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April 14, 1995

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OF REPLY METER !!!

Matthew R. Costa P. O. Box 1531 Tampa, FL 33601

URIGALAL FILE COPY

VIA FEDERAL EXPRESS

Blanca S. Bayo, Director Division of Records & Reporting Florida Public Service Commission Fletcher Building 101 E. Gaines Street Tallahassee, FL 32301

Re: Docket No. 940003-GU -- Purchased Gas Adjustment (PGA)
Clause -- Request for Confidential Treatment of Certain
Audit Workpapers.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. a revised request for confidential treatment of portions of certain Audit Workpapers, which workpapers resulted from a Commission audit of the period October 1993 through September 1994.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peop'es Gas System, Inc.'s Request for Confidential Treatment of Certain Audit Workpapers", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

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FPSC-RECORDS/REPORTING

MAW SCHOOL OF RECORDS

Blanca S. Bayo, Director April 14, 1995 Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

MATTHEW R. COSTA

MRC/m Enclosures

cc: Mr. Hugh M. Grey, III Mr. W. Edward Elliott

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas

Docket No. 940003-GU

Adjustment (PGA) Clause

: Submitted for Filing: 04-17-95

PEOPLES GAS SYSTEM, INC.'S REVISED REQUEST FOR CONFIDENTIAL TREATMENT OF CERTAIN AUDIT WORKPAPERS

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Revised Request for Confidential Treatment of portions of certain audit workpapers resulting from a Commission Audit of the period October 1993 through September 1994 (the "Audit Workpapers"), and states as follows:

- 1. On December 29, 1994, Peoples requested confidential treatment for portions of the Audit Workpapers. On March 6, 1995, the Division of Legal Services of the Florida Public Service Commission directed Peoples to make certain revisions to its request in accordance with Rule 22.006(4)(a), Florida Administrative Code.
- Attached hereto as Exhibit "A" is a revised justification for the requested confidential treatment of the highlighted portions of the Audit Workpapers.
- 3. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
- Peoples requests that the information for which it seeks confidential classification not be declassified until June 29, 1996

(i.e., for a period of 18 months from Peoples original request) as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its revised request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

Ansley Watson, Jr.

Matthew R. Costa

MACFARLANE AUSLEY FERGUSON & McMULLEN P. O. Box 1531, Tampa, Florida 33601

(813) 273-4200

Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 14th day of April, 1995, to all known parties of record in Docket No. 950003-GU.

Matthew R. Costa

PEOPLES GAS SYSTEM, INC.

Docket No. 940003-GU

Justification for Confidentiality of Certain Audit Workpapers:

WORKPAPER(S)	LINES	RATIONALE
2A	1-2, 6 8a-8b, 9 12-13a, 14a, 22-23 26, 28a-28b 29, 31-32a 44b, 48b	(1)
2B	1-5, 7-9 15-19, 21-23 30-31	(2)

⁽¹⁾ Workpaper 2A is a copy of the Schedule A-1/MF-AO which was submitted by Peoples as part of its Purchased Gas Adjustment (PGA) Clause filing for the month of March, 1994. Peoples requested confidential treatment of all highlighted information and was granted same in Order No. PSC-94-0780-CFO-GU (June 27, 1994).

⁽²⁾ Workpaper 2B is a copy of the Schedule A-1/MF-AO which was submitted by Peoples as part of its September 1994 PGA Filing. Peoples' filing and request for confidential treatment were submitted on October 20, 1994. To our knowledge, the Commission has not yet issued a ruling on that request.

Justification for Confidentiality of Certain Audit Workpapers:

WORKPAPER(S)	LINES	COLUMNS	RATIONALE
41-3	801.1	OCT'93 to YTD'94	(1)
41-3	804.01 804.02 804.05	OCT'93 to YTD'94	(2)

⁽¹⁾ This line contains the total cost of third party purchases made by Peoples during the months October 1993 to September 1994, as well as a year-to-date total. As Peoples has noted in its monthly PGA filings, it considers the total cost of purchases from third parties to be confidential because the total amount (when divided by the total therms) can be used to calculate the weighted average price which Peoples paid to its suppliers during the period October 1993 through September 1994. Knowledge of the prices for gas Peoples paid during this period would give suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples paid), or by adhering to a price offered by a Peoples supplier. Despite the fact that this information is the weighted average price paid to Peoples' suppliers during the involved period, other suppliers which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such suppliers would be less likely to make price concessions which they might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

⁽²⁾ Peoples has also requested confidential treatment of these lines (Acc. Nos. 804.01, 804.02, and 804.05) because the publication of the amounts in these lines, together or independently, would allow other suppliers to derive the total cost of third party purchases (which in turn would allow the calculation of the weighted average price). See Rationale (1) above. This information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Justification for Confidentiality of Certain Audit Workpapers:

WORKPAPER(S)	LINES	COLUMNS	RATIONALE
10-3/1	801.1 804.01 804.02 804.05	OCT'93 to SIX MONTH TOTAL	(1)
10-3/2	801.1 804.01 804.02 804.05	APR'94 to SIX MONTH TOTAL	(1)
44	801.1 804.01 804.02 804.05	OCT'93 to SIX MONTH TOTAL and APR'94 to SIX MONTH TOTAL	

⁽¹⁾ The highlighted information is the same information that appears in Acc. Nos. 801.1, 804.1, 804.2, and 804.5 of Workpaper 41-3. For the same reasons expressed above regarding the confidential treatment of Workpaper 41-3 (See page 2), Peoples requests confidential treatment here.

Although, the total purchases from third party suppliers are divided into "Six Month Totals" on this workpaper (rather than a full year), the rationale supporting the confidential treatment of the year-to-date total on Workpaper 41-3 (to prevent the calculation of an average weighted price Peoples is willing to pay its suppliers) applies with equal (if not greater) force to a six month period total.

Justification for Confidentiality of Certain Audit Workpapers:

WORKPAPER(S)	LINES	PORTION(S)	RATIONALE
10-3/3 44-1 (1 of 3)	1-2	Supplier Name and Corresponding Entry	(1)
10-3/3 44-1 (1 of 3)	5	Supplier Name and Corresponding Entry	(2)
10-3/3 44-1 (1 of 3)	7	Supplier Name and Corresponding Entry	(3)
10-3/4 44-1 (1-2 of 3)	10	Transportation costs	(4)
10-3/4 44-1 (2 of 3)	11	Supplier Name and Corresponding Entry	(5)
10-3/4 44-1 (2 of 3)	12	Supplier Name and Corresponding Entry	(6)
10-3/4 44-1 (2 of 3)	13	Supplier Name and Corresponding Entry	(7)
10-3/4 44-1 (2-3 of 3)	14	Supplier Name and Corresponding Entry	(8)
10-3/5 44-1 (3 of 3)	15	Supplier Name and Corresponding Entry	(9)
10-3/3-5, 44-1 (1-3 of 3)	1-15	"Total Expenses Booked", "Less accrued gas purchases/transp. costs" and "Prior month adjustment" Entries	

⁽¹⁾ An invoice bearing this supplier's name and reflecting this total expense were included in the October 1993 PGA filing. See, e.g., "October Accrurals" (pg. 2 of 5). At that time, Peoples requested (and subsequently received) confidential treatment of the Supplier Name and the Corresponding Entry Amount because the names of Peoples' suppliers and the amounts it pays to each are considered proprietary information. See Ord. No. PSC-94-0484-CFO-GU (April 22, 1994).

⁽²⁾ An invoice bearing this supplier's name and reflecting this total expense were included in the December 1993 PGA filing. See, e.g., December Invoices (pg. 6 of 11). At that time, Peoples requested (and subsequently received) confidential treatment of the

Supplier Name and the Corresponding Entry Amount because the names of Peoples' suppliers and the amounts it pays to each are considered proprietary information. See Ord. No. PSC-94-0481-CFO-GU (April 21, 1994).

- (3) An invoice bearing this supplier's name and reflecting this total expense were included in the January 1994 PGA filing. See, e.g., January Invoices (pg. 7 of 10). At that time, Peoples requested (and subsequently received) confidential treatment of the Supplier Name and the Corresponding Entry Amount because the names of Peoples' suppliers and the amounts it pays to each are considered proprietary information. See Ord. No. PSC-94-0732-CFO-GU (June 14, 1994).
- (4) An invoice reflecting this "Transportation costs" Entry was included in the March 1994 PGA filing. See, e.g., March Invoices (pg. 14 of 14). At that time, Peoples requested (and subsequently received) confidential treatment of the total amount of "Transportation costs" listed on such invoice because the total volumes Peoples' purchased from SFCA are considered proprietary information. See Ord. No. PSC-94-0780-CFO-GU (June 27, 1994).
- (5) An invoice bearing this supplier's name and reflecting this total expense were included in the April 1994 PGA filing. See, e.g., April Invoices (pg. 9 of 12). At that time, Peoples requested (and subsequently received) confidential treatment of the Supplier Name and the Corresponding Entry Amount because the names of Peoples' suppliers and the amounts it pays to each are considered proprietary information. See Ord. No. PSC-94-0820-CFO-GU (July 5, 1994).
- (6) An invoice bearing this supplier's name and reflecting this total expense were included in the May 1994 PGA filing. See, e.g., May Invoices (pg. 13 of 17). At that time, Peoples requested (and subsequently received) confidential treatment of the Supplier Name and the Corresponding Entry Amount because the names of Peoples' suppliers and the amounts it pays to each are considered proprietary information. See Ord. No. PSC-94-0820-CFO-GU (July 5, 1994).
- (7) An invoice bearing this supplier's name and reflecting this total expense were included in the June 1994 PGA filing. See, e.g., Jone Invoices (pg. 11 of 14). At that time, Peoples requested (and subsequently received) confidential treatment of the Supplier Name and the Corresponding Entry Amount because the names of Peoples' suppliers and the amounts it pays to each are considered proprietary information. See Ord. No. PSC-94-0979-CFO-GU (August 11, 1994).
- (8) An invoice bearing this supplier's name and reflecting this total expense were included in the July 1994 PGA filing. See, e.g., July Invoices (pg. 13 of 18). At that time, Peoples requested (and subsequently received) confidential treatment of the Supplier Name and the Corresponding Entry Amount because the names

- of Peoples' suppliers and the amounts it pays to each are considered proprietary information. See Ord. No. PSC-94-1116-CFO-GU (September 12, 1994).
- (9) An invoice bearing this supplier's name and reflecting this total expense were included in the August 1994 PGA filing. See, e.g., August Invoices (pg. 10 of 14). At that time, Peoples requested (and subsequently received) confidential treatment of the Supplier Name and the Corresponding Entry Amount because the names of Peoples' suppliers and the amounts it pays to each are considered proprietary information. See Ord. No. PSC-94-1227-CFO-GU (October 7, 1994).
- (10) Since the "PGA Filing" subtotals are a matter of public record, the disclosure of the "Total Expenses Booked", the amounts "Less accrued gaspurchases/transp. costs" or the "Prior month adjustment" would permit a reader to derive the "Corresponding Entry" which Peoples seeks to keep confidential (See Rationales 1-9 above). We also note that the amounts listed as "accrued gas purchases/transp. costs" were the projected prices Peoples thought it would pay a supplier during a specific month, and the disclosure of such "projections" would cause as much competitive damage (if not more) to Peoples as the disclosure of the actual amounts Peoples paid.

