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INDIANTOWN

Gas company, inc.

LP-GAS, SERVICE AND APPLIANCES • COOKING • WATER HEATING • CARBURETION • AIR CONDITIONING

March 22, 1995

ORIGINAL
FILE COPY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 E. Gaines Street
Tallahassee, Fl. 32301

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for February 1995.

Thank you for your assistance.

Sincerely,

Brian J. Powers
Brian J. Powers
General Manager
Indiantown Gas Co.

- ACK
- AFA
- APP _____
- CAF _____
- CMU _____
- CTR _____
- ENG *making 3*
- LEG *1*
- LEI *4*
- OPD _____
- PEH _____
- SEC *1*
- WAS _____
- OTH _____

RECEIVED & FILED
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BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
03102 MAR 23 95

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	6,330	(6,330)	-100.00	(102,133)	(83,143)	(18,990)	22.84
2 NO NOTICE SERVICE	0	944	(944)	-100.00	0	3,036	(3,036)	-100.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	218,185	145,200	72,985	50.25	1,360,225	1,066,889	293,336	27.49
5 DEMAND	0	25,986	(25,986)	-100.00	0	77,958	(77,958)	-100.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	218,185	178,400	39,785	22.25	1,258,092	1,064,740	193,352	18.18
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	250,712	178,400	72,312	40.49	1,330,198	1,103,248	226,950	21.39
<u>THERMS PURCHASED</u>								
15 COMMODITY (Pipeline)	0	800,000	(800,000)	-100.00	0	1,800,000	(1,800,000)	-100.00
16 NO NOTICE SERVICE	0	136,080	(136,080)	-100.00	0	437,400	(437,400)	-100.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,053,970	800,000	453,970	75.86	5,689,250	4,271,770	1,417,480	33.18
19 DEMAND	0	800,000	(800,000)	-100.00	0	1,800,000	(1,800,000)	-100.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	1,053,970	800,000	453,970	75.86	5,689,250	4,271,770	1,417,480	33.18
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,053,970	800,000	453,970	75.86	5,713,223	4,280,352	1,432,871	33.48
<u>CENTS PER THERM</u>								
28 COMMODITY (Pipeline) (1/15)	0.000	1.055	(1.055)	-100.00	0.000	(4.619)	4.619	-100.00
29 NO NOTICE SERVICE (2/16)	0.000	0.894	(0.894)	-100.00	0.000	0.894	(0.894)	-100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	20.899	24.200	(3.501)	-14.47	23.909	24.3	(1.000)	-4.27
32 DEMAND (5/19)	0.000	4.331	(4.331)	-100.00	0.000	4.331	(4.331)	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<u>LESS END-USE CONTRACT</u>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	20.899	29.743	(9.044)	-30.41	22.113	24.925	(2.812)	-11.28
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	20.899	29.743	(9.334)	-31.38	22.021	24.875	(2.854)	-11.47
41 TRUE-UP (E-2)	0.068	0.068	0.000	0.00	0.068	0.068	0.000	0.00
42 TOTAL COST OF GAS (40+41)	20.967	29.811	(9.334)	-31.31	22.089	24.943	(2.854)	-11.44
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.8583	30.3807	(9.5124)	-31.31	22.5111	25.4197	(2.9086)	-11.44
45 PGA FACTOR ROUNDED TO NEAREST 001	20.858	30.381	(9.513)	-31.31	22.511	25.420	(2.909)	-11.44

DOCUMENT NUMBER-DATE

03102 MAR 23 1995

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995
CURRENT MONTH: FEBRUARY 1995

	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
COMMODITY (Pipeline)			
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	1,053,970	218,164.53	20.699
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,053,970	218,164.53	20.699
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: FEBRUARY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	218,165	178,460	39,705	22.25	1,258,092	1,064,740	193,352	18.16
3 TOTAL	218,165	178,460	39,705	22.25	1,258,092	1,064,740	193,352	18.16
4 FUEL REVENUES (NET OF REVENUE TAX)	250,712	178,460	72,252	40.49	1,339,196	1,103,246	235,950	21.39
5 TRUE-UP (COLLECTED) OR REFUNDED	(256)	(256)	0	0.00	(2,816)	(2,816)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	250,456	178,204	72,252	40.54	1,336,380	1,100,430	235,950	21.44
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	32,291	(256)	32,547	(12,713.67)	78,288	35,890	42,598	119.36
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	222	82	140	170.73	808	637	171	26.84
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	27,572	17,490	10,082	57.64	(21,571)	(21,571)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	256	256	0	0.00	2,816	2,816	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	60,341	17,572	42,769	243.39	60,341	17,572	42,769	243.39
INTEREST PROVISION:								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	27,572	17,490	10,082	57.64				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	60,119	17,490	42,629	243.73				
14 TOTAL (12+13)	87,691	34,980	52,711	150.69				
15 AVERAGE (50% OF 14)	43,846	17,490	26,356	150.69				
16 INTEREST RATE - FIRST DAY OF MONTH	6.10000%	5.66000%	0.44000%	7.77				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.05000%	5.66000%	0.39000%	6.89				
18 TOTAL (16+17)	12.15000%	11.32000%	0.83000%	7.33				
19 AVERAGE (50% OF 18)	6.08000%	5.66000%	0.42000%	7.42				
20 MONTHLY AVERAGE (19/12 Months)	0.50667%	0.47167%	0.03500%	7.42				
21 INTEREST PROVISION (15x20)	222	82	140	170.73				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: FEBRUARY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	22,323	16,000	6,323	39.52	146,378	133,200	13,178	9.89
COMMERCIAL	8,750	6,000	2,750	45.83	61,997	53,000	8,997	16.98
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	31,073	22,000	9,073	41.24	208,375	186,200	22,175	11.91
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	1,037,886	578,000	459,886	79.57	5,504,848	3,658,800	1,846,048	50.46
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	1,037,886	578,000	459,886	79.57	5,504,848	3,658,800	1,846,048	50.46
TOTAL THERM SALES	1,068,959	600,000	468,959	78.16	5,713,223	3,845,000	1,868,223	48.59
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	587	544	43	7.90	567	542	25	4.61
COMMERCIAL	21	19	2	10.53	20	18	2	11.11
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	608	563	45	7.99	587	560	27	4.82
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	2	1	1	100.00	1	1	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	1	1	0	0.00
TOTAL CUSTOMERS	610	564	46	8.16	588	561	27	4.81
THERM USE PER CUSTOMER								
RESIDENTIAL	38.0	29.4	8.6	29.25	258.2	245.8	12.4	5.04
COMMERCIAL	416.7	315.8	100.9	31.95	3,099.9	2,944.4	155.5	5.28
COMMERCIAL LARGE VOL 1	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	518,943.0	578,000.0	(59,057.0)	-10.22	5,504,848.0	3,658,800.0	1,846,048.0	50.46
LARGE INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
<u>THERMS PURCHASED</u> = AVG BTU CONTENT <u>CCF PURCHASED</u>	1.04040	1.04680	1.04150	1.04020	1.03550	1.04200	1.03530	1.03340	1.03240	1.03300	1.03470	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.083	1.077	1.076	1.071	1.076	1.071	1.069	1.068	1.068	1.070	0.000