



UNCLASSIFIED
FILE COPY

April 19, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI are an original and twenty (20) copies of the following for the month of March 1995 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: Electric Energy Account
- 5. Schedule A5: System Net Generation and Fuel Cost
- 6. Schedule A6: System Generated Fuel Cost Inventory Analysis
- 7. Schedule A6a: Calculation of Time-of-Use Spot Rates
- 8. Schedule A7: Power Sold
- 9. Schedule A7a: Economy Energy Sales
- 10. Schedule A8: Purchased Power (Exclusive of Economy Energy Purchases)
- 11. Schedule A9: Economy Energy Purchases
- 12. Schedule A9a: Purchased Power From Qualified Facilities

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
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Page Two

13. Schedule A10: Actual Unscheduled (inadvertent)
Interchange
14. Schedule A11: Residential Bill Comparison for Monthly
Usage of 1000 KWH
15. Schedule A12: KWH Sales and Customer Data

Sincerely,



Susan D. Cranmer
Supervisor of Rate Services

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
John Grayson
Bureau of Electric Rates
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Original
FILE COPY

IN RE: Fuel and Purchased Power Cost)
 Recovery Clause with Generating)
 Performance Incentive Factor)

Docket No. 950001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of April, 1995 on the following:

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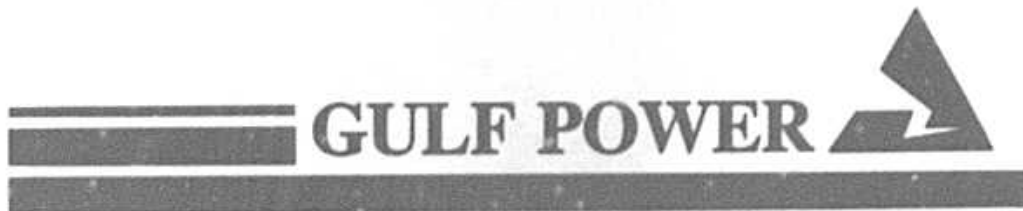
Volume
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING

MARCH, 1995



DOCUMENT NUMBER-DATE

03944 APR 20 8

FPSC-RECORDS/REPORTING

GULF POWER COMPANY
 FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
 MARCH 1965 CURRENT MONTH

CENTS/KWH

K W H

DOLLARS

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	EST.	DIFFERENCE
		AMOUNT	%		AMOUNT	%		AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	16 640 522	20 035 381	(3 394 859)	793 159 000	1 058 320 000	(265 161 000)	2 0000	1 8931	0 20
2 Nuclear Fuel Disposal Costs (A13)	0	0	0	0	0	0	NA	NA	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	0	0	0	NA	NA	NA
4 Total Cost of Generated Power	16 640 522	20 035 381	(3 394 859)	793 159 000	1 058 320 000	(265 161 000)	2 0000	1 8931	0 20
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A6)	0	0	0	0	0	0	NA	NA	NA
6 Energy Cost of Schedule C&S Economy Purchases (Boutlet) (A8)	713 918	142 000	571 918	28 243 067	7 370 000	20 873 067	2 5277	1 9207	0 60
7 Energy Cost of Other Economy Purchases (Boutlet) (A8)	173 281	0	173 281	93 950 230	0	93 950 230	0 1844	NA	NA
8 Wheeling Energy	0	0	0	7 635 158	0	7 635 158	NA	NA	NA
9 Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	0	0	0	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	353 790	0	353 790	23 423 068	0	23 423 068	NA	NA	NA
10 Energy Payments to Qualifying Facilities (A9a)	0	0	0	0	0	0	NA	NA	NA
11 Total Cost of Purchased Power	1 240 909	142 000	1 098 909	153 263 043	7 370 000	145 893 043	0 8008	1 9207	(1 12)
12 Total Available (Line 4 + Line 11)	17 881 511	20 177 381	(2 295 870)	946 412 043	1 065 690 000	(119 277 957)	(11 19)		
13 Fuel Cost of Economy Sales (A7)	(33 214)	(68 000)	35 786	(1 626 308)	(3 840 000)	2 213 692	57 05	(1 7069)	(0 25)
14 Gain on Economy Sales (A7a)	(2 803)	(8 000)	6 197	(1 826 388)	(3 840 000)	2 213 612	57 05	(0 2500)	0 06
15 Fuel Cost of Unit Power Sales (A7)	(1 530 325)	(1 717 000)	186 675	(90 657 083)	(94 500 000)	3 842 917	4 07	(1 8890)	0 13
16 Fuel Cost of Contract & Other Power Sales (A7)	(1 798 778)	(5 059 000)	3 260 222	(196 689 503)	(295 387 000)	98 707 497	33 42	(0 9135)	(1 7120)
17 Total Fuel Cost & Gains of Power Sales	(3 363 120)	(6 854 000)	3 491 480	(288 972 984)	(393 737 000)	104 764 016	26 81	(1 1630)	(1 7409)
18 Net Inadvertent Interchange (A10)	0	0	0	0	0	0	NA	NA	NA
19 Total Fuel & Net Power Transactions (Line 12 + 17 + 18)	14 518 391	13 322 781	1 195 610	657 439 059	671 953 000	(14 513 941)	(2 16)	2 2083	1 9827
20 Net Unbilled Sales (A4)	0	0	0	0	0	0	NA	NA	NA
21 Company Use (A4)	35 817	36 045	(228)	1 621 930	1 818 000	(196 070)	(10 78)	2 2083	1 9827
22 T & D Losses (A4)	723 008	687 105	35 903	32 740 465	34 655 000	(1 914 535)	(5 52)	2 2083	1 9827
23 Territorial Sales	14 518 391	13 322 781	1 195 610	623 078 664	635 480 000	(12 403 336)	(1 96)	2 3301	2 0965
24 Wholesale Sales	511 570	494 022	17 548	21 955 000	23 564 000	(1 609 000)	(6 83)	2 3301	2 0965
25 Jurisdictional Sales	14 006 821	12 828 759	1 178 062	601 121 664	611 918 000	(10 794 336)	(1 76)	2 3301	2 0965
26 Jurisdictional Sales Adj for Line Losses (Line 25 * 1 0014)	14 026 431	12 848 719	1 179 712	601 121 664	611 918 000	(10 794 336)	(1 76)	2 3334	2 0994
27 True-Up	463 379	463 379	0	601 121 664	611 918 000	(10 794 336)	(1 76)	0 0771	0 0757
28 TOTAL JURISDICTIONAL FUEL COST	14 489 810	13 310 098	1 179 712	601 121 664	611 918 000	(10 794 336)	(1 76)	2 4105	2 1751
29 Revenue Tax Factor								1 01609	1 01609
30 Fuel Factor Adjusted for Revenue Taxes								2 4493	2 2101
31 GPWF Reward / (Penalty)	(14 157)	(14 157)	0	601 121 664	611 918 000	(10 794 336)	(1 76)	(0 0024)	(0 0023)
32 Fuel Factor Adjusted for GPWF Reward / (Penalty)								2 4469	2 2078
33 Special Contract Recovery Cost (Incl Revenue Taxes)	20 245	20 245	0	601 121 664	611 918 000	(10 794 336)	(1 76)	0 0034	0 0033
34 FUEL FACTOR ROUNDED TO NEAREST 001(CENTS/KWH)								2 4503	2 2111
								2 450	2 211

