



JAMES A. MCGEE SENIOR COUNSEL

April 4, 1995

Ms. Blanco S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32399-0870

Re:

Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed please find Florida Power Corporation's revised Form 423-1(A) and 423-1, for November 1994, together with 15 copies of the redacted version of Form 423-1(A). As discussed with Ms. JoAnne Jackson of your office, it is our understanding that we need not file any additional amended reports and that this letter and attachments will serve as sufficient notice of the corrections being made.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM/jb Enclosure

cc: Paries of record

RECEIVED & FILED

03572 APR-68

DOCUMENT NUMBER DATE

Florida Power Corporation Docket No. 940001-EI

Revised Request for Specified Confidential Treatment

FORM 423-1A

Line(s)	Column	Justification
1, 3, 6-9, 17-18, 21	H	(1) The information under Column H, "Invoice Price", identifies the basic component of the contract pricing mechanism. Disclosure of the invoice price, particularly if in conjunction with information under other columns discussed below, would enable suppliers to determine the pricing mechanisms of their competitors. The likely result would be greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as FPC to bargain for price concessions, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.
1, 3, 6-9, 17-18, 21	I	(2) Disclosure of the Invoice Amount, when divided by the Volume figure available from column G, would also disclose the Invoice Price in column H.
1, 3, 6-9, 17-18, 21	J	(3) Disclosure of the Discount, in conjunction with other information under columns K, L, M or N, could also disclose the Invoice Price shown in column H by

Line(s)	Column	Justification
		mathematical deduction. In addition, disclosure of discounts resulting from bargaining concessions would impair the ability of FPC to obtain such concessions in the future for the reasons discussed in item (1) above.
1, 3, 6-9, 17-18, 21	к	(4) See item (3) above.
1, 3, 6-9, 17-18, 21	L	(5) See item (3) above.
1, 3, 6-9, 17-18, 21	М	(6) See item (3) above.
1, 3, 6-9, 17-18, 21	N	(7) See item (3) above. This column is particularly ensitive because it is usually the same as or only slightly different from the Invoice Price in column H.
1, 3, 6-9, 17-18, 21	P	(8) Disclosure of the Additional Transportation Charges, in conjunction with the information under column Q, would also disclose the Effective Purchase Price in column N by subtracting them from the Delivered Price available in column R.
1, 3, 6-9, 17-18, 21	Q	(9) See item (8) above.

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Revised 4/4/95

RECTOR, REGULATORY ACCOUNTING

1 REPORTING MONTH

NOV 94 Revised

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM. D. P. DEVELLE DIRECTOR (813) 866-506.

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT Y 1911

				5 DATE COM	PLETED	02/14/9	6	or or recta	, DIRECTOR,	REGULATOR	AT ACCOUNTING
NO.	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%)	BTU CONTENT (Btw/gat) (i)	VOLUME (Bbls)	DELIVERED PRICE (MBM) (I)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/94	F02	0.16	140,866	1,750	\$23 5602
2	AVON PARK PEAKERS	NO DELIVERIES						27:247		1,750	953 3005
3	BARTOW	ENJET INC.	HOUSTON	MTC	FOB PLANT	11/94	F06	2.08	158,156		
4	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES							100,130	116,526	\$14.8989
5	BARTOW PEAKERS	NO DELIVERSES									
6	BARTOW SOUTH FUEL TERMINAL	ENJET INC	HOUSTON	MTC	FOB TERMINAL	11/94	FOS	1 16	152,291	*****	
7	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	11/94	F02	0.36	140,539	122,213	\$15 0490
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/94	F02	0 13		8,723	\$23 2152
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL.	MTC	FOB PLANT	11/94	F02	0 16	140,208	7,493	\$23 4784
10	DEBARY PEAKERS	NO DELIVERIES			20000000000000000000000000000000000000	2.000		0.10	140,718	1,911	\$24 1017
11	HIGGINS STEAM PLANT	NO DELIVERIES									
12	HIGGINS PEAKERS	NO DELIVERIES									
13	INTERCESSION CITY PEAKERS	NO DELIVERIES									
14	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
15	PORT SAINT JOE PEAKERS	NO DELIVERIES									
16	RIO PINAR PEAKERS	NO DELIVERIES									
17	SHWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT ST MARKS FL	MTC	FOB PLANT	11/94	F06	7.41	A RIV TARRETT		
18	SUWANNEE PEAKERS	BP OIL COMPANY	JACKSONVILLE FL	MTC		NAME OF	10000	2.41	151,269	10 259	\$17.8531
			- WINDSHIELD IL		FOB PLANT	11/94	F02	0.09	138 087	10 022	\$73 7693

EPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS OFFIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Revised 4/4/95

	1 REPORTING MONTH	NOV 94 Revo	sed	3 NAME, TITLE SUBMITTED	E & TELEPHONE N	D. P. DEVELLE	ACT PERS	ON CONCER!	NING DATA		
	2 REPORTING COMPANY	FLORIDA POWER CORPORATI	ION	4 SIGNATURE	E OF OFFICIAL SUR		TAN	uce of	10000 V	le	
				5 DATE COME	PLETED	02/14/95	DAVIE	P DEVELLE	DIRECTOR	REGULATOR	RY ACCOUNTING
NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION	DELIVERY DATE (0)	TYPE OIL (h)	SULFER CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbb)	DELIVERED PRICE (\$/80)
19	STEUART FUEL TERMINAL	NO DELIVERIES					1	07	0)	(y)	(1)
20	TURNER STEAM PLANT	NO DELIVERIES									
21	TURNER PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	мтс	FOB PLANT	11/94	F02	0.11			
22	UNIVERSITY OF FLORIDA	NO DELIVERIES						0.11	138,735	8,854	\$24 7639

