



Public Service Commission

-M-E-M-O-R-A-N-D-U-M-

DATE: April 14, 1995
TO: Parties to IOU Electric Utility Conservation Program Dockets Nos. 941170-EG, 941171-EG, 941172-EG & 941173-EG
FROM: Joseph D. Jenkins, Director
 Division of Electric and Gas
RE: Staff Communications

RTMP

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Although staff communications Rule 25-22.033 does not apply to PAA dockets, I am none-the-less hereby informing current and potential parties of communications received from Gulf Power Company. On April 19, 1995 Gulf faxed us the following information which staff had requested earlier:

ACK _____	1993 Rate RS/RST LOAD SHAPE kwh by TranstexT Periods
AFA _____	
APP _____	p1 780,085,965 20.96%
CAF _____	p2 2,048,951,551 55.05%
CMC _____	p3 844,859,223 22.70%
CIN _____	p4 47,781,051 1.28%
ETC _____	Total 3,721,677,790 100.00%

On April 20, 1995, Gulf's Tom Kilgore called saying they could not risk collecting all of the Transtext equipment costs from the participating customers because they would probably then be unable to meet the Commission's residential conservation goals. Otherwise they would do so. He confirmed that although the Transtext program is proposed to be made available to all residential customers, mostly high use customers will likely participate because of the equipment costs which are shared (\$450 per participant/\$300 allocated among non-participants). Because the KW savings are based on customers using above 27,000 KWH per year, any customers participating using much less than 27,000 KWH will not likely yield the 2.0 savings per customer assumption. Put another way, there seems to be no way to monitor the program if a number of customers using less than 27,000 KWH decide to participate.

JDJ/ng

- cc: Talbott
- Bane
- Records and Reporting
- Palecki
- Trapp
- EAG Bureau Chiefs

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