

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$400,891	\$341,858	(\$59,033)	(17.27)	\$5,251,727	\$5,186,564	(\$65,163)	(1.26)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$506,620	\$506,620	\$0	0.00
3 SWING SERVICE	\$1,785,198	\$0	(\$1,785,198)	ERR	\$15,315,834	\$8,920,227	(\$6,395,607)	(71.70)
4 COMMODITY (Other)	\$4,068,368	\$5,320,284	\$1,251,898	23.53	\$52,607,294	\$58,678,354	\$6,071,060	10.35
5 DEMAND	\$3,372,903	\$3,411,306	\$38,403	1.13	\$34,055,327	\$34,259,224	\$203,897	0.60
6 OTHER	\$241,539	\$0	(\$241,539)	ERR	\$120,583	\$36,128	(\$84,455)	(233.77)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$118,644	\$103,026	(\$15,618)	0.00	\$1,989,430	\$2,019,446	\$30,016	0.00
8 DEMAND	\$617,242	\$664,458	\$47,216	0.00	\$11,103,039	\$11,511,868	\$408,829	0.00
9 OTHER	\$0	\$0	\$0	0.00	(\$20,194)	(\$20,194)	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,176,038	\$8,348,972	(\$827,066)	(9.91)	\$94,785,103	\$94,075,994	(\$709,109)	(0.75)
12 NET UNBILLED	(\$899,641)	\$0	\$899,641	0.00	(\$499,509)	(\$978,005)	(\$478,496)	0.00
13 COMPANY USE	\$4,680	\$0	(\$4,680)	0.00	\$91,084	\$67,705	(\$23,379)	0.00
14 TOTAL THERM SALES	\$7,455,880	\$8,348,972	\$893,092	10.70	\$96,034,931	\$93,806,253	(\$2,228,678)	(2.38)

**DECLASSIFIED**

FPSC-RECORDS/REPORTING  
 DOCUMENT NUMBER - DATE  
 05002 APR 20 95

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

THERMS PURCHASED	CURRENT MONTH: MARCH 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	49,500,774	51,284,512	1,783,738	3.48	611,181,970	630,007,194	18,825,224	2.99
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	73,000,000	73,000,000	0	0.00
17 SWING SERVICE (Commodity)	11,278,200	0	(11,278,200)	ERR	87,401,310	48,568,910	(38,832,400)	(79.95)
18 COMMODITY (Other) (Commodity)	23,233,084	34,207,320	10,974,236	32.08	272,789,482	301,399,892	28,610,410	9.49
19 DEMAND (Billing Determinants Only)	71,292,620	71,218,104	(74,516)	(0.10)	716,375,733	738,005,704	21,629,971	2.93
20 OTHER	241,040	0	(241,040)	ERR	371,950	0	(371,950)	ERR
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	15,250,350	14,845,191	(405,159)	0.00	242,477,690	253,865,253	11,387,563	0.00
22 DEMAND	16,621,450	15,416,662	(1,204,788)	0.00	258,026,521	264,615,195	6,588,674	0.00
23 OTHER	0	0	0	0.00	(437,924)	(437,924)	0	0.00
24 TOTAL PURCHASES	34,511,284	34,207,320	(303,964)	(0.89)	361,134,030	350,912,040	(10,221,990)	(2.91)
25 NET UNBILLED	(3,038,603)	0	3,038,603	0.00	81,801	(3,106,805)	(3,188,606)	0.00
26 COMPANY USE	19,174	0	(19,174)	0.00	329,132	239,292	(89,840)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	34,426,400	34,207,320	(219,080)	(0.64)	355,329,528	347,066,715	(8,262,813)	(2.38)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

		CURRENT MONTH: MARCH 95				PERIOD TO DATE			
CENTS PER THERM		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00810	0.00667	(0.00143)	(21.49)	0.00859	0.00823	(0.00036)	(4.38)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.15829	0.00000	(0.15829)	ERR	0.17524	0.18366	0.00843	4.59
31	COMMODITY (Other) (4/18)	0.17511	0.15553	(0.01958)	(12.59)	0.19285	0.19469	0.00184	0.94
32	DEMAND (5/19)	0.04731	0.04790	0.00059	1.23	0.04754	0.04642	(0.00112)	(2.41)
33	OTHER (6/20)	1.00207	0.00000	(1.00207)	ERR	0.32419	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00778	0.00694	(0.00084)	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.03714	0.04310	0.00596	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	ERR	0.00000	ERR	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.26589	0.24407	(0.02182)	(8.94)	0.26247	0.26809	0.00562	2.10
38	NET UNBILLED (12/25)	0.29607	0.00000	(0.29607)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.24408	0.00000	(0.24408)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.26654	0.24407	(0.02247)	(9.21)	0.26675	0.27106	0.00431	1.59
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.26559	0.24312	(0.02247)	(9.24)	0.26580	0.27011	0.00431	1.59
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26659	0.24403	(0.02256)	(9.24)	0.26680	0.27113	0.00432	1.59
45	PGA FACTOR ROUNDED TO NEAREST .001	26.659	24.403	(2.25555)	(9.24)	26.680	27.113	0.43238	1.59

COMPANY: PEOPLES GAS SYSTEM, INC.

FOR THE PERIOD OF: APRIL 94 Through MARCH 95 Page 1 of 1

	CURRENT MONTH: MARCH 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	\$4,063,686	\$5,320,264	\$1,256,578	\$0.30922	\$52,516,210	\$58,610,647	\$6,094,437	\$0.11605
2 TRANSPORTATION COST	5,107,673	3,028,708	(2,078,965)	(0.40703)	42,177,809	35,397,642	(6,780,167)	(0.16075)
3 TOTAL	9,171,359	8,348,972	(822,386)	(0.08967)	94,694,019	94,008,289	(685,730)	(0.00724)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,455,680	8,348,972	893,092	0.11978	96,034,831	93,806,253	(2,228,678)	(0.02321)
5 TRUE-UP REFUND(COLLECTION)	26,972	26,976	4	0.00015	323,708	323,712	4	0.00001
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	7,462,652	8,375,946	893,096	0.11935	96,358,639	94,129,965	(2,228,674)	(0.02313)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,688,506)	26,976	1,715,482	(1.01598)	1,664,620	121,676	(1,542,944)	(0.92690)
8 INTEREST PROVISION-THIS PERIOD (21)	28,123	15,853	(12,270)	(0.43629)	158,168	126,949	(31,220)	(0.19738)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	6,403,703	3,126,326	(3,277,376)	(0.51179)	650,527	650,527	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,972)	(26,976)	(4)	0.00015	(323,708)	(323,712)	(4)	0.00001
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,716,347	3,142,180	(1,574,168)	(0.33377)	2,149,608	575,440	(1,574,168)	(0.73230)
11a FGT REFUND	0	0	0	0.00000	2,566,739	2,566,739	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,716,347	3,142,180	(1,574,168)	(0.33377)	4,716,347	3,142,180	(1,574,168)	(0.33377)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,403,703	3,126,326	(3,277,376)	(0.51179)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	4,688,225	3,126,326	(1,561,898)	(0.33315)				
15 TOTAL (13+14)	11,091,928	6,252,653	(4,839,275)	(0.43629)				
16 AVERAGE (50% OF 15)	5,545,964	3,126,326	(2,419,637)	(0.43629)				
17 INTEREST RATE - FIRST DAY OF MONTH	6.05	6.05	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.12	6.12	0	0.00000				
19 TOTAL (17+18)	12.170	12.170	0	0.00000				
20 AVERAGE (50% OF 19)	6.085	6.085	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.507	0.507	0	0.00000				
22 INTEREST PROVISION (16x21)	\$28,123	\$15,853	(\$12,270)	(\$0.43629)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

MAR. 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAR. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	30,963,620		30,963,620		\$222,008.17			\$0.72
2 MAR. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		12,270,540	12,270,540		87,979.77			\$0.72
3 MAR. 1995	FGT	PGS	FTS-2 COMM. PIPELINE	6,056,000		6,056,000		29,008.24			\$0.48
4 MAR. 1995	FGT	PGS	PTS-1 COMM. PIPELINE	292,820		292,820		12,813.80			\$4.38
5 MAR. 1995	FGT	PGS	PTS-1 COMM. PIPELINE		292,820	292,820		12,813.80			\$4.38
6 MAR. 1995	FGT	PGS	FTS-1 DEMAND	52,788,800		52,788,800			\$2,286,196.28		\$4.33
7 MAR. 1995	FGT	PGS	FTS-1 DEMAND		12,270,540	12,270,540			531,437.13		\$4.33
8 MAR. 1995	FGT	PGS	FTS-2 DEMAND	6,200,000		6,200,000			\$468,720.00		\$7.56
9 MAR. 1995	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
10 MAR. 1995	SFCA	PGS	COMM. PIPELINE	2,223,390		2,223,390		15,941.71			\$0.72
11 MAR. 1995	SFCA	PGS	DEMAND	2,232,000		2,232,000			96,667.92		\$4.33
12 MAR. 1995	SEMINOLE	PGS	COMM. OTHER	9,014,380	0	9,014,380	\$1,278,982.00	0.00	0.00	\$0.00	\$14.20
13 MAR. 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	9,323,390		9,323,390		116,670.21			\$1.25
14 MAR. 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		586,990	586,990		2,729.97			\$0.47
15 MAR. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,432,266		9,432,266			492,744.65		\$5.22
16 MAR. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			67,528.00		\$3.00
17 MAR. 1995	AMOCO	PGS	COMM. OTHER	60,000	0	60,000	9,180.00	0.00	0.00	0.00	\$15.30
18 MAR. 1995	AMOCO	PGS	SWING	1,850,000	0	1,850,000	280,350.00	0.00	24,050.00	0.00	\$15.37
19 MAR. 1995	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	6,680,000	0	6,680,000	1,782,407.00	0.00	0.00	0.00	\$20.53
20 MAR. 1995	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,778,240	0	4,778,240	865,677.44	0.00	88,567.74	0.00	\$15.78
21 MAR. 1995	CITRUS TRADING CORP.	PGS	COMM. OTHER	620,000	0	620,000	136,400.00	0.00	0.00	0.00	\$22.00
22 MAR. 1995	COASTAL GAS MARKETING	PGS	COMM. OTHER	2,240,090	0	2,240,090	436,958.88	0.00	0.00	0.00	\$19.51
23 MAR. 1995	HADSON GAS SYSTEMS	PGS	COMM. OTHER	553,580	0	553,580	81,826.88	0.00	0.00	0.00	\$14.80
24 MAR. 1995	KOCH GAS SERVICES	PGS	SWING	1,550,000	0	1,550,000	228,300.00	0.00	20,150.00	0.00	\$15.90
25 MAR. 1995	NATURAL GAS CLEARINGHOUSE	PGS	SWING	3,098,960	0	3,098,960	448,447.60	0.00	40,299.48	0.00	\$15.77
26 MAR. 1995	SCANA HYDROCARBONS	PGS	COMM. OTHER	1,550,000	0	1,550,000	223,200.00	0.00	0.00	0.00	\$14.40
27 MAR. 1995	CASHOUT CHARGES	PGS	DEMAND	841,554		841,554	28,574.50				\$4.45
28 MAR. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	641,554		641,554	4,447.39				\$0.69
29 MAR. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	656,086		656,086	82,701.14				\$12.61
30 MAR. 1995	OPER. FLOW ORDER PENALTIES	PGS	OTHER	323,380		323,380				\$323,380.00	\$100.00
31 MAR. 1995	OPER. FLOW ORDER PENALTIES	PGS	OTHER		(93,980)	(93,980)				(140,970.00)	\$150.00
32	TOTAL			161,969,090	27,577,820	189,546,910	\$5,686,553.84	\$499,966.67	\$4,139,389.20	\$182,410.00	\$5.54