FPSC FORM 423 SIN

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 REPORTING MONTH BOY BY Sented				3 NAME, TITLE & TELEPHONE MUMBER OF CONTACT PERSON CONCERNING DATA BUGGSTTED ON THIS FORM. D. P. DEVELLE, DISSECTOR, 413 MILLERS													/95
	2 REPORTING COMPANY	FLORIDA POMER CORPORAT	FLORIGA POWER COMPORATION				4 BIGHATI		AL SUBMITTING		aga	(mil	PADO	Mille	ACCOUNTING		
LON MO	PLANT MAME	SUPPLIES MASS.	DELIMERY LOCATION	DELMER	TYPE OIL	Elias.	PRICE BRILL	MACOUNT	Executive Control	MET AMOUNT	MET PRICE GROS	QUALITY ADAIST (Sittle)		TRANSPORT TO TERMINAL (\$400	ADDITIONAL TRANSPORT CHARGES (\$480)	OTHER CHARGES Cletton	Ottoveness PRILE (\$000
,	ANCLOTE	BP OIL COMPANY	PGB PLANT	1104	POR	1.700	N	•	•	*	•	-	*	(4)	91	100	be
,	AVON PARK PEAKERS	NO DELIMERIES					Name of			PEUDE LA		DO COL		80 8000	-		\$23 Sect2
3	BARTON	ENAT MC	POB PLANT	1104	POD	110,535	4000	Service Co.				THE RES	-	1.55			
	BARTOW HORTH FUEL TERMINAL	NO DELIVERSES								Republic				\$0 0000			\$14 decu
	BARTOW PEALERS	NO DELIVERIES															
	BARTON SOUTH FUEL TERMINAL	ENJET INC	FOR TERMINA	1104	FOR	122,213	-			2001	386			- 1545			
2	BAYBORO PEALERS	COASTAL FUELS MARKETING	FOR PLANT	1104	FG2	0.723	· Allen	420110000						\$0 0000	Oliverine.		\$15 ((d)a)
	CRYSTAL RIVER HORTH	BP OIL COMPANY	FOR PLANT	11/04	PER	7.403	Electronic		des .					\$2 9000			\$23,2102
٠	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	11/04	FOR	1,011	Quilling.							\$0,0000	Garage Contract	2000	\$23,4004
10	DEBARY PEALERS	NO DELIVERIES								100				\$0,0000		-	\$24 tor/
ш	HIGGINS STEAM PLANT	NO DELIVERIES															
12	HIGGINS PLANERS	NO DELIVERIES															
13	INTERCESSION CITY PEANERS	NO DELIVERES															
14	CRYSTAL RIVER HUCLEAR PLANT	NO DELIVERIES															
13	PORT BAINT JOE PEALERS	NO DELIVERIES															
16	RIO PINAR PEANERS	NO DELIVERIES															
17	SUMMARKE STEAM PLANT	COASTAL FUELS MARKETING	FOR PLANT	11/64	FOR	10.250	-										
10	SUMMANNEE PEAKERS	BP OIL COMPANY	FOR PLA	ADDITON IN	FG2	10 022								\$0 0000 \$1 0000	4000m		bites

FPSC FORM 423 1(4)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Revised 4/4/95

		1 REPORTING MONTH	NOV 24 fleshoot		3 HAME. TITLE & TELEPHONE MURBER OF CONTACT PERSON-CONCERNING DATA SUBMITTED ON THIS FORM. D. P. DEVELLE DERIGIDE. 8132-866-508													
2 REPORTING COMPANY		2 REPORTING COMPANY	FLORICA POWER CORPORATION			4 BIGNATU	RE OF OFFICE	AL BUBBATTING	REPORT	DANGE SEVELLE DIRECTOR REGULATORY ACCOUNTING								
								S DATE CO	MPLETED	02/14/05		DAVID	PEACITE	DIRECTOR	REGULATORY	ACCOUNTING	*	
	ING.	PLANT MAKE 84	BUPPLER MARK	CELIVERY LOCATION 64	DELIVERY _DATE_ 04	TYPE OL 0	VOLUME Stank	PRICE BISH)	MACOUNT	DISCOUNT	HET AMOUNT - (%)	HET PRICE GISBO B	QUALITY ADJUST SVB00	PURCHASE PRICE SVIDE SN	TRANSPORT TO TERMINAL (\$400) IN	ADDITIONAL TRANSPORT CHARGES (MING	Tana Land	DELIVERED PRICE (A/BIG
1		STEWART FUEL TERMINAL	NO DELIVERIES															
3	10	TURNER STEAM PLANT	NO DELIMENTES			431												
,	11	TURNER PEAKERS	BP OIL COMPANY	POS PLANT	11/04	FGZ	8,854	-Gira			ALC: NO		MARKET SELECTION	-	20 0000	\$1 0290	-	My Files
2	2	UNIVERSITY OF FLORIDA	NO DELIVERIES						197				PARTIE E		-	******	STATE OF THE PARTY.	