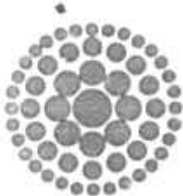


10:45



ORIGINAL  
FILE COPY

**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

April 17, 1995

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870

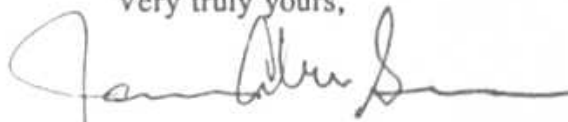
Re: Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of February, 1995. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

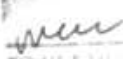
Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

  
James A. McGee

JAM:jb  
Enclosures

cc: Parties of record (w/o enclosure)  
b:\forms\423\423-form.ltr

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
03943 APR 20 1995  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Feb 88

1 REPORTING MONTH

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM  
JOSEPH L. BERTHOUD JR., DISTRICT MANAGER, 813 285-4000

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT:  
*David P. [Signature]*

5 DATE COMPLETED 9/6/78

EFFECTIVE DATE OF REGULATORY ACCOUNTING  
REGULATORY ACCOUNTING

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY TYPE	VOLUME	INVOICE PRICE		DISCOUNT	NET AMOUNT	NET PRICE	QUALITY ADJUST	EFFECTIVE PURCHASE PRICE	TRANSPORT CHARGES	ADDITIONAL CHARGES	OTHER DELIVERIES
						PER BARREL	PER GALLON								
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	Q285	3,883										
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	Q285	2,498										
3	BARTON	NO DELIVERIES													
4	BARTON NORTH FUEL TERMINAL	NO DELIVERIES													
5	BARTON PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	Q285	16,452										
6	BARTON SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	Q285	23,388										
7	BARTON SOUTH FUEL TERMINAL	ENJET INC	FOB TERMINAL	Q285	117,280										
8	BAYBONO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	Q285	18,209										
9	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	Q285	3,883										
10	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	Q285	1,582										
11	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	Q285	30,829										
12	HOOVER STEAM PLANT	NO DELIVERIES													
13	HOOVER PEAKERS	NO DELIVERIES													
14	INTERMISSION CITY PEAKERS	NO DELIVERIES													
15	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES													
16	PORT SAINT JOE PEAKERS	BP OIL COMPANY	FOB PLANT	Q285	177										
17	ROCKHAM PEAKERS	NO DELIVERIES													
18	SUPPREE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	Q285	24,311										

DOCUMENT NUMBER-DATE

03943 APR 20 88

1 REPORTING MONTH

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

F-40-P0

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM  
JOSEPH L. MCELROY, JR. ACCOUNTANT (813) 998-4550

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT:  
*David P. DeWitt*  
DAVID P. DEWITT, DIRECTOR REGULATORY ACCOUNTING

5 DATE COMPLETED: 6/4/79

PLANT NAME (H)	SUPPLIER NAME (H)	DELIVERY LOCATION (H)	DELIVERY DATE (M)	DELIVERY TYPE (H)	VOLUME (GAL)	INVOICE PRICE (H)	INVOICE AMOUNT (H)	DISCOUNT (H)	NET AMOUNT (H)	NET PRICE (H)	EFFECTIVE PURCHASE PRICE (H)	QUALITY ADJUST (H)	NET PRICE (H)	TRANSPORT CHARGES (H)	TERMINAL CHARGES (H)	OTHER CHARGES (H)	DELIVERED PRICE (H)	
																		PLANT
18 STANWEE PEAKERS	BP OIL COMPANY	BP OIL COMPANY	02/95	FW2	183													
20 STEAMT FUEL TERMINAL	NO DELIVERIES																	
21 TURNER STEAM PLANT	NO DELIVERIES																	
22 TURNER PEAKERS	NO DELIVERIES																	
24 UNIVERSITY OF FLORIDA	BP OIL COMPANY	BP OIL COMPANY	03/95	FW2	712													