Docket No. 940003-GU

Justification for Confidentiality of Certain Audit Workpapers:

WORKPAPER(S)	LINES	RATIONALE
10-8/1 to 10-8/6	46d	(1)
10-8/7 to 10-8/12	31	(1)

⁽¹⁾ Workpapers 10-8/1-12 are excerpts from revised Schedule A-1/MF-AOs that Peoples filed with its Notices of Decrease ("Flex"). At the time of each filing, Peoples requested confidential treatment of the shaded line. With respect to Workpaper 10-8/1, Peoples submitted a Request for Confidential Treatment in its October 1993 Flex filing; to our knowledge the Commission has not yet issued a ruling on that request. With respect to the other excerpts, the Commission has granted confidential treatment for each above-referenced line in the following orders:

10-8/2	PSC-94-0555-CFO-GU (May 11, 1994) [Nov. 1993 Flex]
10-8/3	PSC-94-0554-CFO-GU (May 11, 1994) [Dec. 1993 Flex]
10-8/4	PSC-94-0480-CFO-GU (April 21, 1994) [Jan. 1994 Flex]
10-8/5	PSC-94-0769-CFO-GU (June 22, 1994) [Feb. 1994 Flex]
10-8/6	PSC-94-0770-CFO-GU (June 22, 1994) [March 1994 Flex]
10-8/7	PSC-94-0735-CFO-GU (June 14, 1994) [April 1994 Flex]
10-8/8	PSC-94-0733-CFO-GU (June 14, 1994) [May 1994 Flex]
10-8/9	PSC-94-0821-CFO-GU (July 5, 1994) [June 1994 Flex]
10-8/10	PSC-94-0931-CFO-GU (Aug. 1, 1994) [July 1994 Flex]
10-8/11	PSC-94-0980-CFO-GU (Aug. 11, 1994) [Aug. 1994 Flex]
10-8/12	PSC-94-1226-CFO-GU (Oct. 6, 1994) [Sep. 1994 Flex]

Justification for Confidentiality of Certain Audit Workpapers:

WORKPAPER(S)	LINES	COLUMNS	RATIONALE
43A	1-2, 6 8a-8b, 9 12-13	(col. 1) OCTOBER	(1)
43A	1-2, 6 8a-8b, 9 12-13	(col. 2) NOVEMBER	(2)
43A	1-2, 6 8a-8b, 9 12-13	(col. 3) DECEMBER	(3)
43A	1-2, 6 8a-8b, 9 12-13, 13a	(col. 4) JANUARY	(4)
43A	1-2, 6 8a-8b, 9 12-13 13a, 14a	(col. 5) FEBRUARY	(5)
43A	1-2, 6 8a-8b, 9 12-13 13a, 14a	(col. 6) MARCH, and (col 1 to 6 6 MO. TOTAL	(6)

⁽¹⁾ This column of Workpaper 43A contains amounts taken from the "Actual" column of the Schedule A-1/MF-AO Peoples submitted with its Purchased Gas Adjustment (PGA) Clause filing for the month of October 1993. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-0484-CFO-GU (April 22, 1994).

⁽²⁾ This column of Workpaper 43A contains amounts taken from the "Actual" column of the Schedule A-1/MF-AO Peoples submitted with its Purchased Gas Adjustment (PGA) Clause filing for the month of November 1993. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-0482-CFO-GU (April 21, 1994).

⁽³⁾ This column of Workpaper 43A contains amounts taken from the "Actual" column of the Schedule A-1/MF-AO Peoples submitted

with its Purchased Gas Adjustment (PGA) Clause filing for the month of December 1993. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-0481-CFO-GU (April 21, 1994).

- (4) This column of Workpaper 43A contains amounts taken from the "Actual" column of the Schedule A-1/MF-AO Peoples submitted with its Purchased Gas Adjustment (PGA) Clause filing for the month of January 1994. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-0732-CFO-GU (June 14, 1994).
- (5) This column of Workpaper 43A contains amounts taken from the "Actual" column of the Schedule A-1/MF-AO Peoples submitted with its Purchased Gas Adjustment (PGA) Clause filing for the month of February 1994. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-0779-CFO-GU (June 27, 1994).
- (6) These columns of Workpaper 43A contain amounts taken from the "Actual" columns of the Schedule A-1/MF-AO Peoples submitted with its Purchased Gas Adjustment (PGA) Clause filing for the month of March 1994. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-0484-CFO-GU (June 27, 1994).

Justification for Confidentiality of Certain Audit Workpapers:

WORKPAPER(S)	LINES	COLUMNS	RATIONALE
43B	1-5 7-9	(col. 1) APRIL	(1)
43B	1-5 7-9	(col. 2) MAY	(2)
43B	1-5 7-9	(col. 3) JUNE	(3)
43B	1-5 7-9	(col. 4)	(4)
43B	1-5 7-9	(CO1. 5) AUGUST	(5)
43B	1-5 7-9	(col. 6) SEPTEMBER, and (col 1 to 6 6 MO. TOTAL	(6)

⁽¹⁾ This column of Workpaper 43B contains amounts taken from the "Actual" column of the Schedule A-1 Peoples submitted with its Purchased Gas Adjustment (PGA) Clause filing for the month of April 1994. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. Nos. PSC-94-0820-CFO-GU (July 5, 1994) and PSC-94-1074-CFO-GU (September 1, 1994) (revised request).

⁽²⁾ This column of Workpaper 43B contains amounts taken from the "Actual" column of the Schedule A-1 Peoples submitted with its Purchased Gas Adjustment (PGA) Clause filing for the month of May 1994. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted or this Workpaper page because it considered each amount proprietary information. See Ord. Nos. PSC-94-0903-CFO-GU (July 25, 1994) and PSC-94-1073-CFO-GU (September 1, 1994) (revised request).

⁽³⁾ This column of Workpaper 43B contains amounts taken from the "Actual" column of the Schedule A-1 Peoples submitted with its Purchased Gas Adjustment (PGA) Clause filing for the month of June 1994. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. Nos. PSC-94-0979-CFO-GU (August

- 11, 1994) and PSC-94-1072-CFO-GU (September 1, 1994) (revised request).
- (4) This column of Workpaper 43B contains amounts taken from the "Actual" column of the Schedule A-1 Peoples submitted with its Purchased Gas Adjustment (PGA) Clause filing for the month of July 1994. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-1116-CFO-GU (September 12, 1994).
- (5) This column of Workpaper 43B contains amounts taken from the "Actual" column of the Schedule A-1 Peoples submitted with its Purchased Gas Adjustment (PGA) Clause filing for the month of August 1994. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-1227-CFO-GU (October 7, 1994).
- (6) These columns of Workpaper 43B contain amounts taken from the "Actual" columns of the Schedule A-1 Peoples submitted with its Purchased Gas Adjustment (PGA) Clause filing for the month of September 1994. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-1226-CFO-GU (October 6, 1994).

It should be noted that the six-month totals in Lines 7-9 are slightly different because of a later revision of the April, May, and June PGA Filings. Nevertheless, these slightly revised entries are due the same confidential treatment as the original lines received. See Ord. Nos. PSC-94-1072-CFO-GU, PSC-94-1073-CFO-GU, and PSC-94-1074-CFO-GU (September 1, 1994).

Justification for Confidentiality of Certain Audit Workpapers:

Docket No. 940003-GU

WORKPAPER(S)	LINES	COLUMNS	RATIONALE
43-1A	1, 3-4 6-15 21-36	C and E	(1)
43-1A	9-11 21-36	A	(1)
43-1A	16	E	(1)
43-1B	1-4 8-15 20-33	C and E	(2)
43-1B	10-12 20-33	A	(2)
43-1B	16	E	(2)

⁽¹⁾ Workpaper 43-1A is a copy of the Open Access Report which was submitted by Peoples as part of its Purchased Gas Adjustment (PGA) Clause filing for the month of March, 1994. Peoples requested confidential treatment of all information shaded in grey (the above-referenced lines) and was granted same in Order No. PSC-94-0780-CFO-GU (June 27, 1994).

⁽²⁾ Workpaper 43-1B is a copy of the Open Access Report which was submitted by Peoples as part of its Purchased Gas Adjustment (PGA) Clause filing for the month of September, 1994. Peoples' filing and request for confidential treatment were submitted on October 20, 1994. To our knowledge, the Commission has not yet issued a ruling on that request.

Justification for Confidentiality of Certain Audit Workpapers:

WORKPAPER	LINES	COLUMNS	RATIONALE
43-3	SCHD A-7P (DEMAND), SCHD A-7P (PIPE COMM.CHGS.), SCHD A-9 G-DEMAND COST, SCHD A-1, Ln6 PIPE END, SCHD A-1, Ln12 TRANS END, SCHD A-1, Ln13 TRANS END	OCTOBER (VOL. & COST)	(1)
43-3	SCHD A-7P (DEMAND), SCHD A-7P (PIPE COMM.CHGS.), SCHD A-9 G-DEMAND COST, SCHD A-1, Ln6 PIPE END, SCHD A-1, Ln12 TRANS END, SCHD A-1, Ln13 TRANS END	NOVEMBER (VOL. & COST)	(2)
43-3	SCHD A-7P (DEMAND), SCHD A-7P (PIPE COMM.CHGS.), SCHD A-1, Ln6 PIPE END, SCHD A-1, Ln12 TRANS END, SCHD A-1, Ln13 TRANS END	DECEMBER (VOL. & COST)	(3)

⁽¹⁾ The volume and cost information contained in these lines is taken from listings in Peoples' October 1993 PGA Filing. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-0484-CFO-GU (April 22, 1994).

The exact location of this information in the October 1993 Filing is as follows: (i) the volume and cost amounts appearing on the line entitled "SCHD A-7P (DEMAND)" were taken from Line 6, Columns G and I, of the October 1993 A7-P; (ii) the volume and cost amounts appearing on the line entitled "SCHD A-7P (PIPE COMM. CHGS.)" were taken from Line 2, Columns G and J, of the October 1993 A7-P; (iii) the volume and cost amounts appearing on the line entitled "SCHT A-9 G-DEMAND COST" were taken from Line 12, Columns G and I, of the October 1993 A-9; (iv) the volume and cost amounts appearing on the line entitled "SCHD A-1, Ln6 (PIPE END USE DEMAND)" were taken from Lines 27 and 6 ("Actual" Column) of the October 1993 A-1/MF-AO; (v) the volume and cost amounts appearing on the line entitled "SCHD A-1, Ln12 (TRANS END USE COMM.)" were taken from Lines 31 and 12 ("Actual" Column) of the October 1993 A-1/MF-AO; and (vi) the volume and cost amounts appearing on the line entitled "SCHD A-1, Ln13 (TRANS END USE DEMAND)" were taken from Lines 32 and 13 ("Actual" Column) of the October 1993 A-1/MF-AO.

⁽²⁾ The volume and cost information contained in these lines

is taken from listings in Peoples' November 1993 PGA Filing. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-0482-CFO-GU (April 21, 1994).

The exact location of this information as it appears in the November 1993 Filing corresponds to the "exact locations" specified in Rationale (1) above.

(3) The volume and cost information contained in these lines is taken from listings in Peoples' December 1993 PGA Filing. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-0481-CFC-GU (April 21, 1994).

The exact location of this information as it appears in the December 1993 Filing corresponds to the "exact locations" specified in Rationale (1) above (except that beginning with the December 1993 Filing, no Schedule A-9 was included in Peoples' monthly PGA filing).

Justification for Confidentiality of Certain Audit Workpapers:

WORKPAPER	LINES	COLUMNS	RATIONALE
43-3	SCHD A-7P (DEMAND), SCHD A-7P (PIPE COMM.CHGS.), SCHD A-7P CASHOUT CHGS, SCHD A-1, Ln6 PIPE END, SCHD A-1, Ln12 TRANS END, SCHD A-1, Ln13 TRANS END, SCHD A-1, Ln13 TRANS END,	JANUARY (VOL. & COST)	(1)
43-3	SCHD A-7P (DEMAND), SCHD A-7P (PIPE COMM.CHGS.), SCHD A-7P CASHOUT CHGS, SCHD A-1, Ln6 PIPE END, SCHD A-1, Ln12 TRANS END, SCHD A-1, Ln13 TRANS END, SCHD A-1, Ln13 TRANS END,	FEBRUARY	(2)
43-3	SCHD A-7P (DEMAND), SCHD A-7P (PIPE COMM.CHGS.), SCHD A-7P CASHOUT CHGS, SCHD A-1, Ln6 PIPE END, SCHD A-1, Ln12 TRANS END, SCHD A-1, Ln13 TRANS END, SCHD A-1, Ln13 TRANS END,	MARCH	(3)

⁽¹⁾ The volume and cost information contained in these lines is taken from listings in Peoples' Januray 1994 PGA Filing. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-0732-CFO-GU (June 14, 1994).