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 MARCH 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$16,640,522
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	887,199
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Line 16 + 11	353,790
8	Fuel Cost of Power Sold	Schedule A-7, Col. 4	<u>(3,363,120)</u>
9	Total Fuel and Net Power Transactions		<u>\$14,518,391</u>

GULF POWER COMPANY
 FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
 MARCH 1995 PERIOD-TO-DATE

	DOLLARS			K.W.H			CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	EST.	DIFFERENCE			
			AMOUNT			AMOUNT			AMOUNT			
			%			%			%			
1 Fuel Cost of System Net Generation (A3)	87,631,975	111,500,000	(23,868,105)	(21.41)	4,298,211,000	5,907,450,000	(1,609,239,000)	(27.24)	2,0368	1,8874	0.15	8.82
2 Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Total Cost of Generated Power	87,631,975	111,500,000	(23,868,105)	(21.41)	4,298,211,000	5,907,450,000	(1,609,239,000)	(27.24)	2,0368	1,8874	0.15	8.82
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 Energy Cost of Schedule CAS Economy Purchases (Browns) (A9)	6,275,824	2,335,000	3,940,824	168.77	340,024,867	125,150,000	214,874,867	171.80	1,8457	1,8656	(0.02)	(1.08)
7 Energy Cost of Other Economy Purchases (Non-Browns) (A9)	4,327,565	0	4,327,565	NA	572,255,258	0	572,255,258	NA	0.7562	NA	NA	NA
8 Wheelend Energy	0	0	0	NA	40,400,844	0	40,400,844	NA	NA	NA	NA	NA
9a Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9b Capacity Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Energy Payments to Qualifying Facilities (A9a)	2,011,841	0	2,011,841	NA	131,587,941	0	131,587,941	NA	1,5291	NA	NA	NA
11 Total Cost of Purchased Power	12,615,269	2,335,000	10,280,269	449.27	1,084,248,708	125,150,000	959,098,708	766.36	1,1835	1,8658	(0.70)	(37.84)
12 Total Available (Line 4 + Line 11)	100,247,225	113,835,000	(13,587,775)	(11.94)	5,382,459,708	6,032,600,000	(650,140,292)	(10.78)				
13 Fuel Cost of Economy Sales (A7)	(214,568)	(473,000)	258,432	(54.84)	(10,429,943)	(27,380,000)	16,950,057	81.91	(2,6872)	(1,7278)	(0.33)	(18.09)
14 Gain on Economy Sales (A7a)	(19,348)	(65,800)	46,452	(79.51)	(10,429,943)	(27,380,000)	16,950,057	81.91	(0,1855)	(0,2298)	0.05	22.58
15 Fuel Cost of Unit Power Sales (A7)	(8,182,815)	(12,518,000)	4,335,185	(34.63)	(559,513,230)	(898,960,000)	339,446,770	19.95	(1,4825)	(1,7910)	0.33	18.34
16 Fuel Cost of Contract & Other Power Sales (A7)	(9,433,485)	(20,585,000)	11,151,515	(54.20)	(812,092,581)	(1,193,353,000)	381,260,419	31.96	(1,1818)	(1,7258)	0.56	32.68
17 Total Fuel Cost & Gains of Power Sales	(17,850,216)	(33,851,600)	15,991,384	46.98	(1,381,945,764)	(1,919,683,000)	537,737,236	28.01	(1,2917)	(1,7530)	0.46	26.31
18 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 Total Fuel & Net Power Transactions (Line 12+17+18)	82,397,009	80,183,400	2,213,609	2.76	4,000,513,944	4,112,917,000	(112,403,056)	(2.73)	2,0587	1,9498	0.11	5.65
20 Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 Company Use (A4)	192,874	193,381	6,487	3.36	9,704,036	9,919,000	(214,964)	(2.17)	2,0587	1,9498	0.11	5.65
22 T & D Losses (A4)	2,758,738	4,336,183	(1,577,445)	(36.38)	133,938,940	227,414,000	(93,475,060)	(28.78)	2,0587	1,9498	0.11	5.65
23 Territorial Sales	82,297,009	80,183,400	2,113,609	2.76	3,656,871,068	3,880,584,000	(223,712,932)	(0.61)	2,1364	2,0653	0.07	3.39
24 Wholesale Sales	2,964,282	2,959,094	5,188	0.18	136,365,800	143,224,000	(6,858,200)	(3.38)	2,1420	2,0651	0.08	3.87
25 Jurisdictional Sales	79,432,727	77,224,386	2,208,341	2.86	3,718,485,268	3,737,300,000	(18,814,732)	(0.51)	2,1362	2,0653	0.07	3.38
26 Jurisdictional Sales Aq for Line Losses (Line 25 x 1.0014)	79,543,933	77,332,500	2,211,433	2.86	3,718,485,268	3,737,360,000	(18,874,732)	(0.51)	2,1391	2,0652	0.07	3.38
27 True-Up	2,780,272	2,780,272	0	0.00	3,718,485,268	3,737,360,000	(18,874,732)	(0.51)	0,0748	0,0744	0.00	0.54
28 TOTAL JURISDICTIONAL FUEL COST	82,324,205	80,112,772	2,211,433	2.76	3,718,485,268	3,737,360,000	(18,874,732)	(0.51)	2,1139	2,1436	0.07	3.28
29 Revenue Tax Factor									1,01609	1,01609		
30 Fuel Factor Adjusted for Revenue Taxes									2,2495	2,1781	0.07	3.28
31 GPF Reward / (Penalty)	(84,941)	(84,941)	0	0.00	3,718,485,268	3,737,360,000	(18,874,732)	(0.51)	(0,0023)	(0,0023)	0.00	0.00
32 Fuel Factor Adjusted for GPF Reward / (Penalty)									2,2472	2,1758	0.07	3.28
33 Special Contract Recovery Cost (Incl Revenue Taxes)	121,470	121,470	0	0.00	3,718,485,268	3,737,360,000	(18,874,732)	(0.51)	0,0033	0,0033	0.00	0.00
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2,2506	2,1791	0.07	3.28
									2,251	2,179		