90 0000

90 0000

90 0000

\$23 9881

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

LINE NO	PLANT NAME (a)	SUPPLIER NAME (c)	SHIPPING POINT (b)	PURCHASE TYPE (h)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	OIL TYPE (i)	SULFUR CONTENT (%) (j)	BTU CONTENT (Btu/gal) (k)	VOLUME (Bbls) (l)	DELIVERED PRICE (\$/Bbl) (m)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/95	F02	0.14	138,929	3,553	\$22.0121
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/95	F02	0.14	138,925	2,492	\$22.6944
3	BARTOW	NO DELIVERIES									
4	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES									
5	BARTOW PEAKERS	COASTAL FUELS MARKETING	CSTL-MAN	MTC	FOB PLANT	02/95	F02	0.14	139,465	10,402	\$22.8984
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB TERMINAL	02/95	F06	1.46	152,934	232,598	\$16.1151
7	BARTOW SOUTH FUEL TERMINAL	ENJET INC	HOUSTON	MTC	FOB TERMINAL	02/95	F06	1.42	153,600	117,298	\$15.4200
8	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	02/95	F02	0.14	139,454	18,250	\$22.7318
9	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/95	F02	0.14	138,953	3,902	\$22.4682
10	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/95	F02	0.13	139,087	1,582	\$22.4547
11	DEBARY PEAKERS	COASTAL FUELS MARKETING	CSTL-STM	MTC	FOB PLANT	02/95	F02	0.97	146,795	20,820	\$23.8930
12	HIGGINS STEAM PLANT	NO DELIVERIES									
13	HIGGINS PEAKERS	NO DELIVERIES									
14	INTERCESSION CITY PEAKERS	NO DELIVERIES									
15	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
16	PORT SAINT JOE PEAKERS	BP OIL COMPANY	BANBRIDGE	MTC	FOB PLANT	02/95	F02	0.16	139,336	177	\$24.1194
17	RIO PINAR PEAKERS	NO DELIVERIES									
18	SUMNER STEAM PLANT	COASTAL FUELS MARKETING	PORT ST MANS, FL	MTC	FOB PLANT	02/95	F06	2.41	151,269	24,311	\$16.1151

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM  
 JOSEPH K. McENTEGART SR. FUEL ACCOUNTANT (813) 866-4550

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT  
  
 DAVID D'AMICO, DIRECTOR, REGULATORY ACCOUNTING

5 DATE COMPLETED  
 04/07/95

FLORIDA POWER CORPORATION

REPORTING MONTH  
 FEB-95

REPORTING COMPANY  
 FLORIDA POWER CORPORATION

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Feb-85

1 REPORTING MONTH

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM JOSEPH K. MEENTEGART SR. ELECTRIC ACCOUNTANT (813) 866-4550

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

*[Signature]*  
DAVID W. BELLE, DIRECTOR, REGULATORY ACCOUNTING

5 DATE COMPLETED 04/07/85

LINE NO (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING PORT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (i)	BTU CONTENT (BTU/GAL) (j)	VOLUME (GAL) (k)	DELIVERED PRICE (\$/GAL) (l)
19	SUMMANEE PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL		FOB PLANT	02/85	F.O2	0.09	138,087	183	\$23.1028
20	STELUART FUEL TERMINAL	NO DELIVERIES									
21	TURNER STEAM PLANT	NO DELIVERIES									
22	TURNER PEAKERS	NO DELIVERIES									
23	UNIVERSITY OF FLORIDA	BP OIL COMPANY	JACKSONVILLE, FL		FOB PLANT	02/85	F.O2	0.09	138,087	712	\$32.9941

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February Yr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	9,808			\$44.99	1.07	12,213	10.30	7.30
2.	Consolidation Coal Sales	08,Ky,025	LTC	UR	29,449			\$40.75	0.99	12,130	8.71	8.35
3.	Arch of Kentucky	08,Ky,095	LTC	UR	38,939			\$43.54	0.98	13,224	6.53	6.69
4.	Ward-Bandy	08,Ky,013	STC	UR	9,729			\$41.14	1.04	12,703	7.41	7.15
5.	Kentucky May Coal Co.	08,Ky,133	S	UR	27,845			\$40.62	1.04	12,364	9.90	7.26
6.	Transfer Facility	N/A	LTC	OB	28,520			\$52.63	1.03	12,354	10.05	6.61

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	9,808		\$0.00		\$0.00		\$0.00	
2.	Consolidation Coal Sales	08,Ky,025	LTC	29,449		\$0.00		\$0.00		\$0.00	
3.	Arch of Kentucky	08,Ky,095	LTC	38,939		\$0.00		\$0.00		\$0.00	
4.	Ikerd - Bandy	08,Ky,013	STC	9,729		\$0.00		\$0.00			
5.	Kentucky May Coal Co.	08,Ky,133	S	27,845		\$0.00		\$0.00		\$0.00	
6.	Transfer Facility	N/A	LTC	28,520		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	10,772			\$53.55	0.71	12,566	8.84	7.24
2.	Powell Mtn. Joint Venture	08,Ky,119	LTC	UR	39,433			\$53.55	0.71	12,566	8.84	7.24
3.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	59,159			\$45.81	0.68	13,006	7.17	6.33
4.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,664			\$42.68	0.63	12,917	7.83	7.44
5.	Diamond May Coal Company	08,Ky,119	STC	UR	18,877			\$43.90	0.72	12,732	8.71	6.35
6.	Ikerd - Bandy	08,Ky,095	S	UR	9,099			\$40.02	0.61	12,354	9.38	7.92
7.	Transfer Facility	N/A	LTC	OB	56,857			\$49.63	0.70	12,382	10.28	6.64