The exact location of this information in the January 1994 Filing is as follows: (i) the volume and cost amounts appearing on the line entitled "SCHD A-7P (DEMAND)" were taken from Line 6, Columns G and I, of the January 1994 A7-P; (ii) the volume and cost amounts appearing on the line entitled "SCHD A-7P (PIPE COM. CHGS.)" were taken from Line 2, Columns G and J, of the January 1994 A7-P; (iii) the volume and cost amounts appearing on the line entitled "SCHD A-7P CASHOUT CHGS" were taken from Line 19, Columns G and H, of the January 1994 A-7P; (iv) the volume and cost amounts appearing on the line entitled "SCHD A-1, Ln6 (PIPE END USE DEMAND)" were taken from Lines 26 and 6 ("Actual" Column) of the January 1994 A-1/MF-AO; (v) the volume and cost amounts appearing on the line entitled "SCHD A-1, Ln12 (TRANS END USE COMM.)" were taken from Lines 31 and 12 ("Actual" Column) of the January 1994 A-

1/MF-AO; (vi) the volume and cost amounts appearing on the line entitled "SCHD A-1, Ln13 (TRANS END USE DEMAND)" were taken from Lines 32 and 13 ("Actual" Column) of the January 1994 A-1/MF-AO; and (vii) the volume and cost amounts appearing on the line entitled "SCHD A-1, Ln13a OTHER END USE" were taken from Lines 32a and 13a of the January 1994 A-1/MF-AO.

(2) The volume and cost information contained in these lines is taken from listings in Peoples' February 1994 PGA Filing. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-0779-CFO-GU (June 27, 1994).

The exact location of this information as it appears in the February 1994 Filing corresponds to the "exact locations" specified in Rationale (1) above (except that the amounts appearing as "SCHD A-7P CASHOUT CHGS" are taken from <u>Line 21</u> of the February 1994 PGA Filing).

(3) The volume and cost information contained in these lines is taken from listings in Peoples' March 1994 PGA Filing. At the time of that filing, Peoples requested (and subsequently received) confidential treatment of the amounts reprinted on this Workpaper page because it considered each amount proprietary information. See Ord. No. PSC-94-0780-CFO-GU (June 27, 1994).

The exact location of this information as it appears in the March 1994 Filing corresponds to the "exact locations" specified in Rationale (1) above (except that the amounts appearing as "SCHD A-7P CASHOUT CHGS" are taken from <u>Line 20</u> of the March 1994 PGA Filing).

COLUMNS RATIONALE

Justification for Confidentiality of Certain Audit Workpapers:

WORKPAPER	LINES	CONTINUE	
7050-600 - EAL	SCHO A I, DIO DELLINO,	APRIL-SEPTEMBER (VOL. & COST) (1)	ĺ

⁽¹⁾ The volume and cost information contained in these lines was taken from listings in Peoples' 1995 PGA True-Up. Peoples requested confidential treatment of the 1995 True-Up Filing on January 17, 1995, and (to its knowledge) the Commission has not yet issued a ruling on that request.

The exact location of the information on this Workpaper is as follows: (i) the volume and cost amounts appearing on the line entitled "SCHD A-1, Ln7 COMM. (PIPELINE)" were taken from Lines 21 and 7 ("APR" through "SEP" Columns) of Peoples' 1995 True-Up Schedule E-1/R; (ii) the volume and cost amounts appearing on the line entitled "SCHD A-1, Ln8 DEMAND" were taken from Lines 22 and 8 ("APR" through "SEP" Columns) of Peoples' 1995 True-Up Schedule E-1/R; and (iii) the volume and cost amounts appearing on the line entitled "SCHD A-1, Ln9 OTHER" were taken from Lines 23 and 9 ("APR" through "SEP" Columns) of Peoples' 1995 True-Up Schedule E-1/R.

PEOPLES GAS SYSTEM, INC. PER DKT 940003 - 64

6 ME 3/31/94

SPECIFIED CONFIDENTIAL

COMPARISON OF ACTUAL YERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERICO OF: OCTOBER 1993 THROUGH MARCH 1994

SCHEDULE A.IMF.AO

PIRM (PBC)	CURRENT	MONTH: M	ARCH 1994		PERIOD TO D	DATE:		
COST OF GAS PURCHASE	D		DIFFERENCE		ACTUAL	ESTIMATE	AMOUNT	*
PIPELINE	ACTUAL	ESTIMATE	AMOUNT		7710.14			
1 OTHER PIPE. BERV.	A		I In					
2 DEMAND 1	A			0.00	0	0		0.00
4 OVERRUN				0,00	444	158,693	W	
S OTHER PURCHASES	63,266		(63,256)	0.00	444,999	130,007	(200,100)	
LESS END-USE CONTRACT	H"	ASIA MININA	of more					
7 TOTAL COST OF GAS PURCH. (1+2+3+4+8-8)	104,284	43,021		(147.01)	1,297,072	1,008,967	(308,106)	(28.29)
TRANSPORTATION SYSTEM SUPPLY	F-0-0/18/0-07		111111111111111111111111111111111111111					
s a. COMMODITY Pipeline	**							
8 b. COMMODITY Diher				0.00	177,959		(177,959)	0.00
S c. ALERT DAY CHARGES		All a					VAS 0. 2	
9 DEMAND				0,00	1,808			0.00
10 SCHEDULING PENALTIES 10 NO NOTICE/MARK, DEL. IMB.	24,840			0.00	173,467			0.00
10b CASHOUT OF PRE-436 IMB.	(38,665)	, ,	38,845	0.00	(38,666	, ,		0.00
11 OVERRUN			1	4,00				
LESS END-USE CONTRACT	-19.41		water a second					
12 COMMODITY Pipeline								
13 DEMAND Pipeline 13a OTHER	F-1	A			-41	296		
14 SCHEDULING PENALTIES				0,00	1,804	1,000		0.00
144 NET NO NOTICE IMBALANCE			457,638		80,747,985	85 719 013	(5,028,847)	(9.03)
15 TOTAL TRANS. COST(84, b, c+0+10+10++11)-(12+13+13+134)4)	10,646,632			3.66				(9.29)
18 TOTAL PIPELINE AND TRANS.(7+15) 43 A. LA 18					400 0	0		0.00
17 SECOND PRIOR MONTH PURCH, ADJUSTICHAL	10,672,816	11,047,191	394,382	, 3.84	62,146,027		(5,336,967)	
18 TOTAL COST (18+17) 19 NET UNBILLED 4/9	(143,672)	, ,	143,872	0.00	876,074			
10 COMPANY USE	0,050		(6,659)	0,00	49,290			(121.09
21 TOTAL SALES(18+17 FOR EST. ONLY)	9,256,912	11,047,198	1,811,200	16,37	¥66,216,818	00,000,025	(277,200)	35.55
THERMS PURCHASED								
PIPELINE 22 OTHER PIPE, SERV.	40.0							
23 DEMAND	fo 5	el minates.		mr.		1 12		0 00
24 OVERRUN				0.00		1,145		
25 OTHER PURCHASES	9,467		(9,487)	0.00	60,826	****	100,00.7	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
LESS END-USE CONTRACT								
28 DEMAND	9,467		(9,467)	0,00	898,454	845,876	(80,681)	(5.93)
27 TOTAL PURCHASED (24+25) TRANSPORTATION SYSTEM SUPPLY								
26 a. COMMODITY Pipeline								
18 b. COMMODITY Other			and the state of	OF STREET	****		(705,100)	0.00
28 C. ALERT DAY CHARGES			•	0.00	705,190		1.44	
29 DEMAND	335,220		(335,220)	0.00	987,180		(987,180)	0.00
251 HO NOTICE/MARK, DEL. IMB.	(174,220)	75.4		0.00	(174,270)			0 00
10b CASHOUT OF PRE-836 IMB.				0.00	0		٥	0.00
LESS END-USE CONTRACT								
31 COMMODITY Pipeline								
12 DEMAND Pipeline								
12# OTHER				0.00	27,046		(27,045)	0.00
335 NET NO NOTICE IMBALANCE 33 TOTAL TRANSPORTATION	34,731,394	31,706,250	3,974,856	10.27	203,432,924	193,477,870	(8,856,084)	(5 16)
34 TOTAL PIPELINE AND TRANS.(27+33)	34,740,861	34,704,250	1,965,389		204,329,380			(5.15)
35 NET UNBILLED	(750,452)		760,462	0.00	4,182,848	1,691,657		(132.83)
36 COMPANY USE	23,632		*****	0.00	154,490			(0.65)
37 TOTAL THERM SALES CENTS PER THERM	33,217,247	20,700,200	*,***,***				AND COLORS	
PIPELINE								Carana.
31 COMMODITY (1/22)	0.00494	0.00694		0,00	0,01874	0.01574	0.00000	0.00
39 DEMAND (3/73)	0.00000	9,90000	0,00000	0,00	0.00000	0.00000	0.00000	0.00
40 OVERRUN (4/14) -	0.00000	0,00000	8,68177	0.00	7.86263	15.77408	(8.09348)	(\$1,30)
41 OTHER PURCHASES (MZE)	8,68177	0,00000						
LESS END-USE CONTRACT	0.00000	0,00000	0.00000	0,00	0.03057	0.03057	0.00030	0.00
47 DEMAND (4/24) 43 TOTAL COST OF GAS PURCHASED (7/27)	11,22062	0,00000	11,22682	0,00	1.88844	1.28738	0.27105	21.05
TRANSPORTATION SYSTEM SUPPLY					0.01115	0.01193	(0.00078)	(5.64)
44 a. COMMODITY Pipeline (\$a/2\$a)	0,00742	0.00178	(0.00236)	(24.16)	4.41112		(**************************************	5007135
44 b. COMMODITY Other (\$6/78b)	0,00000	0.00000	0,00000	0,00	0,25234	0.00000	0.00000	0.00
44 C. ALERT DAY CH 3ES (8e/78c) 45 DEMAND (9/79)	0.04421	0.04237	0.00184	4.34	0.04220	0.04081	0.00138	3 31
45. NO NOTICE/MARK. DEL. IMB.(101/29.)	0.07410	0,00000	0.07410	0.00	0.17874	0,00000	0.17874	0.00
45b CASHOUT OF PRE-436 IMB (10b/29b)	0,22136	0.00000	0,22136	0.00	0.22126	0.00000	0.00000	0.00
41 OVERRUN (11/30)	0,00000	0.00000	0,00000	4.00				
LESS END-USE CONTRACT	0.00993	0,00993	0.00000	0.00	0.01148	0.01204	(0.00047)	(4.74)
47 COMMODITY Pipeline (12/31) 48 DEMAND (13/32)	0,04331	0.04331	(00000,0)	0.00	0.03991	0.03982	0.00008	0.00
484 OTHER (134/324)	0,26299	0,00000	0.26299	0,00	0.27679	0,00000	0.27479	0.00
486 NET NO NOTICE IMBALANCE (146/326)				8.82	0,21441	0.28799	0.01063	3.44
49 TOTAL TRANSPORTATION COST (18/33)	0.30424	0,28482	0.01942	7.44	0.30414	0.29234	0.01180	4 0 4
80 TOTAL PIPELINE AND TRANS. (1874)	0,30721	0,00000	0.19131	0.00	0,20921	0.00000	0.20121	0.00
51 NET UNBILLED (1975) 52 COMPANY USE (1975)	0,28178	0,00000	0.28178	0.00	0.29963	0.00000	0.29963	0.00
82 TOTAL THERM BALES (50)	0,30721	0,28583	0.02128	7.44	0.30414	0,29234	0.01180	4.04
64 TRUE-UP (E-2)	(0.00294)	(0,00294)	0,00000	0.00	(0.00294)	0,00298)	0.00000	4.08
								7.00
	0.30475	0.28297	0.02128	7,62	0,30118			0.00
85 TOTAL COST OF GAS (\$3+\$4)	0.30475 1.00376	1.00376	0.00000	0.00	0,30118 1,00376 0,30231	1.00374	0.00000	4.08
85 TOTAL COST OF GAS (63+64)	0.30475				1,00376	1.00376	0.00000	