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
MARCH 1995

A Fuel Cost & Net Power Transactions	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
1 Fuel Cost of System Net Generation	16,640,522.56	20,035,381	(3,394,858.44)	(16.94)	87,831,975.19	111,500,080	(23,668,104.81)	(21.41)
2 Fuel Cost of Power Sold	(3,363,120.19)	(6,854,600)	3,491,479.81	(50.94)	(17,850,215.26)	(33,851,600)	15,801,384.74	(46.96)
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualified Facilities	353,789.91	0	353,789.91	NA	2,011,839.23	0	2,011,839.23	NA
4 Energy Cost-Economy Purchases	887,199.11	142,000	745,199.11	524.79	10,603,410.36	2,335,000	8,268,410.36	354.11
5 Total Fuel & Net Power Transactions	14,518,391.39	13,322,781	1,195,610.39	8.97	82,397,009.52	80,183,480	2,213,529.52	2.76
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	14,518,391.39	13,322,781	1,195,610.39	8.97	82,397,009.52	80,183,480	2,213,529.52	2.76

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
MARCH 1995

CURRENT MONTH

PERIOD - TO - DATE

B. Sales Revenues (Excluding Revenue Tax and Franchise Fee)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Jurisdictional Sales Revenue								
1a Base Fuel Revenue	0.00	0	0.00	NA	0.00	0	0.00	NA
1b Fuel Adjustment Revenue	13,193,579.45	13,334,262	(140,682.55)	(1.06)	80,161,552.10	81,440,811	(1,279,258.90)	(1.57)
1c Jurisdictional Fuel Revenue	13,193,579.45	13,334,262	(140,682.55)	(1.06)	80,161,552.10	81,440,811	(1,279,258.90)	(1.57)
1d Non-Fuel Revenue	23,825,756.42	2,471,600	21,354,156.42	863.98	148,923,980.62	122,894,600	26,029,380.62	21.18
1e Total Jurisdictional Sales Revenue	37,019,335.87	15,805,862	21,213,473.87	134.21	229,085,532.72	204,335,411	24,750,121.72	12.11
2 Non-Jurisdictional Sales Revenue	959,919.55	1,011,000	(51,080.45)	(5.05)	5,994,295.29	6,215,000	(220,704.71)	(3.55)
3 Total Territorial Sales Revenue	37,979,255.42	16,816,862	21,162,393.42	125.84	235,079,828.01	210,550,411	24,529,417.01	11.65
C. KWH Sales								
1 Jurisdictional Sales	601,121,664	611,916,000	(10,794,336)	(1.76)	3,718,485,268	3,737,360,000	(18,874,732)	(0.51)
2 Non-Jurisdictional Sales	21,955,000	23,564,000	(1,609,000)	(6.83)	138,385,800	143,224,000	(4,838,200)	(3.38)
3 Total Territorial Sales	623,076,664	635,480,000	(12,403,336)	(1.95)	3,856,871,068	3,880,584,000	(23,712,932)	(0.61)
4 Juris Sales as % of Total Terr. Sales	96.4764	96.2919	0.1845	0.19	96.4120	96.3092	0.1028	0.11

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
MARCH 1995

D. True-Up Calculation	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Jurisdictional Fuel Revenue (B1c)	13,193,579.45	13,334,262	(140,682.55)	(1.06)	80,161,552.10	81,440,911	(1,279,258.90)	(1.57)
2 Special Contract Recovery Cost	(19,925.00)	(19,925)	0.00	0.00	(119,549.00)	(119,549)	0.00	0.00
2a True-Up Provision	(463,379.00)	(463,379)	0.00	0.00	(2,780,272.00)	(2,780,272)	0.00	0.00
2b Incentive Provision	14,157.00	14,157	0.00	0.00	84,941.00	84,941	0.00	0.00
3 Jurisdictional Fuel Revenue	12,724,432.45	12,865,115	(140,682.55)	(1.09)	77,346,672.10	78,625,931	(1,279,258.90)	(1.63)
4 Adjusted Total Fuel & Net Power Transactions (A7)	14,518,391.39	13,322,781	1,195,610.39	8.97	82,397,009.52	80,183,480	2,213,529.52	2.76
5 % Jurisdictional Sales (C4)	96.4764	96.2919	0.1845	0.19	96.5374	96.3096	0.2278	0.24
6 Jurisdictional Total Fuel & Net Power Transactions Adjusted for Line Losses (D4 *D5*1.0014)	14,026,430.90	12,846,719	1,179,711.90	9.18	79,543,932.79	77,332,500	2,211,432.79	2.86
7 True-Up Provision Over/(Under) Collection (D3-D6)	(1,301,998.45)	18,396	(1,320,394.45)	(7.177.62)	(2,197,260.69)	1,293,431	(3,490,691.69)	(269.88)
8 Interest Provision	(21,644.43)	5,222	(26,866.43)	(514.49)	(117,588.06)	(17,465)	(100,123.06)	573.28
9 Beginning True-Up & Interest Provision	(3,848,967.57)	788,969	(4,637,936.57)	(587.85)	(5,174,654.70)	(2,780,272)	(2,394,382.70)	86.12
10 True-Up Collected / (Refunded)	463,379.00	463,379	0.00	0.00	2,780,272.00	2,780,272	0.00	0.00
11 End of Period-Total Net True-Up (D7+D8+D9+D10)	(4,709,231.45)	1,275,966	(5,985,197.45)	(469.07)	(4,709,231.45)	1,275,966	(5,985,197.45)	(469.07)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
MARCH 1995

CURRENT MONTH

E. Interest Provision	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1 Beginning True-Up Amount	(3,848,967.57)	788,969	(4,637,936.57)
2 Ending True-Up Amount Before Interest (D7+D9+D10)	(4,687,587.02)	1,270,744	(5,958,331.02)
3 Total of Beginning & Ending True-Up Amts.	(8,536,554.59)	2,059,713	(10,596,267.59)
4 Average True-Up Amount	(4,268,277.30)	1,029,857	(5,298,134.30)
Interest Rate -			
5 1st Day of Reporting Business Month	6.0500 %	6.0500 %	0.0000
6 1st Day of Subsequent Business Month	6.1200 %	6.1200 %	0.0000
7 Total (E5+E6)	12.1700 %	12.1700 %	0.0000
8 Annual Average Interest Rate	6.0850 %	6.0850 %	0.0000
9 Monthly Average Interest Rate (E8/12)	0.5071 %	0.5071 %	0.0000
10 Interest Provision (E4*E9)	(21,644.43)	5,222	(26,866.43)