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

PRESENT MONTH:

MARCH 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 18077	4,032	3,847	125,000	122,345	1.58000	1.59385
2 AMOCO	POI# 57391	194	189	6,000	5,873	1.53000	1.58320
3 AMOCO	POI# 62100	1,935	1,894	60,000	58,726	1.49000	1.52233
4 ASSOCIATED GAS SERVICES	POI# 10258	5,000	4,894	155,000	151,708	2.23000	2.27839
5 ASSOCIATED GAS SERVICES	POI# 25309	5,000	4,894	155,000	151,708	1.51000	1.54277
6 ASSOCIATED GAS SERVICES	POI# 49008	4,742	4,641	147,000	143,878	2.18000	2.20687
7 ASSOCIATED GAS SERVICES	POI# 57391	3,000	2,936	93,000	91,025	1.99900	2.04238
8 ASSOCIATED GAS SERVICES	POI# 57391	5,000	4,894	155,000	151,708	2.15000	2.19866
9 ASSOCIATED GAS SERVICES	POI# 57391	5,000	4,894	155,000	151,708	2.25000	2.29863
10 ASSOCIATED GAS SERVICES	POI# 8798	258	253	8,000	7,830	2.18000	2.20687
11 CALCASIEU GATHERING SYSTEMS	POI# 23062	3,519	3,444	108,079	106,762	1.57850	1.61275
12 CALCASIEU GATHERING SYSTEMS	POI# 58130	11,895	11,642	368,745	360,913	1.57850	1.61275
13 CITRUS TRADING CORP.	POI# 25308	1,000	979	31,000	30,342	2.20000	2.24774
14 CITRUS TRADING CORP.	POI# 25309	1,000	979	31,000	30,342	2.20000	2.24774
15 COASTAL GAS MARKETING	POI# 00282	4,968	4,863	154,009	150,738	2.21000	2.25796
16 COASTAL GAS MARKETING	POI# 49008	2,258	2,210	70,000	68,513	1.38000	1.40995
17 HADSON GAS SYSTEMS	POI# 57391	1,786	1,748	55,356	54,180	1.48000	1.51212
18	TOTAL	60,587	59,300	1,878,189	1,838,288	1.77888	1.81746

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes/prices listed above represent gas moved on Florida Gas Transmission.

(3) Included in the monthly net volumes above are 605,600 mmbtu's received at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 2.47% per mmbtu; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.17% per mmbtu.

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 94  
MARCH 1995

Through  
MARCH 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19 KOCH GAS SERVICES	PO# 10109	5,000	4,894	155,000	151,708	1.59000	1.82450
20 NATURAL GAS CLEARINGHOUSE	PO# 00611	3,899	3,820	114,864	112,229	1.58000	1.59385
21 NATURAL GAS CLEARINGHOUSE	PO# 00811	4,237	4,147	131,352	128,543	1.57000	1.80407
22 NATURAL GAS CLEARINGHOUSE	PO# 00811	2,065	2,021	64,000	62,641	1.62000	1.85515
23 SCANA HYDROCARBONS, INC.	PO# 25309	5,000	4,894	155,000	151,708	1.44000	1.47125
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	80,587	78,875	2,498,165	2,445,128	1.77888	1.81746

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes/prices listed above represent gas moved on Florida Gas Transmission.

(3) included in the monthly net volumes above are 605,800 mmbtu's received at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 2.47% per mmbtu; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.17% per mmbtu.





COMPANY: PEOPLES GAS SYSTEM, INC.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0433	1.0403	1.0364	1.0403	1.0374	1.0335	1.0325	1.0335	1.0335	1.0325	1.0325
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.061	1.058	1.054	1.058	1.055	1.051	1.050	1.051	1.051	1.050	1.050
<b>JACKSONVILLE ONLY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0384	1.0394	1.0266	1.0285	1.0276	1.0278	1.0285	1.0285	1.0276	1.0256	1.0276
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.056	1.057	1.044	1.046	1.045	1.045	1.046	1.046	1.045	1.043	1.045

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95  
CURRENT MONTH: MARCH 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	37,312,440	\$263,831	\$0.00707
2 Commodity Pipeline (SNG/SO GA)	9,323,390	\$116,670	\$0.01251
3 Commodity Pipeline (SFCA)	2,223,390	\$15,942	\$0.00717
4 Cashouts-Peoples Transportation Customers	641,554	\$4,447	\$0.00693
5	0	\$0	\$0.00000
6	0	\$0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	49,500,774	\$400,891	\$0.00810
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$153,067	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	11,278,200	\$1,620,775	\$0.14371
11 Swing Service-Commodity-3rd Party Suppliers-Adj. Dec. '94	0	\$11,358	\$0.00000
12	0	\$0	\$0.00000
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	11,278,200	\$1,785,198	\$0.15829
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	22,718,030	\$3,950,058	\$0.17387
18 City of Sunrise	15,255	\$5,754	\$0.37718
19 Cashouts-Peoples Transportation Customers	656,088	\$92,547	\$0.14108
20 Purchases from 3rd Party Suppliers-Adj. Prior Months	642,320	\$148,055	\$0.23050
21 Purchases from 3rd Party Suppliers-Adj. Prior Period	(1,487)	(\$351)	\$0.23630
22 Purchases from 3rd Party Suppliers-Feb. '95 Accrual Adj.	(195,990)	(\$31,248)	\$0.15944
22a Imbalance Cashout-FGT	(423,740)	(\$66,103)	\$0.15800
23 Bookouts	(177,390)	(\$30,343)	\$0.17105
24			
25 TOTAL COMMODITY (Other)	23,233,084	\$4,068,366	\$0.17511
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	85,311,070	\$3,895,020	\$0.04566
27 Demand (SNG/SO GA)	9,432,266	\$492,745	\$0.05224
28 Demand (SFCA)	2,232,000	\$96,668	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(26,324,270)	(\$1,140,104)	\$0.04331
30 Cashouts-Peoples Transportation Customers	641,554	\$28,575	\$0.04454
31	0	\$0	\$0.00000
32	0	\$0	\$0.00000
33	0	\$0	\$0.00000
34			
35 TOTAL DEMAND	71,292,620	\$3,372,903	\$0.04731
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$172,720)	\$0.00000
37 Legal Fees	0	\$97,983	\$0.00000
38 Administrative Costs	0	\$122,225	\$0.00000
39 Operational Flow Order Penalty Charges-FGT	323,380	\$323,380	\$1.00000
40 Less Oper. Flow Order Penalty Chgs. Billed to Customers	(93,980)	(\$140,970)	\$1.50000
41 Less Oper. Flow Order Penalty Chgs. Billed to Customers-Adj. Jan. '95	11,640	\$11,640	\$1.00000
42			
43 TOTAL OTHER	241,040	\$241,539	\$1.00207

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 MARCH 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	52,786,800	19	2,286,196.28	6
3 FTS-2 RESERVATION CHARGE	DEMAND	6,200,000	19	468,720.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,963,620	15	222,009.17	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,056,000	15	29,008.24	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	292,820	15	12,813.80	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	323,380	20	323,380.00	6
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(423,740)	18	(66,103.44)	4
10 REVENUE SHARING	OTHER	0	20	(172,719.83)	6
11 TOTAL FGT		102,398,880		\$3,146,332.22	
12 SEMINOLE GAS	COMM. OTHER	9,014,380	18	1,279,862.00	4
13 SEMINOLE GAS	COMM. PIPELINE	9,323,390	15	116,670.21	1
14 SEMINOLE GAS	DEMAND	9,432,286	19	492,744.66	5
15 SUNRISE	COMM. OTHER	15,255	18	5,753.86	4
16 SFCA	COMM. PIPELINE	2,223,390	15	15,941.71	1
17 SFCA	DEMAND	2,232,000	19	96,667.92	5
18 BOOKOUTS	COMM. OTHER	(177,390)	18	(30,342.94)	4
19 LEGAL FEES	OTHER			97,983.29	6
20 ADMINISTRATIVE COSTS	OTHER			122,225.10	6
21 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	641,554	19	28,574.50	5
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	641,554	15	4,447.39	1
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	656,086	18	92,547.37	4
24 AMOCO	COMM. OTHER	60,000	18	9,180.00	4
25 AMOCO	SWING-DEMAND			24,050.00	3
26 AMOCO	SWING-COMM.	1,850,000	17	260,350.00	3
27 ASSOCIATED GAS SERVICES	COMM. OTHER	6,680,000	18	1,782,407.00	4
28 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			68,567.74	3
29 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,778,240	17	685,877.44	3
30 CITRUS TRADING CORP.	COMM. OTHER	620,000	18	136,400.00	4
31 COASTAL GAS MARKETING	COMM. OTHER	2,240,000	18	438,869.88	4
32 HADSON GAS SYSTEMS	COMM. OTHER	563,560	18	81,928.88	4
33 KOCH	SWING-DEMAND			20,150.00	3
34 KOCH	SWING-COMM.	1,550,000	17	226,300.00	3
35 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			40,288.48	3
36 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	3,099,960	17	448,447.60	3
37 SCANA HYDROCARBONS	COMM. OTHER	1,550,000	18	223,200.00	4
38 FEBRUARY '95 ACCRUAL ADJ.	SWING-COMM.	0	17	0.00	3
39 FEBRUARY '95 ACCRUAL ADJ.	COMM. OTHER	(196,990)	18	(31,248.24)	4
40 CHEVRON U.S.A.	COMM. OTHER	642,320	18	148,054.76	4
41 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	0	18	11,355.83	3
42 GASMARK, LTD.	COMM. OTHER	(1,487)	18	(351.38)	4
43 TOTAL		181,828,058		\$10,041,254.29	