SPECIFIED

2A (10f2)

OF T ESTIMATED FOR TI			SUS ORIGINAL E					
	HE PURCHASED	GAS ADJUSTM	ENT COST RECO		TOR		'Revised See	Footnote*
			9-30-54			Prough MATE	CH 95	Pege 1 of 3
	CURRENT N	ONTH: SEPT	EMPER H			PERIOD TO	PATE	
(00)		REV. FLEX	DIFFERE	HCE	4	REV. FLEX	DIFFEREN	CE
COST OF GAS PURCHASED (PBC)	ACTUAL	DOWN EST.	THUOMA	*	ACTUAL	DOWN EST.	AMOUNT	x_
1 COUMODITY (Pipeline)		11/6/07/2/58	I place a control	ASS				
2 NO NOTICE SERVICE								
SPECIFIED	1.							
CONFIDENTIAL	5		1		N 88880	1 .	1	
. OUTVS DEFA. 19 EUF	:4	1 3	(\$37,572)	En	123,30	10	(123.388)	r n
55 END USE CONTRACT					1	1	1	1
COMMODITY (Pipeline)								
DEMAND	1							
ошея		1	1		l	1	1	
101AL COST (1-2-3-4-5-6)-(7-8-9-10) /LA			\$204,247	3.4	13 13	\$42,040,982	(\$1,501,970)	(3.5
		100	190,313	0.00	II .		500.000.0000	0.0
COMPANY USE LA /			(10,031)	0.00	11		(\$49,984)	0.00
COMPANYUSE	4 18,333,443		(1411,204)	(8.0)	\$43,400,84	1 147,040,982	(\$1,319,005)	(3.2
NY PEOPLES GAS SYSTEM, INC.	1	AS ADJUSTME	HT COST RECOV	Annual S		weeph MARC	"Revt. ed Sea F	DIAE A.1 polnola*
OF TH	PERIOD OF:		HT COST RECOV	ERY FACTO			"Revt. ed Sea F	poincia*
ANY FEORLES GAS SYSTEM, INC. CFTH ESTIMATED FOR THE	PERIOD OF:	MIRE BEPTE	HT COST RECOV	ERY FACTO		PERIOD TO D	Revised Sea F	poincia*
ANY PEOPLES GAS SYSTEM, INC. OF THE ESTIMATED FOR THE	PERIOD OF:	MIN BEPTE	MEER SH	ERY FACTO		PERIOD TO D	Hed.ed See F	poincia*
ANY PEOPLES GAS SYSTEM, INC. OF THE ESTIMATED FOR THE INERIMS PURCIASED. COMMODITY (Physics X888ing Detarminants Only)	PERIOD OF:	MIN BEPTE	MEER SH	ERY FACTO		PERIOD TO D	Hed.ed See F	poincia*
COLUDDITY (Pspalma)(Billing Determinants Only)	PERIOD OF:	MIN BEPTE	MEER SH	ERY FACTO		PERIOD TO D	Hed.ed See F	poincia*
ANY PEOPLES GAS SYSTEM, INC. OF THE ESTEMATED FOR THE UIERMS PURCIASED COMMODITY (Papelina) (Billing Detarminants Only) NO NOTICE SERVICE (Billing Detarminants Only) SWANG SERVICE (Commodity)	PERIOD OF:	MIN BEPTE	MEER SH	ERY FACTO		PERIOD TO D	Hed.ed See F	poincia*
OF THE ESTIMATED FOR THE UIERMS PURICINSED COMMODITY (Populsa) (Billing Determinants Only) NO NOTICE SERVICE (Billing Determinants Only) SAMAG SERVICE (Commodity) COMMODITY (Onlar) (Commodity) COMMODITY (Onlar) (Commodity)	PERIOD OF:	MIN BEPTE	MEER SH	GE S		PERIOD TO D	Hed.ed See F	potnota*
COMMODITY (Commodity) DITHER (Commodity)	PERIOD OF:	MIN BEPTE	MEER SH	ERY FACTO		PERIOD TO D	Hed.ed See F	poincia*
OF THE UIERMS PURICIASED COMMODITY (Pipelins) (Billing Determinants Only) NO NOTICE SERVICE (Billing Determinants Only) SWING BERVICE (Commodity) COMMODITY (Other) (Commodity) DEMAND (Billing Determinants Only) DEMAND (Billing Determinants Only) DEMAND (Billing Determinants Only) END USE COMTRACT	PERIOD OF:	MIN BEPTE	MEER SH	GE S		PERIOD TO D	Hed.ed See F	potnota*
ANY PEOPLES GAS SYSTEM, INC. OF THE ESTEMATED FOR THE UIERMS PURICIASED COMMODITY (Pipeline) (Billing Determinents Only) NO HOTICE SERVICE (Billing Determinents Only) SWIND SERVICE (Commodity) COMMODITY (Other) (Commodity) PEMAND (Billing Determinents Only) DITHER (Commodity) END USE CONTRACT COMMODITY (Pipeline)	PERIOD OF:	MIN BEPTE	MEER SH	GE S		PERIOD TO D	Hed.ed See F	potnota*
ANY PEOPLES GAS SYSTEM, INC. OF THE ESTEMATED FOR THE COMMODITY (Pipeline) (Billing Determinents Only) HO NOTICE SERVICE (Billing Determinents Only) LIMING SERVICE (Commodity) COMMODITY (Other) (Commodity) PEMAND (Billing Determinents Only) EHAND (Billing Determinents Only) EHAND (COMMODITY (Pipeline))	PERIOD OF:	MIN BEPTE	MEER SH	GE S		PERIOD TO D	Hed.ed See F	potnota*
OF THE CONTROL OF THE ESTEMATED FOR THE UNERWAY PURCHASED COMMODITY (Pipeline)(Sitting Determinents Only) NO NOTICE SERVICE (Sitting Determinents Only) SWING SERVICE (Commodity) COMMODITY (Other) (Commodity) DEMAND (Sitting Determinents Only) DEMAND (Sitting Determinents Only) DEMAND (Sitting Determinents Only) DEMAND (SITTING ONLY (Pipeline)) EMAND SEMAND	PERIOD OF:	MIN BEPTE	MEER SH	GE S	ACTUAL O	PERIOD TO DE REY FLEX DOWN EST.	Hed.ed See F	potnota*
COMMODITY (Pipeline) DEMAND (Bling Determinants Only) COMMODITY (Other) (Commodity) DEMAND (Bling Determinants Only) DEMAND (Bling Determinants Only)	E PURCHASED OF PERIOD OF: CURRENT MS ACTUAL	MILE SEPTE REV. FLEX COWN EST.	MEER PH DUTTEREN AMOUNT	CE S	ACTUAL O	PERIOD TO DE REY FLEX DOWN EST.	Hetaded Saar F	poincia* Essi 2 of 2 X
PANY PEOPLES GAS SYSTEM, INC. C	E PURCHASED OF CURRENT NO ACTUAL	MILE SEPTE REV. FLEX COWN EST.	MEER PH DUTTEREN AMOUNT 0	CE S	ACTUAL 0	PERIOD TO DE REY FLEX DOWN EST.	Revi.ed See F	### ##################################

OMPANY PEOPLES GAS SYSTEM, I		COMPANISON OF	Ace a reserve			on.		SCHED	MEAI
	ESTIMATED FOR THE	PERIOD OF:	THE RESERVED			APRIL PL	POWN MARCH	187	*** 1.01.7
		CUMENTAG	WIIL BEETE	MREA PL			P1000100	78	
			REV. FLEX	DEFEREN	CE		REV. FLEX	DIFFERENCE	
CENTS PER THERM		ACTUAL	DOWN EST.	AMOUNT	. N.	ACTUAL	DOWN EST.	АМОИНТ	
28 COMMODITY (Pipeline)	(1/15)	0.00795	0.00730	(0.00065)	(0.01)	0.00674	0.00814	10 ponec	(1.3
29 NO NOTICE BERVICE	(2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00494	0 00000	0.0
10 SWING SERVICE	ואון	1	71.05	de d			j		
11 COMMODITA (OIMM)	(4/18)								
DE MAND	(arta)	0.04981	0.04767	(0.00174	(3.63)	0.04751	0.04255	(0 00495	(11.6
33 OTHER	(8/20)	ERR	0.00000	ERR	ERR	ENA	ERR	rnn	100
ESS END USE CONTRACT				W. Sala	- 1				
34 COMMODITY (Physics)	(101)	0.00751	0.00710	fe 100032	0.00	0.00000	0 00000	0 00000	6.04
35 DEMAND	(9/22)	8 94606	0.04331	(0.00475)	0.00	0 00000	0 00000	00000	8 (4
OR OTHER	(9/23)	0.21060	0.00000	(0.21989)	0.00	0 00000	0.00000	0 00000	0.00
IT TOTAL COST OF PURCHASES	(11/24)	0.25201	0.27305	0.02134	7.70	0.27749	0.25870	6 00922	32
38 NET UNBILLED	(12/21)	(8.76590)	0.00000	9,76500	0.00	0.00000	0.00000	0 00000	0.00
IN COMPANY USE	(13/20)	0.27303	0.06300	(0.27303	0.00	0.00000	0 00000	0 00000	0.00
O TOTAL COST OF THERMS SOLD	(man)	0.34315	0.27306	0,03000	11.24	0 27885	0 28670	8 00788	2 14
II TRUE UP	(E-4)	(0.00095	(0.00095	0.00000	0.00	(0.00001	10 00095	0 00000	0.00
2 TOTAL COST OF GAS	(40+41)	0.24220	0,27300	0,03000	11.28	0.27790	0.28575	0.00788	215
REVENUE TAX FACTOR		1.00378	1.00376	0.00000	0.00	1.00376	1.00378	0 00000	0.00
FOR FACTOR ADJUSTED FOR TAX	(#2=#3)	0.24311	0.27403	0.03001	11.20	0.27894	0 78687	0 00789	2 73
S PGA FACTOR ROUNDED TO HEAR	100, 723	24.311	27,403	2.00141	11,20	27,894	20.003	0 78883	2.73

COURCE - PBC

(1012)

COMPANY: PEOPLES CAS STSTEM, INC. SUBJECT: PGA ACCOUNTS FROM G/L PERICO: 1Z MONTHS ENDED 9/30/94 AUDITOR: J. McPMERSON PGA AUDIT DOCKET 940003-GJ RANGE : SCH1 FILENAME: GENLED

SIX MONTH A/C NO. A/C TITLE OCTOBER. DECEMBER YAMMAL FEBRUARY TOTAL -------FIELD LINE-TRANSPORT SYS SUP DEMAND or RESERV. CHG - (Pipeline) COMMODITY CHARGE - (P) OVERRUN CHARGE - (P) OTHER PURCHASES - (P) 804.4 30,343 40,841 55,439 39 285 2,712 2.649 171, 269 804.5 DEMAND or RESERV. CHG - (TRANS) SCHEDULING PENALTIES 16,349 (16,344) DEHAND OF RESERVATION (TSS) 804.8 OVERRUN, ETC (END-USE) ************ 8,123,130 11,340,209 13,375,100 12,708,039 12,121,757 11,930,355 1, - 1,065,028 1, (1,065,028) 2, (483,909) (483,909) **ADJUSTMENTS** 1 3, 2,381 6, (2,381) 8.103,911 2, 379,997 473,379 4, 1,808 9. 61,028 62,836 ************ 9,188,159 10,279,370 12,888,812 12,286,696 69,650,896

