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March 27, 1995

HAND DELIVERED

IN REPLY REFER TO:  
Tallahassee

ORIGINAL  
FILE COPY

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A12 for the month of February 1995.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

cc: All Parties of Record (w/enc.)

RECEIVED & FILED

DEPARTMENT OF RECORDS

DOCUMENT NUMBER-DATE

03233 MAR 27 1995

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of February 1995, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 27<sup>th</sup> day of March 1995 to the following:

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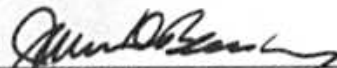
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\_\_\_\_\_  
ATTORNEY

**ORIGINAL  
FILE COPY**

TAMPA ELECTRIC COMPANY  
DOCKET NO. 950001-EI

**TAMPA ELECTRIC COMPANY**  
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1. Schedule A1 - A12 (FEBRUARY, 1995)

21 Pages

DOCUMENT NUMBER-DATE

03233 MAR 27 82

FPSC-RECORDS/REPORTING

MBB

1

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACT
1. Fuel Cost of System No. 1 Generation (A2)	148,942,440	135,051,293	13,891,147	10.2	6,754,117	6,864,363	(110,246)	-1.6	11.4
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.0
3. Coal Car Inventory	0	0	0	0.0	0	0	0	0.0	0.0
4. Adjustments to Fuel Cost (A2, P61)	(15,842)	0	(15,842)	0.0	6,754,117 (a)	6,864,363 (a)	(110,246)	-1.6	11.4
4a. Adjustments to Fuel Cost (A2, P61) (Allowances)	645,875	0	645,875	0.0	6,754,117 (c)	6,864,363 (c)	(110,246)	-1.6	11.4
5. TOTAL COST OF GENERATED POWER	148,926,598	135,051,293	13,875,305	10.6	6,754,117	6,864,363	(110,246)	-1.6	11.4
6. Fuel Cost of Purchased Power - Firm (A8)	1,110,731	1,255,800	(145,069)	(11.5)	28,074	27,713	361	1.3	3.2
7. Energy Cost of Sch. C, 1 Economy Purchases (Breaker) (A9)	299,980	126,400	173,580	132.2	8,705	5,204	3,501	67.2	2.0
8. Energy Cost of Other Economy Purchases (Non-Breaker) (A9)	0	0	0	0.0	0	0	0	0.0	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.0
11. Payments to Qualifying Facilities (BBA)	2,646,280	3,749,600	(1,103,320)	(38.5)	182,577	227,229	(44,652)	(19.7)	1.1
12. TOTAL COST OF PURCHASED POWER	4,867,976	5,182,800	(314,824)	(6.5)	219,256	240,326	(21,070)	(8.8)	(15.7)
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	153,793,574	140,234,093	13,559,481	9.0	6,973,373	7,104,689	(131,316)	-1.9	10.2
14. Fuel Cost of Economy Sales (A7)	15,011,895	6,500,000	8,511,895	131.2	1,877,250	288,449	1,588,801	178.4	178.4
15. Gain on Economy Sales - BPP (A1A)	2,846,789	887,648	1,959,141	219.6	1,877,250	338,449 (a)	1,538,801	178.4	178.4
16. Fuel Cost of Sch. B Separ. Sales (A7)	2,116,500	2,553,500	(437,000)	(17.3)	159,206	179,822	(20,616)	(11.5)	11.5
17. Fuel Cost of Sch. C Jurisd. Sales (A7)	275,265	319,000	(43,735)	(12.3)	19,274	29,822	(10,548)	(35.4)	35.4
18. Fuel Cost of Sch. C Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	132,187	643,100	(510,913)	(38.6)	6,117	27,519	(21,402)	(78.0)	78.0
20. Fuel Cost of BPP Sch. B Separ. Sales (A7)	7,825	1,253,400	(1,245,575)	(99.2)	56	68,219	(68,163)	(99.9)	99.9
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	20,410,866	17,264,840	3,146,026	65.4	1,287,863	706,647	581,216	75.3	75.3
23. Net Interchange Interchange (A19)	0	0	0	0.0	236	0	236	0.0	0.0
24. Wheeling Rec'd. Less Wheeling Del'y'd.	0	0	0	0.0	22,926	11,055	11,871	107.4	107.4
25. Interchange and Wheeling Losses	0	0	0	0.0	0	0	0	0.0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 - 25)	20,410,866	17,264,840	3,146,026	65.4	1,287,863	706,647	581,216	75.3	75.3
27. Net Unfilled (A4)	(3,177,051) (a)	(3,266,648) (a)	89,597	(2.7)	(138,000)	(142,172)	4,172	(3.0)	(3.0)
28. Company Use (A6)	212,228 (a)	288,017 (a)	(75,789)	(26.3)	12,353	12,500	(147)	(1.2)	(1.2)
29. T & B Losses (A6)	5,732,025 (a)	6,093,004 (a)	(360,979)	(6.3)	245,164	265,170	(20,006)	(7.5)	(7.5)
30. System EMB Sales	132,870,572	127,989,249	4,881,323	4.0	5,587,483	5,474,150	113,333	2.1	2.1
31. Wholesale EMB Sales	(843,480)	(84,575)	(758,905)	(89.9)	(10,163)	(12,402)	2,239	(18.2)	18.2
32. Jurisdictional EMB Sales	132,027,092	127,904,674	4,122,418	3.8	5,577,320	5,461,748	115,572	2.1	2.1
33. Jurisdictional Loan Multiplier - 1.0005	0	0	0	0.0	0	0	0	0.0	0.0
34. Jurisdictional EMB Sales Adjusted for Line Losses	132,027,092	127,904,674	4,122,418	3.8	5,577,320	5,461,748	115,572	2.1	2.1
35. OPIF *	238,290	338,290	(100,000)	(42.0)	0	0	0	0.0	0.0
36. True-up *	(192,450)	(192,450)	0	0.0	0	0	0	0.0	0.0
37. Total Jurisdictional Fuel Cost	132,456,445	127,512,546	4,943,899	3.9	5,557,230	5,470,548	86,682	1.6	1.6
38. Revenue Tax Factor	0	0	0	0.0	0	0	0	0.0	0.0
39. Fuel Cost Adjusted for Taxes	132,456,445	127,512,546	4,943,899	3.9	5,557,230	5,470,548	86,682	1.6	1.6
40. Fuel P/C Rounded to the Nearest .001 cents per kWh	0	0	0	0.0	0	0	0	0.0	0.0

\* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

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FOR THE MONTH OF FEBRUARY, 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT
-----			
1	Fuel Cost of System Net Generation	Schedule A - Line 7	27,762,545
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(3,172)
4a	Adjustments to Fuel Cost (Allowances)	Schedule A - 2 Line A - 6a	207,481
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	528,421
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	77,040
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	550,791
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,133,796
26	Total Fuel and Net Power Transactions		=====
			\$25,989,310
			=====

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	27,762,545	25,831,961	1,930,584	7.5	148,963,680	135,061,289	13,902,391	10.3
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,133,796	3,339,020	(205,224)	(6.1)	20,410,866	12,264,840	8,146,026	66.4
3. FUEL COST OF PURCHASED POWER	528,421	151,100	377,321	249.7	1,110,738	1,295,800	(185,062)	(14.3)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	550,791	743,300	(192,509)	(25.9)	2,686,280	3,760,600	(1,074,320)	(28.6)
4. ENERGY COST OF ECONOMY PURCHASES	77,040	16,900	60,140	355.9	290,908	136,400	154,508	113.3
5. TOTAL FUEL & NET POWER TRANSACTION	25,785,001	23,404,241	2,380,760	10.2	132,640,740	127,989,249	4,651,491	3.6
6. ADJUSTMENTS TO FUEL COST	(3,172)	0	(3,172)	0.0	(16,042)	0	(16,042)	0.0
6a. ADJ. TO FUEL COST (ALLOWANCES)	207,481	0	207,481	0.0	445,875	0	445,875	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,989,310	23,404,241	2,585,069	11.0	133,070,573	127,989,249	5,081,324	4.0