\*Prior Month Adjustment

\*\*Prior Period Adjustment

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	03/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>4-10-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	4955		
TOTAL AMOUNT DUE	<del>\$2,150,467.23</del> <i>\$2,156,524.45</i>		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER  
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			03/95	A	RES	0.3659	0.0672		0.4331	6,971,807	\$3,019,489.61
	NO NOTICE RESERVATION CHARGE			03/95	A	NNR	0.0694			0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(31,000)	(\$13,426.10)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(40,641)	(\$17,601.62)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(28,706)	(\$12,432.57)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(106,423)	(\$46,091.80)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(59,675)	(\$25,845.24)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(103,447)	(\$44,802.90)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(13,950)	(\$6,041.75)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(27,900)	(\$12,083.49)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(10,385)	(\$4,497.74)

PAGE 1 OF 17  
MAR. INVOICES

*#01-90-000-232-02-00-0*

ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	03/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	4955		
TOTAL AMOUNT DUE	\$2,159,467.23		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER  
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331	(11,904)	(\$5,155.62)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331	(42,780)	(\$18,528.02)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331	(10,850)	(\$4,699.14)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331	(60,760)	(\$26,315.16)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331	(45,694)	(\$19,790.07)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331	(52,700)	(\$22,824.37)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331	(174,747)	(\$75,682.93)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331	(8,959)	(\$3,880.14)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331	(153,450)	(\$66,459.20)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)

PAGE 2 OF 17  
MAR. INVOICES

A = ACTUALS R = REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	03/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	4955		
TOTAL AMOUNT DUE	\$2,159,467.23		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER  
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(14,756)	(\$6,390.82)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(461,900)	(\$200,048.89)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(217,000)	(\$93,982.70)
	WESTERN DIVISION REVENUE SHARING CREDIT			03/95	A	TCW						(\$21,990.79)
	MARKET IT REVENUE SHARING CREDIT			03/95	A	ITF						(\$147,766.26)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/95.											5,898,680	\$2,159,467.23

\*\*\* END OF INVOICE 4955 \*\*\*

PAGE 3 OF 17  
MAR. INVOICES

ODE (TC): A = ACTUALS R = REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	03/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	5018		
TOTAL AMOUNT DUE	(\$2,962.78)		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER  
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				03/95	A	RES	0.3659	0.0672		0.4331	939,300	\$406,810.83
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331	(939,300)	(\$406,810.83)
WESTERN DIVISION REVENUE SHARING CREDIT				03/95	A	TCW						(\$2,962.78)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 03/95.											(\$2,962.78)	

\*\*\* END OF INVOICE 5018 \*\*\*

PAGE 4 OF 17  
MAR. INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	03/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>4-10-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	5019		
TOTAL AMOUNT DUE	\$468,720.00		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER  
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				03/95	A	RES	0.7488	0.0072		0.7560	620,000	\$468,720.00
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/95.											620,000	\$468,720.00

\*\*\* END OF INVOICE 5019 \*\*\*

PAGE 5 OF 17  
MAR. INVOICES

*# 01-90-000-232-02-00-0*

*SE*

MODE (TC): A - ACTUALS R - REVERSALS



**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	04/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>4-20-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5154		
TOTAL AMOUNT DUE	\$12,813.80		

CONTRACT	5067	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	PREFERRED TRANSPORT			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16195	PEOPLES GAS-ONECO	03/95	A	COM	0.3918	0.0458		0.4376	29,282	\$12,813.80
TOTAL FOR CONTRACT 5067 FOR MONTH OF 03/95.											29,282	\$12,813.80

\*\*\* END OF INVOICE 5154 \*\*\*

*# 01-90-000-232-01-00-0*  
*SE*

PAGE 6 OF 17  
MAR. INVOICES

CODE (IC): A - ACTUALS R - REVERSALS  
RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
X = FERC FILING ADM = ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	04/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>4-20-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5149		
TOTAL AMOUNT DUE	\$222,009.17		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				03/95	A	COM	0.0259	0.0458		0.0717	43,905	\$3,147.99
Usage Charge		16113	PGS-DANIA	03/95	A	COM	0.0259	0.0458		0.0717	3,840	\$275.33
Usage Charge		16115	PGS-NORTH MIAMI	03/95	A	COM	0.0259	0.0458		0.0717	172,155	\$12,343.51
Usage Charge		16119	PGS-MIAMI	03/95	A	COM	0.0259	0.0458		0.0717	54,653	\$3,918.62
Usage Charge		16121	PGS-MIAMI BEACH	03/95	A	COM	0.0259	0.0458		0.0717	82,670	\$5,927.44
Usage Charge		16151	PGS-JACKSONVILLE	03/95	A	COM	0.0259	0.0458		0.0717	56,296	\$4,036.42
Usage Charge		16155	PGS-UMATILLA	03/95	A	COM	0.0259	0.0458		0.0717	23,296	\$1,670.32
Usage Charge		16159	PGS-DAYTONA BEACH	03/95	A	COM	0.0259	0.0458		0.0717	68,282	\$4,895.82
Usage Charge		16161	PGS-EUSTIS	03/95	A	COM	0.0259	0.0458		0.0717	50,907	\$3,650.03
Usage Charge		16162	PGS-EUSTIS NORTH	03/95	A	COM	0.0259	0.0458		0.0717	23,103	\$1,656.49
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	03/95	A	COM	0.0259	0.0458		0.0717	80,589	\$5,778.23

# 01-90-000-232-02-00-0 SA

1: A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

PAGE 7 OF 17  
MAR. INVOICES

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 2

DATE	04/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5149		
TOTAL AMOUNT DUE	\$222,009.17		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16190	PGS-FROSTPROOF	03/95	A	COM	0.0259	0.0458		0.0717	39,146	\$2,806.77
Usage Charge		16191	PGS-AVON PARK	03/95	A	COM	0.0259	0.0458		0.0717	25,286	\$1,813.01
Usage Charge		16195	PEOPLES GAS-ONECO	03/95	A	COM	0.0259	0.0458		0.0717	39,932	\$2,863.12
Usage Charge		16196	SOUTHERN GAS-SARASOTA	03/95	A	COM	0.0259	0.0458		0.0717	90,334	\$6,476.95
Usage Charge		16198	PGS-LAKELAND NORTH	03/95	A	COM	0.0259	0.0458		0.0717	777,248	\$55,728.68
Usage Charge		16200	PGS-BRANDON	03/95	A	COM	0.0259	0.0458		0.0717	12,571	\$901.34
Usage Charge		16201	PGS-TAMPA SOUTH	03/95	A	COM	0.0259	0.0458		0.0717	73,916	\$5,299.78
Usage Charge		16202	PGS-TAMPA EAST	03/95	A	COM	0.0259	0.0458		0.0717	145,133	\$10,406.04
Usage Charge		16203	PGS-TAMPA NORTH	03/95	A	COM	0.0259	0.0458		0.0717	109,925	\$7,881.62
Usage Charge		16207	PGS-ST PETERSBURG NORTH	03/95	A	COM	0.0259	0.0458		0.0717	13,109	\$939.92
Usage Charge		16208	PGS-ST PETERSBURG	03/95	A	COM	0.0259	0.0458		0.0717	177,021	\$12,692.41

(TC) A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

'93)

PAGE 8 OF 17  
MAR. INVOICES

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE

3

DATE	04/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5149		
TOTAL AMOUNT DUE	\$222,009.17		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16209	PGS-TAMPA WEST	03/95	A	COM	0.0259	0.0458		0.0717	806	\$57.79
Usage Charge		28712	PGS-OSCEOLA COUNTY	03/95	A	COM	0.0259	0.0458		0.0717	8,277	\$593.46
Usage Charge		58912	FPL MARTIN NORTH	03/95	A	COM	0.0259	0.0458		0.0717	210,000	\$15,057.00
Usage Charge		58913	PGS LAKE MURPHY	03/95	A	COM	0.0259	0.0458		0.0717	560,899	\$40,216.46
Usage Charge		59963	ORLANDO TURNPIKE	03/95	A	COM	0.0259	0.0458		0.0717	153,063	\$10,974.62
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/95.											3,096,362	\$222,009.17