SPECKIES

10-3

NUMBER OF STREET	000	804.2 COMMITTY 804.3 OVERSUN D 804.5 DBWMD or	5.5	SUBJECT: PEA ACCUMTS PERIOD: 12 MONTHS EN AUDITOR: J. MCPHERSON
ä	SCHEDULING PENALTIES DEWAD or RESERVATION (TSS) DVERRUM, ETC (END-USE)	DEMODITY CHACE - (P) OVERSUN CHACE - (P) OTHER PURCHASES - (P) DEMAD or RESERV. CHG - (TRANS)	A/C TITLE FIELD LINE-TAMSFORT STS SUP DEPARTO OF RESERY, CNG - (Pipeline)	PALACELATES GAS STREET, THE. PALACELATES FROM CIT. 12 HORTHS ENCES G/33/G4 1. HORNERSON
9,853,441 (%,504) 0 1	00	8,000	WEIL	PCA ALDIT DOOKET 940003-0J RANGE : A1AA60 FILENAME: 0H/D-8
10,125,046 /2, 169,712 0		20,105	МА	6.8
10,125,046 9,121,561 7,295,883 /2, 169,712 /3, (366,147) /4, 233,583 0 0 0 0 10,254,758 8,753,441 7,529,246	c	24,291	¥	
7,295,883 /4, 233,583 0	0	36.048	aut,	
7,125,422	0	24,767	wast	
(1) (1) (1) (1) (1) (1) (1)	(2,060)	64,619	APRIL MAY JUNE JULY MUGUST SEPTEMBER TOTAL	
49,108,392 1,063,446 0 0 50,171,638	(2,066)	209.914	TATOL HLIOH XIS	

Peoples Gas System, Inc. Reconciliation of General Ledger Expense to PGA Filing Expense For the 12 Months Ended September 1994 g:\gasact\pga\pga\u00edga\pga\u00eddad4.wk4

SPECIFIED CONFIDENTIAL

25-Oct-94

Oct '93	Total Expenses Booked		
CIFIED	 Purchase from 3rd party supplier included in PGA filling; but, not booked until Nov '93 - 		
MINTAL	Rounding		
	PGA Filling		\$9,188,159
Nov '93	Total Expenses Booked		
	Purchase from 3rd party supplier booked in Nov '93; but, included in Oct '93 PGA filing -		
	 Actual expenses A/C No. 804-01-Dept. 260 and 320 Expenses per PGA audit w/s A/C No. 804-01-Dept. 260 and 320 	\$43,362 40,982	2,380
	 Credit included in PGA filling for Scheduling Penalties to be relmt ursed by an End-User. 		1,808
	Rounding		1
	PGA Filing		\$10,279,370
Dec '93	Total Expenses Booked		
	Gas purchases/transportation cost included in PGA filing		
Ý	5. Less accrued gas purchases/transp. costs-		
	 Actual expenses A/C No. 804-01-Dept. 260 and 320 Expenses per PGA audit w/s A/C No. 804-01-Dept. 260 and 320 	\$40,239 42,619	(2,380)
	PGA Filling ·		\$12,888,812
Jan '94	Total Expenses Booked		
	7. Gas purchases/transportation cost [Included in PGA filing		
	7. Less accrued gas purchases/transp. costs-		
	7. Prior month adjustment	-	
	PGA Filing		\$13,088,036
Feb '94	Total Expenses Booked		
	8. Prior month adjustment		i i
	9. Net no notice imbalance cashout with FGT	-	61,028

Peoples Gas System, Inc.
Reconciliation of General Ledger Expense to PGA Filing Expense
For the 12 Months Ended September 1994
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SPECIFIED CONFIDENTIAL

25-Oct-94

SPECIFIED CONFIDENTIAL **Total Expenses Booked**

10. Transportation costs- SFCA-included in PGA filing

10. Less accrued transportation costs-SFCA

Rounding PGA Filing

\$11,919,824

Apr '94

Total Expenses Booked

- Gas purchases/transportation cost included in PGA filing
- 11. Less accrued gas purchases/transp. costs-
- 11. Prior month adjustment-SFCA

Rounding

PGA Filing

\$9,836,958

May '94

Total Expenses Booked

- 12. Gas purchases/transportation cost [included in PGA filing
- 12. Less accrued gas purchases/transp. costs-
- 12. Prior month adjustment

PGA Filling

\$10,294,758

Jun '94 .

Total Expenses Booked

- 13. Gas purchases/transportation cost included in PGA filing
- 13. Less accrued gas purchases/transp. costs-
- 13. Prior month adjustment

Rounding

\$8,753,414

PGA Filing

Total Expenses Booked

- 14. Gas purchases/transportation cost included in PGA filing
 - 14. Less accrued gas purchases/transp. costs-

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Jul '94

Peoples Gas System, Inc.
Reconciliation of General Ledger Expense to PGA Filing Expense
For the 12 Months Ended September 1994
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16-Nov-94

	14. Prior month adjustment	
	PGA Filing	\$7,529,246
Aug '94	Total Expenses Booked	
	15. Gas purchases/transportation cost included in PGA filing	icon.
	15. Less accrued gas purchases/transp. costs-	
	15. Prior month adjustment	
	Rounding	
	PGA Filing	\$7,063,743
Sep '94	Total Expenses Booked per PGA audit worksheet	
	16. Prior month adjustment	-
	PGA Filing	\$6,693,719

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94 CURRENT MONTH: OCTOBER 1993

	(A)	(B) ORIGINAL	(C) FLEX DOWN	(D)
*	CENTS PER THERM	PROJECTION	ESTIMATE	DIFFERENCE
PIPELIN	i <u>E</u> ,			10497 2427 2 174-07
40	OTHER PIPELINE SERVICES(1/22)	0.00694	0.33372	(0.32678)
41	G-DEMAND	0.00000	0.03058	(0.03058)
42	OVERRUN (4/24)	0.00000	0.00000	0.00000
43	OTHER PURCHASES(FGT & DIRECT) (5/25) LESS END-USE CONTRACT	0.00000	0.00000	0.00000
44	G-DEMAND	0.00000	0.03058	(0.03058)
45	TOTAL PURCHASED (7/27)	0.00694	4.75857	(0.07096)
TRANSF	PORTATION SYSTEM SUPPLY			
46	a. COMMODITY Pipeline(FGT) (8a/28a)	0.00259	0.01543	(0.01284)
46	b. COMMODITY Pipeline(SONAT) (8b/28b)	0.01915	0.01915	0.00000
46	c. COMMODITY Pipeline(SO. GA.) (8c/28c)	0.01228	0.01228	0.00000
46	d. COMM. Other(THIRD PARTY) (8d/28d)	-		
47	a. DEMAND (FGT) (9a/29a)	0.03659	0.03031	0.00628
47	b. DEMAND (SONAT) (9b/29b)	0.03438	0.03438	0.00000
47	c. DEMAND (SO. GA.) (9c/29c)	0.02248	0.02248	0.00000
48	SCHEDULING PENALTIES (10/30)	0.00000	0.00000	0.00000
49	OVERRUN (11/31)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT			
50	COMMODITY Pipeline(FGT) (12/32)	0.00259	0.01543	(0.01284)
51	DEMAND (FGT) (13/33)	0.03659	0.03031	0.00628
52	SCHEDULING PENALTIES (14/34)	0.00000	0.00000	0.00000
53	TOTAL TRANSPORTATION COST (15/35)	0.44019	0.30402	0.05654
54	TOTAL PIPELINE AND TRANS. (16/36)	0.44254	0.32080	0.09954
55	NET UNBILLED	0.00000	0.00000	0.00000
56	COMPANY US (E-2)	0.00000	0.00000	0.00000
57	TOTAL THERM SALES (54)	0.44254	0.32080	0.09954
58	TRUE-UP (E-2)	(0.00296)	(0.00296)	0.00000
59	TOTAL COST OF GAS (57+58)	0.43958	P 0.31784	0.09954
60	REVENUE TAX FACTOR	1.00376	1.00376	0.00000
61	PGA FACTOR ADJ. FOR TAXES (59 60)	0.44123	0.31903	0.00000
62	PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	44.123	31.903	0.000
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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94 CURRENT MONTH: NOVEMBER 1993

(A) CENTS PER THERM	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D)
PIPELINE	THOULDHON	COTINICIE	DIFFERENCE
40 OTHER PIPELINE SERVICES(1/22)	0.00894	0.00894	0.00000
41 G-DEMAND	0.00000	0.00000	0.00000
42 OVERRUN (4/24)	0.00000	0.00000	0.00000
43 OTHER PURCHASES(FGT & DIRECT) (5/25) LESS END-USE CONTRACT	0.00000	0.00000	0.00000
44 G-DEMAND	0.00000	0.00000	0.00000
45 TOTAL PURCHASED (7/27) TRANSPORTATION SYSTEM SUPPLY	0.00694	0.00694	0.00000
46 a. COMMODITY Pipe Ine(FGT) (8a/28a)	0.00259	0.01355	0.01096
46 b. COMMODITY Pipeline(SONAT) (8b/28b)	0.01915	0.00322	(0.01593)
46 c. COMMODITY Pipeline(SO. GA.) (8c/28c)	0.01228	0.00207	(0.01021)
46 d. COMM. Other(THIRD PARTY) (8d/28d)			
47 a. DEMAND (FGT) (9a/29a)	0.03659	0.04285	0.00626
47 b. DEMAND (SONAT) (9b/29b)	0.03438	0.04590	0.01152
47 c. DEMAND (SO. GA.) (9c/29c)	0.02248	0.01902	(0.00346)
48 SCHEDULING PENALTIES (10/30)	0.00000	0.00000	0.00000
49 OVERRUN (11/31)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT			
50 COMMODITY Pipeline(FGT) (12/32)	0.00259	0.01055	0.00796
51 DEMAND (FGT) (13/33)	0.03659	0.03685	0.00026
52 SCHEDULING PENALTIES (14/34)	0.00000	0.00000	0.00000
53 TOTAL TRANSPORTATION COST (15/35)	0.49792	0.30927	(0.27415)
54 TOTAL PIPELINE AND TRANS. (16/36) 55 NET UNBILLED	0.49999	0.31083	(0.27415)
[1] [1] [1] [1] [1] [1] [1] [1] [1] [1]	0.00000	0.00000	0.00000
56 COMPANY USE (E-2)	0.00000	0.00000	0.00000
57 TOTAL THERM SALES (54) , 58 TRUE-UP (E-2)	0.49999	0.31083	(0.27415)
59 TOTAL COST OF GAS (57+58)	(0.00296)	(0.00296)	0.00000
60 REVENUE TAX FACTOR	0.49703	0.30787	(0.27415)
	1.00376	1.00378	0.00000
61 PGA FACTOR ADJ. FOR TAXES (59*60) 62 PGA FACTOR ROUNDED TO NEAREST	0.49890	0.30903	0.00000
.001 CENTS PER THERM	49.890	30.903	0.000
	To		
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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94 CURRENT MONTH: DECEMBER 1993