\* INCLUDES ECONOMY SALES PROFITS (80%)

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>B. SALES REVENUE</b>									
<b>1. JURISDICTIONAL SALES REVENUE</b>									
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0	
b. FUEL RECOVERY REVENUE	26,131,380	24,414,736	1,716,644	7.0	130,358,339	128,504,342	1,853,997	1.4	
c. JURISDICTIONAL FUEL REVENUE	26,131,380	24,414,736	1,716,644	7.0	130,358,339	128,504,342	1,853,997	1.4	
d. NONFUEL REVENUE	53,629,570	51,038,000	2,591,570	5.1	262,618,398	261,741,000	877,398	0.3	
e. TOTAL JURISDICTIONAL SALES REVENUE	79,760,950	75,452,736	4,308,214	5.7	392,976,737	390,245,342	2,731,395	0.7	
2. NONJURISDICTIONAL SALES REVENUE	537,579	554,000	(16,421)	(3.0)	2,651,793	2,938,000	(286,207)	(9.7)	
3. TOTAL SALES REVENUE	80,298,529	76,006,736	4,291,793	5.6	395,628,530	393,183,342	2,445,188	0.6	
<b>C. KWH SALES</b>									
1. JURISDICTIONAL SALES	MWH	1,113,209	1,039,326	73,883	7.1	5,557,238	5,470,548	86,690	1.6
2. NONJURISDICTIONAL SALES		2,296	437	1,859	425.4	10,163	3,602	6,561	182.1
3. TOTAL SALES		1,115,505	1,039,763	75,742	7.3	5,567,401	5,474,150	93,251	1.7
4. JURISDIC. SALES-% TOTAL KWH SALES		0.9979417	0.9995797	(0.0016380)	(0.2)	0.9981746	0.9993420	(0.0011674)	(0.1)

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	26,131,380	24,414,736	1,716,644	7.0	130,358,339	128,504,342	1,853,997	1.4
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	158,690	158,690	0	0.0	793,450	793,450	0	0.0
b. INCENTIVE PROVISION	(67,678)	(67,678)	0	0.0	(338,390)	(338,390)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,222,392	24,505,748	1,716,644	7.0	130,813,399	128,959,402	1,853,997	1.4
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,989,310	23,404,241	2,585,069	11.0	133,070,573	127,989,249	5,081,324	4.0
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9979417	0.9995797	(0.0016380)	(0.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	25,935,817	23,394,404	2,541,413	10.9	132,827,093	127,904,674	4,922,419	3.8
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,948,785	23,406,101	2,542,684	10.9	132,879,525	127,968,626	4,910,899	3.8
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	273,607	1,099,647	(826,040)	(75.1)	(2,066,126)	990,776	(3,056,902)	(308.5)
8. INTEREST PROVISION FOR THE MONTH	10,502	2,884	7,618	264.1	82,297	15,462	66,835	432.3
9. TRUE-UP & INT. PROV. BEG. OF MONTH	2,018,008	221,088	1,796,920	812.8	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(158,690)	(158,690)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	2,143,427	1,164,929	978,498	84.0	NOT APPLICABLE			



	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>E. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	2,018,008	221,088	1,796,920	812.8	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	2,132,925	1,162,045	970,880	83.5	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	4,150,933	1,383,133	2,767,800	200.1	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	2,075,467	691,567	1,383,900	200.1	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.100	5.000	1.100	22.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.050	5.000	1.050	21.0	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	12.150	10.000	2.150	21.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	6.075	5.000	1.075	21.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.506	0.417	0.089	21.3	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	10,502	2,884	7,618	264.1	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

FUEL ADJUSTMENT REVENUE  
FEBRUARY, 1995

SUPPLEMENTAL SCH. A2

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	564,273,022	10,360,195	257,766,972	22,969,900	855,370,089
3RD PARTY	0	0	0	190,300	190,300
NET SALES	564,273,022	10,360,195	257,766,972	22,779,600	855,179,789
FUEL CHG. \$/KWH	0.023660	0.023151	0.023540	0.022851	-
TOTAL FUEL REV.	13,350,700	239,849	6,067,835	520,537	20,178,921
-----					
ON-PEAK					
KWH SALES	39,376	0	30,984,317	30,719,854	61,743,547
3RD PARTY	0	0	0	525,800	525,800
NET SALES	39,376	0	30,984,317	30,194,054	61,217,747
FUEL CHG. \$/KWH	0.026808	0.023151	0.026668	0.025899	-
TOTAL FUEL REV.	1,056	0	826,290	781,996	1,609,342
-----					
OFF-PEAK					
KWH SALES	140,433	0	95,470,842	101,517,717	197,128,992
3RD PARTY	0	0	0	317,200	317,200
NET SALES	140,433	0	95,470,842	101,200,517	196,811,792
FUEL CHG. \$/KWH	0.022511	0.023151	0.022401	0.021752	-
TOTAL FUEL REV.	3,161	0	2,138,642	2,201,314	4,343,117
-----					
TOTAL					
KWH SALES	564,452,831	10,360,195	384,222,131	155,207,471	1,114,242,628
3RD PARTY	0	0	0	1,033,300	1,033,300
NET SALES	564,452,831	10,360,195	384,222,131	154,174,171	1,113,209,328
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	13,354,917	239,849	9,032,767	3,503,847	26,131,380

GROUP	RATE	DESCRIPTION
A	RS	RESIDENTIAL SERVICE
	GS	GENERAL SERVICE - NON DEMAND
	TS	TEMPORARY SERVICE
A1	SL-2	STREET LIGHTING SERVICE
	OL-1 & 3	OUTDOOR LIGHTING SERVICE
B	GSD	GENERAL SERVICE - DEMAND
	GSLD	GENERAL SERVICE - LARGE DEMAND
	SBF	FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1	INDUSTRIAL INTERRUPTIBLE SERVICE
	IS-3	INTERRUPTIBLE SERVICE
	SBI-1	INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
	SBI-3	INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

\* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A9 & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR =

1.00083

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE %
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>						
1 HEAVY OIL	265,596	51,007	214,589	424,513	817,263	{392,750} {48.1}
2 LIGHT OIL	53,340	24,155	29,185	90,295	306,746	{216,451} {40.6}
3 COAL	27,443,609	25,756,799	1,686,810	148,448,872	133,937,280	14,511,592 {10.8}
4 NATURAL GAS	0	0	0	0	0	0 {0.0}
7 TOTAL (\$)	27,762,545	25,831,961	1,930,584	148,963,680	135,061,289	13,902,391 {10.3}
<b>SYSTEM NET GENERATION (MWH)</b>						
8 HEAVY OIL	7,580	1,447	6,133	7,166	25,457	{18,291} {21.9}
9 LIGHT OIL	741	396	345	1,188	5,050	{3,862} {26.5}
10 COAL	1,222,168	1,161,785	60,383	6,745,763	6,033,856	711,907 {11.8}
11 NATURAL GAS	0	0	0	0	0	0 {0.0}
14 TOTAL (MWH)	1,230,489	1,163,628	66,861	6,754,117	6,064,363	689,754 {11.4}
<b>UNITS OF FUEL BURNED</b>						
15 HEAVY OIL {BBL}	17,122	2,976	14,146	26,765	52,560	{25,795} {49.1}
16 LIGHT OIL {BBL}	2,237	1,053	1,184	3,777	13,710	{9,933} {72.5}
17 COAL {TON}	535,181	492,100	43,081	2,888,350	2,533,500	355,850 {14.1}
18 NATURAL GAS {MCF}	0	0	0	0	0	0 {0.0}
<b>BTUS BURNED (MMBTU)</b>						
21 HEAVY OIL	110,821	18,811	92,010	176,447	332,211	{155,764} {46.9}
22 LIGHT OIL	12,574	6,107	6,467	21,608	78,526	{56,918} {72.8}
23 COAL	12,565,397	11,783,471	781,926	69,240,930	61,258,090	7,982,840 {13.0}
24 NATURAL GAS	0	0	0	0	0	0 {0.0}
27 TOTAL (MMBTU)	12,688,792	11,808,389	880,403	69,438,985	61,669,827	7,769,158 {12.6}
<b>GENERATION MIX (% MWH)</b>						
28 HEAVY OIL	0.62	0.12	0.50	0.11	0.42	{0.31} -
29 LIGHT OIL	0.06	0.03	0.03	0.02	0.08	{0.06} -
30 COAL	99.32	99.85	(0.53)	99.87	99.50	{0.37} -
31 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00 -
34 TOTAL (%)	100.00	100.00	0.00	100.00	100.00	0.00 -
<b>FUEL COST PER UNIT</b>						
35 HEAVY OIL {\$/BBL}	15.51	17.14	(1.63)	15.86	15.55	0.31 {2.0}
36 LIGHT OIL {\$/BBL}	23.84	22.94	0.90	23.91	22.37	1.54 {6.9}
37 COAL {\$/TON}	51.28	52.34	(1.06)	51.40	52.89	(1.49) {2.8}
38 NATURAL GAS {\$/MCF}	0.00	0.00	0.00	0.00	0.00	0.00 {0.0}
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>						
41 HEAVY OIL	2.40	2.71	(0.31)	2.41	2.46	(0.05) {2.0}
42 LIGHT OIL	4.24	3.96	0.28	4.18	3.86	0.32 {8.3}
43 COAL	2.18	2.19	(0.01)	2.14	2.19	(0.05) {2.3}
44 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00 {0.0}
47 TOTAL (\$/MMBTU)	2.19	2.19	0.00	2.15	2.19	(0.04) {1.8}
<b>BTU BURNED PER KWH (BTU/KWH)</b>						
48 HEAVY OIL	14,620	13,000	1,620	24,623	13,050	11,573 {88.7}
49 LIGHT OIL	16,969	15,922	1,047	18,889	15,748	3,141 {15.5}
50 COAL	10,281	10,143	138	10,264	10,152	112 {1.1}
51 NATURAL GAS	0	0	0	0	0	0 {0.0}
54 TOTAL (BTU/KWH)	10,312	10,148	164	10,281	10,169	112 {1.1}
<b>GENERATED FUEL COST PER KWH (cents/KWH)</b>						
55 HEAVY OIL	3.50	3.53	(0.03)	5.92	3.21	2.71 {84.4}
56 LIGHT OIL	7.20	6.10	1.10	7.60	6.07	1.53 {25.2}
57 COAL	2.25	2.22	0.03	2.20	2.22	(0.02) {0.9}
58 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00 {0.0}
61 TOTAL (cents/KWH)	2.26	2.22	0.04	2.21	2.23	(0.02) {0.9}

MONTH OF: FEBRUARY, 1995

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,230,489	1,163,628	66,861	5.7	6,754,117	6,064,363	689,754	11.4
2 POWER SOLD	195,926	191,614	4,312	2.3	1,262,079	704,047	558,032	79.3
2A WHEELING DELIVERED	97,933	0	97,933	0.0	501,056	0	501,056	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	338	0	338	0.0
3A INTERCHANGE AND WHEELING LOSSES	3,622	3,009	613	20.4	22,926	11,055	11,871	107.4
4 PURCHASED POWER	18,721	2,320	16,401	706.9	29,075	30,667	(1,592)	(5.2)
4A ENERGY PUR. FROM QUALIFYING FACIL.	35,014	47,332	(12,318)	(26.0)	182,626	227,239	(44,613)	(19.6)
4B WHEELING RECEIVED	98,419	0	98,419	0.0	502,268	0	502,268	0.0
5 ECONOMY PURCHASES	2,559	774	1,785	230.6	8,705	5,384	3,321	61.7
6 INADVERTENT INTERCHANGE RCVD.- NET	211	0	211	0.0	674	0	674	0.0
7 NET ENERGY FOR LOAD	1,087,932	1,019,431	68,501	6.7	5,691,066	5,612,551	78,515	1.4
8 SALES	1,116,539	1,040,011	76,528	7.4	5,568,435	5,477,104	91,331	1.7
8A NET UNBILLED SALES	(81,263)	(73,161)	(8,102)	11.1	(135,868)	(143,173)	7,305	(5.1)
9 COMPANY USE	2,526	2,700	(174)	(6.4)	13,355	13,500	(145)	(1.1)
10 T & D LOSSES (ESTIMATED)	50,130	49,881	249	0.5	245,144	265,120	(19,976)	(7.5)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.23	0.26	(0.03)	(11.5)	0.23	0.24	(0.01)	(4.2)
14 % T & D LOSSES TO NEL	4.61	4.89	(0.28)	(5.7)	4.31	4.72	(0.41)	(8.7)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
(\$)								
16 FUEL COST OF SYS NET GEN.	27,762,545	25,831,961	1,930,584	7.5	148,963,680	135,061,289	13,902,391	10.3
16A ADJUSTMENTS TO FUEL COST	(3,172)	0	(3,172)	0.0	(16,042)	0	(16,042)	0.0
16B ADJUSTMENTS TO FUEL COST (ALLOW)	207,481	0	207,481	0.0	445,875	0	445,875	0.0
17 FUEL COST OF POWER SOLD *	3,133,796	3,339,020	(205,224)	(6.1)	20,410,866	12,264,840	8,146,026	66.4
18 FUEL COST OF PURCHASED POWER	528,421	151,100	377,321	249.7	1,110,738	1,295,800	(185,062)	(14.3)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	550,791	743,300	(192,509)	(25.9)	2,686,280	3,760,600	(1,074,320)	(28.6)
19 ENERGY COST OF ECONOMY PURCH.	77,040	16,900	60,140	355.9	290,908	136,400	154,508	113.3
20 TOTAL FUEL & NET PWR TRANSACTION	25,989,310	23,404,241	2,585,069	11.0	133,070,573	127,989,249	5,081,324	4.0
cents/KWH								
21 FUEL COST OF SYS NET GEN.	2.26	2.22	0.04	1.8	2.21	2.23	(0.02)	(0.9)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
21B ADJUSTMENTS TO FUEL COST (ALLOW)	0.02	0.00	0.02	0.0	0.01	0.00	0.01	0.0
22 FUEL COST OF POWER SOLD *	1.60	1.74	(0.14)	(8.0)	1.62	1.74	(0.12)	(6.9)
23 FUEL COST OF PURCHASED POWER	2.98	7.29	(4.31)	(59.1)	3.96	4.68	(0.72)	(15.4)
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.57	1.57	0.00	0.0	1.47	1.65	(0.18)	(10.9)
24 ENERGY COST OF ECONOMY PURCH.	3.01	2.18	0.83	38.1	3.34	2.53	0.81	32.0
25 TOTAL FUEL & NET PWR TRANSACTION	2.39	2.30	0.09	3.9	2.34	2.28	0.06	2.6
LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.								
2 ADJ. POWER SOLD	195,910	191,614	4,296	2.2	1,262,063	704,047	558,016	79.3
4 PURCHASED POWER (SYSTEM)	17,720	2,072	15,648	755.2	28,074	27,713	361	1.3
4A QUALIFIED FACIL. (SYSTEM)	34,965	47,332	(12,367)	(26.1)	182,577	227,239	(44,662)	(19.7)
5 ECONOMY PURCHASES (SYSTEM)	2,559	774	1,785	230.6	8,705	5,384	3,321	61.7
7 ADJ. NET ENERGY FOR LOAD	1,086,898	1,019,183	67,715	6.6	5,690,032	5,609,597	80,435	1.4