\*\*\* END OF INVOICE 5149 \*\*\*

PAGE 9 OF 17  
MAR. INVOICES

DE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE

1

DATE	04/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>4-20-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5213		
TOTAL AMOUNT DUE	\$29,008.24		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge		16115	PGS-NORTH MIAMI	03/95	A	COM	0.0371	0.0108	0.0479	266,603	\$12,770.28	
Usage Charge		16151	PGS-JACKSONVILLE	03/95	A	COM	0.0371	0.0108	0.0479	629	\$30.13	
Usage Charge		16155	PGS-UMATILLA	03/95	A	COM	0.0371	0.0108	0.0479	3,329	\$159.46	
Usage Charge		16161	PGS-EUSTIS	03/95	A	COM	0.0371	0.0108	0.0479	19,986	\$957.33	
Usage Charge		16162	PGS-EUSTIS NORTH	03/95	A	COM	0.0371	0.0108	0.0479	7,326	\$350.92	
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	03/95	A	COM	0.0371	0.0108	0.0479	34,312	\$1,643.54	
Usage Charge		16198	PGS-LAKELAND NORTH	03/95	A	COM	0.0371	0.0108	0.0479	40,315	\$1,931.09	
Usage Charge		16200	PGS-BRANDON	03/95	A	COM	0.0371	0.0108	0.0479	4,871	\$233.32	
Usage Charge		16201	PGS-TAMPA SOUTH	03/95	A	COM	0.0371	0.0108	0.0479	23,920	\$1,145.77	
Usage Charge		16202	PGS-TAMPA EAST	03/95	A	COM	0.0371	0.0108	0.0479	52,981	\$2,537.79	
Usage Charge		16203	PGS-TAMPA NORTH	03/95	A	COM	0.0371	0.0108	0.0479	35,125	\$1,682.49	

*#01-90-000-232-02-00-0 58*

(IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

PAGE 10 OF 17  
MAR. INVOICES

/93)

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE 2

DATE	04/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5213		
TOTAL AMOUNT DUE	\$29,008.24		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES		
							BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16208	PGS-ST PETERSBURG	03/95	A	COM	0.0371	0.0108		0.0479	10,536	\$504.67
Usage Charge		59963	ORLANDO TURNPIKE	03/95	A	COM	0.0371	0.0108		0.0479	105,667	\$5,061.45
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/95											605,600	\$29,008.24

\*\*\* END OF INVOICE 5213 \*\*\*

PAGE 14 OF 17  
MAR. INVOICES

CODE (TC): A - ACTUALS R - REVERSALS  
 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SUNAT Affiliate

PAGE 1

DATE	03/14/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer }-24-95 NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/24/95		
INVOICE NO	4887		
TOTAL AMOUNT DUE	\$319,700.00		

CONTRACT 5064 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS POI NO NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES		AMOUNT
						SURCHARGES	DISC		MMBTU DRY		
		02/95	A	OFO	10.0000			10.0000	25,006		\$250,060.00
		02/95	A	OFO	10.0000			10.0000	6,964		\$69,640.00
									31,970		\$319,700.00

TOTAL FOR CONTRACT 5064 FOR MONTH OF 02/95.

\*\*\* END OF INVOICE 4887 \*\*\*

PAGE 12 OF 17  
MAR. INVOICES

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(5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SUNAT Affiliate

PAGE 1

DATE	03/14/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO.  Wire Transfer <i>3-24-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/24/95		
INVOICE NO	4888		
TOTAL AMOUNT DUE	\$3,680.00		

CONTRACT 5323      SHIPPER PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT KATHY MISHLER  
TYPE DELIVERY POINT OPERATOR ACCOUNT      AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	GFO PENALTY FOR GAS DAY OF 2/9/95			02/95	A	OFO	10.0000			10.0000	368	\$3,680.00
TOTAL FOR CONTRACT 5323 FOR MONTH OF 02/95.											368	\$3,680.00

\*\*\* END OF INVOICE 4888 \*\*\*

PAGE 13 OF 17  
MAR. INVOICES

*# 01-90-000-232-02-00-0*  
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ODE (IC) A - ACTUALS K - REVERSALS

1 (5/94)



LINE

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

MARCH 1995  
INVOICE  
ESTIMATE

4 April 7, 1995

INVOICE NO. 03-883.40-95  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/03/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		TERMS	RATE	AMOUNT
10	03/01/95 - 03/31/95	9.014,380	0.1419933	\$1,279,982.00
11	<u>Total Commodity</u>	<u>9.014,380</u>	<u>0.1419933</u>	<u>\$1,279,982.00</u>

TRANSPORT DETAIL				
AGREEMENT		MMBtu	RATE	AMOUNT
12	848510 Peoples SNG Inter. Com.	0	\$0.39280	\$0.00
13	830087 Peoples So Ga Inter. Com.	0	\$0.17050	\$0.00
14	864340 & 864350 SNG Firm Com.	59,159	\$0.10380	\$6,140.70
15	864340 & 864350 SNG Firm Dem.	35,252	\$9.01600	\$317,902.54
16	831200 & 831210 So Ga Firm Com.	932,339	\$0.02050	\$19,112.95
17	831200 & 831210 So Ga Firm Dem.	35,000	\$5.70500	\$199,675.00
18	Sonat Marketing SNG Firm Com.	880,699	\$0.10380	\$91,418.56
19	Sonat Marketing SNG Inter Com.	0	\$0.39280	\$0.00
20	864350 SNG GSR Charges	28,195	\$1.40000	\$39,673.00

Credits:

21	JEA Transport Credit			\$0.00
22	- SNG Brokered Capacity			(\$89,776.60)
23	So. Ga. Brokered Capacity			(\$21,727.99)
24	<u>Total Transport</u>			<u>\$609,414.86</u>

25 TOTAL AMOUNT DUE \$1,369,396.86

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK, NAT FROM DATE DUE UNTIL DATE OF PAYMENT



CO 1 VENDOR 1007582  
 INVOICE 93305 11588 ~~11588~~  
 SP32923-95 DUE 3-15  
 AL. Y TRAD 015  
 EP [Signature] AUTH

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
3/22/95	3/21/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	885111-50EER	2,663.81
SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	10168	16925	7054	2,663.81

YOUR CURRENT MONTH BILL TOTAL -----  
 IT WILL BE PAST DUE AFTER 3/21/95 2,663.81

RECEIVED  
 ACCOUNTS PAYABLE  
 95 MAR -3 AM 11:00

TOTAL AMOUNT DUE-----  
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

2,663.81



CO 1 VENDOR 1007582

INVOICE 1000174500 ~~17295~~ ~~17295~~  
SP22923-95 DUE 3-15

ATT Y 12/16

ENTERED AUTH

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
3/01/95	3/29/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	3,090.05

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 3 ST		141060

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	8885	89035	8201	3,090.05

YOUR CURRENT MONTH BILL TOTAL----- 3,090.05  
IT WILL BE PAST DUE AFTER 3/29/95

RECEIVED  
ACCOUNTS PAYABLE  
95 MAR 13 AM 11:47

TOTAL AMOUNT DUE----- 3,090.05  
SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

LINE

1  
2  
3  
4  
5

SOUTH FLORIDA COGENERATION ASSOCIATES  
% ROLLS - ROYCE INC.  
11911 FREEDOM DRIVE  
8TH FLOOR  
RESTON, VIRGINIA 22090 - 5602

6 INVOICED TO:

INVOICE DATE: APRIL 12, 1995

LINE

7 PEOPLES GAS  
8 111 MADISON STREET  
9 P.O. BOX 2582  
10 TAMPA, FLORIDA 33601

11 ATTN: W. EDWARD ELLIOTT  
12 MANAGER - GAS ACCOUNTING

13	DESCRIPTION	AMOUNT
14	MARCH 1995	
15	COMMODITY TRANSPORTATION CHARGE	15,941.71
16	RESERVATION CHARGE	<u>96,867.92</u>

17 PLEASE REMIT DIRECTLY TO:

18 METRO DADE COUNTY  
19 200 NW 1ST STREET  
20 MIAMI, FLORIDA 33128

21 ATTN: EUGENE C. THOMAS  
22 UTILITY PLANT SPECIALIST

23

TOTAL AMOUNT DUE

**112,809.63**

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	60,000.0	0.15300	\$9,180.00
2	TOTAL:	<u>60,000.0</u>		<u>\$9,180.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

SWING SERVICE-DEMAND

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
3	AMOCO	600,000.0	0.01300	\$7,800.00
4	AMOCO	1,250,000.0	0.01300	\$16,250.00
5	TOTAL:	<u>1,850,000.0</u>		<u>\$24,050.00</u>

SWING SERVICE-COMMODITY

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
6	AMOCO	600,000.0	0.13600	\$81,600.00
7	AMOCO	1,250,000.0	0.14300	\$178,750.00
8	TOTAL:	<u>1,850,000.0</u>		<u>\$260,350.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
9 ASSOCIATED GAS SERVICES	1,550,000.0	0.15100	\$234,050.00
10 ASSOCIATED GAS SERVICES	930,000.0	0.19990	\$185,907.00
11 ASSOCIATED GAS SERVICES	1,550,000.0	0.21500	\$333,250.00
12 ASSOCIATED GAS SERVICES	1,550,000.0	0.21600	\$334,800.00
13 ASSOCIATED GAS SERVICES	1,550,000.0	0.22300	\$345,650.00
14 ASSOCIATED GAS SERVICES	1,550,000.0	0.22500	\$348,750.00
15 TOTAL:	<u>8,680,000.0</u>		<u>\$1,782,407.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

SWING SERVICE-DEMAND

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
16	CALCASIEU GATHERING SYSTEM	4,778,240.0	0.01435	\$68,567.74
17	TOTAL:	<u>4,778,240.0</u>		<u>\$68,567.74</u>

SWING SERVICE-COMMODITY

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
18	CALCASIEU GATHERING SYSTEM	4,778,240.0	0.14350	\$685,677.44
19	TOTAL:	<u>4,778,240.0</u>		<u>\$685,677.44</u>



PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
20	CITRUS TRADING CORP.	620,000.0	0.22000	\$136,400.00
21	TOTAL:	620,000.0		\$136,400.00

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
22	COASTAL GAS MARKETING	700,000.0	0.13800	\$96,600.00
23	COASTAL GAS MARKETING	1,540,090.0	0.22100	\$340,359.89
24	TOTAL:	<u>2,240,090.0</u>		<u>\$436,959.89</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
25	HADSON GAS SYSTEMS	553,560.0	0.14800	\$81,926.88
26	TOTAL:	553,560.0		\$81,926.88

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

SWING SERVICE-DEMAND

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
27	KOCH	1,550,000.0	0.01300	\$20,150.00
28	TOTAL:	<u>1,550,000.0</u>		<u>\$20,150.00</u>