(A) CENTS PER THERM	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D)
PIPELINE '	PROJECTION	ESTIMATE	DIFFERENCE
40 OTHER PIPELINE SERVICES(1/22)	0.00694	0.00694	0.00000
41 G-DEMAND	0.00000	0.00000	0.00000
42 OVERRUN (4/24)	0.00000	0.00000	0.00000
43 OTHER PURCHASES(FGT & DIRECT) (5/25) LESS END-USE CONTRACT	0.00000	0.00000	0.00000
44 G-DEMAND	0.00000	0.00000	0.00000
45 TOTAL PURCHASED (7/27)	0.00694	0.00694	0.00000
TRANSPORTATION SYSTEM SUPPLY			
46 a. COMMODITY Pipeline(FGT) (8a/28a)	0.00259	0.01355	0.01096
46 b. COMMODITY Pipeline (SONAT) (8b/28b)	0.01383	0.00322	(0.01061)
46 c. COMMODITY Pipeline(SO. GA.) (8c/28c)	0.01025	0.00207	(0.00818)
46 d. COMM. Other(THIRD PARTY) (8d/28d)			
47 a. DEMAND (FGT) (9a/29a)	0.03659	0.04285	0.00626
47 b. DEMAND (SONAT) (9b/29b)	0.03438	0.04590	0.01152
47 c. DEMAND (SO. GA.) (9c/29c)	0.02248	0.01902	(0.00346)
48 SCHEDULING PENALTIES (10/30)	0.00000	0.00000	0.00000
49 OVERRUN (11/31)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT			
50 COMMODITY Pipeline(FGT) (12/32)	0.00259	0.01355	0.01096
51 DEMAND (FGT) (13/33)	0.03659	0.04285	0.00626
52 SCHEDULING PENALTIES (14/34)	0.00000	0.00000	0.00000
53 TOTAL TRANSPORTATION COST (15/35)	0.44135	0.29954	(0.23784)
54 TOTAL PIPELINE AND TRANS. (16/36)	0.44303	0.30087	(0.23784)
55 NET UNBILLED	0.00000	0.00000	0.00000
56 COMPANY USE (E-2)	0.00000 .	0.00000	0.00000
57 TOTAL THERM SALES (54)	0.44303	0.30087	(0.23784)
58 TRUE-UP (E-2)	(0.00296)	(0.00296)	0.00000
59 TOTAL COST OF GAS (57+58)	0.44007	0.29791	(0.23784)
60 REVENUE TAX FACTOR	1.00376	1.00376	0.00000
61 PGA FACTOR ADJ. FOR TAXES (59*60)	0.44172	0.29903	0.00000
62 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	44.172	29.903	0.000

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94 CURRENT MONTH: JANUARY 1994

(B)	(C)	(D)
ORIGINAL	FLEX DOWN	
PROJECTION	ESTIMATE	DIFFERENCE
	516 (\$10,42) 2.00	
		0.00000
		0.00000
		0.00000
0.00000	0.0000	0.00000
0.00000	0.00000	0.00000
0.00694	0.00000	(0.00694)
0.00259	0.01055	0.00796
0.00851	0.00322	(0.00529)
0.00823	0.00207	(0.00616)
Boronson		
0.03659	0.04285	0.00626
0.03438	0.04590	0.01152
0.02248	0.01902	(0.00346)
0.00000	0.00000	0.00000
0.00000	0.00000	0.00000
0.00259	0.01055	0.00796
0.03659	0.04285	0.00626
0.00000	0.00000	0.00000
0.41818	0.27973	(0.21679)
0.41975	0.28095	(0.21679)
0.00000	0.00000	0.00000
0.00000	0.00000	0.00000
0.41975	0.28095	(0.21679)
(0.00296)	(0.00296)	0.00000
0.41679	0.27799	(0.21679)
1.00376	1.00376	0.00000
0.41835	0.27903	0.00000
41.835	27.903	0.000
	ORIGINAL PROJECTION 0.00694 0.00000 0.00000 0.00000 0.00000 0.00694 0.00259 0.00851 0.003659 0.03438 0.02248 0.00000 0.00000 0.00000 0.41818 0.41975 0.00000 0.41975 (0.00296) 0.41679 1.00376 0.41835	ORIGINAL PROJECTION ESTIMATE 0.00694 0.000000

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94 CURRENT MONTH: FEBRUARY 1994

	(B)	(C)	(D)
(A)	ORIGINAL	FLEX DOWN	DIFFERENCE
PIPELINE CENTS PER THERM	PROJECTION	ESTIMATE	DIFFERENCE
40 OTHER PIPELINE SERVICES(1/22)	0.00694	0.00694	0.00000
41 G-DEMAND	0.00000	0.00000	0.00000
42 OVERRUN (4/24)	0.00000	0.00000	0.00000
43 OTHER PURCHASES(FGT & DIRECT) (5/25) LESS END-USE CONTRACT	0.00000	0.00000	0.00000
44 G-DEMAND	0.00000	0.00000	0.00000
45 TOTAL PURCHASED (7/27)	0.00694	0.00000	(0.00694)
TRANSPORTATION SYSTEM SUPPLY			
46 a. COMMODITY Pipeline(FGT) (8a/28a)	0.00259	0.00993	0.00734
46 b. COMMODITY Pipeline(SONAT) (8b/28b)	0.01738	0.00520	(0.01218)
46 c. COMMODITY Pipeline(SO. GA.) (8c/28c)	0.01160	0.00244	(0.00916)
46 d. COMM. Other(THIRD PARTY) (8d/28d)	C. New Academic		
47 a. DEMAND (FGT) (9a/29a)	0.03659	0.04331	0.00672
47 b. DEMAND (SONAT) (9b/29b)	0.03438	0.04475	0.01037
47 c. DEMAND (SO. GA.) (9c/29c)	0.02248	0.01840	(0.00408)
48 SCHEDULING PENALTIES (10/30)	0.00000	0.00000	0.00000
49 OVERRUN (11/31)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT			
50 COMMODITY Pipeline(FGT) (12/32)	0.00259	0.00993	0.00734
51 DEMAND (FGT) (13/33)	0.03659	0.04331	0.00672
52 SCHEDULING PENALTIES (14/34)	0.00000	0.00000	0.00000
53 TOTAL TRANSPORTATION COST (15/35)	0.36719	0.27973	(0.47825)
54 TOTAL PIPELINE AND TRANS. (16/36)	0.36853	0.28094	(0.47825)
55 NET UNBILLED	0.00000	0.00000	0.00000
56 COMPANY USE (E-2)	0.00000	0.00000	0.00000
57 TOTAL THERM SALES (54)	0.36853	0.28094	(0.47825)
58 TRUE-UP (E-2)	(0.00296)	(0.00296)	0.00000
59 TOTAL COST OF GAS (57+58)	0.36558	0.27798	(0.47825)
60 REVENUE TAX FACTOR	1.00376	1.00376	0.00000
61 PGA FACTOR ADJ. FOR TAXES (59*60)	0.36695	0.27903	0.00000
62 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	36.695	27.903	0.000

TO W/P 41

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Peoples Gas System, Inc. ____FLEX DOWN===
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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94 CURRENT MONTH: MARCH 1994

(A) CENTS PER THERM	(B) REVISED PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE
PIPELINE	THOOLOTTON		
40 OTHER PIPELINE SERVICES(1/22)	0.00694	0.00694	0.00000
41 G-DEMAND	0.00000	0.00000	0.00000
42 OVERRUN (4/24)	0.00000	0.00000	0.00000
43 OTHER PURCHASES(FGT & DIRECT) (5/25)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT			
44 G-DEMAND	0.00000	0.00000	0.00000
45 TOTAL PURCHASED (7/27)	0.00000	0.00000	0.00000
TRANSPORTATION SYSTEM SUPPLY			
46 a. COMMODITY Pipeline(FGT) (8a/28a)	0.01055	0.00993	(0.00062)
46 b. COMMODITY Pipeline(SONAT) (8b/28b)	0.00322	0.00520	0.00198
46 c. COMMODITY Pipeline(SO. GA.) (8c/28c)	0.00207	0.00244	0.00037
46 d. COMM. Other(THIRD PARTY) (8d/28d)	5		
47 a. DEMAND (FGT) (9a/29a)	0.04285	0.04331	0.00046
47 b. DEMAND (SONAT) (9b/29b)	0.04590	0.04475	(0.00115)
47 c. DEMAND (SO. GA.) (9c/29c)	0.01902	0.01840	(0.00062)
48 SCHEDULING PENALTIES (10/30)	0.00000	0.00000	0.00000
49 OVERRUN (11/31)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT			
50 COMMODITY Pipeline(FGT) (12/32)	0.01055	0.00993	(0.00062)
51 DEMAND (FGT) (13/33)	0.00322	0.04331	0.04009
52 SCHEDULING PENALTIES (14/34)	0.00000	0.00000	0.00000
53 TOTAL TRANSPORTATION COST (15/35)	0.34906	0.31342	0.01306
54 TOTAL PIPELINE AND TRANS. (16/36)	0.35043	0.28593	0.01306
55 NET UNBILLED	0.00000	0.00000	0.00000
55 NET UNBILLED 56 COMPANY USE (E-2) 57 TOTAL THERM SALES (54)	0.00000	0.00000	0.00000
57 TOTAL THERM SALES (54)	0.35043	0.28593	0.01306
58 TRUE-UP (E-2)	(0.00296)	(0.00296)	0.00000
59 TOTAL COST OF GAS (57+58)	0.34747	0.28297	0.01306
60 REVENUE TAX FACTOR	1.00376	1.00376	0.00000
61 PGA FACTOR ADJ. FOR TAXES (59*60)	0.34878	0.28403	0.00000
62 PGA FACTOR ROUNDED TO NEAREST	34.878	28.403	0.000
.001 CENTS PER THERM		J	
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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95
CURRENT MONTH: APRIL 1994

(A) CENTS PER THERM		(B) ORIGINAL	(C) FLEX DOWN	(D)
		PROJECTION	ESTIMATE	DIFFERENCE
28 COMM. Pipeline (FGT)	(1/15)	0.00993	0.00993	0.00000
28a COMM. Pipeline (SONAT)	(1a/15a)	0.00520	0.00520	0.00000
28b COMM. Pipeline (SO. GA.)	(1b/15b)	0.00244	0.00244	0.00000
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000
30 SWING SERVICE-DEMAND	(3/17)	0.02900	0.00000	(0.02900)
31 COMM. Other (THIRD PARTY)	(4/18)			
32 DEMAND (FGT)	(5/19)	0.04331	0.04331	0.00000
32a DEMAND (SONAT)	(5a/19a)	0.04475	0.04475	(0.00000)
32b DEMAND (SO. GA.)	(5b/19b)	0.01840	0.01840	0.00000
33 OTHER	(6/20)	0.50000	0.00000	(0.50000)
LESS END-USE CONTRACT				
34 COMMODITY Pipeline (FGT)	(7/21)	0.00000	0.00993	0.00993
35 DEMAND (FGT)	(8/22)	0.00000	0.04331	0.04331
36	(9/23)	0.00000	0.00000	0.00000
37 TOTAL COST	(11/24)	0.37388	0.28391	(0.08997)
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000
40 TOTAL THERM SALES	(37)	0.37388	0.28391	(0.08997)
41 TRUE-UP	(E-4)	(0.00095)	(0.00095)	0.00000
42 TOTAL COST OF GAS	(40+41)	0.37293	0.28296	(0.08996)
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		0.37433	0.28403	0.00000
45 PGA FACTOR ROUNDED TO NEAREST .001		37.433	28.403	0.000
SPECIFIED		To	W/P 41	