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.  
\* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY, 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	1134	5.0	100.0	32.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	1146	5.0	100.0	33.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	1173	5.1	100.0	35.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	922	3.2	80.0	24.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	2365	5.3	100.0	53.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	6740	4.7	95.9	36.5	15943	HVY.OIL	16584	6479786	107458.5	251715	3.73	15.18
GAN.#1	119	36967	46.2	96.2	64.2	10880	COAL	16259	24736000	402182.6	913162	2.47	56.16
GAN.#2	119	42543	53.2	91.5	68.4	11141	COAL	19259	24610000	473964.0	1081653	2.54	56.16
GAN.#3	155	60090	57.7	93.8	69.7	10981	COAL	26803	24618000	659836.3	1505351	2.51	56.16
GAN.#4	189	74975	59.0	87.2	74.3	11053	COAL	42121	19674000	828688.6	2365663	3.16	56.16
GAN. 1 - 4	582	214575	54.9	91.7	69.9	11020	COAL	104442	22641001	2364671.5	5865829	2.73	56.16
GAN.#5	232	127792	82.0	95.5	82.9	10351	COAL	52431	25230000	1322834.1	2944709	2.30	56.16
GAN.#6	392	179197	68.0	89.0	78.0	10293	COAL	74347	24808000	1844400.4	4175588	2.33	56.16
GAN. 5 & 6	624	306989	73.2	91.4	79.9	10317	COAL	126778	24982525	3167234.5	7120297	2.32	56.16
GANNON STA.	1206	521564	64.4	91.5	75.5	10606	COAL	231220	23924859	5531906.0	12986126	2.49	56.16
B.B.#1	431	248471	85.8	96.8	87.3	10045	COAL	107182	23286000	2495840.1	5141351	2.07	47.97
B.B.#2	431	183856	63.5	72.0	87.0	10004	COAL	79060	23264000	1839251.8	3792383	2.06	47.97
B.B.#3	439	232316	78.7	85.3	79.7	10040	COAL	100798	23140000	2332465.7	4835120	2.08	47.97
B.B. 1 - 3	1301	664643	76.0	84.7	84.4	10032	COAL	287040	23228671	6667557.6	13768854	2.07	47.97
B.B.#4	447	35961	12.0	15.2	77.5	10176	COAL	16921	21626000	365933.5	688629	1.91	40.70
B.B. STA.	1748	700604	59.6	66.9	84.0	10039	COAL	303961	23139453	7033491.1	14457483	2.06	47.56
COAL UNITS	2954	1222168	61.6	77.0	79.2	10281	COAL	535181	23478781	12565397.1	27443609	2.25	51.28
SEB-PHIL.#1(HVY OIL)	17	423	3.7	99.8	58.1	3939	HVY.OIL	267	6248707	1666.0	6889	1.63	25.80
SEB-PHIL.#2(HVY OIL)	17	417	3.7	100.0	57.7	4069	HVY.OIL	271	6248707	1696.8	6992	1.68	25.80
SEB-PHILLIPS TOTAL	34	840	3.7	99.9	57.9	4003	HVY.OIL	538	6248707	3362.8	13881	1.65	25.80
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	840	-	-	-	4003	HVY.OIL	538	6248707	3362.8	13881	1.65	25.80
SEBRING UNITS TOTAL	34	840	3.7	99.9	57.9	4003	-	-	-	3362.8	13881	1.65	-
GAN.C.T.#1	17	5	0.0	100.0	15.5	41840	LGT.OIL	36	5863869	209.2	853	17.06	23.69
B.B.C.T.#1	17	17	0.1	98.3	47.6	21424	LGT.OIL	64	5860336	364.2	1526	8.98	23.84
B.B.C.T.#2	85	375	0.7	96.4	122.5	17070	LGT.OIL	1147	5854463	6401.3	27352	7.29	23.85
B.B.C.T.#3	85	344	0.6	100.0	88.0	16276	LGT.OIL	990	5854463	5599.1	23609	6.86	23.85
C.T. TOTAL	204	741	0.5	98.4	96.9	16969	LGT.OIL	2237	5854781	12573.8	53340	7.20	23.84
SYSTEM	3404	1230489	53.8	79.7	102.0	10312	-	-	-	12688792.2	27762545	2.26	-

## LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

INVENTORY ANALYSIS

MONTH OF: FEBRUARY, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DI-FERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	(62)	2,976	(3,038)	(102.1)	(48)	52,560	(52,608)	(100.1)
3 UNIT COST (\$/BBL)	0.00	15.32	(15.32)	(100.0)	(0.50)	15.10	(15.60)	(103.3)
4 AMOUNT (\$)	0	45,585	(45,585)	(100.0)	24	793,783	(793,759)	(100.0)
5 BURNED:								
6 UNITS (BBL)	17,122	2,976	14,146	475.3	26,765	52,560	(25,795)	(49.1)
7 UNIT COST (\$/BBL)	15.51	17.14	(1.63)	(9.5)	15.86	15.55	0.31	2.0
8 AMOUNT (\$)	265,596	51,007	214,589	420.7	424,513	817,263	(392,750)	(48.1)
9 ENDING INVENTORY:								
10 UNITS (BBL)	97,141	130,507	(33,366)	(25.6)	97,141	130,507	(33,366)	(25.6)
11 UNIT COST (\$/BBL)	15.63	14.79	0.84	5.7	15.63	14.79	0.84	5.7
12 AMOUNT (\$)	1,518,073	1,929,990	(411,917)	(21.3)	1,518,073	1,929,990	(411,917)	(21.3)
13								
14 DAYS SUPPLY:	438	261	177	67.8	-	-	-	-
<b>LIGHT OIL</b>								
15 PURCHASES:								
16 UNITS (BBL)	21,004	6,758	14,246	210.8	45,598	48,343	(2,745)	(5.7)
17 UNIT COST (\$/BBL)	22.64	22.62	0.02	0.1	24.32	25.09	(1.23)	(5.3)
18 AMOUNT (\$)	475,442	152,881	322,561	211.0	1,108,912	1,116,437	(7,525)	(0.7)
19 BURNED:								
20 UNITS (BBL)	2,237	1,053	1,184	112.4	3,777	13,710	(9,933)	(72.5)
21 UNIT COST (\$/BBL)	23.84	22.94	0.90	3.9	23.91	22.37	1.54	6.9
22 AMOUNT (\$)	53,340	24,155	29,185	120.8	90,295	306,746	(216,451)	(70.6)
23 ENDING INVENTORY:								
24 UNITS (BBL)	54,732	41,708	13,024	31.2	54,732	41,708	13,024	31.2
25 UNIT COST (\$/BBL)	23.92	22.94	0.98	4.3	23.92	22.94	0.98	4.3
26 AMOUNT (\$)	1,309,202	956,912	352,290	36.8	1,309,202	956,912	352,290	36.8
27								
28 DAYS SUPPLY: NORMAL	134	157	(23)	(14.6)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	8	6	2	33.3	-	-	-	-
<b>COAL</b>								
30 PURCHASES:								
31 UNITS (TONS)	646,487	521,000	125,487	24.1	2,882,258	2,851,800	30,458	1.1
32 UNIT COST (\$/TON)	50.86	52.00	(1.14)	(2.2)	50.77	52.57	(1.80)	(3.4)
33 AMOUNT (\$)	32,879,137	27,092,289	5,786,848	21.4	146,332,749	149,921,515	(3,588,766)	(2.4)
34 BURNED:								
35 UNITS (TONS)	535,181	492,100	43,081	8.8	2,888,350	2,532,500	355,850	14.1
36 UNIT COST (\$/TON)	51.28	52.34	(1.06)	(2.0)	51.40	52.89	(1.49)	(2.8)
37 AMOUNT (\$)	27,443,609	25,756,799	1,686,810	6.5	148,448,872	133,937,280	14,511,592	10.8
38 ENDING INVENTORY:								
39 UNITS (TONS)	521,939	1,192,582	(670,643)	(56.2)	521,939	1,192,582	(670,643)	(56.2)
40 UNIT COST (\$/TON)	50.06	52.24	(2.18)	(4.2)	50.06	52.24	(2.18)	(4.2)
41 AMOUNT (\$)	26,129,099	62,304,689	(36,175,590)	(58.1)	26,129,099	62,304,689	(36,175,590)	(58.1)
42								
43 DAYS SUPPLY:	29	67	(38)	(56.7)	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	(12,064)	0	(12,064)	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.79	0.00	0.79	0.0
47 AMOUNT (\$)	0	0	0	0.0	(9,529)	0	(9,529)	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	12,064	(12,064)	(100.0)	0	12,064	(12,064)	(100.0)
54 UNIT COST (\$/MCF)	0.00	2.66	(2.66)	(100.0)	0.00	2.66	(2.66)	(100.0)
55 AMOUNT (\$)	0	32,093	(32,093)	(100.0)	0	32,093	(32,093)	(100.0)
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* HEAVY OIL PURCHASES INCLUDE A TEMPERATURE DIFFERENTIAL OF (62.29) BBLs FOR HOOKERS POINT.

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:

- (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
- (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

## TAMPA ELECTRIC COMPANY

POWER SOLD  
FOR THE MONTH OF FEBRUARY, 1995SCHEDULE A7  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
<b>ESTIMATED:</b>								
VARIOUS	ECON.	147,097.0	0.0	147,097.0	1.757	1.982	2,584,000.00	2,915,900.00
VARIOUS	SCH. -D	27,100.0	0.0	27,100.0	1.491	1.789	404,100.00	484,900.00
VARIOUS	SEPARATED JURISDICTIONAL SCH. -D	3,715.0	0.0	3,715.0	1.615	1.615	60,000.00	60,000.00
VARIOUS	JURISDICTIONAL SCH. -J	8,090.0	0.0	8,090.0	1.679	1.679	135,800.00	135,800.00
HARDEE POWER PARTNERS	SEPARATED SCH. -D	5,612.0	0.0	5,612.0	2.044	3.412	114,700.00	191,500.00
<b>TOTAL INCLUDING VARIABLE O &amp; M COSTS</b>	-	<b>191,614.0</b>	<b>0.0</b>	<b>191,614.0</b>	<b>1.721</b>	<b>1.977</b>	<b>3,298,600.00</b>	<b>3,788,100.00</b>
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(225,100.00)	-
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	265,520.00	-
<b>TOTAL EXCL. VARIABLE O &amp; M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS</b>	-	<b>191,614.0</b>	<b>0.0</b>	<b>191,614.0</b>	<b>1.743</b>	<b>1.977</b>	<b>3,339,020.00</b>	<b>3,788,100.00</b>
<b>ACTUAL:</b>								
FLA. PWR. CORP.	ECON. -C	8,010.0	0.0	8,010.0	1.653	2.511	132,384.19	201,125.30
HARDEE PWR. PARTNERS TO FPC	ECON. -C	276.0	0.0	276.0	1.762	2.231	4,862.44	6,158.32 *
FLA. PWR. & LIGHT	ECON. -C	112,271.0	0.0	112,271.0	1.514	1.735	1,699,426.58	1,947,584.62 *
HARDEE PWR. PARTNERS TO FPL	ECON. -C	362.0	0.0	362.0	1.607	1.669	5,817.40	6,042.44 *
CITY OF LAKELAND	ECON. -C	2,622.0	0.0	2,622.0	1.556	1.864	40,797.61	48,884.72 *
FT. PIERCE UTIL. AUTH.	ECON. -C	371.0	0.0	371.0	1.533	2.163	5,686.83	8,025.55 *
CITY OF GAINESVILLE	ECON. -C	167.0	0.0	167.0	1.583	2.381	2,643.95	3,976.55 *
CITY OF HOMESTEAD	ECON. -C	51.0	0.0	51.0	1.531	2.091	780.57	1,066.56 *
JACKSONVILLE ELEC. AUTH.	ECON. -C	40.0	0.0	40.0	2.817	4.027	1,126.80	1,610.60 *
KISSIMMEE ELEC. UTIL.	ECON. -C	13,314.0	0.0	13,314.0	1.526	2.183	203,227.83	290,636.42 *
HARDEE PWR. PARTNERS TO KISSI	ECON. -C	62.0	0.0	62.0	1.729	2.341	1,071.98	1,451.30 *
LAKE WORTH UTILITIES	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
CITY OF NEW SMYRNA BCH.	ECON. -C	3.0	0.0	3.0	1.452	3.551	43.56	106.53 *
ORLANDO UTIL. COMM.	ECON. -C	7,093.0	0.0	7,093.0	1.533	1.874	108,759.47	132,901.00 *
HARDEE PWR. PARTNERS TO ORL	ECON. -C	51.0	0.0	51.0	1.705	1.877	869.55	957.07 *
SEMINOLE ELECTRIC CO-OP	ECON. -C	1,222.0	0.0	1,222.0	1.519	2.070	18,558.95	25,300.14 *
CITY OF ST. CLOUD	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
CITY OF STARKE	ECON. -C	214.0	0.0	214.0	1.546	3.007	3,307.88	6,628.49 *
HARDEE PWR. PARTNERS TO STARKE	ECON. -C	1.0	0.0	1.0	1.729	2.339	17.29	23.39 *
TALLAHASSEE	ECON. -C	239.0	0.0	239.0	1.518	2.042	3,629.08	4,880.89 *
CITY OF VERO BEACH	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
FMPA	ECON. -C	13,408.0	0.0	13,408.0	1.500	1.818	201,137.27	243,761.35 *
HARDEE PWR. PARTNERS TO FMPA	ECON. -C	60.0	0.0	60.0	1.775	1.859	1,065.00	1,115.10 *
KEY WEST	ECON. -C	65.0	0.0	65.0	1.493	2.409	970.26	1,565.61 *
REEDY CREEK	ECON. -C	5,089.0	0.0	5,089.0	1.485	2.015	75,562.55	102,568.75 *
OGLETHORPE	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
FMPA	SEPAR. SCH. -D	6,720.0	0.0	6,720.0	1.379	.655	92,668.80	111,216.00 *
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	6,558.0	0.0	6,558.0	1.379	1.655	90,434.82	108,534.90 *
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
WAUCHULA	SEPAR. SCH. -D	4,372.0	0.0	4,372.0	1.379	1.655	60,289.88	72,356.60 *
FT. MEADE	SEPAR. SCH. -D	2,930.0	0.0	2,930.0	1.379	1.655	40,404.70	48,491.50 *
CITY OF ST. CLOUD	SEPAR. SCH. -D	6,720.0	0.0	6,720.0	1.379	1.655	92,668.80	111,216.00 *
HARDEE POWER PARTNERS	SEPAR. SCH. -D	99.0	0.0	99.0	2.152	2.769	2,130.48	2,741.31 *
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	2,823.0	16.4	2,806.6	1.477	1.477	41,458.12	41,458.12 *
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	657.0	0.0	657.0	1.442	1.442	9,474.23	9,474.23 *

