143	1,143
GVL City of Gainesville	5,627	145	(5,482)
ALC City of Alachua	0	199	199
CLW City of Clewiston	0	1,041	1,041
KIS Kissimmee Utility Authority	0	6,754	6,754
LAK City of Lakeland	0	19	19
STC City of St. Cloud	0	0	0
GCS City of Green Cove Springs	0	814	814
JBH City of Jacksonville Beach	0	4,891	4,891
KEY Util. Board of The City of Key West	0	29,537	29,537
TAL City of Tallahassee	67	148	61
RCI Reedy Creek Energy Services, Inc.	0	1,118	1,118
TOTAL SCHEDULED INTERCHANGE	1,242,476	143,255	(1,099,221)

## ACTUAL INTERCHANGE (MWH)

FPC at Deland	59	11,669	11,310
FPC at Barberville	0	234	234
FPC at Suwannee	13,501	1,032	(12,473)
FPC at Poinsett	34	84,383	84,349
FPC at North Longwood	54	89,808	89,554
FPC at Sanford	62	29,969	29,907
FPC at Doral	25,033	0	(25,033)
TEC at Johnson	153,739	0	(153,739)
TEC at Manatee	187,462	0	(187,462)
TEC at Manatee 2B	195,822	0	(195,822)
OUC at Indian River	3,688	67,020	63,334
FMP at Green Cove Springs #1	0	596	596
FMP at Green Cove Springs #2	0	7,504	7,504
FMP at Jacksonville Beach #1	0	10,777	10,777
FMP at Jacksonville Beach #2	0	10,789	10,789
FMP at Hendry	0	7,372	7,372
FMP at Jacksonville Beach #3	0	21,574	21,574
JEA at Switzerland	187,456	0	(187,456)
JEA at Duval #1	49,115	10,442	(38,673)
JEA at Duval #2	49,310	10,387	(38,923)
JEA at Normandy 115 kV	39,378	0	(39,378)
JEA at Eport	0	160,458	160,458
FTP at West	36,899	0	(36,899)
FTP at Midway	0	58,665	58,665
LWU at Hypoluxo	18	18,047	18,029
VER at West M	21,229	12	(21,217)
VER at West E	0	37,561	37,561
HST at Lucy	16,983	32,228	15,243
NSB at Smyrna V1	5	5,847	5,842
NSB at Smyrna V2	11	18,043	18,043
*SCS at Kingsland	3,491	30,729	27,238
*SCS at Hatch #1	365,519	18	(365,501)
*SCS at Hatch #2	398,460	131	(398,336)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	129,743	1	(129,742)
SEC at Rice #2	130,516	1	(130,515)
SEC at Lee	94,779	0	(94,779)
STK at Starke	0	4,434	4,434
GVL at Deerhaven	2,758	7,985	5,229
KEY at Marathon	0	37,983	37,983
Subtotal - Metered Exchange	2,104,922	775,497	(1,329,425)
Less Transfers SCS/JEA	127,442	227,442	0
Less Transmission for others	65,014	64,814	(200)
Less Partial Requirements		13,041	13,041
Less SEC Load Replacement	242,300		(242,300)
TOTAL ACTUAL INTERCHANGE	1,570,166	470,200	(1,099,966)

INADVERTENT NET INTERCHANGE Received

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

(745)

**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

	OCTOBER 1994	NOVEMBER 1994	DECEMBER 1994	JANUARY 1995	FEBRUARY 1995	MARCH 1995	AVERAGE PERIOD TO DATE
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## ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38		47.38
Fuel Recovery Factor (c/KWH)	1.561	1.790	1.611	1.495	1.379		1.567
Group Loss Multiplier	1.00210	1.00210	1.00210	1.00210	1.00210		1.00210
Fuel Recovery Revenues (\$)	15.64	17.94	16.14	14.98	13.82		15.70
Total Revenues (\$)	63.02	65.32	63.52	62.36	61.20		63.08

## ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38		47.38
Fuel Recovery Factor (c/KWH)	1.563	1.645	1.401	1.321	1.349		1.456
Group Loss Multiplier	1.00210	1.00210	1.00210	1.00210	1.00210		1.00210
Fuel Recovery Revenues (\$)	15.66	16.48	14.04	13.24	13.52		14.59
Total Revenues (\$)	63.04	63.86	61.42	60.62	60.90		61.97

## DIFFERENCE

Base Rate Revenues (\$)	0	0	0	0	0		0
Fuel Adj Revenues (\$)	0.02	(1.46)	(2.10)	(1.74)	(0.30)		(1.12)
Total Revenues (\$)	0.02	(1.46)	(2.10)	(1.74)	(0.30)		(1.12)

