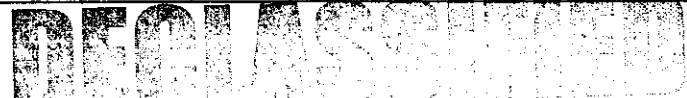


CONFIDENTIAL

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:	FEBRUARY 1995		PERIOD TO DATE					
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline) 16437.94+126.9	\$16,564.94	\$16,564.95	(\$0.01)	-0.00	\$307,509.40	\$303,225.75	\$4,283.65	1.41	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4	COMMODITY (Other) 54890+38640+184275.89-15642.34-98.87	\$262,054.68	\$218,899.87	\$43,155.01	19.71	\$4,072,631.89	\$4,028,519.82	\$44,112.07	1.09	
5	DEMAND	\$96,884.02	\$92,770.70	\$4,113.32	4.43	\$1,071,343.04	\$1,077,508.82	(\$6,165.78)	-0.57	
6	OTHER	\$0.00	(\$15,741.21)	\$15,741.21	-100.00	(\$18,338.13)	(\$56,407.01)	\$38,068.88	-57.49	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline) 442960*0.00717	\$3,178.02	\$3,178.02	\$0.00	0.00	\$40,812.98	\$40,978.16	(\$163.18)	-0.40	
8	DEMAND (445200*0.04331)-283.54-1860.79	\$17,137.29	\$17,137.28	\$0.01	0.00	\$223,697.68	\$223,697.67	\$0.01	0.00	
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$355,190.22	\$292,180.71	\$63,009.51	21.57	\$5,168,635.34	\$5,088,173.35	\$80,461.99	1.58	
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13	COMPANY USE 99.7*1.6111	\$15.90	\$0.00	\$15.90	ERR	\$181.95	\$118.68	\$63.27	53.31	
14	TOTAL THERM SALES	\$308,267.14	\$292,180.71	\$16,086.43	5.51	\$5,122,697.52	\$5,077,188.09	\$45,509.43	0.90	
THERMS PURCHASED										
15	COMMODITY (Pipeline) 2292600+2900	2,295,500	2,295,500	0	0.00	27,018,510	26,925,680	92,830	0.34	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other) 280000+280000+1330290-96510-810	1,793,170	1,890,290	(97,120)	-5.14	22,421,500	22,194,600	226,900	1.02	
19	DEMAND	2,436,000	2,436,000	0	0.00	25,538,780	25,812,540	(273,760)	-1.08	
20	OTHER	0	0	0	ERR	(64,060)	(23,620)	(40,440)	171.21	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	442,960	442,960	0	0.00	5,265,300	5,271,350	(6,050)	-0.30	
22	DEMAND	445,200	445,200	0	0.00	5,310,600	5,310,600	0	0.00	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	1,852,540	1,852,540	0	0.00	21,783,210	21,854,330	108,880	0.50	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	99	0	99	ERR	775	0	775	ERR	
27	TOTAL THERM SALES 2679599.9-442960-362040-98.7	1,874,500	1,852,540	21,960	1.19	21,797,906	21,854,330	143,576	0.68	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00722	0.00722	-0.00000	-0.00	0.01138	0.01128	0.00012	1.06	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0.14614	0.11580	0.03034	26.20	0.18164	0.18151	0.00013	0.07	
32	DEMAND (5/19)	0.03977	0.03808	0.00169	4.43	0.04195	0.04174	0.00021	0.49	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	0.28628	2.38810	-2.10184	-88.01	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00777	0.00777	-0.00001	-0.09	
35	DEMAND (8/22)	0.03849	0.03849	0.00000	0.00	0.04212	0.04212	0.00000	0.00	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	0.19173	0.15772	0.03401	21.57	0.23712	0.23497	0.00214	0.91	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0.16111	ERR	ERR	ERR	0.23493	ERR	ERR	ERR	
40	TOTAL THERM SALES (11/27)	0.18949	0.15772	0.03177	20.14	0.23712	0.23497	0.00214	0.91	
41	TRUE-UP (E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000	
42	TOTAL COST OF GAS (40+41)	0.18823	0.15646	0.03177	20.30	0.23586	0.23371	0.00214	0.92	
43	REVENUE TAX FACTOR 1.02960	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.19980	0.16109	0.03271	20.30	0.24284	0.24063	0.00221	0.92	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.194	0.161	0	20.50	0.243	0.241	0.002	0.83	

DOCUMENT NUMBER-DATE
 03014 MAR 21 8



COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 94
CURRENT MONTH:THROUGH:
FEBRUARY 1995

MARCH 95

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	2,288,000	\$16,437.94	0.00717
2 Commodity Pipeline - Scheduled PTS	2,900	\$126.90	0.04376
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,295,500	\$16,564.84	0.00722
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,887,380	\$277,328.21	0.14684
18 Commodity Other - Scheduled PTS	2,900	\$457.68	0.15800
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(97,120)	(\$15,741.21)	0.16208
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,793,170	\$262,054.68	0.14614
DEMAND			
25 Demand (Pipeline) Entitlement	2,436,000	\$96,884.02	0.03977
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,436,000	\$96,884.02	0.03977
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: FEBRUARY 1995