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
FLA. PWR. CORP.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
MAUCHULA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	C.T. -A	56.0	0.0	56.0	13.990	13.990	7,834.40	7,834.40
<b>ADJUSTMENTS:</b>								
HARDEE POWER PARTNERS	1/95 SEPAR. SCH. -D	(2,491.0)	0.0	(2,491.0)	2.139	2.753	(53,282.49)	(68,577.23)
HARDEE POWER PARTNERS	1/95 SEPAR. SCH. -D	2,491.0	0.0	2,491.0	2.152	2.759	53,606.32	68,975.79
SUB-TOTAL ECONOMY POWER SALES		164,991.0	0.0	164,991.0	1.522	1.840	2,511,747.04	3,036,371.10
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		27,300.0	0.0	27,300.0	1.379	1.655	376,467.00	451,815.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,480.0	16.4	3,463.6	1.471	1.471	50,932.35	50,932.35
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		99.0	0.0	99.0	2.479	3.172	2,454.31	3,139.87
SUB-TOTAL OTHER POWER SALES		56.0	0.0	56.0	13.990	13.990	7,834.40	7,834.40
TOTAL INCLUDING VARIABLE O & M COSTS		195,926.0	16.4	195,909.6	1.505	1.812	2,949,435.10	3,550,092.72
LESS VARIABLE O & M COSTS		-	-	-	-	-	(236,063.96)	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	725.29	-
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	419,699.25	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		195,926.0	16.4	195,909.6	1.600	1.812	3,133,795.68	3,550,092.72
<b>CURRENT MONTH:</b>								
DIFFERENCE		4,312.0	16.4	4,295.6	(0.143)	(0.165)	(205,224.32)	(238,007.28)
DIFFERENCE %		2.3	0.0	2.2	(8.2)	(8.3)	(6.1)	(6.3)
<b>PERIOD TO DATE:</b>								
ACTUAL		1,262,079.0	16.4	1,262,062.6	1.617	1.836	20,410,865.47	23,169,696.45
ESTIMATED		704,047.0	0.0	704,047.0	1.742	2.010	12,264,840.00	14,147,900.00
DIFFERENCE		558,032.0	16.4	558,015.6	(0.125)	(0.174)	8,146,025.47	9,021,796.45
DIFFERENCE %		79.3	0.0	79.3	(7.2)	(8.7)	66.4	63.8

\* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$3,065.90 HAS BEEN EXCLUDED.

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ECONOMY ENERGY SALES & PROFITS  
FOR THE MONTH OF FEBRUARY, 1995

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	cents/KWH		GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
					(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:								
VARIOUS	ECON.	147,097.0	2,584,000.00	2,915,900.00	1.757	1.982	331,900.00	265,520.00
TOTAL	-	147,097.0	2,584,000.00	2,915,900.00	1.757	1.982	331,900.00	265,520.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	8,010.0	132,384.19	201,125.30	1.653	2.511	68,741.11	54,992.89
FLA. PWR. & LIGHT	ECON.-C	112,271.0	1,699,426.58	1,947,584.62	1.514	1.735	248,158.04	198,526.43
CITY OF LAKELAND	ECON.-C	2,622.0	40,797.61	48,884.72	1.556	1.864	8,087.11	6,469.69
FT. PIERCE UTIL. AUTH.	ECON.-C	371.0	5,686.83	8,025.95	1.533	2.163	2,339.12	1,871.30
CITY OF GAINSVILLE	ECON.-C	167.0	2,643.95	3,976.55	1.583	2.381	1,332.60	1,066.08
CITY OF HOMESTEAD	ECON.-C	51.0	780.57	1,066.56	1.531	2.091	285.99	228.79
JACKSONVILLE ELEC. AUTH.	ECON.-C	40.0	1,126.80	1,610.60	2.817	4.027	483.80	387.04
KISSIMMEE ELEC. UTIL.	ECON.-C	13,314.0	203,227.83	290,636.42	1.526	2.183	87,408.59	69,526.87
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	3.0	43.56	106.53	1.452	3.551	62.97	50.38
ORLANDO UTIL. COMM.	ECON.-C	7,093.0	108,759.47	132,901.00	1.533	1.874	24,141.53	19,313.22
SEMINOLE ELECTRIC CO-OP	ECON.-C	1,222.0	18,558.95	25,300.14	1.519	2.070	6,741.19	5,392.95
CITY OF ST. CLOUD	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	214.0	3,307.88	6,628.49	1.546	3.097	3,320.61	2,656.49
TALLAHASSEE	ECON.-C	239.0	3,629.08	4,880.89	1.518	2.042	1,251.81	1,001.45
CITY OF VERO BEACH	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
FMPA	ECON.-C	13,408.0	201,137.27	243,761.35	1.500	1.818	42,624.08	34,099.26
KEY WEST	ECON.-C	65.0	970.26	1,565.61	1.493	2.409	595.35	476.28
REEDY CREEK	ECON.-C	5,089.0	75,562.55	102,568.75	1.485	2.015	27,006.20	21,604.96
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	812.0	13,703.66	15,747.62 *	1.688	1.939	2,043.96	1,635.17
TOTAL	-	164,991.0	2,511,747.04	3,036,311.10	1.522	1.840	524,624.06	419,699.25
CURRENT MONTH:								
DIFFERENCE	-	17,894.0	(72,252.96)	120,471.10	(0.235)	(0.142)	192,724.06	154,179.25
DIFFERENCE %	-	12.2	(2.8)	4.1	(13.4)	(7.2)	58.1	58.1
PERIOD TO DATE:								
ACTUAL	-	1,077,250.0	16,618,837.91	20,176,406.26	1.543	1.873	3,557,568.35	2,846,054.69
ESTIMATED	-	398,449.0	7,103,200.00	8,219,500.00	1.783	2.063	1,116,300.00	893,040.00
DIFFERENCE	-	678,801.0	9,515,637.91	11,956,906.26	(0.240)	(0.190)	2,441,268.35	1,953,014.69
DIFFERENCE %	-	170.4	134.0	145.5	(13.5)	(9.2)	218.7	218.7