SWING SERVICE-COMMODITY

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
29	KOCH	1,550,000.0	0.14600	\$226,300.00
30	TOTAL:	<u>1,550,000.0</u>		<u>\$226,300.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

SWING SERVICE-DEMAND

	(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED	
31 NATURAL GAS CLEARINGHOUSE	1,146,640.0	0.01300	\$14,906.32	
32 NATURAL GAS CLEARINGHOUSE	1,313,320.0	0.01300	\$17,073.16	
33 NATURAL GAS CLEARINGHOUSE	640,000.0	0.01300	\$8,320.00	
34 TOTAL:	<u>3,099,960.0</u>		<u>\$40,299.48</u>	

SWING SERVICE-COMMODITY

	(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED	
35 NATURAL GAS CLEARINGHOUSE	1,146,640.0	0.14300	\$163,969.52	
36 NATURAL GAS CLEARINGHOUSE	1,313,320.0	0.14400	\$189,118.08	
37 NATURAL GAS CLEARINGHOUSE	640,000.0	0.14900	\$95,360.00	
38 TOTAL:	<u>3,099,960.0</u>		<u>\$448,447.60</u>	

g:\gasact\pgalaccrue95

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
39	SCANA HYDROCARBONS, INC.	1,550,000.0	0.14400	\$223,200.00
40	TOTAL:	1,550,000.0		\$223,200.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

FEBRUARY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	120,000.0	0.15000	\$18,000.00
2	ACTUAL:	120,000.0	0.15000	\$18,000.00
3 AMOCO	ACCRUED:	2,116,500.0	0.15300	\$323,824.50
4	ACTUAL:	2,116,500.0	0.15300	\$323,824.50
5 AMOCO	ACCRUED:	400,000.0	0.15500	\$62,000.00
6	ACTUAL:	400,000.0	0.15500	\$62,000.00
7 AMOCO	ACCRUED:	70,000.0	0.15600	\$10,920.00
8	ACTUAL:	70,000.0	0.15600	\$10,920.00
9 AMOCO	ACCRUED:	100,000.0	0.15900	\$15,900.00
10	ACTUAL:	100,000.0	0.15900	\$15,900.00
11 AMOCO	ACCRUED:	50,000.0	0.16800	\$8,400.00
12	ACTUAL:	50,000.0	0.16800	\$8,400.00
13 AMOCO	ACCRUED:	100,000.0	0.17000	\$17,000.00
14	ACTUAL:	100,000.0	0.17000	\$17,000.00
15 AMOCO	ACCRUED:	1,200,000.0	0.17400	\$208,800.00
16	ACTUAL:	1,200,000.0	0.17400	\$208,800.00
17 ASSOCIATED GAS SERVICES	ACCRUED:	800,000.0	0.15000	\$120,000.00
18	ACTUAL:	800,000.0	0.15000	\$120,000.00
19 ASSOCIATED GAS SERVICES	ACCRUED:	600,000.0	0.15500	\$93,000.00

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

**FEBRUARY 1995**

(A)	(B)	(C)	(D)	(E)
<b>SUPPLIER</b>		<b>THERMS</b>	<b>RATE</b>	<b>DOLLARS</b>
20	ACTUAL:	600,000.0	0.15500	\$93,000.00
21 ASSOCIATED GAS SERVICES	ACCRUED:	100,000.0	0.15600	\$15,600.00
22	ACTUAL:	100,000.0	0.15600	\$15,600.00
23 ASSOCIATED GAS SERVICES	ACCRUED:	1,400,000.0	0.16800	\$235,200.00
24	ACTUAL:	1,400,000.0	0.16800	\$235,200.00
25 ASSOCIATED GAS SERVICES	ACCRUED:	400,000.0	0.17900	\$71,600.00
26	ACTUAL:	400,000.0	0.17900	\$71,600.00
27 ASSOCIATED GAS SERVICES	ACCRUED:	780,000.0	0.19900	\$155,220.00
28	ACTUAL:	840,000.0	0.19900	\$167,160.00
29 ASSOCIATED GAS SERVICES	ACCRUED:	60,000.0	0.19990	\$11,994.00
30	ACTUAL:	0.0	0.00000	\$0.00
31 ASSOCIATED GAS SERVICES	ACCRUED:	1,400,000.0	0.21500	\$301,000.00
32	ACTUAL:	1,400,000.0	0.21500	\$301,000.00
33 ASSOCIATED GAS SERVICES	ACCRUED:	1,400,000.0	0.21600	\$302,400.00
34	ACTUAL:	1,400,000.0	0.21600	\$302,400.00
35 ASSOCIATED GAS SERVICES	ACCRUED:	1,400,000.0	0.22300	\$312,200.00
36	ACTUAL:	1,400,000.0	0.22300	\$312,200.00
37 ASSOCIATED GAS SERVICES	ACCRUED:	1,400,000.0	0.22500	\$315,000.00
38	ACTUAL:	1,400,000.0	0.22500	\$315,000.00



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

FEBRUARY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
39 CALCASIEU GATHERING SYSTEM	ACCRUED:	4,340,000.0	0.15510	\$673,134.00
40	ACTUAL:	4,340,000.0	0.15510	\$673,134.01
41 CHEVRON U.S.A.	ACCRUED:	2,861,040.0	0.23050	\$659,469.72
42	ACTUAL:	2,861,040.0	0.23050	\$659,469.72
43 CITRUS TRADING CORP.	ACCRUED:	280,000.0	0.22000	\$61,600.00
44	ACTUAL:	280,000.0	0.22000	\$61,600.00
45 COASTAL GAS MARKETING	ACCRUED:	100,000.0	0.14300	\$14,300.00
46	ACTUAL:	0.0	0.00000	\$0.00
47 COASTAL GAS MARKETING	ACCRUED:	1,400,000.0	0.22100	\$309,400.00
48	ACTUAL:	1,400,000.0	0.22100	\$309,400.00
49 KOCH GAS SERVICES	ACCRUED:	1,590,700.0	0.16000	\$254,512.00
50	ACTUAL:	1,590,700.0	0.16000	\$254,512.00
51 MIDCON GAS SERVICES	ACCRUED:	100,000.0	0.14300	\$14,300.00
52	ACTUAL:	100,000.0	0.14300	\$14,300.00
53 MOBIL	ACCRUED:	100,000.0	0.15100	\$15,100.00
54	ACTUAL:	100,000.0	0.15100	\$15,100.00
55 NATURAL GAS CLEARINGHOUSE	ACCRUED:	550,000.0	0.14900	\$81,950.00
56	ACTUAL:	550,000.0	0.14900	\$81,950.00
57 NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,300,000.0	0.15000	\$195,000.00

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

**FEBRUARY 1995**

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
58	ACTUAL:	1,300,000.0	0.15000	\$195,000.00
59 NATURAL GAS CLEARINGHOUSE	ACCRUED:	250,000.0	0.15700	\$39,250.00
60	ACTUAL:	250,000.0	0.15700	\$39,250.00
61 NATURAL GAS CLEARINGHOUSE	ACCRUED:	700,000.0	0.16500	\$115,500.00
62	ACTUAL:	700,000.0	0.16500	\$115,500.00
63 PETRO SOURCE	ACCRUED:	500,000.0	0.14900	\$74,500.00
64	ACTUAL:	500,000.0	0.14900	\$74,500.00
65 PETRO SOURCE	ACCRUED:	400,000.0	0.15000	\$60,000.00
66	ACTUAL:	400,000.0	0.15000	\$60,000.00
67 PETRO SOURCE	ACCRUED:	400,000.0	0.16800	\$67,200.00
68	ACTUAL:	400,000.0	0.16800	\$67,200.00
69 PETRO SOURCE	ACCRUED:	100,000.0	0.17000	\$17,000.00
70	ACTUAL:	100,000.0	0.17000	\$17,000.00
71 PETRO SOURCE	ACCRUED:	200,000.0	0.18900	\$37,800.00
72	ACTUAL:	200,000.0	0.18900	\$37,800.00
73 TRANSCO	ACCRUED:	292,460.0	0.17600	\$51,472.96
74	ACTUAL:	196,470.0	0.17600	\$34,578.72
75 VASTAR	ACCRUED:	66,200.0	0.17500	\$11,585.00
76	ACTUAL:	66,200.0	0.17500	\$11,585.00

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**FEBRUARY 1995**

(A) <b>SUPPLIER</b>	(B)	(C) <b>THERMS</b>	(D) <b>RATE</b>	(E) <b>DOLLARS</b>
77 VASTAR	ACCRUED:	33,800.0	0.18300	\$6,185.40
78	ACTUAL:	33,800.0	0.18300	\$6,185.40
79 TOTAL ACCRUED:		29,460,700.0		\$5,357,317.58
80 TOTAL ACTUAL:		29,264,710.0		\$5,326,069.35
81	ADJUSTMENT:	(195,990.0)		(\$31,248.23)



NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to: *4-5-95*  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

PEOPLES GAS SYSTEM INC  
P O BOX 2562  
TAMPA, FL 33601-2562

INVOICE NUMBER 007452  
INVOICE DATE 03-10-1995  
CONTRACT 178705  
DELIVERY MONTH 03/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/95. Calculations are based on nominations

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
JUDGE DIGBY/FGT	031956	<del>201,650</del> <i>211,650</i>	1.40000	<del>282,310.00</del> <i>296,310.00</i>
SUPPLY RESERVATION C				<del>25,214.50</del> <i>27,514.50</i>
			TOTAL AMOUNT DUE	<del>308,524.50</del> <i>323,824.50</i>
Comments: SUPPLY RESERVATION CHARGE = [ <del>201,650</del> mmbtu * \$0.13] <i>211,650</i>				

*SE*

*#01-90-000-232-02-00-0*  
*SE*

If you have any questions, please contact Kyle Nutter  
at (713) 366-5410 or send a facsimile to (713) 366-5313.



