

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

March 20, 1995

ORIGINAL
FILE COPY

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301-8153

Re: Docket No. 950003-GU
Purchased Gas Cost Recovery
Confidential Treatment Request

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Request for Specified Confidential Treatment of portions of Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-3, A-4 and all of the Vendor Invoices for the month of February 1995. The confidential information has been highlighted in "Yellow".

Also enclosed, please find eleven (11) copies of St. Joe Natural Gas Company's "Public Copy" of its February 1995 Schedules.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf

Stuart L. Shoaf
President

Enclosures

cc: All Parties of Record

RECEIVED & FILED

mas
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03013 MAR 21 95

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
)

Docket No. 950003-GU
Submitted for filing
March 20, 1995

REQUEST FOR ST. JOE NATURAL GAS COMPANY, INC.
FOR SPECIFIED CONFIDENTIAL TREATMENT
=====

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of this request for Specified Confidential Treatment for portions of SJNG's Schedules A-1 and supporting detail, A-3, A-4 and Invoice(s) from vendor(s) ("Vender") from whom SJNG purchased natural gas for system supply use for the month of February 1995.

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of specific costs and quantities of gas purchased including Invoices from Vender(s), all of which are "Yellow Highlighted" on the prospective schedules and invoices.

2. The material for which confidential classification is sought is intended to be and is considered by SJNG as proprietary and has not been publicly disclosed.

3. SJNG requests that the information for which it seeks confidential classification not be declassified until September 1, 1996 (for a period of eighteen (18) months as provided in Section 366.093(4)). The time period requested is necessary to allow SJNG to negotiate future gas purchases without others (the public, including other Vendors) having access to information which would impair SJNG's ability to make natural gas purchases on favorable

DOCUMENT NUMBER-DATE
03013 MAR 21 1995
FPSC-RECORDS/REPORTING

terms. WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its request for confidential treatment of the information identified in Attachment "A" for the month of February 1995.

Dated this 20th day of March, 1995.

Respectfully submitted,

Stuart Shoaf

Stuart L. Shoaf, President
St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456-0549

CERTIFICATE OF SERVICE
=====

I HEREBY CERTIFY that a true and correct copy of the foregoing request has been served upon all known parties of record in this docket, by U.S. mail dated this 20th day of March, 1995.

Stuart Shoaf

Stuart L. Shoaf, President

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
_____)

Docket No. 950003-GU
Submitted for filing
March 20, 1995

CONFIDENTIAL INFORMATION

=====
Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: February 1 - 28, 1995
No. of Pages: 10
=====

DOCUMENTS INCLUDED -----	PERIOD -----	PAGE NO. -----
Sch. A-1	February 1995	1 of 10
A-1, Supporting Detail	February 1995	2 of 10
Sch. A-3	February 1995	3 of 10
Sch. A-4	February 1995	4 of 10
Invoices	February 1995	5-10 of 10

All data "Yellow Highlighted" confidential.

EXHIBIT "A"
ST JOE NATURAL GAS COMPANY, INC.

Justification of Confidential Treatment of Documents for the month
 of: February 1995 Period: April 1994 - March 1995

DOCUMENT	LINE(S)	COLUMN(S)	RATIONALE
Sch. A-1	1-6; 7-9; 15-23; 31	A thru H A thru H A thru H A thru H	(1)
A-1, Supporting	1,2,8; 17,18,24; 25,32;	A and B A thru C A and B	(1)
Sch. A-3	1-17	A thru L	(2)
Sch. A-4	1-17; 26; 27;	A thru H C thru F G and H	(2)
Vender Invoice(s)	Name, Address(s), Phone and Fax Numbers, Remittance Person Name and Bank Acct. No., Company Logo;		(3)
	Customer No., Contract No., Contract Date;		(3) & (4)
	Description - Type Service, POI, Mcf, MMBtu, Rate, Amount;		(3) & (4)

(1) Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which are a matter of public records. Rates for purchases

EXHIBIT "A"
(cont)

of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG") and third party vendors ("Vendors"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Vendors. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Vendors information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is

EXHIBIT "A"
(cont.)

reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

(2) The information on Schedule A-3 regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-4 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on line 19 and 20 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.

(3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes. Knowledge of the name of SJNG's Vender(s), Contract No.