GULF POWER COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE MONTH OF :
MARCH 1995

FUEL COS	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	58,356	44,988	13,368	29.71	173,160	277,341	(104,181)	(37.56)	
3 COAL	16,574,255	19,944,948	(3,370,693)	(16.90)	87,361,965	110,895,057	(23,533,092)	(21.22)	
4 GAS	0	480	(480)	(100.00)	21,432	5,917	15,515	262.21	
4a GAS (B.L.)	0	44,957	(44,957)	(100.00)	65,369	320,554	(255,185)	(79.61)	
6 OTHER - C.T.	7,912	8	7,904	96,800.00	10,050	1,211	8,839	729.89	
7 TOTAL (\$)	16,640,523	20,035,381	(3,394,858)	(16.94)	87,631,976	111,500,080	(23,868,104)	(21.41)	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	793,209	1,058,310	(265,101)	(25.05)	4,299,709	5,907,290	(1,607,581)	(27.21)	
11 GAS	(165)	10	(175)	(1,750.00)	(1,519)	140	(1,659)	(1,185.00)	
13 OTHER - C.T.	115	0	115	NA	21	20	1	5.00	
14 TOTAL (MWH)	793,159	1,058,320	(265,161)	(25.05)	4,298,211	5,907,450	(1,609,239)	(27.24)	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	2,819	1,884	935	49.63	8,682	11,580	(2,898)	(25.03)	
17 COAL (TON)	392,385	499,452	(107,067)	(21.44)	2,091,479	2,781,995	(670,516)	(24.28)	
18 GAS (MCF)	0	18,650	(18,650)	(100.00)	47,663	120,595	(72,932)	(60.48)	
20 OTHER - C.T. (BBL)	349	0	349	NA	443	50	393	786.00	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	8,318,496	10,861,713	(2,543,217)	(23.41)	48,009,109	60,493,137	(14,484,028)	(23.94)	
24 GAS	0	197	(197)	(100.00)	11,955	2,147	9,808	456.82	
26 OTHER - C.T.	2,007	2	2,005	100,200.00	2,550	294	2,256	767.35	
27 TOTAL (MMBTU)	8,320,503	10,861,912	(2,541,409)	(23.40)	48,023,614	60,495,578	(14,471,964)	(23.92)	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	100.01	100.00	0.01	0.01	100.03	100.00	0.03	0.03	
31 GAS	(0.02)	0.00	(0.02)	NA	(0.04)	0.00	(0.04)	NA	
33 OTHER - C.T.	0.01	0.00	0.01	NA	0.01	0.00	0.01	NA	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$ / UNIT)									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	20.70	23.88	(3.18)	(13.32)	19.94	23.95	(4.01)	(16.74)	
37 COAL (\$/TON)	42.24	39.93	2.31	5.79	41.77	40.15	1.62	4.03	
38 GAS (ALL) (\$/MCF)	NA	2.44	NA	NA	1.82	2.71	(0.89)	(32.84)	
40 OTHER - C.T. (\$/BBL)	22.67	NA	NA	NA	22.69	24.22	(1.53)	(6.32)	
FUEL COST (\$ / MMBTU)									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + B.L. (OIL & GAS)	2.00	1.84	0.16	8.70	1.90	1.84	0.06	3.26	
44 GAS	NA	2.44	NA	NA	1.79	2.76	(0.97)	(35.14)	
46 OTHER - C.T.	3.94	1.00	(0.06)	(1.50)	3.94	4.12	(0.18)	(4.37)	
47 TOTAL (\$/MMBTU)	2.00	1.84	0.16	8.70	1.90	1.84	0.06	3.26	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + B.L. (OIL & GAS)	10,487	10,263	224	2.18	10,701	10,240	461	4.50	
51 GAS	NA	19,700	NA	NA	NA	15,336	NA	NA	
53 OTHER - C.T.	17,452	NA	NA	NA	121,429	14,700	106,729	726.05	
54 TOTAL (BTU/KWH)	10,490	10,263	227	2.21	10,708	10,241	467	4.56	
FUEL COST (\$ / KWH)									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	2.10	1.89	0.21	11.11	2.04	1.89	0.15	7.94	
58 GAS	NA	4.80	NA	NA	NA	4.23	NA	NA	
60 OTHER - C.T.	6.88	NA	NA	NA	47.86	6.06	41.80	689.77	
61 TOTAL (\$ / KWH)	2.10	1.89	0.21	11.11	2.04	1.89	0.15	7.94	

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

FOR THE MONTH OF :
MARCH 1995

CURRENT MONTH

PERIOD-TO-DATE

(MWH)	DIFFERENCE				DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 System Net Generation	793,159	1,058,320	(265,161)	(25.05)	4,298,211	5,907,450	(1,609,239)	(27.24)
2 Power Sold	(288,973)	(393,737)	104,764	(26.61)	(1,381,946)	(1,919,683)	537,737	(28.01)
3 Inadvertant Interchange Delivered	0	0	0	NA	0	0	0	NA
4 Purchased Power	0	0	0	NA	0	0	0	NA
5 Economy Purchases	153,253	7,370	145,883	1,979.42	1,084,249	125,150	959,099	766.36
6 Inadvertant Interchange Received	0	0	0	NA	0	0	0	NA
7 NET ENERGY FOR LOAD	<u>657,439</u>	<u>671,953</u>	<u>(14,514)</u>	<u>(2.16)</u>	<u>4,000,514</u>	<u>4,112,917</u>	<u>(112,403)</u>	<u>(2.73)</u>
8 Territorial Sales	623,077	635,480	(12,403)	(1.95)	3,856,872	3,880,584	(23,712)	(0.61)
9 Company Use	1,622	1,818	(196)	(10.78)	9,704	9,919	(215)	(2.17)
10 T & D Losses (Estimated)	32,740	34,655	(1,915)	(5.53)	133,938	222,414	(88,476)	(39.78)
11 Unaccounted For Energy	0	0	0	NA	0	0	0	NA
13 % Company Use to NEL	0.25	0.27	(0.02)	(7.41)	0.24	0.24	0.00	0.00
14 % T & D Losses to NEL	4.98	5.16	(0.18)	(3.49)	3.35	5.41	(2.06)	(38.08)
15 % Unaccounted for Energy to NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
	\$(000)							
16 Fuel Cost of System Net Generation	16,640	20,035	(3,395)	(16.95)	87,632	111,500	(23,868)	(21.41)
16a Fuel Related RD&D Cost	0	0	0	NA	0	0	0	NA
17 Fuel Cost of Power Sold	(3,363)	(6,854)	3,491	(50.93)	(17,850)	(33,652)	15,802	(46.96)
18 Fuel Cost of Purchased Power	0	0	0	NA	0	0	0	NA
18a Demand & Nonfuel Cost Purchased Power	0	0	0	NA	0	0	0	NA
19 Energy Cost of Economy Purchases	1,241	142	1,099	773.94	12,615	2,335	10,280	440.26
20 TOTAL FUEL & NET POWER TRANS.	<u>14,518</u>	<u>13,323</u>	<u>1,195</u>	<u>8.97</u>	<u>82,397</u>	<u>80,183</u>	<u>2,214</u>	<u>2.76</u>
	¢ / KWH							
21 Fuel Cost of System Net Generation	2.10	1.89	0.21	11.11	2.04	1.89	0.15	7.94
21a Fuel Related RD&D Cost	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
21b Net Cost of Emission Allowances	NA	NA	NA	NA	NA	NA	NA	NA
22 Fuel Cost of Power Sold	(1.16)	(1.74)	0.58	(33.33)	(1.29)	(1.75)	0.46	(26.29)
23 Fuel Cost of Purchased Power	NA	NA	NA	NA	NA	NA	NA	NA
23a Demand & Nonfuel Cost Purchased Power	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24 Energy Cost of Economy Purchases	0.81	1.93	(1.12)	(58.03)	1.16	1.87	(0.71)	(37.97)
25 TOTAL FUEL & NET POWER TRANS.	2.21	1.98	0.23	11.62	2.06	1.95	0.11	5.64

SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :
MARCH, 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap (MW) 1995	Net Gen. (MWH)	Cap. Factor (%)	Equip Avail. Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) <small>1 month total</small>	Fuel Heat Value (BTU/Unit) <small>Net Available</small>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (¢/Unit)
1 Crist 1	23.0	(74)	(0.4)	100.0	(0.4)	NA	Gas-G	0	1,000	0	0	0.00	0.00
2 1							Oil-G						
3							Gas-S			0			
4 Crist 2	25.0	(90)	(0.5)	100.0	(0.5)	NA	Gas-G	0	1,000	0	0	0.00	0.00
5 2							Oil-G						
6							Gas-S			0			0.00
7 Crist 3	33.0	(1)	(0.0)	100.0	(0.0)	NA	Gas-G	0	1,000	0	0	0.00	0.00
8 3							Oil-G						
9							Gas-S			0			0.00
10 Crist 4	84.0	47,453	75.9	92.6	82.0	10,453	Coal	20,364	12,179	496,021	1,120,360	2.36	55.02
11 4							Gas-G		1,000	0			
12							Gas-S		1,000	0			NA
13							Oil-S	74	138,500	429	1,522		20.62
14 Crist 5	81.0	(405)	(0.7)	0.0	NA	0	Coal		12,179	0		NA	NA
15 5							Gas-G		1,000	0		NA	NA
16							Gas-S		1,000	0			NA
17							Oil-S		138,500	0			NA
18 Crist 6	317.0	40,358	17.1	87.5	19.6	11,589	Coal	19,219	12,179	468,127	1,057,363	2.62	55.02
19 6							Gas-G			0		NA	NA
20							Gas-S		1,000	0			NA
21							Oil-S	482	138,500	2,802	9,934		20.62
22 Crist 7	504.0	167,254	44.6	98.4	45.3	10,898	Coal	74,834	12,179	1,822,812	4,117,077	2.46	55.02
23 7							Gas-G						
24							Gas-S		1,000	0			
25							Oil-S	1,247	138,500	7,254	25,715		20.62
26 Scherer 3 (2)	209.8	132,898	85.2	100.0	85.2	9,942	Coal	78,173	8,451	1,321,260	2,221,362	1.67	28.42
27							Oil-S	4	138,000	26	106		24.08
28 Scholz 1	47.0	2,088	6.0	100.0	6.0	13,069	Coal	1,194	11,428	27,268	47,651	2.28	39.91
29							Oil-S	23	138,500	136	531		22.68
30 2	47.0	1,790	5.1	100.0	5.1	13,014	Coal	1,019	11,428	23,295	40,877	2.27	39.91
31							Oil-S	20	138,500	119	463		22.68
32 Smith 1	161.0	116,287	97.1	99.6	97.5	10,295	Coal	50,253	11,912	1,197,224	2,295,773	1.97	45.68
33							Oil-S	56	138,500	326	1,233		21.97
34 2	191.0	99,602	70.1	77.4	90.6	10,294	Coal	43,035	11,912	1,025,265	1,986,016	1.97	45.68
35							Oil-S	33	138,500	192	726		21.97
36 A	31.0	115	0.5	100.0	0.5	17,452	Oil	349	137,000	2,007	7,912	6.88	22.68
37 Daniel 1 (1)	215.0	89,213	55.8	61.4	90.8	10,437	Coal	50,594	9,202	931,123	1,805,378	2.02	35.68
38							Oil-S	610	139,941	3,583	12,571		20.62
39 Daniel 2 (1)	215.0	96,671	60.4	63.8	94.7	10,237	Coal	53,701	9,214	989,602	1,916,266	1.98	35.68
40							Oil-S	271	139,941	1,592	5,585		20.62
41 Total	2,183.8	793,159	48.8	84.5	57.8	10,490				8,320,503	16,654,221	2.10	

Adjustments

Scherer Coal BTU Adj	164
Railcar Track Depreciation	(6,911)
(1) Scholz Oil Inv. Adj	(29)
Railcar Lease Premium	(8,350)
Daniel Coal Inv. Adj	1,427
	<u>16,640,522</u>

Notes
 (1) Represents Gulf's 50% Ownership
 (2) Represents Gulf's 25% Ownership
 Smith A uses light oil. Negative Net Generation is due to station service
 Gas G is gas used for generation, Gas S is gas used for starter
 Oil-G is oil used for generation, Oil-S is oil used for starter