APRIL 94 Through

MARCH 95

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	FEBRUARY	FGT	SJNG	FT	1,849,840	1,849,840		\$4,790.57	\$79,746.73	\$8,471.35	5.03	
2	"	FGT	AC	FT		442,960		\$1,147.27	\$17,187.99	\$2,028.78	4.59	
3	"	FGT	SJNG	PT	2,900	2,900		\$113.82		\$13.26	4.38	
4	"	CITRUS	SJNG	FT	453,040	453,040	\$58,895.20				13.00	
5	"	CITRUS	SJNG	FT	30,390	30,390	\$5,593.36				14.20	
6	"	CITRUS	SJNG	FT	51,660	51,660	\$8,058.96				15.60	
7	"	CITRUS	SJNG	FT	17,220	17,220	\$2,675.74				16.70	
8	"	CITRUS	SJNG	FT	30,350	30,350	\$4,947.05				16.30	
9	"	CITRUS	SJNG	FT	13,130	13,130	\$2,232.10				17.00	
10	"	CITRUS	SJNG	FT	26,260	26,260	\$4,201.60				16.00	
11	"	CITRUS	SJNG	FT	52,520	52,520	\$8,350.68				15.90	
12	"	CITRUS	SJNG	FT	26,260	26,260	\$4,017.78				15.30	
13	"	CITRUS	SJNG	FT	78,780	78,780	\$12,447.24				15.80	
14	"	CITRUS	SJNG	FT	538,780	538,780	\$8,788.48				13.40	
15	"	CITRUS	SJNG	PT	2,900	2,900	\$467.66				15.60	
16	"	NGC	SJNG	FT	280,000	280,000	\$38,640.00				13.80	
17	"	PRIOR	SJNG	FT	280,000	280,000	\$54,880.00				19.60	
18	"	FPUC	SJNG	BO	(610)	(610)	(\$88.87)				16.21	
19	"	CGCOF	SJNG	BO	(96,510)	(96,510)	(\$15,642.34)				16.21	
20	"										ERR	
21	"										ERR	
22	"										ERR	
23	"										ERR	
24	"										ERR	
25	"					0						
26	"					0						
27	"					0						
28	"					0						
29	"					0						
30	"					0						
TOTAL					3,645,710	442,960	4,088,670	\$262,054.68	\$8,051.46	\$96,884.02	\$10,513.39	9.18

MONTH: FEBRUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1. CITRUS	282	1,308	1,280	36,624	35,848	1.30	1.33
2. CITRUS	611	310	303	8,680	8,496	1.30	1.33
3. CITRUS	25309	1,313	1,285	3,939	3,855	1.42	1.45
4. CITRUS	25309	1,722	1,685	5,166	5,056	1.56	1.59
5. CITRUS	25309	1,722	1,685	1,722	1,685	1.67	1.71
6. CITRUS	25309	1,722	1,685	1,722	1,685	1.63	1.67
7. CITRUS	25309	1,313	1,285	1,313	1,285	1.63	1.67
8. CITRUS	25309	1,313	1,285	1,313	1,285	1.70	1.74
9. CITRUS	25309	1,313	1,285	2,626	2,570	1.60	1.63
10. CITRUS	25309	1,313	1,285	5,252	5,140	1.59	1.62
11. CITRUS	25309	1,313	1,285	2,626	2,570	1.53	1.56
12. CITRUS	25309	1,313	1,285	7,878	7,711	1.58	1.61
13. CITRUS	25412	1,924	1,883	53,872	52,728	1.34	1.37
14. CITRUS	25412	112	110	112	110	1.58	1.61
15. CITRUS	25412	92	90	184	180	1.58	1.61
16. NGC	25412	1,000	979	28,000	27,405	1.38	1.41
17. PRIOR	25306	1,000	979	28,000	27,405	1.98	2.00
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:	20,103	19,676	189,029	185,014		
27.				WEIGHTED AVERAGE		1.55	1.58

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

CONFIDENTIAL

DATE	02/28/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/95		
INVOICE NO.	4607		
TOTAL AMOUNT DUE	\$96,884.02		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				02/95	A	RES	0.3659	0.0672		0.4331	243,600	\$105,503.16
WESTERN DIVISION REVENUE SHARING CREDIT				02/95	A	TCW						(\$1,561.47)
MARKET IT REVENUE SHARING CREDIT				02/95	A	ITF						(\$7,057.67)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 02/95.											243,600	\$96,884.02

*** END OF INVOICE 4607 ***

Handwritten signature/initials

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	03/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/95		
INVOICE NO.	4767		
TOTAL AMOUNT DUE	\$16,437.94		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST. JOE	02/95	A	COM	0.0259	0.0458		0.0717	140,000	\$10,038.00
Usage Charge		56657	ST. JOE OVERSTREET	02/95	A	COM	0.0259	0.0458		0.0717	89,260	\$6,399.94
TOTAL FOR CONTRACT 5109 FOR MONTH OF 02/95.											229,260	\$16,437.94 ✓