## DIFFERENCE (%)

Base Rate Revenues	0	0	0	0	0		0
Fuel Adj Revenues	0.13	(8.14)	(13.01)	(11.62)	(2.17)		(6.96)
Total Revenues	0.03	(2.24)	(3.31)	(2.79)	(0.49)		(1.76)

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

**KWH SALES (000)**

1	Residential	3,032,835	2,638,261	394,574	15.0%	15,440,543	14,464,387	976,156	6.7%
2	Commercial	2,135,558	2,008,821	126,737	6.3%	12,241,102	11,601,079	640,023	5.5%
3	Industrial	308,606	320,634	(12,028)	-3.8%	1,607,287	1,744,412	(137,125)	-7.9%
4	Street & Highway Lighting	29,629	31,526	(1,897)	-6.0%	142,325	154,983	(12,658)	-8.2%
5	Other Sales to Public Authority	37,225	46,430	(9,205)	-19.8%	256,209	238,623	17,586	7.4%
5A	Railways & Railroads	6,510	6,800	(290)	-4.3%	37,301	32,570	4,731	14.5%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,550,363	5,052,473	497,890	9.9%	29,724,767	28,236,054	1,488,712	5.3%
8	Sales for Resale	95,492	67,954	27,538	40.5%	541,024	380,722	160,302	42.1%
9	Total Sales	5,645,855	5,120,427	525,428	10.3%	30,265,790	28,616,776	1,649,014	5.8%

**NUMBER OF CUSTOMERS**

10	Residential	3,100,476	3,129,240	(28,764)	-0.9%	3,061,373	3,081,594	(20,221)	-0.7%
11	Commercial	371,337	381,607	(10,270)	-2.7%	369,399	376,233	(6,835)	-1.8%
12	Industrial	15,710	15,371	339	2.2%	16,005	15,414	591	3.8%
13	Street & Highway Lighting	2,034	2,782	(748)	-26.9%	2,018	2,796	(688)	-25.4%
14	Other Sales to Public Authority	291	293	(2)	-0.7%	293	294	(1)	-0.5%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,489,871	3,529,316	(39,445)	-1.1%	3,449,110	3,476,263	(27,154)	-0.8%
17	Sales for Resale	15	9	6	66.7%	14	10	4	10.0%
18	Total Customers	3,489,886	3,529,325	(39,439)	-1.1%	3,449,124	3,476,273	(27,149)	-0.8%

**KWH USE PER CUSTOMER**

19	Residential	978	843	135	16.0%	5,044	4,694	350	7.5%
20	Commercial	5,751	5,264	487	9.2%	33,138	30,835	2,303	7.5%
21	Industrial	19,644	20,859	(1,215)	-5.8%	100,426	113,174	(12,748)	-11.3%
22	Street & Highway Lighting	14,567	11,332	3,235	28.5%	70,530	57,281	13,248	23.1%
23	Other Sales to Public Authority	127,923	158,384	(30,461)	-19.2%	875,429	810,939	64,489	8.0%
23A	Railways & Railroads	283,053	295,652	(12,599)	-4.3%	1,621,763	1,416,071	205,692	14.5%
24									
25	Total Jurisdictional	1,590	1,432	159	11.1%	8,618	8,123	496	6.1%
26	Sales for Resale	6,366,156	7,550,444	(1,184,288)	-15.7%	37,515,608	39,746,714	(2,231,106)	-5.6%
27	Total Sales	1,618	1,451	167	11.5%	8,775	8,232	543	6.6%

## SPENT FUEL DISPOSAL COSTS

FEBRUARY 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
<b>ST LUCIE 1</b>								
1 Amortization of								
Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned								
During Month	535,943	492,000	43,943	8.9%	2,119,758	1,528,000	591,758	38.7%
<b>ST LUCIE 2</b>								
3 Fuel Burned								
During Month	383,862	410,000	(26,138)	-6.4%	2,329,099	2,196,000	133,099	6.1%
<b>TURKEY POINT 3</b>								
4 Amortization of								
Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned								
During Month	432,731	398,000	34,731	8.7%	2,228,122	2,128,000	100,122	4.7%
<b>TURKEY POINT 4</b>								
6 Fuel Burned								
During Month	434,622	397,000	37,622	9.5%	1,559,991	1,233,000	326,991	26.5%
7 TOTAL	1,787,158	1,697,000	90,158	5.3%	8,236,970	7,085,000	1,151,970	16.3%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.