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
MARCH 1995

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
HEAVY OIL									
<i>PURCHASES:</i>									
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
2 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
<i>BURNED:</i>									
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
5 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
6 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
<i>ENDING INVENTORY:</i>									
7 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	
8 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	
9 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
<i>PURCHASES:</i>									
10 UNITS (BBL)	2,369	1,884	485	25.74	9,629	11,631	(2,002)	(17.21)	
11 AMOUNT (\$)	47,208	44,840	2,368	5.28	205,955	277,907	(71,952)	(25.89)	
12 UNIT COST (\$/BBL)	19.93	23.80	(3.87)	(16.26)	21.39	23.89	(2.50)	(10.46)	
<i>BURNED:</i>									
13 UNITS (BBL)	2,862	1,884	978	51.91	9,679	11,580	(1,901)	(16.42)	
14 AMOUNT (\$)	59,276	44,988	14,288	31.78	211,265	277,341	(66,076)	(23.82)	
15 UNIT COST (\$/BBL)	20.71	23.88	(3.17)	(13.27)	21.83	23.95	(2.12)	(8.85)	
<i>ENDING INVENTORY:</i>									
16 UNITS (BBL)	7,814	9,598	(1,784)	(18.59)	7,814	9,598	(1,784)	(18.59)	
17 AMOUNT (\$)	169,788	229,731	(59,943)	(26.09)	169,788	229,731	(59,943)	(26.09)	
18 UNIT COST (\$/BBL)	21.73	23.94	(2.21)	(9.23)	21.73	23.94	(2.21)	(9.23)	
COAL									
<i>* PURCHASES:</i>									
19 UNITS (TONS)	372,312	488,417	(116,105)	(23.77)	2,258,952	2,814,671	(557,719)	(19.81)	
20 AMOUNT (\$)	16,518,681	19,598,341	(3,079,660)	(15.71)	96,030,785	112,766,086	(16,735,301)	(14.84)	
21 UNIT COST (\$/TON)	44.37	40.13	4.24	10.57	42.55	40.06	2.49	6.22	
<i>BURNED:</i>									
22 UNITS (TONS)	392,385	499,452	(107,067)	(21.44)	2,091,478	2,761,995	(670,517)	(24.28)	
23 AMOUNT (\$)	16,586,103	19,944,948	(3,358,845)	(16.84)	87,463,080	110,895,057	(23,431,977)	(21.13)	
24 UNIT COST (\$/TON)	42.27	39.93	2.34	5.88	41.82	40.15	1.67	4.16	
<i>ENDING INVENTORY:</i>									
25 UNITS (TONS)	615,230	768,036	(152,806)	(19.90)	615,230	768,036	(152,806)	(19.90)	
26 AMOUNT (\$)	29,235,489	32,295,502	(3,060,013)	(9.48)	29,235,489	32,295,502	(3,060,013)	(9.48)	
27 UNIT COST (\$/TON)	47.52	42.05	5.47	13.01	47.52	42.05	5.47	13.01	
GAS									
<i>BURNED</i>									
28 UNITS (MCF)	0	18,650	(18,650)	(100.00)	47,663	120,595	(72,932)	(60.48)	
29 AMOUNT (\$)	0	45,437	(45,437)	(100.00)	86,801	326,471	(239,670)	(73.41)	
30 UNIT COST (\$/MCF)	NA	2.44	NA	NA	1.82	2.71	(0.89)	(32.84)	
OTHER - C.T. OIL									
<i>BURNED</i>									
31 UNITS (BBL)	349	0	349	NA	443	50	393	786.00	
32 AMOUNT (\$)	7,912	8	7,904	98,800.00	10,050	1,211	8,839	729.89	
33 UNIT COST (\$/BBL)	22.67	NA	NA	NA	22.69	24.22	(1.53)	(6.32)	
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE						
* DANIEL BUYOUT INTEREST	\$857,148.05	\$2,568,108.28	\$79,723,945.88						
	\$9,571.88	\$16,519.44							

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
MARCH, 1995

GULF POWER COMPANY

SPOT COST				ON-PEAK	OFF-PEAK
MM BTU	x	AVG HEAT RATE = SPOT COST PER KWH	COST PER KWH	1.402	1.361
\$1,426,795			JURIS LOSS FACTOR	1.0014	1.0014
1,091,641	x	10.490 = 1.371 CENTS PER KWH	JURIS FUEL COST	1.404	1.3629
			TRUE-UP	0.0744	0.0744
1/6	X		REVENUE TAX FACTOR	1.4784	1.473
17.01	Y	SO X = 1.03 Y	FUEL FACTOR ADJ FOR TAXES	1.01609	1.01609
0.2392 X + 0.7608 Y = 13.71			GPIF	1.5022	1.4604
			SPECIAL CONTRACT RECOVERY	(0.0023)	(0.0023)
0.2464 Y + 0.7608 Y = 13.71			TOTAL FACTOR	0.0033	0.0033
1.0072 Y = 13.71			ROUNDED TO NEAREST .001	1.5032	1.4614
Y = 13.612			ADJ FOR LINE LOSS :	1.503	1.461
X = 14.021			LOSS FACTOR (0.9623)	ON-PEAK	OFF-PEAK
				1.448	1.406

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	163,992
FUEL COST AT REPLACEMENT ENERGY RATES	<u>124,404</u>
TOTAL MONTHLY SAVINGS :	<u>\$39,588</u>

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
MARCH 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TOTAL KWH SOLD	KWH FROM OWN GEN	FUEL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN	FUEL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 Southern Company Interchange	295,397,000	0	1.71	5,059,000	1,182,483,000	0	1.73	20,416,000
2 Southern Company for Schedule E	0	0	NA	0	0	0	NA	0
3 Non-Assoc. Schedule E*	0	0	NA	0	980,000	980,000	1.84	18,000
4 Non-Assoc. Schedule E	0	0	NA	0	9,890,000	0	1.63	161,000
5 Unit Power Sales	94,500,000	0	1.82	1,717,000	698,950,000	0	1.79	12,518,000
6 Economy Sales	3,840,000	0	1.80	69,000	27,380,000	0	1.73	473,000
7 Economy Energy Sales Cr. (80%)	0	0	NA	9,600	0	0	NA	65,000
8 TOTAL ESTIMATED SALES	<u>393,737,000</u>	<u>0</u>	<u>1.74</u>	<u>6,854,600</u>	<u>1,919,683,000</u>	<u>980,000</u>	<u>1.75</u>	<u>33,651,600</u>
ACTUAL								
9 Southern Company Interchange	114,528,833	0	1.78	2,019,399	403,833,094	0	1.84	7,443,200
10 Florida Power Corporation	19,297,768	0	1.74	335,919	75,006,092	0	1.79	1,344,675
11 Duke Power Company	78,735	0	1.84	1,447	410,228	0	2.10	8,609
12 S. Carolina Electric & Gas Co.	0	0	NA	0	39,643	0	2.07	822
13 Cajun	24,605	0	1.80	444	538,561	0	2.06	11,070
14 Florida Power & Light Co.	44,381,613	0	1.73	769,381	253,097,975	0	1.75	4,419,972
15 Jacksonville Electric Authority	14,365,144	0	1.73	247,974	73,097,741	0	1.75	1,280,880
16 Mid South	155,041	0	1.98	3,074	2,103,898	0	1.86	39,237
17 Tennessee Valley Authority	1,013,966	0	1.94	19,640	4,879,323	0	1.87	91,259
18 S. Carolina P.S.A.	45,928	0	1.77	814	251,216	0	1.91	4,794
19 City of Tallahassee	13,081,569	0	1.73	225,978	83,052,814	0	1.76	1,463,880
20 AEC/BRMC	481,461	0	1.73	8,309	2,831,547	0	1.75	45,953
21 Other Transactions	93,316,244	0	0.00	2,151	564,490,873	0	0.58	3,288,386
22 Hydro-Loss	0	0	NA	0	508	0	NA	(24,989)
23 Less Flow-Thru Energy	(13,686,976)	0	(1.77)	(242,765)	(89,778,295)	0	(1.73)	(1,553,149)
24 U.P.S. Adjustment	0	0	NA	(31,448)	0	0	NA	(33,731)
25 Economy Energy Sales Cr. (80%)	0	0	NA	2,803	0	0	NA	19,348
26 TOTAL ACTUAL SALES	<u>287,063,931</u>	<u>0</u>	<u>1.17</u>	<u>3,363,120</u>	<u>1,373,455,218</u>	<u>0</u>	<u>1.30</u>	<u>17,850,216</u>
27 Difference in Amount	(106,653,069)	0	(0.57)	(3,491,480)	(546,227,782)	(980,000)	(0.45)	(15,801,384)
28 Difference in Percent	(27.09)	NA	(32.78)	(50.94)	(28.45)	(100.00)	(25.71)	(46.96)
S.E.P.A.								
29 Estimated	0	0	0	0	0	0	0.00	0
30 Actual	1,889,053	0	0.00	0	8,490,546	0	0.00	0
31 Difference in Amount	1,889,053	0	0.00	0	8,490,546	0	0.00	0
32 Difference in Percent	100.00	NA	NA	NA	100.00	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