Exhibit "A"
(cont.)

and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party venders ("Venders") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 950003-GU
March 20, 1995

Kenneth Gatlin, Esq.
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, Fl. 32308

Jack Shreve
Office of Public Counsel
c/o Fla. House of Representatives
The Capitol
Tallahassee, Fl. 32399-130

Marcelle S. Masters
South Florida Natural Gas
P.O. Box 69-J
Miami, Fl. 33169

Robert Goldman, Esq.
Messer, Vickers, Caparello
French & Madsen
P.O. Box 1876
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman
Lawson, McWhirter, Grandoff
& Reeves
315 S. Calhoun St., Ste. 716
Tallahassee, Fl. 32301

Brian Powers, President
Indiantown Gas Company
P.O. Box 8
Indiantown, Fl. 33456

Mr. Sandy Kurland, VP Finance
Palm Beach County Utilities
10180 Riverside Drive
Palm Beach Gardens, Fl. 33410

James D. Beasley, Esq.
Ansley, McMullen, McGehee,
Carothers & Proctor
P.O. Box 391
Tallahassee, Fl. 32303

Gail P. Fels, Esq.
Dade County Attorney's Office
Suite 2810
111 N.W. 1st Street
Miami, Fl. 33128-1993

Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
P.O. Box 1531
Tampa, Fl. 33601

Richard A. Zambo, P.A.
598 S.W. Hidden River Avenue
Palm City, Florida 34990

Mary Ann Birchfield, Esq.
Division of Legal Services
Fla. Public Service Commission
101 East Gaines Street
Tallahassee, Fl. 32456

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/1/93)			
		ESTIMATED FOR THE PERIOD OF: APRIL 94 Through MARCH 95							
		CURRENT MONTH:		FEBRUARY 1995		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)								
2	NO NOTICE SERVICE								
3	SWING SERVICE								
4	COMMODITY (Other)								
5	DEMAND								
6	OTHER								
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$355,190.22	\$292,180.71	\$63,009.51	21.57	\$5,168,635.34	\$5,088,173.35	\$80,461.99	1.58
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$15.90	\$0.00	\$15.90	ERR	\$181.95	\$118.68	\$63.27	53.31
14	TOTAL THERM SALES	\$308,267.14	\$292,180.71	\$16,086.43	5.51	\$5,122,697.52	\$5,077,188.09	\$45,509.43	0.90
THERMS PURCHASED									
15	COMMODITY (Pipeline)								
16	NO NOTICE SERVICE								
17	SWING SERVICE								
18	COMMODITY (Other)								
19	DEMAND								
20	OTHER								
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (15-21)	1,852,540	1,852,540	0	0.00	21,763,210	21,654,330	108,880	0.50
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	99	0	99	ERR	775	0	775	ERR
27	TOTAL THERM SALES	1,874,500	1,852,540	21,960	1.19	21,797,908	21,654,330	143,578	0.66
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00722	0.00722	-0.00000	-0.00	0.01138	0.01126	0.00012	1.06
29	NO NOTICE SERVICE (2/18)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)								
32	DEMAND (5/19)	0.03977	0.03808	0.00169	4.43	0.04195	0.04174	0.00021	0.49
33	OTHER (6/20)	ERR	ERR	ERR	ERR	0.26626	2.38810	-2.10184	-88.01
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00777	0.00777	-0.00001	-0.09
35	DEMAND (8/22)	0.03849	0.03849	0.00000	0.00	0.04212	0.04212	0.00000	0.00
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.19173	0.15772	0.03401	21.57	0.23712	0.23497	0.00214	0.91
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.16111	ERR	ERR	ERR	0.23493	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.18949	0.15772	0.03177	20.14	0.23712	0.23497	0.00214	0.91
41	TRUE-UP (E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.18823	0.15646	0.03177	20.30	0.23586	0.23371	0.00214	0.92
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.19380	0.16109	0.03271	20.30	0.24284	0.24063	0.00221	0.92
45	PGA FACTOR ROUNDED TO NEAREST .001	0.194	0.161	0	20.50	0.243	0.241	0.002	0.83

COMPANY: ST. JOE NATURAL GAS COMPANY PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A - 1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 94 THROUGH: MARCH 95
 CURRENT MONTH: FEBRUARY 1995