CONFIDENTIAL

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95
CURRENT MONTH: MAY 1994

		(B)	(C)	(D)
(A)		ORIGINAL	FLEX DOWN	
CENTS PER THERM		PROJECTION	ESTIMATE	DIFFERENCE
28 COMM. Pipeline (FGT)	(1/15)	0.00993	0.00993	(0.00000)
28a COMM. Pipeline (SOHAT)	(1a/15a)	0.00520	0.00520	0.00000
28b COMM. Pipeline (SO. GA.)	(1b/15b)	0.00244	0.00244	0.00000
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000
30 SWING SERVICE-DEMAND	(3/17)	0.02900	0.00000	(0.02900)
31 COMM. Other (THIRD PARTY)	(4/18)	9		
32 DEMAND (FGT)	(5/19)	0.04331	0.04331	0.00000
32a DEMAND (SONAT)	(5a/19a)	0.04475	0.04475	0.00000
325 DEMAND (SO. GA.)	(5b/19b)	0.01840	0.01840	0.00000
33 OTHER	(6/20)	0.50000	0.00000	(0.50000)
LESS END-USE CONTRACT				
34 COMMODITY Pipeline (FGT)	(7/21)	0.00000	0.00993	0.00993
35 DEMAND (FGT)	(8/22)	0.00000	0.04331	0.04331
36	(9/23)	0.00000	0.00000	0.00000
37 TOTAL COST	(11/24)	0.34974	0.28890	(0.06084)
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000
40 TOTAL THERM SALES	(37)	0.34974	0.28890	(0.06084)
41 TRUE-UP	(E-4)	(0.00096)	(0.00095)	0.00000
42 TOTAL COST OF GAS	(40+41)	0.34880	0.28795	(0.06085)
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		0.35011	0.28903	0.00000
45 PGA FACTOR ROUNDED TO NEAREST .001		35.011	28.903	0.000
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SPECIFIED		7.	14 A/M	

SPECIFIED CONFIDENTIAL

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Composite Exhibit No. Docket No. 940003-GU Peoples Gas System, Inc. ===FLEX DOWN=== Page 3 of 3

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

(D)

SPECIFIED CONFIDENTIAL ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: JUNE 1994

(A)		ORIGINAL	FLEX DOWN	
CENTS PER TH	ERM	PROJECTION	ESTIMATE	DIFFERENCE
28 COMM. Pipeline (FGT)	(1/15)	0.00993	0.00993	0.00000
28a COMM. Pipeline (SONAT)	(1a/15a)	0.00520	0.00520	0.00000
28b COMM. Pipeline (SO. GA.)	(1b/15b)	0.00244	0.00244	0.00000
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000
30 SWING SERVICE-DEMAND	(3/17)	0.02900	0.00000	(0.02900)
31 COMM. Other (THIRD PARTY)	(4/18)	The state of the s		
32 DEMAND (FGT)	(5/19)	0.04331	0.04331	0.00000
32a DEMAND (SONAT)	(5a/19a)	0.04475	0.04475	0.00000
32b DEMAND (SO. GA.)	(5b/19b)	0.01840	0.01840	0.00000
33 OTHER	(6/20)	0.50000	0.00000	(0.50000)
LESS END-USE CONTRACT				
34 COMMODITY Pipeline (FGT)	(7/21)	0.00000	0.00993	0.00993
35 DEMAND (FGT)	(8/22)	0.00000	0.04331	0.04331
36	(9/23)	0.00000	0.00000	0.00000
37 TOTAL COST	(11/24)	0.32446	0.29388	(0.03058)
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000
40 TOTAL THERM SALES	(37)	0.32446	0.29388	(0.03058)
41 TRUE-UP	(E-4)	(0.00095)	(0.00095)	0.00000
42 TOTAL COST OF GAS	(40+41)	0.32351	0.29293	(0.03058)
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000
44 PGA FACTOR ADJUSTED FOR T	AXES (42x43)	0.32473	0.29403	0.00000
45 PGA FACTOR ROUNDED TO NE	AREST001	32.473	29.403	0.000
			D W/1 41	

Composite Exhibit No. _______

Docket No. 940003-GU

Peoples Gas System, Inc. ===FLEX DOWN===

Page 3 of 3

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

SPECIFIED CONFIDENTIAL

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95
CURRENT MONTH: JULY 1994

COM INTIARIE		(B)	(C)	(D)
(A)		ORIGINAL	FLEX DOWN	
CENT 3 PER TH	ERM	PROJECTION	ESTIMATE	DIFFERENCE
28 COMM. Pipeline (FGT)	(1/15)	0.00993	0.00993	0.00000
28a COMM. Pipeline (SONAT)	(1a/15a)	0.00520	0.00520	0.00000
28b COMM. Pipeline (SO. GA.)	(1b/15b)	0.00244	0.00244	0.00000
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000
30 SWING SERVICE-DEMAND	(3/17)	0.02900	0.00000	(0.02900)
31 COMM. Other (THIRD PARTY)	(4/18)	194		
32 DEMAND (FGT)	(5/19)	0.04331	0.04331	0.00000
32a DEMAND (SONAT)	(5a/19a)	0.04475	0.04475	0.00000
32b DEMAND (SO. GA.)	(5b/19b)	0.01840	0.01840	0.00000
33 OTHER	(5/20)	0.50000	0.00000	(0.50000)
LESS END-USE CONTRACT				
34 COMMODITY Pipeline (FGT)	(7/21)	0.00000	0.00993	0.00993
35 DEMAND (FGT)	(8/22)	0.00000	0.04331	0.04331
36	(9/23)	0.00000	0.00000	0.00000
37 TOTAL COST	(11/24)	0.33014	0.29388	(0.03626)
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000
40 TOTAL THERM SALES	(37)	0.33014	0.29388	(0.03626)
41 TRUE-UP	(E-4)	(0.00095)	(0.00095)	0.00000
42 TOTAL COST OF GAS	(40+41)	0.32919	0.29293	(0.03626)
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000
44 PGA FACTOR ADJUSTED FOR	TAXES (42x43)	0.33043	0.29403	0.00000
45 PGA FACTOR ROUNDED TO NE	AREST .001	33.043	29.403 To W/P4	0.000

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Composite Exhibit No. _____

Docket No. 940003-GU

Peoples Gas System, Inc. ____

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Page 3 of 3

COMPANY: PEOPLES GAS SYSTEM, INC.

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SCHEDULE A-1

SPECIFIED CONFIDENTIAL

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95 CURRENT MONTH: AUGUST 1994

COMPLETE		(3)	(C)	(D)
(A)		ORIGINAL	FLEX DOWN	
CENTS PER TI	KERM	PROJECTION	ESTIMATE	DIFFERENCE
28 COMM. Pipeline (FGT)	(1/15)	0.00993	0.00719	(0.00274)
28a COMM. Pipeline (SONAT)	(1a/15a)	0.00520	0.00520	0.00000
28b COMM. Pipeline (SO. GA.)	(1b/15b)	0.00244	0.00244	0.00000
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000
30 SWING SERVICE	(3/17)	0.02900	0.00000	(0.02900)
31 COMM. Other (THIRD PARTY)	(4/18)			
32 DEMAND (FGT)	(5/19)	0.04331	0.04331	0.00000
32a DEMAND (SONAT)	(5a/19a)	0.04475	0.04475	0.00000
32bDEMAND (SO. GA.)	(5b/19b)	0.01840	0.01840	0.00000
33 OTHER	(5/20)	0.50000	0.00000	(0.50000)
LESS END-USE CONTRACT				
34 COMMODITY Pipeline (FGT)	(7/21)	0.00000	0.00719	0.00719
35 DEMAND (FGT)	(8/22)	0.00000	0.04331	0.04331
36	(9/23)	0.00000	0.00000	0.00000
37 TOTAL COST	(11/24)	0.30595	0.28392	(0.02203)
28 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000
40 TOTAL THERM SALES	(37)	0.30595	0.28392	(0.02203)
41 TRUE-UP	(E-4)	(0.00095)	(0.00095)	0.00000
42 TOTAL COST OF GAS	(40+41)	0.30500	0.28297	(0.02203)
43 REVENUE TAX FACTOR		1,00376	1.00376	0.00000
44 PGA FACTOR ADJUSTED FOR T	AXES (42x43)	0.30615	0.28403	0.00000
45 PGA FACTOR ROUNDED TO NE	AREST .001	30.615	28.403	0.000
			150 W/P4	ı

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Composite Exhibit No.

Docket No. 940003-GU

Peoples Gas System, Inc.

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COMPANY: PEOPLES GAS SYSTEM, INC.

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SCHEDULE A-1

SPECIFIED CONFIDENTIAL

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95 CURRENT MONTH: SEPTEMBER 1994

COMPRESENTATION		(B)	(C)	(D)
(A)		ORIGINAL	FLEX DOWN	
CENTS PER THE	RM	PROJECTION	ESTIMATE	DIFFERENCE
28 COMM. Pipeline (FGT)	(1/15)	0.00993	0.00719	(0.00274)
28a COMM. Pipeline (SONAT)	(1a/15a)	0.00520	0.00520	0.00000
28b COMM. Pipeline (SO. GA.)	(1b/15b)	0.00244	0.00244	0.00000
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000
30 SWING SERVICE	(3/17)	0.02900	0.00000	(0.02900)
31 COMM. Other (THIRD PARTY)	(4/18)			
32 DEMAND (FGT)	(5/19)	0.04331	0.04331	0.00000
32a DEMAND (SONAT)	(5a/19a)	. 0.04475	0.04475	0.00000
32bDEMAND (SO. GA.)	(5b/19b)	0.01840	0.01840	0.00000
33 OTHER	(6/20)	0.50000	0.00000	(0.50000)
LESS END-USE CONTRACT				
34 COMMODITY Pipeline (FGT)	(7/21)	0.00000	0.00719	0.00719
35 DEMAND (FGT)	(8/22)	0.00000	0.04331	0.04331
36	(9/23)	0.00000	0.00000	0.00000
37 TOTAL COST	(11/24)	0.33330	0.27395	(0.05935)
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000
40 TOTAL THERM SALES	(37)	0.33330	0.27395	(0.05935)
41 TRUE-UP	(E-4)	(0.00095)	(0.00095)	0.00000
42 TOTAL COST OF GAS	(40+41)	0.33235	0.27300	(0.05935)
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000
44 PGA FACTOR ADJUSTED FOR TA	XES (42x43)	0.33360	0.27403	0.00000
45 PGA FACTOR ROUNDED TO NEA	REST .001	33.360	27.403	0.000
			75 W/P 41	ř.

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COMPANY: PEOPLES CAS SYSTEM, INC.
SUBJECT: 6-MONTH SUMMARY OF CAS PURCHASES
PERIOD: APRIL 1994 - SEPTEMBER 1994
J.DITOR: J. McPHERSON Jan 1994

PGA AUDIT DKT 940003-GJ FILENAME: 438SUM RANGE : A1.,P60

SPECIFIED CONFIDENTIAL

ALGET STEP II 415

COST OF PURCHASED GA		(col. 1) APRIL	(col. 2)	(col. 3)	(col. 4)	(col. 5)	(col. 6) SEPTEMBER	(col 1 to 6
COMMODITY NO NOTICE SERVICE SWING SERVICE COMMODITY (Other) DEMAND	→ {		***************************************	************	••••••	***************************************	*************	• • • • • • • • • • • • • • • • • • • •
OTHER	- ((5,414)	24,126	2,817	(67,365)	31,653	37,572	45,389
ia. GROSS PIPELINE COSTS (Agree w LESS END-USE CONTRACT COMMIDITY (Pipeline) DEMAND OTHER	√ G/L, W/P 448) ×	9,836,958	10,294,758	8,753,414	7,529,246	7,063,743	4:-16 6,693,719	50,171,838
TOTAL NET COST OF GAS PURCH (6a	- 7-8-9-10)	8,754,752	9,196,458	7,446,083	6,207,463	6,220,307	5,717,890 To 2.3	43,542,953
NET UNBILLED	41: 8	(551,032)	(324,213)	(54,671)	(96,531)	(85,126)	(88,313)	(1,199,886)
S COMPANY USE	43- 2	8 6,271	5,871	10,135	8,230	10,546	8,931	49,984
TOTAL THERM SALES	41 B	7,757,419	8,524,681	7,909,754	6,453,884	6,421,666	6,333,442	43,400,846
UNMARY OF COMPUTATION OF GAS COST	FOR CALCULATION OF T	RLE-LP						
URCHASED GAS COST-PIPELINE ESS:	Ln 11	8,754,752	9,196,458	7,446,083	6,207,463	6,220,307	5,717,890	43,542,953
DIPANY USE	Ln 20	(6,271)	(5,871)	(10,135)	(8,230)	(10,546)	(8,931)	(49,984
OTAL PURCH GAS FOR TRUE-UP (STAFF))	8,748,481	9,190,587	7,435,948	6,199,233	6,209,761	5,708,959	43,492,969
OTAL PURCH GAS FOR TRUE-UP (CO)	Sch A-2, Ln. 3)	8,748,480	9,190,586	7,435,948	6,199,234	6,209,761	5,708,960	43,492,969
IFFERENCE		1	1	0	(1)	0		