REVISED

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to: *4-5-95*  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

PEOPLES GAS SYSTEM INC  
P O BOX 2562  
TAMPA, FL 33601-2562

INVOICE NUMBER 007198  
INVOICE DATE 03-09-1995  
CONTRACT 143296  
DELIVERY MONTH 02/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
CARNES-FGT MARKET AREA TGP MTR # 020366	018770	12,000 ✓	1.50000 ✓	18,000.00
FGT Z-3/TRANSCO MTR 6267	031396	60,000 ✓	1.74000 ✓	104,400.00
FGT VIA SABINE 123127	019776	10,000 ✓	1.70000 ✓	17,000.00
FGT/ANR/KROTZ SPRINGS	058933	<del>20,000</del> 10,000	<del>1.54000</del> 1.59000	<del>30,800.00</del> 15,900.00
FGT/ANR/KROTZ SPRINGS	058933	<del>20,000</del>	1.59000	<del>31,800.00</del>
FGT/KOCH/MONTPELIER	066841	60,000 ✓	1.74000 ✓	104,400.00
FGT/KOCH/ST. LANDRY	067252	40,000 ✓	1.55000 ✓	62,000.00
FGT/KOCH/ST. LANDRY	067252	7,000 ✓	1.56000 ✓	10,920.00
JUDGE DIGBY/FGT	031956	5,000 ✓	1.68000 ✓	8,400.00

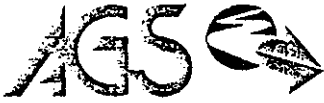
TOTAL AMOUNT DUE ~~387,720.00~~

341,020.00

#01-90-000-232-02-00-0

*CA*

If you have any questions, please contact Kyle Nutter  
at (713) 366-5410 or send a facsimile to (713) 366-5313.



ASSOCIATED GAS SERVICES, INC.

INVOICE

For Natural Gas Deliveries during the month of February 1995

Bill To: Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601

Date: 3/10/95  
Invoice #: 5-AR-H564488B  
Terms: Wire  
25TH OF MONTH

Attn: Mr. Ed Elliott  
Phone: (813) 272-0058  
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
FGT	10109	5,000	1	28	140,000 ✓	2.2500 D ✓	315,000.00
Total for Meter 10109 - KOCH/FGT-St. Helena					140,000 ✓		315,000.00
FGT	25412	40,000	10	10	40,000 ✓	1.7900 D ✓	71,600.00
Total for Meter 25412 - Pooling\Zone 2 CS # 8					40,000 ✓		71,600.00
FGT	49008	5,000	1	28	140,000 ✓	2.1600 D ✓	302,400.00
Total for Meter 49008 - Valero/FGT-Nueces					140,000 ✓		302,400.00
<b>TOTAL DUE</b>					<b>320,000</b>		<b>\$689,000.00</b>

# 01-90-000-232-02-00-0  
SE

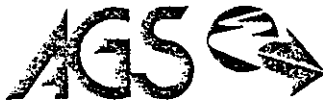
SEND WIRE TRANSFER TO: 3-24-95

Bank of America  
Chicago, Illinois  
ABA #071000039

Credit: Associated Gas Services, Inc.  
Account #76-56971

PAGE 3 OF 20  
FEB. INVOICES

When payment is different from amount invoiced, please send documentation to address below.  
Direct-Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.



# ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

## INVOICE

For Natural Gas Deliveries during the month of February 1995

Bill To: Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601

Date: 3/10/95  
Invoice #: 5-AR-H564488D

Terms: Wire  
25TH OF MONTH

Attn: Mr. Ed Elliott  
Phone: (813) 272-0058  
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
NGPL	7936	5,472	14	15	10,944 ✓	1.6800 D ✓	18,385.92
NGPL	7936	15,472	16	20	77,360 ✓	1.6800 D ✓	129,964.80
NGPL	7936	15,472	21	23	46,416 ✓	1.5500 D ✓	71,944.80
NGPL	7936	10,000	28	28	10,000 ✓	1.5600 D ✓	15,600.00
NGPL	7936	5,000	1	2	10,000 ✓	2.1500 D ✓	21,500.00
NGPL	7936	3,000	1	28	84,000 ✓	1.9900 D ✓	167,160.00
NGPL	7936	5,000	1	2	10,000 ✓	2.2300 D ✓	22,300.00
NGPL	7936	416	3	28	10,816 ✓	2.2300 D ✓	24,119.68
Total for Meter 7936 - FGT/NGPL-Vermillion					259,536		470,975.20
<b>TOTAL DUE</b>					<b>259,536</b>		<b>\$470,975.20</b>

# 01-90-000-232-02-00-0  
JR

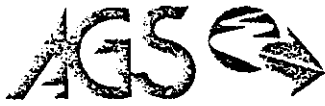
SEND WIRE TRANSFER TO: 2-24-95

Bank of America  
Chicago, Illinois  
ABA #071000039

Credit: Associated Gas Services, Inc.  
Account #76-56971

PAGE 4 OF 20  
FEB. INVOICES

When payment is different from amount invoiced, please send documentation to address below.  
Direct Inquiries to Ms. Loraine Montalbano at (713) 260-1800 or fax to (713) 260-1825.



ASSOCIATED GAS SERVICES, INC.

INVOICE

For Natural Gas Deliveries during the month of February 1995

Bill To: Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601

Date: 3/10/95  
Invoice #: 5-AR-H564488A

Terms: Wire  
25TH OF MONTH

Attn: Mr. Ed Elliott  
Phone: (813) 272-0058  
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
ANR	32240100	14,528	14	15	29,056 ✓	1.6800 D ✓	48,814.08
ANR	32240100	4,528	16	20	22,640 ✓	1.6800 D ✓	38,035.20
ANR	32240100	4,528	21	23	13,584 ✓	1.5500 D ✓	21,055.20
ANR	32240100	5,000	3	28	130,000 ✓	2.1500 D ✓	279,500.00
ANR	32240100	4,584	3	28	119,184 ✓	2.2300 D ✓	265,780.32
Total for Meter 32240100 - ANR/FGT St. Landry					314,464		653,184.80
<b>TOTAL DUE</b>					<b>314,464</b>		<b>\$653,184.80</b>

# 01-90-000-232-02-00-0  
SR

SEND WIRE TRANSFER TO: 3-24-95  
Bank of America  
Chicago, Illinois  
ABA #071000039

Credit: Associated Gas Services, Inc.  
Account #76-56971

PAGE 5 OF 20  
FEB. INVOICES

When payment is different from amount invoiced, please send documentation to address below.  
Direct Inquiries to Ms. Deneice Clifton at (713) 260-1800 or fax to (713) 260-1825.





ASSOCIATED GAS SERVICES, INC.

INVOICE

For Natural Gas Deliveries during the month of February 1995

Bill To: Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601

Date: 3/13/95  
Invoice #: 5-AR-H564488E  
Terms: Wire  
25TH OF MONTH

Attn: Mr. Ed Elliott  
Phone: (813) 272-0058  
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
TGP	20366	10,000	2	9	80,000 ✓	1.5000 D ✓	120,000.00
Total for Meter 20366 - TGP/FGT-Carnes					80,000		120,000.00
<b>TOTAL DUE</b>					<b>80,000</b>		<b>\$120,000.00</b>

# 01-90-000-232-02-000  
EQ

SEND WIRE TRANSFER TO: 2-24-95

Bank of America  
Chicago, Illinois  
ABA #071000039

Credit: Associated Gas Services, Inc.  
Account #76-56971

PAGE 6 OF 20  
FEB. INVOICES

When payment is different from amount invoiced, please send documentation to address below.  
Direct Inquiries to Ms. Lori Bruning at (713) 260-1800 or fax to (713) 260-1825.



Calcasieu Gas Gathering System  
1600 Smith, Suite 4775  
Houston, Texas 77002

Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601-2562

Customer No: 15080  
Contract No: CGGS-GS-083  
Volume Basis: MMBtu

Statement Date Number 03/09/95 9503S0830	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Texas Commerce Bank - Houston, N.A. ABA #113000609 Account 0010-135-3556 <i>3-24-95</i>
--	---	---

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	02/95	268,567	291,395	\$ 1.5510	\$ 451,953.65
328 206 001	Sabine/Florida - Henry Hub	02/95	56,465	56,465	\$ 1.5510	\$ 87,577.22
328 206 001	Sabine/Florida - Henry Hub	02/95	86,140	86,140	\$ 1.5510	\$ 133,603.14

*# 01-90-000-232-02-00-0*

*Q*

PAGE 7 OF 20  
FEB. INVOICES

Total Cost of Gas	\$ 673,134.01
Sales Tax (4%)	\$ 0.00
<b>Total Amount Due this Invoice</b>	<b>\$ 673,134.01</b>

For information contact Veronica Hernandez at (713) 951-7834

Fax: (713) 951-7830

Invoice



Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to  
PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

Invoice Number  
021970-00

Terms:  
Net Cash  
No Discount

Reference  
MWWO  
Invoice Date  
03/14/95

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description  
TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF FEBRUARY 1995.