COMMODITY (Pipeline)	---A--- THERMS	---B--- INVOICE AMOUNT	---C--- COST PER THERM
1 Commodity Pipeline - Scheduled FTS			0.00717
2 Commodity Pipeline - Scheduled PTS			0.04376
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT coverage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)			0.00722
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Row Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Backout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	(87,120)	(\$15,741.21)	0.18208
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER			ERR
DEMAND			
25 Demand (Pipeline) Entitlement			0.03977
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND			0.03977
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:		FEBRUARY 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$282,055	\$218,900	(43,155)	-0.20	\$4,072,632	\$4,028,520	(44,112)	-0.01
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$93,136	\$73,281	(19,855)	-0.27	\$1,096,004	\$1,059,654	(36,350)	-0.03
3 TOTAL		\$355,190	\$292,181	(63,010)	-0.22	\$5,168,635	\$5,088,173	(80,462)	-0.02
4 FUEL REVENUES (NET OF REVENUE TAX)		\$306,267	\$16,086	(292,181)	-18.16	\$5,122,698	\$4,801,094	(321,604)	-0.07
5 TRUE-UP(COLLECTED) OR REFUNDED		\$2,576	\$2,576	0	0.00	\$28,331	\$28,331	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$310,843	\$18,682	(292,161)	-15.66	\$5,151,029	\$4,829,425	(321,604)	-0.07
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		(\$44,348)	(\$273,519)	(229,171)	0.84	(\$17,606)	(\$258,748)	(241,142)	0.93
8 INTEREST PROVISION-THIS PERIOD (21)		(\$137)	(\$778)	(641)	0.82	(\$916)	(\$1,606)	(689)	0.43
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$3,670)	(\$15,689)	(12,019)	0.77	(\$3,676)	(\$3,676)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$2,576)	(\$2,576)	0	0.00	(\$28,331)	(\$28,331)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$50,730)	(\$292,561)	(241,831)	0.83	(\$50,730)	(\$292,561)	(241,831)	0.83
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(3,670)	(15,689)	(12,019)	0.77	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(50,593)	(291,783)	(241,190)	0.83				
14 TOTAL (12+13)		(54,263)	(307,471)	(253,209)	0.82				
15 AVERAGE (50% OF 14)		(27,131)	(153,736)	(126,604)	0.82				
16 INTEREST RATE - FIRST DAY OF MONTH		6.10	6.10	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.05	6.05	0.00	0.00				
18 TOTAL (16+17)		12.15	12.15	0.00	0.00				
19 AVERAGE (50% OF 18)		6.08	6.08	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.51	0.51	0.00	0.00				
21 INTEREST PROVISION (15x20)		(137)	(778)	(641)	0.82				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 94 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: FEBRUARY 1995

MARCH 95

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18	*	FPUC	SJNG	BO	(610)	(610)	(610)				16.21
19	*	CGCOF	SJNG	BO	(96,510)	(96,510)	(15,642.34)				16.21
20	*										ERR
21	*										ERR
22	*										ERR
23	*										ERR
24	*										ERR
25							0				
26							0				
27							0				
28							0				
29							0				
30							0				
TOTAL				3,645,710	442,960	4,088,670	\$262,054.68	\$6,051.46	\$96,884.02	\$10,513.39	9.18

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PAGE 1 OF 1

MONTH: FEBRUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:						
27.					WEIGHTED AVERAGE		

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

CURRENT MONTH: FEBRUARY 1995

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	164,987	164,920	(67)	-0.00	896,952	945,440	48,488	0.05
COMMERCIAL	11,993	10,850	(1,143)	-0.10	64,117	62,200	(1,917)	-0.03
COMMERCIAL LARGE VOL 1	40,620	41,230	610	0.02	263,197	236,360	(26,837)	-0.10
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	217,600	217,000	(600)	-0.00	1,224,266	1,244,000	19,735	0.02
THERM SALES (INTERRUPTIBLE)	0							
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	485,240	445,200	(40,040)	-0.08	7,578,210	6,675,600	(902,610)	-0.12
LARGE INTERRUPTIBLE	1,614,620	1,780,000	165,380	0.10	18,863,430	19,710,000	846,570	0.04
TOTAL INTERRUPTIBLE	2,099,860	2,225,200	125,340	0.06	26,441,640	26,385,600	(56,040)	-0.00
TOTAL THERM SALES	2,317,460	2,442,200	124,740	0.05	27,665,906	27,629,600	(36,306)	-0.00
NUMBER OF CUSTOMERS (FIRM)	0							
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	2,877	2,850	(27)	-0.01	2,868	2,850	(18)	-0.01
COMMERCIAL	190	180	(10)	-0.05	188	180	(8)	-0.04
COMMERCIAL LARGE VOL 1	51	51	0	0.00	51	51	(0)	-0.01
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,118	3,081	(37)	-0.01	3,107	3,081	(26)	-0.01
NUMBER OF CUSTOMERS (INTERRUPTIBLE)	0							
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	0	(4)	-1.00	4	2	(2)	-0.50
TOTAL CUSTOMERS	3,122	3,081	(41)	-0.01	3,111	3,083	(28)	-0.01
THERM USE PER CUSTOMER	0							
RESIDENTIAL	57	58	1	0.01	313	332	19	0.06
COMMERCIAL	63	60	(3)	-0.05	341	346	5	0.01
COMMERCIAL LARGE VOL 1	796	808	12	0.02	5,120	4,635	(485)	-0.09
COMMERCIAL LARGE VOL 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	161,747	148,400	(13,347)	-0.08	2,526,070	2,225,200	(300,870)	-0.12
LARGE INTERRUPTIBLE	1,614,620	1,780,000	165,380	0.10	18,863,430	19,710,000	846,570	0.04