*** END OF INVOICE 4767 ***

PAID

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	03/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/95		
INVOICE NO.	4768		
TOTAL AMOUNT DUE	\$126.90		

CONTRACT 5110 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	02/95	A	COM	0.3918	0.0458		0.4376	290	\$126.90
TOTAL FOR CONTRACT 5110 FOR MONTH OF 02/95.											290	\$126.90

*** END OF INVOICE 4768 ***

PAID

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 15148
Invoice Date: March 7, 1995
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
2 / 95						
Pipeline: Florida Gas Transmission						
Price \$ 1.98000	ZONE 1	28,000	\$54,880.00	\$0.00	\$0.00	\$54,880.00
	Invoice Total:	28,000	\$54,880.00	\$0.00	\$0.00	\$54,880.00
				NET DUE:		\$54,880.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF MOBILE
ABA #065101423

FOR CREDIT TO:
PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9502-340 INVOICE DATE: MARCH 10, 1995 DUE DATE: MARCH 20, 1995	CONTRACT NO: 370-83109-301 CONTRACT DATE: JULY 18, 1990 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 () -

Fax #: (904) 229-8392 FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES				PRICE			DOLLARS			
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/	NNG/	MOPS FGT NNG											
				02/01/1995	02/28/1995				8,680			\$1.30000	\$11,284.00	
25412	FGT/		STATION 8 TRANSFER POINT											
				02/01/1995	02/03/1995	1	1,313	D	3,939			\$1.42000	\$5,593.38	
				02/01/1995	02/03/1995	2	EXCESS	D	5,772			\$1.34000	\$7,734.48	
				02/04/1995	02/04/1995	1	112	D	112			\$1.58000	\$176.96	
				02/04/1995	02/04/1995	2	1,722	D	1,722			\$1.56000	\$2,686.32	
				02/04/1995	02/04/1995	3	EXCESS	D	1,924			\$1.34000	\$2,578.16	
				02/05/1995	02/06/1995	1	92	D	184			\$1.58000	\$290.72	
				02/05/1995	02/06/1995	2	1,722	D	3,444			\$1.56000	\$5,372.64	
				02/05/1995	02/06/1995	3	EXCESS	D	3,848			\$1.34000	\$5,156.32	
				02/07/1995	02/07/1995	1	1,924	D	1,924			\$1.34000	\$2,578.16	
				02/07/1995	02/07/1995	2	EXCESS	D	1,722			\$1.67000	\$2,875.74	
				02/08/1995	02/09/1995	1	1,924	D	3,848			\$1.34000	\$5,156.32	
				02/08/1995	02/09/1995	2	EXCESS	D	3,035			\$1.63000	\$4,947.05	
				02/10/1995	02/10/1995	1	1,924	D	1,924			\$1.34000	\$2,578.16	
				02/10/1995	02/10/1995	2	EXCESS	D	1,313			\$1.70000	\$2,232.10	
				02/11/1995	02/14/1995				7,696			\$1.34000	\$10,312.64	
				02/15/1995	02/16/1995	1	1,924	D	3,848			\$1.34000	\$5,156.32	
				02/15/1995	02/16/1995	2	EXCESS	D	2,626			\$1.60000	\$4,201.60	
				02/17/1995	02/20/1995	1	1,924	D	7,696			\$1.34000	\$10,312.64	
				02/17/1995	02/20/1995	2	EXCESS	D	5,252			\$1.59000	\$8,350.68	
				02/21/1995	02/22/1995	1	1,924	D	3,848			\$1.34000	\$5,156.32	
				02/21/1995	02/22/1995	2	EXCESS	D	2,626			\$1.53000	\$4,017.78	
				02/23/1995	02/28/1995	1	1,924	D	11,544			\$1.34000	\$15,468.96	
				02/23/1995	02/28/1995	2	EXCESS	D	7,878			\$1.58000	\$12,447.24	
DELIVERY POINT SUBTOTAL									87,725				\$125,380.69	
812027	FGT/282		JOHNSON BAYOU PLANT	02/01/1995	02/28/1995				36,624			\$1.30000	\$47,611.20	

TOTAL DUE CITRUS TRADING CORP.

133,029

\$184,275.89

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

PAID

CHECK NO.
CHECK NO.

ORIGINAL

NGCA NATURAL GAS CLEARINGHOUSE
Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 61756-00
INVOICE DATE: 03-08-95
CONTRACT NO.:
CLIENT CONTACT: KB
TERMS: Net Due On or Before
03-20-95

T O ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
904-229-8216
#3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT ZONE 2 POOL (8)	28,000	1.380000	38,640.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to ALISON ALSHEIKH at 713-744-6138. Support for your payment should be Faxed to 713-744-5340. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	28,000 MMBtu =====		38,640.00 =====

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