

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549    PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456



April 19, 1995

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301-8153

ORIGINAL  
FILE COPY

Re: Docket No. 950003-GU  
Purchased Gas Cost Recovery  
Confidential Treatment Request

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Request for Specified Confidential Treatment of portions of Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-3, A-4 and all of the Vendor Invoices for the month of March 1995. The confidential information has been highlighted in "Yellow".

Also enclosed, please find eleven (11) copies of St. Joe Natural Gas Company's "Public Copy" of its March 1995 Schedules, and revised schedule A-2 for January and February. January had an error in the actual revenue calculation on line 4, and February had a cell address error in the estimate column, line 4.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

  
Stuart L. Shoaf  
President

Enclosures

cc: All Parties of Record

RECEIVED & FILED  
*Mas*  
FPSC DIVISION OF RECORDS

DOCUMENT NUMBER-DATE

04008 APR 20 85

FPSC-RECORDS/REPORTING

terms. WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its request for confidential treatment of the information identified in Attachment "A" for the month of March 1995.

Dated this 19th day of April, 1995.

Respectfully submitted,

*Stuart L. Shoaf*

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Stuart L. Shoaf, President  
St Joe Natural Gas Company, Inc.  
Post Office Box 549  
Port St Joe, Florida 32456-0549

CERTIFICATE OF SERVICE  
=====

I HEREBY CERTIFY that a true and correct copy of the foregoing request has been served upon all known parties of record in this docket, by U.S. mail dated this 19th day of April, 1995.

*Stuart L. Shoaf*

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Stuart L. Shoaf, President

EXHIBIT "A"  
ST JOE NATURAL GAS COMPANY, INC.  
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Justification of Confidential Treatment of Documents for the month  
of: March 1995                      Period: April 1994 - March 1995

DOCUMENT	LINE(S)	COLUMN(S)	RATIONALE
Sch. A-1	1-6; 7-9; 15-23; 31	A thru H A thru H A thru H A thru H	(1)
A-1, Supporting	1-3,8; 17,18,24; 25,26,32;	A and B A thru C A and B	(1)
Sch. A-3	1-17	A thru L	(2)
Sch. A-4	1-24; 26; 27;	A thru H C thru F G and H	(2)
Vender Invoice(s)	Name, Address(s), Phone and Fax Numbers, Remittance Person Name and Bank Acct. No., Company Logo;		(3)
	Customer No., Contract No., Contract Date;		(3) & (4)
	Description - Type Service, POI, Mcf, MMBtu, Rate, Amount;		(3) & (4)

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(1) Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which are a matter of public records. Rates for purchases

EXHIBIT "A"  
(cont)

of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG") and third party vendors ("Vendors"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Vendors. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Vendors information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is

EXHIBIT "A"  
(cont.)

reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

(2) The information on Schedule A-3 regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-4 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on line 19 and 20 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.

(3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes. Knowledge of the name of SJNG's Vender(s), Contract No.

Exhibit "A"  
(cont.)

and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party venders ("Venders") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 950003-GU  
April 19, 1995

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Fla. Public Service Commission  
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Tallahassee, Fl. 32456







COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 94  
CURRENT MONTH:

MARCH 1995

THROUGH:

MARCH 95

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS			0.00479
2 Commodity Pipeline - Scheduled PTS			0.04378
3 Commodity Pipeline - Scheduled FTS			0.00717
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)			0.00711
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(87,800)	(\$15,144.82)	0.17249
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER			
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement			0.04020
26 Demand (Pipeline) Entitlement			0.07560
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND			0.04898
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:		MARCH 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$306,912	\$376,292	69,380	0.18	\$4,379,544	\$4,404,812	25,268	0.01
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$170,442	\$200,366	29,924	0.15	\$1,266,446	\$1,280,020	(6,426)	-0.01
3 TOTAL		\$477,354	\$576,658	99,304	0.17	\$5,645,989	\$5,684,831	18,842	0.00
4 FUEL REVENUES		\$485,328	\$576,643	91,316	0.16	\$5,599,947	\$5,653,831	53,885	0.01
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$2,576	\$2,576	0	0.00	\$30,907	\$30,907	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$487,903	\$579,219	91,316	0.16	\$5,630,854	\$5,684,738	53,885	0.01
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$10,549	\$2,561	(7,988)	-3.12	(\$15,136)	\$19,907	35,043	1.76
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		(\$276)	(\$80)	196	-2.48	(\$1,256)	(\$987)	269	-0.27
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$58,870)	(\$15,768)	43,102	-2.73	(\$3,876)	(\$3,876)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$2,576)	(\$2,576)	0	0.00	(\$30,907)	(\$30,907)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$51,175)	(\$15,863)	35,312	-2.23	(\$51,175)	(\$15,863)	35,312	-2.23
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(58,870)	(15,768)	43,102	-2.73				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(50,897)	(15,783)	35,114	-2.22				
14 TOTAL (12+13)		(109,767)	(31,551)	78,216	-2.48				
15 AVERAGE (50% OF 14)		(54,883)	(15,775)	39,108	-2.48				
16 INTEREST RATE - FIRST DAY OF MONTH		6.05	6.05	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.12	6.12	0.00	0.00				
18 TOTAL (16+17)		12.17	12.17	0.00	0.00				
19 AVERAGE (50% OF 18)		6.09	6.09	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.51	0.51	0.00	0.00				
21 INTEREST PROVISION (15x20)		(276)	(80)	196	-2.48				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 94 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

MARCH 1995

MARCH 95

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18	MG NGC	SJNG	EO	(87,800)		(87,800)	(\$15,144.62)				17.25
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				4,082,800	490,420	4,573,220	\$308,911.98	\$8,299.37	\$5,693.55	\$9,861.39	10.95

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 1 OF 1

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

MONTH: MARCH 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:						
27.					WEIGHTED AVERAGE		

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)		
FOR THE PERIOD OF:			APRIL 94 Through MARCH 95						
CURRENT MONTH:			MARCH 1995				PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	110,781	173,280	62,499	0.56	1,007,733	1,118,720	110,988	0.11	
COMMERCIAL	7,036	11,400	4,364	0.62	71,153	73,600	2,447	0.03	
COMMERCIAL LARGE VOL. 1	30,017	43,320	13,304	0.44	293,214	279,880	(13,534)	-0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>147,834</b>	<b>228,000</b>	<b>80,166</b>	<b>0.54</b>	<b>1,372,099</b>	<b>1,472,000</b>	<b>99,901</b>	<b>0.07</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
	0	0	0	ERR	0	0	0	ERR	
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
INTERRUPTIBLE	582,530	492,900	(89,630)	-0.15	8,160,740	7,168,500	(992,240)	-0.12	
LARGE INTERRUPTIBLE	1,887,651	2,010,000	122,349	0.06	20,751,081	21,720,000	968,919	0.05	
TOTAL INTERRUPTIBLE	2,470,181	2,502,900	32,719	0.01	28,911,821	28,888,500	(23,321)	-0.00	
TOTAL THERM SALES	2,618,015	2,730,900	112,885	0.04	30,283,920	30,360,500	76,580	0.00	
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
	0	0	0	ERR	0	0	0	ERR	
RESIDENTIAL	2,894	2,850	(44)	-0.02	2,881	2,850	(31)	-0.01	
COMMERCIAL	190	180	(10)	-0.05	189	180	(9)	-0.05	
COMMERCIAL LARGE VOL. 1	51	51	0	0.00	51	51	(0)	-0.00	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>3,135</b>	<b>3,081</b>	<b>(54)</b>	<b>-0.02</b>	<b>3,121</b>	<b>3,081</b>	<b>(40)</b>	<b>-0.01</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
	0	0	0	ERR	0	0	0	ERR	
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
TOTAL INTERRUPTIBLE	4	0	(4)	-1.00	4	1	(3)	-0.75	
TOTAL CUSTOMERS	3,139	3,081	(58)	-0.02	3,125	3,082	(43)	-0.01	
<b>THERM USE PER CUSTOMER</b>									
	0	0	0	ERR	0	0	0	ERR	
RESIDENTIAL	38	61	23	0.59	350	393	43	0.12	
COMMERCIAL	37	63	26	0.71	376	409	33	0.09	
COMMERCIAL LARGE VOL. 1	589	849	261	0.44	5,726	5,484	(243)	-0.04	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE	194,177	164,300	(29,877)	-0.15	2,720,247	2,389,500	(330,747)	-0.12	
LARGE INTERRUPTIBLE	1,887,651	2,010,000	122,349	0.06	20,751,081	21,720,000	968,919	0.05	

ACTUAL FOR THE PERIOD OF: APRIL 94

through

MARCH 95

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THE FMS PURCHASED = AVERAGE BTU CONTENT	1,046,739	1,041,639	1,040,038	1,035,463	1,042,062	1,035,381	1,033,405	1,032,233	1,032,989	1,033,207	1,031,949	1,032,965
OCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1,064,522	1,059,315	1,057,751	1,053,007	1,059,739	1,052,952	1,050,944	1,049,773	1,050,052	1,050,742	1,049,494	1,050,487



COMPANY: ST. JOE NATURAL GAS

FINAL FUEL OVER/UNDER RECOVERY

SCHEDULE A-7  
(REVISED 8/19/93)

FOR THE PERIOD:

APRIL 94

Through

MARCH 95

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$5,645,989.40
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$5,630,853.57
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		(\$15,135.82)
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	(\$1,256.15)
5 FOR THE PERIOD (3+4)		(\$16,391.97)
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 94 Through MARCH 95 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL 95 Through MARCH 96 PERIOD	E-4 Line 4 Col.4	(\$8,348.00)
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 96 Through MARCH 97 PERIOD	(5-6)	(\$8,043.97)



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8218  
PORT ST. JOE, FLORIDA 32456



INVOICE

CUSTOMER	INVOICE NO.	30395
=====		
MG NATURAL GAS CORPORATION	DATE:	03-Mar-95
1000 LOUISIANA STREET	CONTRACT NO:	
HOUSTON, TEXAS 77002	CONTRACT DATE:	
ATTN: STEVE POWELL	PHONE: (713) 227-9990	FAX: (713) 227-1322
=====		

TO INVOICE YOU FOR BOOK OUT - MONTH OF: NOVEMBER 94

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
NOV. 94	BOOK-OUT	8,780	\$1.7249	\$15,144.62

TOTAL THIS STATEMENT

-----  
\$15,144.62  
=====

SEND REMITTANCE TO ..... ST. JOE NATURAL GAS COMPANY, INC.  
 POST OFFICE BOX 549  
 PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL .... DONNA PARKER (904) 229-8216

-----

DUE UPON RECEIPT - DELINQUENT AFTER:

MARCH 13, 1995



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	03/31/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  Wire Transfer NCNB Charlotte NC Account Route
DUE	04/10/95		
INVOICE NO.	4938		
TOTAL AMOUNT DUE			

CONTRACT 3635      SHIPPER ST JOE NATURAL GAS CO      CUSTOMER NO. 4133      PLEASE CONTACT KATHY MISHLER  
 TYPE FIRM TRANSPORTATION      AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

RESERVATION CHARGE				03/95	A	RES	0.7488	0.0072		0.7560		
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TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/95.

\*\*\* END OF INVOICE 4938 \*\*\*

*klmp*



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	03/31/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  Wire Transfer NCNB Charlotte NC Account Route
DUE	04/10/95		
INVOICE NO	4970		
TOTAL AMOUNT DUE	\$		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
WESTERN DIVISION REVENUE SHARING CREDIT												
MARKET IT REVENUE SHARING CREDIT												
				03/95	A	RES	0.3659	0.0672		0.4331		
				03/95	A	TCW						(\$850.70)
				03/95	A	ITF						(\$7,547.58)

TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/95.

\*\*\* END OF INVOICE 4970 \*\*\*

*Handwritten signature/initials*



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	04/10/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO	5163		
TOTAL AMOUNT DUE	.		

CONTRACT	5110	SHIPPER	ST JOE NATURAL GAS CO	CUSTOMER NO.	4133	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	PREFERRED TRANSPORT			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	03/95	A	COM	0.3918	0.0458		0.4376		

TOTAL FOR CONTRACT 5110 FOR MONTH OF 03/95.

\*\*\* END OF INVOICE 5163 \*\*\*

*LWP-7*

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
X = FERC FILING ADM = ADMINISTRATIVE FEE

  
**Florida Gas Transmission Company**  
 An ENRON/SONAT Affiliate

DATE	04/10/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCCB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO	5134		
TOTAL AMOUNT DUE			

CONTRACT 3635      SHIPPER ST JOE NATURAL GAS CO      CUSTOMER NO. 4133      PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	03/95	A	COM	0.0371	0.0108		0.0479		\$
TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/95.											\$	
*** END OF INVOICE 5134 ***												

*Handwritten signature/initials*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE    SRV = SERVICE    RES = RESERVATION/DEMAND    FAC = FACILITY  
 SCH = SCHEDULING PENALTY    WAB = CONTRACT IMBALANCE PENALTY    INT = INTEREST  
 X = FERC FILING    ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	04/10/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO	5162		
TOTAL AMOUNT DUE	\$		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	03/95	A	COM	0.0259	0.0458		0.0717		\$
Usage Charge		56657	ST. JOE OVERSTREET	03/95	A	COM	0.0259	0.0458		0.0717		:

TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/95.

\*\*\* END OF INVOICE 5162 \*\*\*

*LEMP* ✓  
2

TRANSACTION CODE (TC): A - ACTUALS R - REVERSAIS  
 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:		FEBRUARY 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>REVISED</b>									
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$262,055	\$218,900	(43,155)	-0.20	\$4,072,632	\$4,028,520	(44,112)	-0.01
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$93,136	\$73,281	(19,855)	-0.27	\$1,096,006	\$1,059,654	(36,352)	-0.03
3 TOTAL		\$355,190	\$292,181	(63,010)	-0.22	\$5,168,635	\$5,088,173	(80,462)	-0.02
4 FUEL REVENUES (NET OF REVENUE TAX)		\$308,267	\$292,181	(16,086)	-0.06	\$5,114,619	\$5,077,168	(37,431)	-0.01
5 TRUE-UP(COLLECTED) OR REFUNDED		\$2,576	\$2,576	0	0.00	\$28,331	\$28,331	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$310,843	\$294,756	(16,086)	-0.05	\$5,142,950	\$5,105,520	(37,431)	-0.01
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		(\$44,348)	\$2,576	46,923	15.22	(\$25,685)	\$17,346	43,031	2.48
8 INTEREST PROVISION-THIS PERIOD (21)		(\$178)	(\$79)	99	-1.25	(\$975)	(\$907)	71	-0.08
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$11,769)	(\$15,689)	(3,920)	0.25	(\$3,876)	(\$3,876)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$2,576)	(\$2,576)	0	0.00	(\$28,331)	(\$28,331)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$58,870)	(\$15,768)	43,102	-2.73	(\$58,870)	(\$15,768)	43,102	-2.73
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(11,769)	(15,689)	(3,920)	0.25				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(56,692)	(15,689)	43,003	-2.74				
14 TOTAL (12+13)		(70,461)	(31,377)	39,084	-1.25				
15 AVERAGE (50% OF 14)		(35,230)	(15,689)	19,542	-1.25				
16 INTEREST RATE - FIRST DAY OF MONTH		6.10	6.10	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.05	6.05	0.00	0.00				
18 TOTAL (16+17)		12.15	12.15	0.00	0.00				
19 AVERAGE (50% OF 18)		6.08	6.08	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.51	0.51	0.00	0.00				
21 INTEREST PROVISION (15x20)		(178)	(79)	99	-1.25				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

**REVISED**



FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

	CURRENT MONTH:		JANUARY 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$332,970	\$332,552	(418)	-0.00	\$3,810,577	\$3,809,620	(957)	-0.00
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$100,874	\$97,959	(2,915)	-0.03	\$1,002,868	\$986,373	(16,495)	-0.02
3 TOTAL		\$433,844	\$430,511	(3,333)	-0.01	\$4,813,445	\$4,795,993	(17,452)	-0.00
4 FUEL REVENUES (NET OF REVENUE TAX)		\$434,120	\$430,511	(3,608)	-0.01	\$4,808,352	\$4,785,007	(21,344)	-0.00
5 TRUE-UP(COLLECTED) OR REFUNDED		\$2,576	\$2,576	0	0.00	\$25,756	\$25,756	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$436,695	\$433,087	(3,608)	-0.01	\$4,832,108	\$4,810,763	(21,344)	-0.00
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$2,851	\$2,576	(275)	-0.11	\$18,662	\$14,771	(3,892)	-0.26
8 INTEREST PROVISION-THIS PERIOD (21)		(\$80)	(\$79)	(19)	0.24	(\$799)	(\$827)	(28)	0.03
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$11,984)	(\$15,610)	(3,625)	0.23	(\$3,876)	(\$3,876)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$2,576)	(\$2,576)	0	0.00	(\$25,756)	(\$25,756)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$11,769)	(\$15,689)	(3,920)	0.25	(\$11,769)	(\$15,689)	(3,920)	0.25
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(11,984)	(15,610)	(3,625)	0.23				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(11,709)	(15,610)	(3,901)	0.25				
14 TOTAL (12+13)		(23,693)	(31,219)	(7,526)	0.24				
15 AVERAGE (50% OF 14)		(11,847)	(15,610)	(3,763)	0.24				
16 INTEREST RATE - FIRST DAY OF MONTH		6.03	6.03	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.10	6.10	0.00	0.00				
18 TOTAL (16+17)		12.13	12.13	0.00	0.00				
19 AVERAGE (50% OF 18)		6.07	6.07	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.51	0.51	0.00	0.00				
21 INTEREST PROVISION (15x20)		(60)	(79)	(19)	0.24				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

**REVISED**