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February Yr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	18,772		\$0.00		\$0.00		\$0.00	
2.	Powell Mtn. Joint Venture	08,Ky,119	LTC	39,433		\$0.00		\$0.00		\$0.00	
3.	Golden Oak Mining Co.	08,Ky,133	LTC	59,159		\$0.00		\$0.00		\$0.00	
4.	Franklin Coal Sales	08,Ky,195	LTC	9,664		\$0.00		\$0.00		\$0.00	
5.	Diamond May Coal Company	08,Ky,119	STC	18,877		\$0.00		\$0.00		\$0.00	
6.	Ikerd - Bandy	08,Ky,095	S	9,099		\$0.00		\$0.00			
7.	Transfer Facility	N/A	LTC	56,857		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. February Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	18,772		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.55
2.	Powell Mtn. Joint Venture	08,Ky,119	Knott, Ky	UR	39,433		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.55
3.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	59,159		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$45.81
4.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,664		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.68
5.	Diamond May Coal Co.	08,Ky,110	Knott, Ky	UR	18,877		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.90
6.	likerd - Bandy	08,Ky,095	Harlan, Ky	UR	9,099		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$40.02
7.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	56,857		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$49.63

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv. 099	LTC	TR&B	40,501			\$42.43	0.71	12,564	10.26	6.17
2.	Kentucky May Coal Co.	08, Wv. 099	LTC	B	30,266			\$45.23	1.20	12,200	12.00	7.79
3.	Pen Coal Company	08, Ky. 019	LTC	B	21,256			\$43.96	0.97	12,430	9.42	6.80
4.	Ikerd - Bandy	08, Ky. 193	STC	B	7,637			\$40.81	0.73	12,965	6.90	6.52
5.	Sun Coal Company	08, Ky. 193	S	B	7,095			\$40.43	0.68	12,500	7.90	7.87

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 15, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 099	LTC	40,501		\$0.00		\$0.00		\$0.00	
2.	Kentucky May Coal Co.	08, Wv, 099	LTC	30,266		\$0.00		\$0.00		\$0.00	
3.	Pen Coal Company	08, Ky, 019	LTC	21,256		\$0.00		\$0.00		\$0.00	
4.	Ikerd-Bandy	08, Ky, 193	STC	7,637		\$0.00		\$0.00			
5.	Sun Coal Company	08, Ky, 193	S	7,095		\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo February Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv. 099	Wayne, Wv	TR&B	40,501		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.43
2.	Kentucky May Coal Co.	08, Wv. 099	Wayne, Wv	B	30,266		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$45.23
3.	Pen Coal Company	08, Ky. 019	Boyd, Ky	B	21,256		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.98
4.	Ikerd - Bandy	08, Ky. 193	Perry, Ky	B	7,637		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$40.81
5.	Sun Coal Company	08, Ky. 193	Perry, Ky	B	7,095		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$40.43

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	10/94	CR 1&2	CR 1&2	Kentucky May Coal Co.	3	19,412	2A	(k) Quality Adjustment			\$40.85	Quality Adjustment
2.	10/94	CR 1&2	CR 1&2	Kentucky May Coal Co.	4	9,336	2A	(k) Quality Adjustment			\$40.85	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Data Completed: April 13, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	01/95	CR 4&5	CR 4&5	Diamond May Coal Co.	4	29,504	2A	(k) Quality Adjustment			\$43.22	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== NONE ==



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	01/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	5	26,207	2A	(k) Quality Adjustment			\$45.31	Quality Adjustment
2.	01/95	CR 1&2	CR 1&2	Pen Coal Company	6	14,963	2A	(k) Quality Adjustment			\$45.13	Quality Adjustment
3.	01/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	20,662	2A	(k) Quality Adjustment			\$42.34	Quality Adjustment
4.	01/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	30,171	2A	(k) Quality Adjustment			\$42.34	Quality Adjustment
5.	01/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	3	11,092	2A	(k) Quality Adjustment			\$42.34	Quality Adjustment
6.	01/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	4	1,722	2A	(k) Quality Adjustment			\$41.02	Revised Quality Adjustment
7.	01/95	CR 4&5	CR 4&5	Ikerd-Bandy	7	23,366	2A	(k) Quality Adjustment			\$38.70	Quality Adjustment
8.	11/94	CR 4&5	CR 4&5	Diamond May Coal Co.	5	14,221	2A	(k) Quality Adjustment			\$47.76	Quality Adjustment
9.	01/95	CR 1&2	CR 1&2	Koch Carbon, Inc.	8	3,199	2	(f) Tons	3,119	3,176	\$14.86	Revised tonnage (See line 10 below)
10.	01/95	CR 1&2	CR 1&2	Koch Carbon, Inc.	8	3,176	2A	(k) Quality Adjustment			\$14.86	Quality Adjustment