\* ONLY THE 40% REFLECTED HERE. THE 60% OF \$3,065.00 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
FOR THE MONTH OF FEBRUARY, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	---CENTS/KWH--- (A) FUEL CLAUSE (B) TOTAL COST	TOTAL \$ FOC FUEL CLAUSE (6) x (7A)	TOTAL \$ FOR TOTAL COST (6) x (7B)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	378.0	0.0	248.0	130.0	4.615	6,000.00	5,000.00
HARDEE POWER PARTNERS	IPP	1,871.0	0.0	0.0	1,871.0	7.451	139,400.00	139,400.00
ST. CLOUD	PEAKING	71.0	0.0	0.0	71.0	8.028	5,700.00	5,700.00
<b>TOTAL</b>	-	<b>2,320.0</b>	<b>0.0</b>	<b>248.0</b>	<b>2,072.0</b>	<b>7.292</b>	<b>151,100.00</b>	<b>151,100.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	14,003.0	0.0	0.0	14,003.0	3.100	434,087.78	434,087.78
HARDEE PWR. PART.-OTHERS	IPP	812.0	0.0	0.0	812.0	1.688	13,403.22	13,703.66
CITY OF LAKELAND	C.T. -A	150.0	0.0	150.0	0.0	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	STEAM-A	207.0	0.0	207.0	0.0	0.000	0.00	0.00
OGLETHORPE	SCH. -J	79.0	0.0	0.0	79.0	2.375	1,876.08	1,876.08
FLA. POWER & LIGHT	SCH.-JA	600.0	0.0	583.7	16.3	8.200	1,336.60	1,336.60
FLA. POWER & LIGHT	SCH. -J	2,750.0	0.0	0.0	2,750.0	3.009	82,750.00	82,750.00
ORLANDO UTIL. COMM.	SCH.-JA	60.0	0.0	60.0	0.0	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. -J	60.0	0.0	0.0	60.0	4.950	2,970.00	2,970.00

ADJUSTMENTS:

HARDEE PWR. PART.-NATIVE 1/95	IPP	(1,263.0)	0.0	0.0	(1,263.0)	11.269	(142,325.78)	(142,325.78)
HARDEE PWR. PART.-NATIVE 1/95	IPP	1,263.0	0.0	0.0	1,263.0	10.554	133,297.42	133,297.42
HARDEE PWR. PART.-OTHERS 1/95	IPP	(261.0)	0.0	0.0	(261.0)	1.749	(4,564.93)	(5,687.23)
HARDEE PWR. PART.-OTHERS 1/95	IPP	261.0	0.0	0.0	261.0	2.142	5,590.66	5,687.23
<b>TOTAL</b>	-	<b>18,721.0</b>	<b>0.0</b>	<b>1,000.7</b>	<b>17,720.3</b>	<b>2.982</b>	<b>528,421.05</b>	<b>527,695.76</b>

CURRENT MONTH:

DIFFERENCE	-	16,401.0	0.0	752.7	648.3	(4.310)	377,321.05	376,595.76
DIFFERENCE x	-	706.9	0.0	303.5	755.2	(59.1)	249.7	249.2

PERIOD TO DATE:

ACTUAL	-	29,075.0	0.0	1,000.7	28,074.3	3.956	1,119,738.38	1,111,135.39
ESTIMATED	-	30,667.0	0.0	2,954.0	27,713.0	4.676	1,295,800.00	1,295,800.00
DIFFERENCE	-	(1,592.0)	0.0	(1,953.3)	361.3	(0.720)	(185,061.62)	(184,664.61)
DIFFERENCE x	-	(5.2)	0.0	(66.1)	1.3	(15.4)	(14.3)	(14.3)

PURCHASED POWER FROM QUALIFIED FACILITIES  
(COGENERATION)  
FOR THE MONTH OF FEBRUARY, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	CENTS/KWH (A) FUEL. (B) TOTAL CLAUSE COST		TOTAL \$ FOR FUEL CLAUSE (6)x(7)(B)	TOTAL \$ FOR TOTAL COST (6) x (7A)
ESTIMATED:									
VARIOUS	COGEN.	47,332.0	0.0	0.0	47,332.0	1.570	1.570	743,300.00	743,300.00
TOTAL	-	47,332.0	0.0	0.0	47,332.0	1.570	1.570	743,300.00	743,300.00
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	1,673.0	0.0	0.0	1,673.0	1.698	1.698	28,413.52	28,413.52
McKAY BAY REFUSE	COGEN.	9,380.0	0.0	0.0	9,380.0	1.473	1.473	138,151.47	138,151.47
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	192.0	0.0	0.0	192.0	1.695	1.695	3,253.57	3,253.57
HILLSBOROUGH COUNTY	COGEN.	15,401.0	0.0	0.0	15,401.0	1.466	1.466	225,770.63	225,770.63
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	1,417.0	0.0	0.0	1,417.0	1.630	1.630	23,100.26	23,100.26
FARMLAND HYDRO LP	COGEN.	791.0	0.0	0.0	791.0	1.652	1.652	13,065.44	13,065.44
IMC-AGRICO-S. PIERCE	COGEN.	196.0	0.0	0.0	196.0	1.511	1.511	2,962.03	2,962.03
AUBURNDALE POWER PARTNERS	COGEN.	1,332.0	0.0	0.0	1,332.0	1.481	1.481	19,728.44	19,728.44
POLK POWER PARTNERS	COGEN.	4,632.0	0.0	0.0	4,632.0	1.495	1.495	69,237.18	69,237.18
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	49.0	(49.0)	5.597	5.597	(2,742.72)	(2,742.72)
SUB-TOTAL FOR FEB., 1995	-	35,014.0	0.0	49.0	34,965.0	1.490	1.490	520,939.82	520,939.82
ADJUSTMENTS FOR DEC., 1994									
IMC-AGRICO-NICHOLS	COGEN.								
McKAY BAY REFUSE	COGEN.	(9,479.0)	0.0	0.0	(9,479.0)	1.421	1.421	(134,737.59)	(134,737.59)
MULBERRY PHOSPHATES INC.	COGEN.	9,479.0	0.0	0.0	9,479.0	1.422	1.422	134,770.09	134,770.09
CARGILL RIDGEWOOD	COGEN.								
IMC-AGRICO-NEW WALES	COGEN.								
HILLSBOROUGH COUNTY	COGEN.	(19,693.0)	0.0	0.0	(19,693.0)	1.420	1.420	(279,693.11)	(279,693.11)
CARGILL MILLPOINT	COGEN.	19,693.0	0.0	0.0	19,693.0	1.421	1.421	279,758.93	279,758.93
CF INDUSTRIES INC.	COGEN.								
FARMLAND HYDRO LP	COGEN.								
IMC-AGRICO-S. PIERCE	COGEN.								
AUBURNDALE POWER PARTNERS	COGEN.	*						29,522.35	29,522.35
POLK POWER PARTNERS	COGEN.	**						230.67	230.67
AS AVAILABLE ASSIGNMENT	COGEN.								
SUB-TOTAL FOR DEC., 1994 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	29,851.34	29,851.34
GRAND TOTAL		35,014.0	0.0	49.0	34,965.0	1.575	1.575	550,791.16	550,791.16
CURRENT MONTH:									
DIFFERENCE	-	(12,318.0)	0.0	49.0	(12,367.0)	0.005	0.005	(192,508.84)	(192,508.84)
DIFFERENCE %	-	(26.0)	0.0	0.0	(26.1)	0.3	0.3	(25.9)	(25.9)
PERIOD TO DATE:									
ACTUAL		182,626.0	0.0	49.0	182,577.0	1.471	1.471	2,686,280.09	2,686,280.09
ESTIMATED		227,239.0	0.0	0.0	227,239.0	1.655	1.655	3,780,600.00	3,780,600.00
DIFFERENCE	-	(44,613.0)	0.0	49.0	(44,662.0)	(0.184)	(0.184)	(1,074,319.91)	(1,074,319.91)
DIFFERENCE %	-	(19.6)	0.0	0.0	(19.7)	(11.1)	(11.1)	(28.6)	(28.6)

\* 0 & M ADJUSTMENT FOR MARCH 1994 THRU DECEMBER 1994.  
 \*\* 0 & M ADJUSTMENT FOR DECEMBER 1994.

