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**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

April 4, 1995

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870

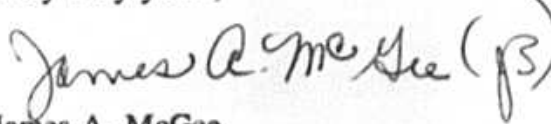
Re: Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed please find Florida Power Corporation's revised Form 423-1(A) and 423-1, for November 1994, together with 15 copies of the redacted version of Form 423-1(A). As discussed with Ms. JoAnne Jackson of your office, it is our understanding that we need not file any additional amended reports and that this letter and attachments will serve as sufficient notice of the corrections being made.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

  
James A. McGee

JAM/jb  
Enclosure

cc: Parics of record

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FPSC BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

03572 APR -6 95

Florida Power Corporation  
Docket No. 940001-EI

Revised Request for Specified Confidential Treatment

FORM 423-1A

<u>Line(s)</u>	<u>Column</u>	<u>Justification</u>
1, 3, 6-9, 17-18, 21	H	(1) The information under Column H, "Invoice Price", identifies the basic component of the contract pricing mechanism. Disclosure of the invoice price, particularly if in conjunction with information under other columns discussed below, would enable suppliers to determine the pricing mechanisms of their competitors. The likely result would be greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as FPC to bargain for price concessions, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.
1, 3, 6-9, 17-18, 21	I	(2) Disclosure of the Invoice Amount, when divided by the Volume figure available from column G, would also disclose the Invoice Price in column H.
1, 3, 6-9, 17-18, 21	J	(3) Disclosure of the Discount, in conjunction with other information under columns K, L, M or N, could also disclose the Invoice Price shown in column H by

<u>Line(s)</u>	<u>Column</u>	<u>Justification</u>
		mathematical deduction. In addition, disclosure of discounts resulting from bargaining concessions would impair the ability of FPC to obtain such concessions in the future for the reasons discussed in item (1) above.
1, 3, 6-9, 17-18, 21	K	(4) See item (3) above.
1, 3, 6-9, 17-18, 21	L	(5) See item (3) above.
1, 3, 6-9, 17-18, 21	M	(6) See item (3) above.
1, 3, 6-9, 17-18, 21	N	(7) See item (3) above. This column is particularly sensitive because it is usually the same as or only slightly different from the Invoice Price in column H.
1, 3, 6-9, 17-18, 21	P	(8) Disclosure of the Additional Transportation Charges, in conjunction with the information under column Q, would also disclose the Effective Purchase Price in column N by subtracting them from the Delivered Price available in column R.
1, 3, 6-9, 17-18, 21	Q	(9) See item (8) above.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Revised 4/4/95

1 REPORTING MONTH

NOV 94 Revised

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM D. P. DEVELLE, DIRECTOR (813) 866-5606

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT *David P. Develle*  
DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5 DATE COMPLETED 02/14/95

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/94	F02	0.16	140,868	1,750	\$23.5602
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	ENJET INC.	HOUSTON	MTC	FOB PLANT	11/94	F06	2.08	158,156	116,526	\$14.8989
4	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES									
5	BARTOW PEAKERS	NO DELIVERIES									
6	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON	MTC	FOB TERMINAL	11/94	F06	1.16	152,291	122,213	\$15.0490
7	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	11/94	F02	0.36	140,539	8,723	\$23.2152
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/94	F02	0.13	140,208	7,493	\$23.4784
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/94	F02	0.16	140,718	1,911	\$24.1017
10	DEBARY PEAKERS	NO DELIVERIES									
11	HIGGINS STEAM PLANT	NO DELIVERIES									
12	HIGGINS PEAKERS	NO DELIVERIES									
13	INTERCESSION CITY PEAKERS	NO DELIVERIES									
14	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
15	PORT SAINT JOE PEAKERS	NO DELIVERIES									
16	RIO PINAR PEAKERS	NO DELIVERIES									
17	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT ST MARKS, FL	MTC	FOB PLANT	11/94	F06	2.41	151,269	10,259	\$17.8531
18	SUWANNEE PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	11/94	F02	0.09	138,087	10,022	\$23.7693



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Revised 4/4/95

1 REPORTING MONTH **NOV 85 Revised**  
2 REPORTING COMPANY **FLORIDA POWER CORPORATION**

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM **D. P. DEVILLE, DIRECTOR (813) 888-8888**  
4 SIGNATURE OF OFFICIAL SUBMITTING REPORT *David P. Deville*  
**DAVID P. DEVILLE, DIRECTOR, REGULATORY ACCOUNTING**  
5 DATE COMPLETED **02/14/85**

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	VOLUME (GALLONS)	INVOICE PRICE (\$/GAL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/GAL)	QUALITY ADJUST (\$/GAL)	EFFECTIVE PURCHASE PRICE (\$/GAL)	TRANSPORT TO TERMINAL (\$/GAL)	ADDITIONAL TRANSPORT CHARGES (\$/GAL)	OTHER CHARGES (\$/GAL)	DELIVERED PRICE (\$/GAL)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	11/84	FOB	1,700								\$0.0000			\$2.2500
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	ENJET INC	FOB PLANT	11/84	FOB	118,828								\$0.0000			\$14.8800
4	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES															
5	BARTOW PEAKERS	NO DELIVERIES															
6	BARTOW SOUTH FUEL TERMINAL	ENJET INC	FOB TERMINAL	11/84	FOB	122,213								\$0.0000			\$15.0000
7	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	11/84	FOB	8,723								\$0.0000			\$2.2250
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	11/84	FOB	7,483								\$0.0000			\$2.2400
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	11/84	FOB	1,811								\$0.0000			\$2.2400
10	DEBARY PEAKERS	NO DELIVERIES												\$0.0000			\$2.2400
11	HIGGINS STEAM PLANT	NO DELIVERIES															
12	HIGGINS PEAKERS	NO DELIVERIES															
13	INTERSSION CITY PEAKERS	NO DELIVERIES															
14	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
15	FORT SAINT JOE PEAKERS	NO DELIVERIES															
16	RO PINAR PEAKERS	NO DELIVERIES															
17	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	11/84	FOB	10,209								\$0.0000			\$2.2400
18	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	11/84	FOB	10,022								\$0.0000			\$2.2400