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 (REVISED 8/19/93)	
ACTUAL FOR THE PERIOD OF: APRIL 04		through MARCH 95													
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.046756	1.041608	1.040098	1.035465	1.040352	1.035281	1.030405	1.032253	1.032888	1.033207	1.031949	0		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD psia		14.58	14.58	14.58	14.58	14.58	14.58	14.58	14.58	14.58	14.58	14.58	0		
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0		
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	ERR		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.064522	1.058815	1.057351	1.059037	1.059758	1.058852	1.059044	1.046773	1.05052	1.050742	1.049484	ERR		

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
 PORT ST. JOE, FLORIDA 32456

February 1995



INVOICE

CUSTOMER	INVOICE NO.	020995
=====		
FLORIDA PUBLIC UTILITIES COMPANY	DATE:	09-Feb-95
P.O. BOX 3395	CONTRACT NO:	
WEST PALM BEACH, FL. 33402-3395	CONTRACT DATE:	
=====		
ATTN: CHRISTOPHER SNYDER	PHONE: (407) 838-1723	FAX: (407) 838-1713
=====		

TO INVOICE YOU FOR BOOK OUT - MONTH OF: OCTOBER 94

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
OCT. 94	BOOK-OUT	61	\$1.6208	\$98.87

TOTAL THIS STATEMENT \$98.87

SEND REMITTANCE TO ST. JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: FEBRUARY 20, 1995

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

February 95



INVOICE

CUSTOMER	INVOICE NO.	120995
=====		
CITY GAS COMPANY OF FLORIDA	DATE:	09-Feb-95
550 RT. 202-206	CONTRACT NO:	
BEDMININSTER, NEW JERSEY 07921	CONTRACT DATE:	
=====		
ATTN: TINA SEGRETO	PHONE: (908) 719-4200	FAX: (908) 781-1098
=====		

TO INVOICE YOU FOR BOOK OUT - MONTH OF: OCTOBER 94

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
OCT. 94	BOOK-OUT	9,651	\$1.6208	\$15,642.34

TOTAL THIS STATEMENT	\$15,642.34
	=====

SEND REMITTANCE TO	ST. JOE NATURAL GAS COMPANY, INC. POST OFFICE BOX 549 PORT ST. JOE, FLORIDA 32456
FOR FUTHER INFORMATION CALL	DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: FEBRUARY 20, 1995

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

CONFIDENTIAL

PAGE 1

DATE	02/28/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	03/10/95		
INVOICE NO	4607		
TOTAL AMOUNT DUE	-		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				02/95	A	RES	0.3659	0.0672		0.4331		
WESTERN DIVISION REVENUE SHARING CREDIT				02/95	A	TCW						(\$1,561.47)
MARKET IT REVENUE SHARING CREDIT				02/95	A	ITF						(\$7,057.67)

TOTAL FOR CONTRACT 5109 FOR MONTH OF 02/95.

*** END OF INVOICE 4607 ***

KMP

TRANSACTION CODE [TC] A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

~~XXXXXXXXXXXX~~

DATE	03/10/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	03/20/95		
INVOICE NO	4767		
TOTAL AMOUNT DUE			

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		56657	ST. JOE OVERSTREET	02/95	A	COM	0.0259	0.0458		0.0717		

TOTAL FOR CONTRACT 5109 FOR MONTH OF 02/95.

*** END OF INVOICE 4767 ***

PAID

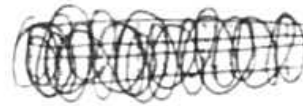
TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate



PAGE 1

DATE	03/10/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	03/20/95		
INVOICE NO	4768		
TOTAL AMOUNT DUE	\$		

CONTRACT 5110 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	02/95	A	COM	0.3918	0.0458		0.4376		

TOTAL FOR CONTRACT 5110 FOR MONTH OF 02/95.

*** END OF INVOICE 4768 ***

PAID

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS