

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 94 Through MARCH 95				SCHEDULE A-1/R (REVISED 8/19/93)			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: MARCH 1995				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) 1312.8+14336.42+2611.54	\$18,180.76	\$41,155.00	(\$22,974.24)	-55.87	\$326,670.18	\$344,380.75	(\$18,710.57)	-5.48
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other) 60760-15144.82+218516.6+42780	\$306,911.98	\$376,292.00	(\$69,380.02)	-18.44	\$4,379,543.67	\$4,404,811.62	(\$25,267.95)	-0.57
5	DEMAND	\$175,693.55	\$184,092.00	(\$8,398.45)	-4.56	\$1,247,036.59	\$1,261,600.82	(\$14,564.23)	-1.15
6	OTHER	\$0.00	\$0.00	\$0.00	ERR	(\$18,338.13)	(\$56,407.01)	\$38,068.88	-67.49
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline) 490420*0.00717	\$3,516.31	\$3,534.00	(\$17.69)	-0.50	\$44,329.29	\$44,510.16	(\$180.87)	-0.41
8	DEMAND (492900*0.04331)-262.97-1188.61	\$19,895.98	\$21,347.00	(\$1,451.02)	-6.80	\$243,593.60	\$245,044.67	(\$1,451.07)	-0.59
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$477,354.06	\$576,658.00	(\$99,303.94)	-17.22	\$5,645,989.40	\$5,664,831.35	(\$18,841.95)	-0.33
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE 69.3*.34577	\$23.96	\$14.62	\$9.34	63.90	\$205.91	\$133.30	\$72.61	54.47
14	TOTAL THERM SALES	\$485,327.70	\$576,643.38	(\$91,315.68)	-15.84	\$5,699,946.57	\$5,653,831.47	(\$53,884.89)	-0.95
THERMS PURCHASED									
15	COMMODITY (Pipeline) 524330+30000+1999500	2,553,830	2,213,481	340,349	15.38	29,572,340	28,139,161	433,179	1.49
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other) 310000-87900+310000+1487190	2,019,390	2,305,140	(285,750)	-12.40	24,440,890	24,499,740	(58,850)	-0.24
19	DEMAND	3,587,010	3,587,010	0	0.00	22,125,779	22,998,899	(873,120)	-0.38
20	OTHER	0	0	0	ERR	(64,000)	(59,899)	(4,101)	171.21
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	490,420	492,900	(2,480)	-0.50	5,746,720	5,784,250	(37,530)	-0.32
22	DEMAND	492,900	492,900	0	0.00	5,803,500	5,803,500	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	2,063,410	1,720,581	342,829	19.93	23,826,620	23,374,911	451,709	1.93
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	69	86	(17)	-19.42	844	86	758	881.16
27	TOTAL THERM SALES 2957223.9-490420-339140-69.3	2,127,595	2,239,140	(111,545)	-4.98	23,925,500	23,893,470	32,030	0.13
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00711	0.01859	-0.01148	-61.75	0.01101	0.01182	-0.00081	-6.82
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.15188	0.15024	-0.00164	-6.90	0.17919	0.17979	-0.00060	-0.33
32	DEMAND (5/19)	0.04898	0.05132	-0.00234	-4.56	0.04282	0.04291	-0.00010	-0.23
33	OTHER (6/20)	ERR	ERR	ERR	ERR	0.28626	2.38810	-2.10184	-88.01
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00772	0.00772	-0.00001	-0.09
35	DEMAND (8/22)	0.04037	0.04331	-0.00294	-6.80	0.04197	0.04222	-0.00025	-0.59
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.23134	0.33515	-0.10381	-30.97	0.23598	0.23709	-0.00110	-0.47
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.34577	0.17000	0.17577	103.39	0.24403	1.55001	-1.30597	-84.26
40	TOTAL THERM SALES (11/27)	0.22436	0.25754	-0.03317	-12.88	0.23598	0.23709	-0.00110	-0.47
41	TRUE-UP (E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.22310	0.25628	-0.03317	-12.94	0.23472	0.23583	-0.00110	-0.47
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.22971	0.26386	-0.03415	-12.94	0.24187	0.24281	-0.00114	-0.47
45	PGA FACTOR ROUNDED TO NEAREST .001	0.23	0.264	(0)	-12.88	0.242	0.243	-0.001	-0.41

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DOCUMENT NUMBER-DATE
 04009 APR 20 95
 FPSC-RECORDS/REPORTING

CONFIDENTIAL

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 94 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH 1995

MARCH 95

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MARCH	FGT	SJNG	FT	1,509,080	1,509,080		\$3,908.52	\$68,512.87	\$8,911.59	6.58	
2	"	FGT	SJNG	FT	524,330	524,330		\$1,945.26	\$67,284.76	\$566.28	13.31	
3	"	FGT	AC	FT		490,420		\$1,270.19	\$19,895.92	\$2,248.12	4.77	
4	"	FGT	SJNG	PT	30,000	30,000		\$1,175.40		\$137.40	4.38	
5	"	CITRUS	SJNG	FT	67,880	67,880	\$10,182.00				15.00	
6	"	CITRUS	SJNG	FT	119,160	119,160	\$18,708.12				15.70	
7	"	CITRUS	SJNG	FT	22,160	22,160	\$3,787.20				17.00	
8	"	CITRUS	SJNG	FT	678,590	678,590	\$95,002.80				14.88	
9	"	CITRUS	SJNG	FT	335,950	335,950	\$48,712.75				14.80	
10	"	CITRUS	SJNG	FT	15,720	15,720	\$2,436.60				15.50	
11	"	CITRUS	SJNG	FT	47,160	47,160	\$7,922.88				16.00	
12	"	CITRUS	SJNG	FT	62,880	62,880	\$10,123.68				16.10	
13	"	CITRUS	SJNG	FT	76,800	76,800	\$12,497.40				16.90	
14	"	CITRUS	SJNG	FT	28,440	28,440	\$4,351.32				16.30	
15	"	CITRUS	SJNG	PT	30,650	30,650	\$4,812.08				15.70	
16	"	NGC	SJNG	FT	310,000	310,000	\$42,780.00				19.80	
17	"	PRIOR	SJNG	FT	310,000	310,000	\$80,788.00				19.60	
18	"	MG NGC	SJNG	BO	(87,800)	(87,800)	(\$15,144.62)				17.25	
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					4,082,800	490,420	4,573,220	\$306,911.98	\$8,299.37	\$175,693.55	\$9,861.39	10.95

MONTH: MARCH 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25412	1,618	1,584	50,158	49,093	1.40	1.43
2. CITRUS	25306	1,572	1,539	1,572	1,539	1.45	1.48
3. CITRUS	25306	1,572	1,539	1,572	1,539	1.50	1.53
4. CITRUS	25306	1,572	1,539	1,572	1,539	1.55	1.58
5. CITRUS	25306	1,572	1,539	4,716	4,616	1.68	1.72
6. CITRUS	25306	1,572	1,539	4,716	4,616	1.50	1.53
7. CITRUS	25306	1,572	1,539	8,288	6,154	1.61	1.64
8. CITRUS	25306	1,572	1,539	3,144	3,077	1.57	1.60
9. CITRUS	25306	1,572	1,539	7,860	7,693	1.59	1.62
10. CITRUS	25306	1,572	1,539	2,844	2,784	1.53	1.56
11. CITRUS	25412	500	489	500	489	1.50	1.53
12. CITRUS	25412	2,450	2,398	2,450	2,398	1.57	1.60
13. CITRUS	25412	3,646	3,569	3,646	3,569	1.57	1.60
14. CITRUS	25309	878	859	878	859	1.70	1.74
15. CITRUS	25306	571	557	17,701	17,274	1.40	1.43
16. CITRUS	25412	1,033	1,008	32,023	31,251	1.45	1.49
17. CITRUS	25412	1,338	1,306	1,338	1,306	1.57	1.61
18. CITRUS	25412	1,338	1,306	1,338	1,306	1.57	1.61
19. CITRUS	25309	1338	1,306	1,338	1,306	1.70	1.74
20. CITRUS	25412	3065	3,000	3,065	3,000	1.57	1.60
21. NGC	25412	1,000	979	31,000	30,342	1.38	1.41
22. PRIOR	25306	686	671	4,116	4,029	1.98	2.00
23. PRIOR	25412	471	461	1,844	1,844	1.99	2.00
24. PRIOR	611	1,000	979	25,000	24,469	1.95	2.00
25.							
26.	GRAND TOTAL:	35,080	34,319	210,719	206,090		
27.				WEIGHTED AVERAGE		1.59	1.63

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



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DATE	04/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5162		
TOTAL AMOUNT DUE	\$14,336.42		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	03/95	A	COM	0.0259	0.0458		0.0717	155,000	\$11,113.50
Usage Charge		56657	ST. JOE OVERSTREET	03/95	A	COM	0.0259	0.0458		0.0717	44,950	\$3,222.92
TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/95.											199,950	\$14,336.42
*** END OF INVOICE 5162 ***												

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A

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMABLANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An **INRON/SONAT** Affiliate

DATE	04/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5134		
TOTAL AMOUNT DUE	\$2,511.54		

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	03/95	A	COM	0.0371	0.0108		0.0479	52,433	\$2,511.54 ✓
TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/95.											52,433	\$2,511.54
*** END OF INVOICE 5134 ***												

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Florida Gas Transmission Company

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DATE	04/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5163		
TOTAL AMOUNT DUE	\$1,312.80		

CONTRACT	5110	SHIPPER	ST JOE NATURAL GAS CO	CUSTOMER NO.	4133	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	PREFERRED TRANSPORT			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	03/95	A	COM	0.3918	0.0458		0.4376	3,000	\$1,312.80 ✓
TOTAL FOR CONTRACT 5110 FOR MONTH OF 03/95.											3,000	\$1,312.80
*** END OF INVOICE 5163 ***												

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SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

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DATE	03/31/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	4970		
TOTAL AMOUNT DUE	\$108,408.79		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
				03/95	A	RES	0.3659	0.0672		0.4331	269,700	\$116,807.07
WESTERN DIVISION REVENUE SHARING CREDIT												
				03/95	A	TCW						(\$850.70)
MARKET IT REVENUE SHARING CREDIT												
				03/95	A	ITF						(\$7,547.58)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/95.											269,700	\$108,408.79

*** END OF INVOICE 4970 ***

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TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	03/31/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	4938		
TOTAL AMOUNT DUE	\$67,284.76		

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
				03/95	A	RES	0.7488	0.0072		0.7560	89,001	\$67,284.76
TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/95.											89,001	\$67,284.76

*** END OF INVOICE 4938 ***

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Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

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INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9503-408 INVOICE DATE: APRIL 10, 1995 DUE DATE: APRIL 20, 1995	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 () -

Fax #: (904) 229-8392 **FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321** FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306		COMPRESSOR STATION 7											
				03/01/1995	03/31/1995				67,859			\$1.40000	\$95,002.60	
25309	FGT/25309		COMPRESSOR STATION 11											
				03/10/1995	03/10/1995				2,216			\$1.70000	\$3,767.20	
25412	FGT/		STATION 8 TRANSFER POINT											
				03/01/1995	03/01/1995				2,605			\$1.45000	\$3,777.25	
				03/02/1995	03/02/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	
				03/02/1995	03/02/1995	2	EXCESS	D	1,572			\$1.50000	\$2,358.00	
				03/03/1995	03/03/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	
				03/03/1995	03/03/1995	2	EXCESS	D	1,572			\$1.55000	\$2,436.60	
				03/04/1995	03/04/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	
				03/04/1995	03/04/1995	2	EXCESS	D	1,572			\$1.68000	\$2,640.96	
				03/05/1995	03/05/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	
				03/05/1995	03/05/1995	2	EXCESS	D	1,572			\$1.68000	\$2,640.96	
				03/06/1995	03/06/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	
				03/06/1995	03/06/1995	2	EXCESS	D	1,572			\$1.68000	\$2,640.96	
				03/07/1995	03/07/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	
				03/07/1995	03/07/1995	2	EXCESS	D	1,572			\$1.50000	\$2,358.00	
				03/08/1995	03/08/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	
				03/08/1995	03/08/1995	2	EXCESS	D	1,572			\$1.50000	\$2,358.00	
				03/09/1995	03/09/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	
				03/09/1995	03/09/1995	2	EXCESS	D	1,572			\$1.50000	\$2,358.00	
				03/10/1995	03/10/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	
				03/10/1995	03/10/1995	2	EXCESS	D	1,572			\$1.61000	\$2,530.92	
				03/11/1995	03/11/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	
				03/11/1995	03/11/1995	2	EXCESS	D	1,572			\$1.61000	\$2,530.92	
				03/12/1995	03/12/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	
				03/12/1995	03/12/1995	2	EXCESS	D	1,572			\$1.61000	\$2,530.92	
				03/13/1995	03/13/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	
				03/13/1995	03/13/1995	2	EXCESS	D	1,572			\$1.61000	\$2,530.92	
				03/14/1995	03/14/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	
				03/14/1995	03/14/1995	2	EXCESS	D	1,572			\$1.57000	\$2,468.04	
				03/15/1995	03/15/1995	1	1,033	D	1,033			\$1.45000	\$1,497.85	

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9503-408 INVOICE DATE: APRIL 10, 1995 DUE DATE: APRIL 20, 1995	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 () -

Fax #: (904) 229-8392 FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

03/15/1995	03/15/1995	2	EXCESS	D	1,572							\$1.57000	\$2,468.04	
03/16/1995	03/16/1995	1	1,033	D	1,033							\$1.45000	\$1,497.85	
03/16/1995	03/16/1995	2	EXCESS	D	1,572							\$1.59000	\$2,499.48	
03/17/1995	03/17/1995	1	1,033	D	1,033							\$1.45000	\$1,497.85	
03/17/1995	03/17/1995	2	EXCESS	D	1,572							\$1.59000	\$2,499.48	
03/18/1995	03/18/1995	1	1,033	D	1,033							\$1.45000	\$1,497.85	
03/18/1995	03/18/1995	2	EXCESS	D	1,572							\$1.59000	\$2,499.48	
03/19/1995	03/19/1995	1	1,033	D	1,033							\$1.45000	\$1,497.85	
03/19/1995	03/19/1995	2	EXCESS	D	1,572							\$1.59000	\$2,499.48	
03/20/1995	03/20/1995	1	1,033	D	1,033							\$1.45000	\$1,497.85	
03/20/1995	03/20/1995	2	EXCESS	D	1,572							\$1.59000	\$2,499.48	
03/21/1995	03/21/1995	1	1,033	D	1,033							\$1.45000	\$1,497.85	
03/21/1995	03/21/1995	2	EXCESS	D	1,572							\$1.53000	\$2,405.16	
03/22/1995	03/22/1995	1	1,033	D	1,033							\$1.45000	\$1,497.85	
03/22/1995	03/22/1995	2	EXCESS	D	1,272							\$1.53000	\$1,946.16	
03/23/1995	03/23/1995	1	1,033	D	1,033							\$1.45000	\$1,497.85	
03/23/1995	03/23/1995	2	EXCESS	D	500							\$1.50000	\$750.00	
03/24/1995	03/29/1995				6,198							\$1.45000	\$8,987.10	
03/30/1995	03/30/1995	1	1,033	D	1,033							\$1.45000	\$1,497.85	
03/30/1995	03/30/1995	2	EXCESS	D	3,788							\$1.57000	\$5,947.16	
03/31/1995	03/31/1995	1	1,033	D	1,033							\$1.45000	\$1,497.85	
03/31/1995	03/31/1995	2	EXCESS	D	8,049							\$1.57000	\$12,636.93	

DELIVERY POINT SUBTOTAL

78,644

\$119,746.80

TOTAL DUE CITRUS TRADING CORP.

148,719

\$218,516.60

UMP

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 63140-00

INVOICE DATE: 04-11-95

CONTRACT NO.: 91-11-567

CLIENT CONTACT: JWC

TERMS: Net Due On or Before
04-20-95

T
O

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
904-229-8216
#3752100

DUPLICATE

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Row 1: Estimated March 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT ZONE 2 POOL (8), 31,000, 1.380000, 42,780.00. Row 2: TOTAL INVOICE, 31,000 MMBtu, 42,780.00.

Wire To: NationsBank
Dallas, Texas
ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
ALISON ALSHEIKH at 713-507-3672.
Support for our payment should be Faxed to 713-507-3787.
PLEASE PAY PER CONTRACT TERMS.

Handwritten mark

APPROVAL _____

ORIGINAL INVOICE

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 15181
Invoice Date: April 5, 1995
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
3/95						
Pipeline: Florida Gas Transmission						
Price \$ 1.96000	ZONE 1	31,000	\$60,760.00	\$0.00	\$0.00	\$60,760.00
	Invoice Total:	31,000	\$60,760.00	\$0.00	\$0.00	\$60,760.00
				NET DUE:		\$60,760.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF MOBILE
ABA #065101423

FOR CREDIT TO:
PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

EXHIBIT "A"
ST JOE NATURAL GAS COMPANY, INC.

Justification of Confidential Treatment of Documents for the month
of: March 1995 Period: April 1994 - March 1995

DOCUMENT	LINE(S)	COLUMN(S)	RATIONALE
Sch. A-1	1-6; 7-9; 15-23; 31	A thru H A thru H A thru H A thru H	(1)
A-1, Supporting	1-3,8; 17,18,24; 25,26,32;	A and B A thru C A and B	(1)
Sch. A-3	1-17	A thru L	(2)
Sch. A-4	1-24; 26; 27;	A thru H C thru F G and H	(2)
Vender Invoice(s)	Name, Address(s), Phone and Fax Numbers, Remittance Person Name and Bank Acct. No., Company Logo;		(3)
	Customer No., Contract No., Contract Date;		(3) & (4)
	Description - Type Service, POI, Mcf, MMBtu, Rate, Amount;		(3) & (4)

(1) Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which are a matter of public records. Rates for purchases

EXHIBIT "A"
(cont)

of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG") and third party vendors ("Vendors"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Vendors. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Vendors information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is

EXHIBIT "A"
(cont.)

reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

(2) The information on Schedule A-3 regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-4 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on line 19 and 20 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.

(3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes. Knowledge of the name of SJNG's Vender(s), Contract No.

Exhibit "A"
(cont.)

and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party venders ("Venders") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 950003-GU
April 19, 1995

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101 East Gaines Street
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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		APRIL 94		Through		MARCH 95			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MARCH 1995		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)								
2	NO NOTICE SERVICE								
3	SWING SERVICE								
4	COMMODITY (Other)								
5	DEMAND								
6	OTHER								
<u>LESS END-USE CONTRACT</u>									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$477,354.06	\$576,658.00	(\$99,303.94)	-17.22	\$5,645,989.40	\$5,664,831.35	(\$18,841.95)	-0.33
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$23.96	\$14.62	\$9.34	63.90	\$205.91	\$133.30	\$72.61	54.47
14	TOTAL THERM SALES	\$485,327.70	\$576,643.38	(\$91,315.68)	-15.84	\$5,599,946.57	\$5,653,831.47	(\$53,884.89)	-0.95
<u>THERMS PURCHASED</u>									
15	COMMODITY (Pipeline)								
16	NO NOTICE SERVICE								
17	SWING SERVICE								
18	COMMODITY (Other)								
19	DEMAND								
20	OTHER								
<u>LESS END-USE CONTRACT</u>									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (15-21)	2,063,410	1,720,581	342,829	19.93	23,826,620	23,374,911	451,709	1.93
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	69	86	(17)	-19.42	844	86	758	891.16
27	TOTAL THERM SALES	2,127,595	2,239,140	(111,545)	-4.98	23,925,500	23,893,470	32,030	0.13
<u>CENTS PER THERM</u>									
28	COMMODITY (Pipeline) (1/15)	0.00711	0.01859	-0.01148	-61.75	0.01101	0.01182	-0.00081	-6.82
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)								
32	DEMAND (5/19)	0.04898	0.05132	-0.00234	-4.56	0.04282	0.04291	-0.00010	-0.23
33	OTHER (6/20)	ERR	ERR	ERR	ERR	0.28826	2.38810	-2.10184	-88.01
<u>LESS END-USE CONTRACT</u>									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00772	0.00772	-0.00001	-0.09
35	DEMAND (8/22)	0.04037	0.04331	-0.00294	-6.80	0.04197	0.04222	-0.00025	-0.59
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.23134	0.33515	-0.10381	-30.97	0.23596	0.23709	-0.00110	-0.47
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.34577	0.17000	0.17577	103.39	0.24403	1.55001	-1.30597	-84.26
40	TOTAL THERM SALES (11/27)	0.22436	0.25754	-0.03317	-12.88	0.23596	0.23709	-0.00110	-0.47
41	TRUE-UP (E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.22310	0.25628	-0.03317	-12.94	0.23472	0.23583	-0.00110	-0.47
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.22971	0.26388	-0.03415	-12.94	0.24167	0.24281	-0.00114	-0.47
45	PGA FACTOR ROUNDED TO NEAREST .001	0.23	0.264	(0)	-12.88	0.242	0.243	-0.001	-0.41

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 94
CURRENT MONTH:

MARCH 1995

THROUGH:

MARCH 95

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS			0.00479
2 Commodity Pipeline - Scheduled PTS			0.04376
3 Commodity Pipeline - Scheduled FTS			0.00717
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)			0.00711
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(87,800)	(\$15,144.62)	0.17249
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER			ERR
DEMAND			
25 Demand (Pipeline) Entitlement			0.04020
26 Demand (Pipeline) Entitlement			0.07560
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND			0.04686
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:		MARCH 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$306,912	\$376,292	69,380	0.18	\$4,379,544	\$4,404,812	25,268	0.01
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$170,442	\$200,366	29,924	0.15	\$1,266,446	\$1,260,020	(6,426)	-0.01
3 TOTAL		\$477,354	\$576,658	99,304	0.17	\$5,645,989	\$5,664,831	18,842	0.00
4 FUEL REVENUES		\$485,328	\$576,643	91,316	0.16	\$5,599,947	\$5,653,831	53,885	0.01
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$2,576	\$2,576	0	0.00	\$30,907	\$30,907	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD •		\$487,903	\$579,219	91,316	0.16	\$5,630,854	\$5,684,738	53,885	0.01
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$10,549	\$2,561	(7,988)	-3.12	(\$15,136)	\$19,907	35,043	1.76
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		(\$278)	(\$80)	198	-2.48	(\$1,256)	(\$987)	269	-0.27
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$58,870)	(\$15,768)	43,102	-2.73	(\$3,876)	(\$3,876)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$2,576)	(\$2,576)	0	0.00	(\$30,907)	(\$30,907)	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$51,175)	(\$15,863)	35,312	-2.23	(\$51,175)	(\$15,863)	35,312	-2.23
(7+8+9+10+10a)									
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(58,870)	(15,768)	43,102	-2.73				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(50,897)	(15,783)	35,114	-2.22				
14 TOTAL (12+13)		(109,767)	(31,551)	78,216	-2.48				
15 AVERAGE (50% OF 14)		(54,883)	(15,775)	39,108	-2.48				
16 INTEREST RATE - FIRST DAY OF MONTH		6.05	6.05	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.12	6.12	0.00	0.00				
18 TOTAL (16+17)		12.17	12.17	0.00	0.00				
19 AVERAGE (50% OF 18)		6.09	6.09	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.51	0.51	0.00	0.00				
21 INTEREST PROVISION (15x20)		(278)	(80)	198	-2.48				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH 1995

APRIL 94

Through

MARCH 95

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18	"	MG NGC	SJNG	BO	(87,800)	(87,800)	(\$15,144.62)				17.25	
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					4,082,800	490,420	4,573,220	\$306,911.98	\$8,299.37	\$175,693.55	\$9,861.39	10.95

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PAGE 1 OF 1

MONTH: MARCH 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:						
27.					WEIGHTED AVERAGE		

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA			SCHEDULE A-5 (REVISED 8/19/93)		
FOR THE PERIOD OF:			APRIL 94 Through MARCH 95					
CURRENT MONTH:			MARCH 1995			PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	110,781	173,280	62,499	0.56	1,007,733	1,118,720	110,988	0.11
COMMERCIAL	7,036	11,400	4,364	0.62	71,153	73,600	2,447	0.03
COMMERCIAL LARGE VOL. 1	30,017	43,320	13,304	0.44	293,214	279,680	(13,534)	-0.05
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	147,834	228,000	80,166	0.54	1,372,099	1,472,000	99,901	0.07
THERM SALES (INTERRUPTIBLE)								
	0	0	0	ERR	0	0	0	ERR
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	582,530	492,900	(89,630)	-0.15	8,160,740	7,168,500	(992,240)	-0.12
LARGE INTERRUPTIBLE	1,887,651	2,010,000	122,349	0.06	20,751,081	21,720,000	968,919	0.05
TOTAL INTERRUPTIBLE	2,470,181	2,502,900	32,719	0.01	28,911,821	28,888,500	(23,321)	-0.00
TOTAL THERM SALES	2,618,015	2,730,900	112,885	0.04	30,283,920	30,360,500	76,580	0.00
NUMBER OF CUSTOMERS (FIRM)								
	0	0	0	ERR	0	0	0	ERR
RESIDENTIAL	2,894	2,850	(44)	-0.02	2,881	2,850	(31)	-0.01
COMMERCIAL	190	180	(10)	-0.05	189	180	(9)	-0.05
COMMERCIAL LARGE VOL. 1	51	51	0	0.00	51	51	(0)	-0.00
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,135	3,081	(54)	-0.02	3,121	3,081	(40)	-0.01
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	0	0	0	ERR	0	0	0	ERR
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	0	(4)	-1.00	4	1	(3)	-0.75
TOTAL CUSTOMERS	3,139	3,081	(58)	-0.02	3,125	3,082	(43)	-0.01
THERM USE PER CUSTOMER								
	0	0	0	ERR	0	0	0	ERR
RESIDENTIAL	38	61	23	0.59	350	393	43	0.12
COMMERCIAL	37	63	26	0.71	376	409	33	0.09
COMMERCIAL LARGE VOL. 1	589	849	261	0.44	5,726	5,484	(243)	-0.04
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	194,177	164,300	(29,877)	-0.15	2,720,247	2,389,500	(330,747)	-0.12
LARGE INTERRUPTIBLE	1,887,651	2,010,000	122,349	0.06	20,751,081	21,720,000	968,919	0.05

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 94 through MARCH 95

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046756	1.041636	1.040098	1.035463	1.042052	1.035281	1.033405	1.032253	1.032988	1.033207	1.031949	1.032965
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064522	1.059315	1.057751	1.053037	1.059738	1.052852	1.050944	1.049773	1.05052	1.050742	1.049484	1.050467

COMPANY: ST. JOE NATURAL GAS

FINAL FUEL OVER/UNDER RECOVERY

SCHEDULE A-7
(REVISED 8/19/93)

FOR THE PERIOD:

APRIL 94

Through

MARCH 95

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$5,645,989.40
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$5,630,853.57
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		(\$15,135.82)
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	(\$1,256.15)
5 FOR THE PERIOD (3+4)		(\$16,391.97)
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 94 Through MARCH 95 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL 95 Through MARCH 96 PERIOD	E-4 Line 4 Col.4	(\$8,348.00)
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 96 Through MARCH 97 PERIOD	(5-6)	(\$8,043.97)



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

INVOICE

CUSTOMER INVOICE NO. 30395
MG NATURAL GAS CORPORATION DATE: 03-Mar-95
1000 LOUISIANA STREET CONTRACT NO:
HOUSTON, TEXAS 77002 CONTRACT DATE:
ATTN: STEVE POWELL PHONE: (713) 227-9990 FAX: (713) 227-1322

TO INVOICE YOU FOR BOOK OUT - MONTH OF: NOVEMBER 94

Table with 5 columns: PROD MTH, DESCRIPTION, MMBTU, RATE, AMOUNT. Row 1: NOV. 94, BOOK-OUT, 8,780, \$1.7249, \$15,144.62

TOTAL THIS STATEMENT \$15,144.62

SEND REMITTANCE TO ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456
FOR FUTHER INFORMATION CALL DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: MARCH 13, 1995



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

DATE	03/31/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	4938		
TOTAL AMOUNT DUE			

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

RESERVATION CHARGE				03/95	A	RES	0.7488	0.0072		0.7560		
--------------------	--	--	--	-------	---	-----	--------	--------	--	--------	--	--

TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/95.

*** END OF INVOICE 4938 ***

Handwritten signature/initials

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	03/31/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/95		
INVOICE NO.	4970		
TOTAL AMOUNT DUE	\$		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
				03/95	A	RES	0.3659	0.0672		0.4331		
WESTERN DIVISION REVENUE SHARING CREDIT												
				03/95	A	TCW						(\$850.70)
MARKET IT REVENUE SHARING CREDIT												
				03/95	A	ITF						(\$7,547.58)

TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/95.

*** END OF INVOICE 4970 ***

Handwritten signature/initials

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	04/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5163		
TOTAL AMOUNT DUE			

CONTRACT	5110	SHIPPER	ST JOE NATURAL GAS CO	CUSTOMER NO.	4133	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	PREFERRED TRANSPORT			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

Usage Charge		56657	ST. JOE OVERSTREET	03/95	A	COM	0.3918	0.0458		0.4376		
TOTAL FOR CONTRACT 5110 FOR MONTH OF 03/95.												
*** END OF INVOICE 5163 ***												

UWP-7

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS
 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	04/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5134		
TOTAL AMOUNT DUE			

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	03/95	A	COM	0.0371	0.0108		0.0479		\$
TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/95.												\$
*** END OF INVOICE 5134 ***												

Handwritten signature/initials

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	04/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/95		
INVOICE NO.	5162		
TOTAL AMOUNT DUE	\$		

CONTRACT	5109	SHIPPER	ST JOE NATURAL GAS CO	CUSTOMER NO.	4133	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	03/95	A	COM	0.0259	0.0458		0.0717		\$
Usage Charge		56657	ST. JOE OVERSTREET	03/95	A	COM	0.0259	0.0458		0.0717		\$

TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/95.

*** END OF INVOICE 5162 ***

Handwritten signature/initials

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

REVISED

	CURRENT MONTH:		FEBRUARY 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$262,055	\$218,900	(43,155)	-0.20	\$4,072,632	\$4,028,520	(44,112)	-0.01
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$93,136	\$73,281	(19,855)	-0.27	\$1,096,004	\$1,059,654	(36,350)	-0.03
3 TOTAL		\$355,190	\$292,181	(63,010)	-0.22	\$5,168,635	\$5,088,173	(80,462)	-0.02
4 FUEL REVENUES (NET OF REVENUE TAX)		\$308,267	\$292,181	(16,086)	-0.06	\$5,114,619	\$5,077,188	(37,431)	-0.01
5 TRUE-UP(COLLECTED) OR REFUNDED		\$2,576	\$2,576	0	0.00	\$28,331	\$28,331	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)		\$310,843	\$294,756	(16,086)	-0.05	\$5,142,950	\$5,105,520	(37,431)	-0.01
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		(\$44,348)	\$2,576	46,923	18.22	(\$25,685)	\$17,346	43,031	2.48
8 INTEREST PROVISION-THIS PERIOD (21)		(\$178)	(\$79)	99	-1.25	(\$978)	(\$907)	71	-0.08
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$11,769)	(\$15,689)	(3,920)	0.25	(\$3,876)	(\$3,876)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$2,576)	(\$2,576)	0	0.00	(\$28,331)	(\$28,331)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$58,870)	(\$15,768)	43,102	-2.73	(\$58,870)	(\$15,768)	43,102	-2.73
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(11,769)	(15,689)	(3,920)	0.25				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(58,692)	(15,689)	43,003	-2.74				
14 TOTAL (12+13)		(70,461)	(31,377)	39,084	-1.25				
15 AVERAGE (50% OF 14)		(35,230)	(15,689)	19,542	-1.25				
16 INTEREST RATE - FIRST DAY OF MONTH		6.10	6.10	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.05	6.05	0.00	0.00				
18 TOTAL (16+17)		12.15	12.15	0.00	0.00				
19 AVERAGE (50% OF 18)		6.08	6.08	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.51	0.51	0.00	0.00				
21 INTEREST PROVISION (15x20)		(178)	(79)	99	-1.25				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

REVISED

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:		JANUARY 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$332,970	\$332,552	(418)	-0.00	\$3,810,577	\$3,809,820	(857)	-0.00
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$100,874	\$97,959	(2,915)	-0.03	\$1,002,868	\$986,373	(16,495)	-0.02
3 TOTAL		\$433,844	\$430,511	(3,333)	-0.01	\$4,813,445	\$4,795,993	(17,452)	-0.00
4 FUEL REVENUES		\$434,120	\$430,511	(3,608)	-0.01	\$4,806,352	\$4,785,007	(21,344)	-0.00
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$2,576	\$2,576	0	0.00	\$25,756	\$25,756	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$436,695	\$433,087	(3,608)	-0.01	\$4,832,108	\$4,810,763	(21,344)	-0.00
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$2,851	\$2,576	(275)	-0.11	\$18,662	\$14,771	(3,892)	-0.26
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		(\$80)	(\$79)	(19)	0.24	(\$799)	(\$827)	(28)	0.03
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$11,984)	(\$15,610)	(3,625)	0.23	(\$3,876)	(\$3,876)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$2,576)	(\$2,576)	0	0.00	(\$25,756)	(\$25,756)	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$11,769)	(\$15,689)	(3,920)	0.25	(\$11,769)	(\$15,689)	(3,920)	0.25
(7+8+9+10+10a)									
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(11,984)	(15,610)	(3,625)	0.23				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(11,709)	(15,610)	(3,901)	0.25				
14 TOTAL (12+13)		(23,693)	(31,219)	(7,526)	0.24				
15 AVERAGE (50% OF 14)		(11,847)	(15,610)	(3,763)	0.24				
16 INTEREST RATE - FIRST DAY OF MONTH		6.03	6.03	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.10	6.10	0.00	0.00				
18 TOTAL (16+17)		12.13	12.13	0.00	0.00				
19 AVERAGE (50% OF 18)		6.07	6.07	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.51	0.51	0.00	0.00				
21 INTEREST PROVISION (15x20)		(60)	(79)	(19)	0.24				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

REVISED