GULF POWER COMPANY

ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
MARCH 1995

SOLD TO:	CURRENT MONTH						PERIOD - TO - DATE					
	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$
ESTIMATED:												
1 Various	3,840,000	2.11	2.42	0.31	12,000	9,600	27,380,000	2.11	2.42	0.31	82,000	65,600
2 Total	3,840,000	2.11	2.42	0.31	12,000	9,600	27,380,000	2.11	2.42	0.31	82,000	65,600
ACTUAL:												
3 MP&L/Energy	155,041	2.14	2.43	0.29	459.35	367.48	2,103,898	2.01	2.21	0.20	4,310.64	3,448.51
4 TVA	1,013,966	2.00	2.21	0.21	2,184.98	1,747.98	4,879,323	1.97	2.19	0.22	10,566.90	8,453.52
5 Duke Power	78,735	2.01	2.19	0.18	145.98	116.78	410,228	2.18	2.74	0.56	2,317.17	1,853.73
6 South Carolina PSA	45,928	1.89	2.10	0.21	96.79	77.43	251,216	2.04	2.24	0.20	517.06	413.65
7 South Carolina E & G	0	0.00	0.00	0.00	0.00	0.00	39,643	2.11	2.78	0.67	268.21	214.57
8 FP&L	100,649	2.25	2.40	0.15	151.00	120.80	1,025,233	2.26	2.50	0.24	2,390.41	1,912.33
9 FPC	24,540	2.36	2.51	0.15	36.80	29.44	293,657	2.30	2.54	0.24	704.93	563.94
10 JEA	149,857	2.13	2.34	0.21	324.52	259.62	786,025	2.20	2.42	0.22	1,724.69	1,379.76
11 City of Tallahassee	33,067	2.08	2.25	0.17	54.59	43.67	153,009	2.17	2.34	0.17	265.64	212.51
12 Cajun	24,605	1.94	2.14	0.20	49.21	39.37	487,711	2.19	2.42	0.23	1,117.98	894.39
TOTAL	1,626,388	2.04	2.26	0.22	3,503.22	2,802.57	10,429,943	2.06	2.29	0.23	24,183.63	19,346.91
14 Difference	(2,213,612)	(0.07)	(0.16)	(0.09)	(8,496.78)	(6,797.43)	(16,950,057)	(0.05)	(0.13)	(0.08)	(57,816.37)	(46,253.09)
15 Difference %	(57.65)	(3.32)	(6.61)	(29.03)	(70.81)	(70.81)	(61.91)	(2.37)	(5.37)	(25.81)	(70.51)	(70.51)

*Production Cost

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
MARCH 1995**

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED

ACTUAL

NONE

PERIOD TO DATE
ESTIMATED

NONE

ACTUAL

NONE

SCHEDULE A-9

GULF POWER COMPANY

**ECONOMY ENERGY PURCHASES
FOR THE MONTH OF:
MARCH 1995**

	CURRENT MONTH			PERIOD - TO - DATE		
	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company	0	NA	0	0	NA	0
2 Southern Company Interchange	2,730,000	1.87	51,000	49,000,000	1.76	863,000
3 Southern Company Interchange E	0	NA	0	980,000	1.84	18,000
4 Economy Energy	4,440,000	2.00	89,000	74,190,000	1.94	1,442,000
5 Southern Company Interchange UPS	100,000	2.00	2,000	500,000	2.40	12,000
6 TOTAL ESTIMATED PURCHASES	<u>7,270,000</u>	1.95	<u>142,000</u>	<u>124,670,000</u>	1.87	<u>2,335,000</u>
ACTUAL						
7 Southern Company	0	NA	0	0	NA	0
8 Southern Company Interchange	39,203,591	2.50	978,451	416,604,875	1.92	7,978,044
9 Southern Company Interchange E	0	NA	0	0	NA	0
10 Interchange Transactions	0	NA	0	0	NA	0
11 Monsanto	23,154,488	1.51	349,566	129,627,824	1.53	1,981,358
12 Non-Associated Companies	8,362,046	1.94	162,248	50,423,326	1.79	903,723
13 S.Q.F.	0	NA	0	0	NA	0
14 Alabama Electric Co-op	501,196	2.20	11,033	2,893,654	2.00	57,852
15 Wheeled Energy	7,635,158	0.00	0	40,400,844	0.00	0
16 BMRC/PCC	269,500	1.57	4,224	1,940,117	1.57	30,482
17 Other Transactions	85,086,988	0.00	0	518,938,276	0.65	3,366,010
18 Less: Flow-Thru Energy	<u>(12,958,922)</u>	2.04	<u>(264,533)</u>	<u>(85,564,913)</u>	1.99	<u>(1,702,219)</u>
19 TOTAL ACTUAL PURCHASES	<u>151,254,045</u>	0.82	<u>1,240,989</u>	<u>1,075,264,003</u>	1.17	<u>12,615,250</u>
20 Difference in Amount	143,984,045	(1.13)	1,098,989	950,594,003	(0.70)	10,280,250
21 Difference in Percent	1,980.52	(57.95)	773.94	762.49	(37.43)	440.27
S.E.P.A.						
22 Estimated	100,000	0.00	0	480,000	0.00	0
23 Actual	<u>1,998,998</u>	0.00	<u>0</u>	<u>8,984,705</u>	0.00	<u>0</u>
24 Difference in Amount	1,898,998	0.00	0	8,504,705	0.00	0
25 Difference in Percent	1,899.00	NA	NA	1,771.81	NA	NA