ECONOMY ENERGY PURCHASES  
FOR THE MONTH OF FEBRUARY, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (6)X(7)	COST IF GENERATED		FUEL SAVINGS (9)(B)-(8)
								(A) cents/KWH	(B) \$	
<b>ESTIMATED:</b>										
VARIOUS	ECON.	774.0	0.0	0.0	774.0	2.183	16,900.00	2.558	19,800.00	2,900.00
<b>TOTAL</b>	<b>-</b>	<b>774.0</b>	<b>0.0</b>	<b>0.0</b>	<b>774.0</b>	<b>2.183</b>	<b>16,900.00</b>	<b>2.558</b>	<b>19,800.00</b>	<b>2,900.00</b>
<b>ACTUAL:</b>										
FLA. PWR. CORP.	ECON.-C	442.0	0.0	0.0	442.0	1.755	7,756.49	2.004	8,859.00	1,102.51
FLA. PWR. & LIGHT	ECON.-C	909.0	0.0	0.0	909.0	3.216	29,235.32	4.145	37,677.55	8,442.23
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	178.0	0.0	0.0	178.0	3.159	5,623.76	4.239	7,545.24	1,921.48
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	909.0	0.0	0.0	909.0	3.345	30,402.39	4.569	41,530.42	11,128.03
TALLAHASSEE	ECON.-C	116.0	0.0	0.0	116.0	3.291	3,817.99	4.409	5,113.86	1,295.87
CITY OF VERO BEACH	ECON.-C	5.0	0.0	0.0	5.0	4.087	204.35	5.257	262.85	58.50
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>	<b>-</b>	<b>2,559.0</b>	<b>0.0</b>	<b>0.0</b>	<b>2,559.0</b>	<b>3.011</b>	<b>77,040.30</b>	<b>3.946</b>	<b>100,988.92</b>	<b>23,948.62</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE	-	1,785.0	0.0	0.0	1,785.0	0.828	60,140.30	1.388	81,188.92	21,048.62
DIFFERENCE %	-	230.6	0.0	0.0	230.6	37.9	355.9	54.3	410.0	725.8
<b>PERIOD TO DATE:</b>										
ACTUAL		8,705.0	0.0	0.0	8,705.0	3.342	290,907.74	4.458	388,032.68	97,124.94
ESTIMATED		5,384.0	0.0	0.0	5,384.0	2.533	136,400.00	2.970	159,900.00	23,500.00
DIFFERENCE	-	3,321.0	0.0	0.0	3,321.0	0.809	154,507.74	1.488	228,132.68	73,624.94
DIFFERENCE %	-	61.7	0.0	0.0	61.7	31.9	113.3	50.1	142.7	313.3

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF FEBRUARY, 1995

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(386,013)
FLORIDA POWER CORP.	426,834
CITY OF LAKELAND	39,136
SEMINOLE ELECTRIC CO-OP	(79,746)
SUB-TOTAL	211
_____ WHOLESAL	0
TOTAL	211

( ) DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1994	NOV., 1994	DEC., 1994	JAN., 1995	FEB., 1995	MAR., 1995	AVERAGE PERIOD TO DATE
<b>ESTIMATED:</b>							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	58.72	58.72	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	2.368	2.368	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	23.68	23.68	-	23.68
<b>TOTAL REVENUES (\$)</b>	<b>82.40</b>	<b>82.40</b>	<b>82.40</b>	<b>82.40</b>	<b>82.40</b>	<b>-</b>	<b>82.40</b>
<b>ACTUAL:</b>							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	58.72	58.72	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	2.368	2.368	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	23.68	23.68	-	23.68
<b>TOTAL REVENUES (\$)</b>	<b>82.40</b>	<b>82.40</b>	<b>82.40</b>	<b>82.40</b>	<b>82.40</b>	<b>-</b>	<b>82.40</b>
<b>DIFFERENCE:</b>							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	-	0.00
<b>TOTAL REVENUES (\$)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-</b>	<b>0.00</b>
<b>DIFFERENCE (%):</b>							
BASE RATE REVENUES	0.0	0.0	0.0	0.0	0.0	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	0.0	-	0.0
<b>TOTAL REVENUES</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>-</b>	<b>0.0</b>

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES AND GROSS RECEIPTS TAX.

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>MWH SALES</b>								
1 RESIDENTIAL	506,822	450,193	56,629	12.6	2,322,073	2,291,933	30,140	1.3
2 COMMERCIAL	328,560	334,262	(5,702)	(1.7)	1,813,317	1,810,635	2,682	0.1
3 INDUSTRIAL	194,578	171,476	23,102	13.5	967,025	919,697	47,328	5.1
4 STREET & HIGHWAY LIGHTING	4,040	3,833	207	5.4	19,915	18,916	999	5.3
5 OTHER SALES TO PUBLIC AUTHORITY	80,243	79,810	433	0.5	435,942	432,321	3,621	0.8
6 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	1,114,243	1,039,574	74,669	7.2	5,558,272	5,473,502	84,770	1.5
8 SALES FOR RESALE	2,296	437	1,859	425.4	10,163	3,602	6,561	182.1
9 TOTAL SALES	1,116,539	1,040,011	76,528	7.4	5,568,435	5,477,104	91,331	1.7
<b>NUMBER OF CUSTOMERS</b>								
<b>AVERAGE</b>								
10 RESIDENTIAL	435,998	440,083	(4,085)	(0.9)	432,450	435,962	(3,512)	(0.8)
11 COMMERCIAL	54,003	53,829	174	0.3	53,828	53,681	147	0.3
12 INDUSTRIAL	498	511	(13)	(2.5)	501	511	(10)	(2.0)
13 STREET & HIGHWAY LIGHTING	160	130	30	23.1	155	129	26	20.2
14 OTHER SALES TO PUBLIC AUTHORITY	4,032	3,955	77	1.9	4,019	3,941	78	2.0
15	0	0	0	0.0	0	0	0	0.0
16 TOTAL JURISDICTIONAL	494,691	498,508	(3,817)	(0.8)	490,953	494,224	(3,271)	(0.7)
17 SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18 TOTAL CUSTOMERS	494,692	498,509	(3,817)	(0.8)	490,954	494,225	(3,271)	(0.7)
<b>KWH USE PER CUSTOMER</b>								
19 RESIDENTIAL	1,162	1,023	139	13.6	5,370	5,257	113	2.1
20 COMMERCIAL	6,084	6,210	(126)	(2.0)	33,687	33,730	(43)	(0.1)
21 INDUSTRIAL	390,719	335,569	55,150	16.4	1,930,190	1,799,798	130,392	7.2
22 STREET & HIGHWAY LIGHTING	25,250	29,485	(4,235)	(14.4)	128,484	146,636	(18,152)	(12.4)
23 OTHER SALES TO PUBLIC AUTHORITY	19,902	20,180	(278)	(1.4)	108,470	109,698	(1,228)	(1.1)
24	0	0	0	0.0	0	0	0	0.0
25 TOTAL JURISDICTIONAL	2,252	2,085	167	8.0	11,321	11,075	246	2.2
26 SALES FOR RESALE	2,296,000	437,000	1,859,000	425.4	10,163,000	3,602,000	6,561,000	182.1
27 TOTAL SALES	2,257	2,086	171	8.2	11,342	11,082	260	2.3