RECEIVED  
MARCH 20 1995  
MIP: [unclear]

MCF Volume	MMBTU Volume	Weighted Price	Total Due
286,104	286,104	2.3050	659,469.72

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before March 25, 1995

3-24-95

To: CHEVRON U.S.A., INC. FEIN:25-0527925  
ACCT. #59-51704, ABA #071000013  
FIRST NATIONAL BANK OF CHICAGO  
CHICAGO, IL 60673  
INVOICE REFERENCE: 021970-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: MICHAEL WOODY

Phone: (510)827-7186

# 01-90-000-232-02-00-0

[Signature]

# Citrus Trading Corp.

An ENRON/SONAT Affiliate

PAGE 1

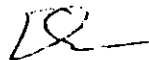
INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9502-343 INVOICE DATE: MARCH 13, 1995 DUE DATE: MARCH 23, 1995	CONTRACT NO: 370-68756-301 CONTRACT DATE: SEPTEMBER 20, 1993 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEMS P. O. BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 3-23-95 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 ( ) -

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE		DOLLARS		
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306		COMPRESSOR STATION 7	02/15/1995	02/28/1995				14,000				\$2,20000	\$30,800.00
25309	FGT/25309		COMPRESSOR STATION 11	02/15/1995	02/28/1995				14,000				\$2,20000	\$30,800.00
TOTAL DUE CITRUS TRADING CORP.									<u>28,000</u>				<u>\$61,600.00</u>	

201-90-000-232-02-00-0  


PAGE 9 OF 20  
 FEB. INVOICES

Inc not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

I N V O I C E

INVOICE NUMBER : 019201 - 01  
DATE : 03/17/1995  
DUE DATE : 03/25/1995  
AMOUNT : \$226,975.84

SOLD TO:  
PEOPLES GAS SYSTEM INC  
ACCOUNTING  
215 MADISON ST.  
P. O. BOX 2562  
TAMPA, FL 33601-2562

REMIT BY CHECK TO:  
COASTAL GAS MARKETING COMPANY  
P.O. BOX 651650  
CHARLOTTE, NC 28265-1650  
REMIT BY WIRE TO: 3-24-95  
COASTAL GAS MARKETING COMPANY  
CITIBANK, N.A., NY, NY  
ABA NUMBER 0210-0008-9  
ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 02/01/1995  
CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
	PIPELINE: FLORI			
	LOCATION: MAGNET WITHERS (CHANN/FLORI)	102,704 ✓		
		102,704		
TIER: 00				
SG1	SALES GAS	102,704	2.21000 ✓	226,975.84
			TOTAL	226,975.84

DIRECT INQUIRIES TO ED MROSKI AT (713) 877-3588.  
WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE  
FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

# 01-90-000-232-02-00-0  
RR

I N V O I C E  
-----

INVOICE NUMBER : 019202 - 01  
DATE : 03/17/1995  
DUE DATE : 03/25/1995  
AMOUNT : 82,424.16

SOLD TO:  
PEOPLES GAS SYSTEM INC  
ACCOUNTING  
215 MADISON ST.  
P. O. BOX 2562  
TAMPA, FL 33601-2562

REMIT BY WIRE TO: *3-24-95*  
COASTAL GAS MARKETING COMPANY  
CITIBANK, N.A., NY, NY  
ABA NUMBER 0210-0008-9  
ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 02/01/1995  
CONTRACT : 00053201 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU 14.7300	RATE	AMOUNT
-----				
PIPELINE: FLORI				
LOCATION: SPINDLETOP WINNI/FLORI		37,296 ✓		
-----				
		37,296		
TIER: 00				
SG1 SALES GAS		37,296	2.21000 ✓	82,424.16
-----				
TOTAL				82,424.16
-----				

DIRECT INQUIRIES TO ED MROSKI AT (713) 877-3588.  
WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE  
FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

*# 01-90-000-232-02-00-0*  
*EP*

# KOCH

# INVOICE

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## KOCH GAS SERVICES COMPANY

PEOPLES GAS SYSTEM INC.  
P.O. BOX 2562  
TAMPA, FL 33601-2562


Date: 3/6/95  
Due Date: 3/16/95  
Invoice No: 9503610

260-110-001-00- 54302 -9503610-002

---

### February 1995 Gas Volumes

	MMBTU	Price	Dollar Amount
MONTPELIER ( UGPL TO FLORIDA GAS )	144,070	1.6000	\$230,512.00
MONTPELIER ( UGPL TO FLORIDA GAS )	10,000	1.6000	\$16,000.00
			<hr/>
	Amount Due		\$246,512.00

#01-90-000-232-02-00-0  


For Question regarding this invoice contact:

Melissa Valentino (713) 229-5153

For Payment by Check:

KOCH GAS SERVICES  
P.O. Box 951219  
Dallas, Texas 75395-1219

For Payment by Wire Transfer:

*3-16-95*  
First National Bank Chicago  
ABA #071000013  
Chicago, Illinois  
Koch Industries, Inc.  
A/C 51-39058

# KOCH

# INVOICE

## KOCH GAS SERVICES COMPANY

PEOPLES GAS SYSTEM INC.  
P.O. BOX 2562  
TAMPA, FL 33601-2562

Date: 3/22/95  
Due Date: UPON RECEIPT  
Invoice No: 9503718

260-110-001-00- 54302 -9503718-099

### February 1995 Gas Volumes

	MMBTU	Price	Dollar Amount
MONTPELIER ( UGPL TO FLORIDA GAS )	149,070	1.6000	\$238,512.00
MONTPELIER ( UGPL TO FLORIDA GAS )	-144,070	1.6000	(\$230,512.00)

Amount Due \$8,000.00

RECEIVED  
DUPLICATE PAYABLE  
FEBRUARY 27 11:11:00

#01-90-000-232-02-00-0



For Question regarding this invoice contact:

Melissa Valentino (713) 229-5153

For Payment by Check:

For Payment by Wire Transfer: 3-29-95

KOCH GAS SERVICES  
P.O. Box 951219  
Dallas, Texas 75395-1219

First National Bank Chicago  
ABA #071000013  
Chicago, Illinois  
Koch Industries, Inc.  
A/C 51-39058

PAGE 13 OF 20  
FEB. INVOICES





MIDCON GAS SERVICES CORP.  
I N V O I C E

Invoice: 20410  
Date: 03/09/95  
Terms: LATER: 20TH/INV DATE +10  
Contract: 28720  
Site Ref No: 54-7078

PEOPLES GAS SYSTEM, INC.  
ATTN: RON FRINKLEY  
P.O. BOX 2562  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7511 (PEOPLES GAS SYSTEM, INC.)				
02/95 C.S. #8 ZACHARY IN	SALES PRICE	10000 @	1.430000	14,300.00
Site Gas Sales Sub-total:				14,300.00
** TOTAL AMOUNT **		10000		\$14,300.00

PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713) 963-3134,  
AND FOR ALL OTHERS DON HOWARD @ (713) 963-3113 OR DORIS JOHNSON  
@ (713) 963-3135. FOR FTSG SALES TESS MORAVEC @ 1-(800) FOR-GAS1.

#01-90-000-d3d-02-00-0

Wire Transfer 3-20-95

per wiring instructions on file

PAGE 14 OF 20  
FEB. INVOICES

To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.

# Mobil Natural Gas Inc.

12450 GREENSPPOINT DRIVE  
HOUSTON, TEXAS 77060-1991

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA FLORIDA 33601-2562

PAYMENT DUE ON OR BEFORE 03/24/95

PAGE:  
INVOICE NUMBER: MANUAL 1  
INVOICE DATE: 03/14/95  
MOBIL CUST NO.: 12420  
PURCHASE ORDER:

ATTN: ED ELLIOT

Gas Sales for February 1995 Production

When Remitting Please Show Invoice Number or Return Invoice Copy With Payment.

DELIVERY POINT	PIPELINE	METER/ NOMINATION CODE	GRID CODE	TAX RATE/STATE	MMBTU DRY	RATE	VALUE
ST. HELENA TRANSCO FGT	FLORIDA GAS			.04000 LA	10,000	\$1.51000	\$15,100.00

\* If you are not subject to sales tax, please supply exemption to Diane Cottenden at the above address.

AMOUNT INVOICED BEFORE TAX:	10,000	\$15,100.00
TOTAL TAX: (EXEMPT)		<del>\$604.00</del>
TOTAL AMOUNT DUE:		\$15,704.00

ANY QUESTIONS CONCERNING THIS INVOICE SHOULD BE DIRECTED TO JOHN KLIEM AT (713) 775-2650 OR FAX NUMBER (713) 775-4137.

WIRE TRANSFER (INCLUDE INVOICE NUMBER): 3-24-95  
CITIBANK, N. A.  
ABA #021000089  
MOBIL ACCOUNT NO. 4064-0969

# 01-90-000-232-02-00-0  
SQ

MAIL CHECK (INCLUDE COPY OF INVOICE)  
MOBIL NATURAL GAS INC.  
P.O. BOX 910475  
DALLAS, TEXAS 75391



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/744-1777  
FAX: 713/744-5340

INVOICE NO.: 61613-00

INVOICE DATE: 03-29-95

CONTRACT NO.: 94-11-321

CLIENT CONTACT: DNK

TERMS: Net Due On or Before  
03-20-95

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PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2552  
111 MADISON ST  
TAMPA FL 33501  
MR. ED ELLIOT  
813-272-0058  
#3608120

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
RESERVATION FEE	280,000	.130000	36,400.00
TIVOLI-FGT <i>55,000</i>	<del>55,000</del>	1.360000	<del>76,160.00</del>
TIVOLI-FGT	130,000 D	1.370000	178,100.00
TIVOLI-FGT	70,000	1.520000	106,400.00
TIVOLI-FGT	25,000 D	1.440000	36,000.00
Wire To: NationsBank Dallas, Texas <i>3-20-95</i> ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to ALISON ALSHEIKH at 713-744-6138. Support for your payment should be Faxed to 713-744-5340. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	<i>280,000</i> <del>281,000</del> MMBtu		<i>\$ 431,700.00</i> <del>425,360.00</del>

#01-90-000-232-02-00-0

*fixed*

PETRO SOURCE CORPORATION  
9801 WESTHEIMER  
SUITE 900  
HOUSTON, TX 77042

INVOICE: 22630307  
DATE: 03/10/95  
PAGE: 1

G/L MONTH: 1995/02

Phone: (713) 972-2000  
Fax: (713) 972-2035  
Federal I.D. #: 870399943

BILL TO: 001952  
PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
1111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562

ITEM	QUANTITY	PRICE	PER	DOLLARS
NATURAL GAS ALABAMA FGT STATION 11 2/2 - 6	50,000.00	1.490000	MMB	74,500.00
NATURAL GAS ALABAMA FGT STATION 11 2/4 - 7	40,000.00	1.500000	MMB	60,000.00
NATURAL GAS LOUISIANA FGT STA 8, ZONE 2 2/8	10,000.00	1.700000	MMB	17,000.00
NATURAL GAS ALABAMA FGT STA 11, ZONE 3 2/9 - 10	30,000.00	1.680000	MMB	50,400.00
NATURAL GAS ALABAMA FGT STA 11, ZONE 3 2/12 - 14	20,000.00	1.890000	MMB	37,800.00

PETRO SOURCE CORPORATION  
9801 WESTHEIMER  
SUITE 900  
HOUSTON, TX 77042


INVOICE: 22630307  
DATE: 03/10/95  
PAGE: 2

G/L MONTH: 1995/02

Phone: (713) 972-2000  
Fax: (713) 972-2033  
Federal I.D. #: 870399943

BILL TO: 001952  
PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
1111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562

ITEM	QUANTITY	PRICE	PER	DOLLARS
NATURAL GAS LOUISIANA FGT STA B, ZONE 2 2/14 - 15	10,000.00	1.680000	MMB	16,800.00

# 01-90-000-232-02-00-0  


TERMS: WIRE TRANSFER DUE ON 25TH

TOTAL: 256,500.00

3-24-95

DUE DATE: 03/24/95

REMIT TO: PETRO SOURCE CORPORATION  
BANK OF AMERICA N.T. AND S.A.  
ABA #121000358 ACCT #12335-04754  
CONCORD, CA 77042

**REMIT ADVICE**

ACCOUNTING MONTH : FEBRUARY, 1995  
 REMITTANCE ADVISE DATE: MARCH 13, 1995  
 REMITTANCE NO : 71491

CUSTOMER NO : 005417  
 CUSTOMER : PEOPLES GAS SYSTEM, INC.  
 GREG CAPONE  
 P.O. BOX 2562  
 TAMPA FL 33601

*3-23-95*

WIRE PAYMENT TO:  
 TRANSCO ENERGY MARKETING COMPANY  
 CITIBANK, N. A.  
 NEW YORK NY 10043

ABA NUMBER: 021000089  
 ACCOUNT NO: 39087182

RETURN REMITTANCE ADVISE TO:  
 TRANSCO ENERGY MARKETING COMPANY  
 P.O BOX 1396  
 HOUSTON TX 77251-1396  
 ATTN: CORPORATE CREDIT DEPT.  
 OR FAX TO: (713) 439-3648

CONTRACT	INVOICE	PRINCIPAL DUE	INTEREST DUE	TOTAL DUE	AMOUNT PAID PER INVOICE:		
					PRINCIPAL	INTEREST	TOTAL
000.6292	199502-0193	\$ 34,578.72	\$ .00	\$ 34,578.72			
TOTAL		\$ 34,578.72	\$ .00	\$ 34,578.72			

- PAYMENTS RECEIVED AFTER FEBRUARY 28, 1995 WILL BE APPLIED NEXT MONTH
- TO ENSURE PROPER CREDITING TO YOUR ACCOUNT, PLEASE EXPLAIN WHEN PAYMENT IS DIFFERENT FROM AMOUNT INVOICED

*Volume 19,647 MMBTU's*

*# 01-90-000-232-02-00-0*


*BR*

# Vastar Gas

VASTAR GAS MARKETING, INC.  
 P. O. BOX 2340  
 DALLAS TX 752212340

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER: SALES CONTRACT NUMBER: INVOICE NUMBER: INVOICE DATE:	N0000G431804 GM001035 23879-00 03-09-95
PAYMENT DUE DATE:	03-19-95

Item	Date	Delivery Location: Pipeline: Comments	MMBTU (Dry)	Price	Amount Due
001	02-01-95	FGT-NGPL-JEFFERSON FLORIDA GAS TRANSMISSION COMPA	300.00	\$1.750000	\$525.00
002	02-01-95	FGT-NGPL-VERMILION FLORIDA GAS TRANSMISSION COMPA	6,000.00	\$1.750000	\$10,500.00
003	02-01-95	FGT-SABINE-KAPLAN FLORIDA GAS TRANSMISSION COMPA	320.00	\$1.750000	\$560.00
004	02-01-95	FGT-UGPL-ST HELENA FLORIDA GAS TRANSMISSION COMPA	3,380.00	\$1.830000	\$6,185.40
#01-90-000-234-02-00-0 					
<b>INVOICE TOTALS:</b>			<b>10,000.00</b>		<b>\$17,770.40</b>

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 214-880-3764		
Please direct any questions concerning this invoice to:  <b>MARION HALEY</b> 214 880 5734	Remit Payment to:  <b>VASTAR GAS MARKETING, INC.</b> P. O. BOX 92570 CHICAGO IL 606752570	Wire Payment to: <b>CITIBANK N A</b> <i>3-20-95</i> NEW YORK NY ABA# 021000089 A/C# 40553611 <b>VASTAR GAS MARKETING, INC.</b> <b>PEOPLES GAS SYSTEM, INC.</b> INV# 23879-00

Invoice

\*\*\*\*\* REVISED \*\*\*\*\*



**Chevron U.S.A. Production Company**

Attach copy of invoice or refer to invoice number on payment

Invoice Number  
020769-01

Reference: VALO      Invoice Date: 03/21/95

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Charge to  
PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

Terms:  
Net Cash  
No Discount

Description

TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF DECEMBER 1994.

	MCF Volume	MMBTU Volume	Weighted Price	Total Due
Original	310,000	310,000	2.3050	714,550.00
Reversal	-310,000	-310,000	-2.3050	-714,550.00
Revised	374,232	374,232	2.3050	862,604.76
Payments				714,550.00
Amount Due				148,054.76

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before April 01, 1995

*4-11-95*

RECEIVED  
 BYS PAYM  
 APR -7 AM 1995

To: CHEVRON U.S.A., INC. FEIN: 25-0527925  
 ACCT. #59-51704, ABA #071000013  
 FIRST NATIONAL BANK OF CHICAGO  
 CHICAGO, IL 60673  
 INVOICE REFERENCE: 020769-01

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: VICTORIA LORD

Phone: (510)827-7108

*#01-90-000-232-02-00-0*





NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 58910-01 REVISION
INVOICE DATE: 02-27-95
CONTRACT NO.:
CLIENT CONTACT: DNK

TERMS: Net Due On or Before
03-09-95

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3609100

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O

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Rows include gas purchase volumes from clearinghouse via Florida Gas Transmission Company, specific gas flows (Arnaudville, Tivoli), reservation fees, and a payment adjustment for 01-20-95.

APPROVAL \_\_\_\_\_

ORIGINAL INVOICE



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/744-1777  
FAX: 713/744-5340

INVOICE NO.: 58910-01 REVISION  
INVOICE DATE: 02-27-95  
CONTRACT NO.:  
CLIENT CONTACT: DNK  
TERMS: Net Due On or Before  
03-09-95

T  
O

PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2552  
111 MADISON ST  
TAMPA FL 33601  
MR. ED ELLIOT  
813-272-0058  
#3608100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Revised December 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: NationsBank 3-9-95 Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to ALYSON ALSHEIKH at 713-744-6138. Support for your payment should be Faxed to 713-744-5340. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	309,986 MMBtu		11,355.83 ✓
# 01-90-000-232-02-00-0 			

APPROVAL \_\_\_\_\_

ORIGINAL INVOICE

GASMARK, LTD., LIQUIDATING TRUST

INV. NO.  
63720PMT

DATE  
03-24-95

DESCRIPTION  
4TH INTERIM DIST. \$.06

005432  
AMOUNT  
\$351.38

*01-90.000 232.02.000*

\*\* TOTAL \*\*

\$351.38

DRAWER: GASMARK, LTD., LIQUIDATING TRUST  
Brenda Herod, Trustee  
Operating Account  
3200 Southwest Frwy  
1530 Phoenix Tower  
Houston, Texas 77027

SOUTHWEST BANK OF TEXAS N.A.  
4295 SAN FELIPE • (713) 235-8800  
P.O. BOX 27459  
HOUSTON, TEXAS 77227-7459

CHECK NO. 005432  
DATE 03-24-95

PAY EXACTLY \*\*\*\*\*\$351.38

PAY EXACTLY THREE HUNDRED FIFTY ONE AND 38/100----- DOLLARS

TO THE ORDER OF: PEOPLES GAS SYSTEM, INC  
P.O. BOX 2562  
TAMPA, FL 33601-2562

GASMARK, LTD., LIQUIDATING TRUST  
BY: Brenda Herod

BY: \_\_\_\_\_  
(Two Signatures Required Over \$20,000.00)

MEMO \_\_\_\_\_

*24,780*  
*X .06*  

---

*1,487* *Thomas*

CASHAPT1  
03-30-95  
09:31 AM

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
For the Production Month - November 1994

PAGE: 53

Legal Entity Name: PEOPLES GAS SYSTEM INC LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(163,819)	0	17,739	17,739	0	6,449,671	(146,080)	0	1.00	Yes
Receipt	9,586	0	0	0	0	4,292,299	9,586	0	1.00	Yes
No Notice	94,120	0	0	0	0	0	94,120	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
<b>BOOK-OUT</b>						
<b>NETTING</b>						
Market	(103,706)					
Receipt	9,586					
No Notice	94,120					
<b>CASH-IN-CASH-OUT</b>						
Market	(42,374)	1.0000	1.5600			(66,103.44)
<b>TOTAL AMOUNT:</b>						<b>(66,103.44)</b>

PAGE 1 OF 3  
CASHOUTS/BOOKOUTS

(+) Due Transporter  
(-) Due Shipper



Invoice

LINE

Statement Date: 03/10/95

1 Citrus Marketing  
2 1400 Smith Street  
3 Houston, TX 77002

4 Attention: Anita Patton

5 Invoice for Imbalance Book-Out for the Month of Nov. 1994

	Description	Volume (in MMbtu's)	Price	Amount Due
6	Market Deliveries	14,437	\$1.7100	<u>\$24,687.27</u>
7	Total Amount Due Payable Upon Receipt			<u>\$24,687.27</u>

8 SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.  
9 Post Office Box 2562  
10 Tampa, FL 33601-9990  
11 ATTN: TREASURY DEPT.

12 Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.



# Peoples Gas

## Invoice

LINE

1 Chesapeake Utilities Corp. Statement Date: 03/10/95  
2 P. O. Box 960  
3 Winter Haven, FL 33882  
4 Attention: William Nettles  
5 Invoice for Imbalance Book-Out for the Month of Nov. 1994

	Description	Volume (in MMBtu's)	Price	Amount Due
6	Market Deliveries	3,302	\$1.7128	<u>\$5,655.67</u>
7	Total Amount Due Payable Upon Receipt			<u>\$5,655.67</u>

8 SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.  
9 Post Office Box 2562  
10 Tampa, FL 33601-9990  
11 ATTN: TREASURY DEPT.

12 Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.