SCHEDULE A-9a

GULF POWER COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)

FOR THE MONTH OF:
MARCH 1995

CURRENT MONTH

PERIOD - TO - DATE

<u>PURCHASED FROM:</u>	TYPE AND SCHEDULE	<u>CURRENT MONTH</u>				<u>PERIOD - TO - DATE</u>			
		TOTAL MWH PURCHASED	FUEL COST ¢/KWH	TOTAL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL MWH PURCHASED	FUEL COST ¢/KWH	TOTAL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>									
1 NONE									
<u>ACTUAL</u>									
2 Bay Resource Management Corp.	COG 1	266,799	1.56	1.56	4,149	1,904,682	1.57	1.57	29,840
3 Pensacola Christian College	COG 1	2,701	2.78	2.78	75	35,435	1.81	1.81	642
4 Monsanto	As-Available	23,154,488	1.51	1.51	349,566	129,627,824	1.53	1.53	1,981,358
5 TOTAL		23,423,988	1.51	1.51	353,790	131,567,941	1.53	1.53	2,011,840

1

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
MARCH 1995

RECEIVED FROM
OR
DELIVERED TO

TOTAL
KWH
EXCHANGED

CURRENT MONTH

ESTIMATED:

ACTUAL:

NONE

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

**RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH**

**FOR THE PERIOD ENDING:
MARCH 1995**

	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
ESTIMATED							
1 Base Rate Revenues (\$)	48.00	48.00	48.00	48.00	48.00	48.00	288.00
2 Fuel Adjustment Factor (¢ / KWH)	2.159	2.191	2.179	2.181	2.152	2.211	
Group Loss Multiplier	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
Fuel Adjustment Revenues (\$)	21.86	22.18	22.06	22.08	21.78	22.38	132.34
3 TOTAL ESTIMATED	69.86	70.18	70.06	70.08	69.78	70.38	420.34
ACTUAL							
4 Base Rate Revenues (\$)	48.00	48.00	48.00	48.00	48.00	48.00	288.00
5 Fuel Adjustment Factor (¢ / KWH)	2.180	2.254	1.997	2.357	2.296	2.450	
6 Group Loss Multiplier	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
Fuel Adjustment Revenues (\$)	19.89	22.82	20.22	23.86	23.24	24.80	134.83
TOTAL ACTUAL	67.89	70.82	68.22	71.86	71.24	72.80	422.83
AMOUNT OF DIFFERENCE							
7 Base Rate Revenues (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Fuel Adjustment Revenues (\$)	(1.97)	0.64	(1.84)	1.78	1.46	2.42	2.49
9 TOTAL DIFFERENCE	(1.97)	0.64	(1.84)	1.78	1.46	2.42	2.49
PERCENT OF DIFFERENCE							
10 Base Rate Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 Fuel Adjustment Revenues	(9.01)	2.89	(8.34)	8.06	6.70	10.81	1.88
12 TOTAL % DIFFERENCE	(2.82)	0.91	(2.63)	2.54	2.09	3.44	0.59

NOTE:

Base rate revenues contain an ECCR adjustment of 0.026 ¢/KWH
 Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.223 ¢/KWH.
 Base rate revenues include an Environmental cost recovery amount of .155 ¢/KWH

KWH SALES AND CUSTOMER DATA

GULF POWER COMPANY

FOR THE MONTH OF :
MARCH 1995

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
MWH SALES									
1 Residential	254,025	263,090	(9,065)	(3.45)	1,672,189	1,702,465	(30,276)	(1.78)	
2 Commercial	199,420	180,158	19,262	10.69	1,165,549	1,085,804	79,745	7.34	
3 Industrial	146,210	167,201	(20,991)	(12.55)	871,937	940,287	(68,350)	(7.27)	
4 Street & Highway Lighting	1,403	1,404	(1)	(0.07)	8,395	8,394	1	0.01	
5 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA	
6 Interdepartmental Sales	64	63	1	1.59	415	410	5	1.22	
7 Total Jurisdictional Sales	601,122	611,916	(10,794)	(1.76)	3,718,485	3,737,360	(18,875)	(0.51)	
8 Sales For Resale	21,955	23,564	(1,609)	(6.83)	138,386	143,224	(4,838)	(3.38)	
9 Total Territorial Sales	623,077	635,480	(12,403)	(1.95)	3,856,871	3,880,584	(23,713)	(0.61)	
NUMBER OF CUSTOMERS									
10 Residential	282,497	281,697	800	0.28	281,220	280,106	1,114	0.40	
11 Commercial	40,721	40,243	478	1.19	40,448	39,974	474	1.19	
12 Industrial	275	280	(5)	(1.79)	282	281	1	0.36	
13 Street & Highway Lighting	105	73	32	43.84	100	73	27	36.99	
14 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA	
15 Interdepartmental	0	0	0	NA	0	0	0	NA	
16 Total Jurisdictional	323,598	322,293	1,305	0.40	322,050	320,434	1,616	0.50	
17 Sales For Resale	6	6	0	0.00	6	6	0	0.00	
18 Total Territorial Customers	323,604	322,299	1,305	0.40	322,056	320,440	1,616	0.50	
KWH USE PER CUSTOMER									
19 Residential	899	934	(35)	(3.75)	5,946	6,078	(132)	(2.17)	
20 Commercial	4,897	4,477	420	9.38	28,816	27,163	1,653	6.09	
21 Industrial	531,673	597,146	(65,473)	(10.96)	3,091,975	3,346,217	(254,242)	(7.60)	
22 Street & Highway Lighting	13,362	19,233	(5,871)	(30.53)	83,950	114,986	(31,036)	(26.99)	
23 Other Sales to Public Authorities	NA	NA	NA	NA	NA	NA	NA	NA	
24 Interdepartmental	NA	NA	NA	NA	NA	NA	NA	NA	
25 Total Jurisdictional	1,858	1,899	(41)	(2.16)	11,546	11,663	(117)	(1.00)	
26 Sales For Resale	3,659,167	3,927,333	(268,166)	(6.83)	23,064,333	23,870,667	(806,334)	(3.38)	
27 Total Territorial	1,925	1,972	(47)	(2.38)	11,976	12,110	(134)	(1.11)	