SOURCE: AS REFERENCED

W/P 438

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MONTHLY FOR

		PEOPLES GAS	SYSTEM, INC.			
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market become warming					Mar 11/28/14	
AUDIT STEP		COST OF	CAL		1111	
IIB4a		9-30-	74			
	MARCH 1994	DIEN ACCES GA	S PURCHUSE	REPURT		
_	Tright 1	5 E/G	501 25 75 50-10		T	
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	,				•	
					ADDALE	
	CHEN ACCESS GA	PEOPLES GAS SYSTEM S PURCHASED-FLORIDA GA	I, INC. IS TRANSMISSION COM	IPANY	SPECIFI	ED
2002000	OPEN ACCESS ON	MARCH 1994				
					CONFIDEN	1600
(PRC)	(A)	(8)	(C) THERMS	(D) (E	, (1)	
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ESCRIPTION	TYPE CHARGE	PURCHASED	PURCH	ASES	
	ESCHII HON		1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		. 1	
1 NNTS		DEMAND		22	1 1 804-01 4,840.40 10a 804-05	
2 NO NOTICE/MA	RK. DELIVERY IMB.		335,220	29a 2	4,840.401 108 804-05	
3 FTS-1		DEMAND	-	29	79 804-05	
4 FTS-1		DEMAND		•	27.	
	ABCEE			28c	0.00 Bc 804-05	
5 ALERT DAY CH	ARGES			M-756		
6 FTS-1		COMMODITY		28a	7.8. 804-05	
7 FTS-1		COMMODITY		-		
8 TOTAL FGT						
- IOIAL FOI					r	
r	100 M	COMMODITY	and the same	28b	85 801-01 \8a 804-05	
10		TRANS/COMM. TRANS/DEMAND	1	29	1 9 804-05	
11 12 SUNRISE	. A. C. B. C. C. C. C.	COMMODITY	Keye C	25	5 804-02	
13 CITY OF ST. PE	TERSBURG	COMMODITY		25	1 5 804-02 1 8m 804-05	
14 SFCA		COMMODITY - DEMAND	<		1 9 804-05	
15 SFCA 16 NO NOTICE/MA	RK. DEL BOOKOUTS	DEMANU	0.00	32b	J 14a 804-05	
	UT OF PRE-636 IMB.	COMMODITY	(174,220.00)	295 (3	8,564.79) 1106 801-01	
18 SCHEDULING F					0.00 10 804-06 2,648.59 5 804-04	
19 LEGAL FEES 20 ADMINISTRATI	VE COSTS				6,208.82 5 804-01	
20 ADMINISTRATI	1200010	COMMODITY	3. A 10	28b) 8b 801-01	
22	9.35	COMMODITY	2000000	28b	185 801-01 185 801-01	
23	2000	COMMODITY	FR 1960	28b 28b	1 8b 801-01	
24 25	A 747	COMMODITY	1000	28b	1 8b 801-01	
26	108	COMMODITY	76PUD: 15	28b	\sb 801-01 \sb 801-01	
27	- 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	COMMODITY	11 Table 1 Tab	28b	18b 801-01	
28 26	7	COMMODITY	77/6	28b	1 =b 801-01	
30		COMMODITY	7 70 6	28b	55 801-01 85 801-01	
31	100	COMMODITY *		28b 26b	8b 801-01	
32		COMMODITY *	State of the state	28b	lab a01-01	
34	The state of the s	TRANS/COMM.*	100	284	\8a 804-05 \9 804-05	
35		TRANS/DEMAND*	HOLE .	29 28b	185 801-01	
36	 Constitution 	COMMODITY			CANADA CENTRALIZA	
37 TOTAL			167,712,061		9,624.89	
PRIOR MONTH A				4	·.: T	
"PRIOR PERIOD A	DJUSTMENT					
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11111	- L. I	On de		do en en en en		
VOUCH	CA TO INVOICE	OF CHICK SUR	serve pacy	MANTATI		
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NOTE- VA	45.50 000	POLES (ROT TO	SUPPORTING	THVOISE	FOR ALL	
WOLK- NO	UCHES OPEN		7	0	94 0	
1 17.	The Murray A	UALU 9.34.96	L MCG MONTO	VARE	74 47	-

NOTIFIED

43-1 A

PEOPLES GAS SYSTEM, INC. Jan 10/21/54 PGS - DKT 740003 GU AUDIT STEP 9-30-94 II B 45 "OPEN ACCES REPORT PEOPLES GAS SYSTEM, INC.

	PEOPLES GAS STOTES	R, INC.			
OPEN ACCESS GAS PU	RCHASED-FLORIDA 3	AS TRANSMISSION COM	MPANY		
	SEPTEMBER 1994				·
(DDs)			- 40		MITTER TAINERS
(LBC) (V)	(8)	(C) THERMS	(D)	(E)	CONFIDENTIAL
DESCRIPTION	TYPE CHARGE	PURCHASED	PU	ROHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE		16		2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND		19	1	5 804-05
3 FTS-1 USAGE CHARGE	COMM. PIPELINE		15		1 804-05
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	,	15	1	1 804-05
5 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 804-05
	DEMAND	0	19	0.00	5 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE		15	0.00	1 804-05
68 IMBALANCE CASHOUT CHARGE 6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4 804-05
SSIMBALANCE CASHOUT CHARGE	COMMIT OTTIME				
7 REVENUE SHARING	OTHER	0	20	(79,030.50) 1	6 804-05
8 TOTAL FGT			- 5	τ	
			18	.,	4 801-01
10	COMM. OTHER		15	- 1	1 804-05
11	COMM. PIPELINE		19	١.	5 804-05
12	DEMAND		18	1	4 804-02
13 SUNRISE	COMM. OTHER		15	1	1 804-05
14 SFCA	COMM. PIPELINE		19 5		5 804-05
15 SFCA	DEMAND	(91,680)	18	, 1	4 804-05
16 BOOKOUTS	COMM. OTHER			(2,065.64) 1	6 804-06
17 SCHEDULING PENALTIES				64,618.65	6 804-04
18 LEGAL FEES	OTHER		43-1	54,049.54	6 804-01
19 ADMINISTRATIVE COSTS	COMM. OTHER	NEW THEFT	18 1	-	4 801-01
20	COMM. OTHER	E.	18 127	١	4 801-01
21	SWING-DEMAND	Mrs.	10	1	3 801-01
27	SWING-COMM.	60	17	1	3 801-01
23	COMM. OTHER	The s	18		4 801-01
24	COMM. OTHER	1000	18	1	4 801-01
25	COMM. OTHER	700	18 155	- 1	4 801-01
26	COMM. OTHER	435	18 850	'	4 801-01
27	SWING-DEMAND	-Diffe	61	.1	3 801-01
28	SWING-DEMAND	3500	17	1	3 801-01
29	COMM. OTHER	10	18 27 3	1	4 801-01
30 .	COMM. OTHER*	17.5	18 500	11	4 801-01
31	COMM. OTHER*		18 (5.5)	1	4 801-01
32 Late 102 18 19	COMM. PIPELINE*	The same of	15	/	1 804-05
33	COMM. PIPELINE	The second second	0.53	CO II	
34 TOTAL		119,039,463	- 1	433	

PRIOR MONTH ADJUST NT * PRIOR PERIOD ADJUSTMENT

1.			L	L	_	_	\vdash	L	_	_		-	6			-	۸.	-				1			
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+	4)		-	,,					2		-	72	52	PARK	rm		ZNU	014		UR	Au	12	Λ	بمرا	7245
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			-		FIL											10	199				-			7	1-/4

SPECIFIED CONFIDENTIAL

13-3

0 A-79 (PIELE COM. CICS.) 0 A-71, LIGHT STANS DO USE COM. 0 A-1, LIGHT STANS		VOLUME	COST	VOLUME VOLUME	COST	VOLUME	COST	VOLUME	COST	FEBRUAR VOLUME	COST	WARCH WOLLINE	COST	SIX No.TO	TAL
3,919,084 1,457,592 34,295,513 937,391 33,163,729 1,031,384 41,146,168 1,374,694 33,668,955 999,339 40,635,801 1,178,796 251,829,410 1,178,796 1,178,796 251,829,410 1,178,796 1,178	A-7P (PIPE, COM.CHGS.) A-7P CASHOUT CHGS						. 0		0	·······			, 1	127,881,749 120,447,781 1,545,232	5,109,741 1,385,537 454,369 59,749
A-1_LIGS PRINES DE LIES DOMUG A-1_LIGS TRANS DE LIES COM- A-1_LIGS TRANS DE LIES COM- TOTAL SJ,911,144 1,467,342 53,538,459 075,065 38,163,729 1,031,384 44,665,659 1,763,405 33,259,033 933,926 42,272,761 1,247,008 27,7511, ERENCE TO RECONCILE 7,940 350 (1,242,976) 37,674 LOF COST OF LIES OF LIES COM- LOF COST OF LIES COM- SOS INBULANCE NOT OR A-79 CONCILLED DIFFERENCE 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	L	63,919,084	1,487,592	34,295,513	937,391	38,163,729	1,031,384	41,146,168	1.374.694	33 668 955	077 000	40 635 801			
TOTAL 63,911,164 1,457,062 25,538,459 775,065 38,163,729 1,031,364 44,665,669 1,768,465 33,259,933 953,965 42,272,761 1,247,008 257,811, EREBICE TO RECONCILE 7,960 350 (1,262,976) (37,674) 0 0 (3,519,521) (493,711) 409,022 65,613 (1,656,969) (68,212) (5,962,130,Ab.), NOT ON CURRINO, A-79 FIN ACCEL VS ACTUAL CLASS CUT 656 1001 A-79 FOR CORNICLED DIFFERENCE 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	A-1,Ln12 TRAKS END USE COMM. A-1,Ln13 TRAKS END USE DEMAND		•	,		,					,2.		,,,,,,,,,	1,954,488 122,221,188 130,906,072	7,009,396 59,749 1,403,687 5,223,963 755,631
FERENCE TO RECONCILE 7,940 30 (1,242,976) (37,674) 0 0 (3,519,521) (393,711) 409,022 65,613 (1,656,960) (68,212) (5,962,400, A)., NOT ON CURRINO. A-79 F IN ACCRL VE ACTIVAL CASH OUT CIRCS, NOT ON A-79 F IN ACCRL VE ACTIVAL CASH OUT 635 INBALANCE NOT ON A-79 F IN ACCRL VE ACTIVAL CASH OUT 636 INBALANCE NOT ON A-79 F IN ACCRL VE ACTIVAL CASH OUT 637,521 (409,022) (65,613) (409,022) (65,613) (409,022) (65,613) (409,022) (65,613) (409,022) (65,613) (409,022) (65,613) (409,022) (409,0	TOTAL	63,911,144	1,487,242				1,031,384	44,665,689	1,768,405	33,259,933	933,926	42,272,761	1,247,008	257,811,745	7,443,030
APRIL NO. A-7P TH ACCILLED DIFFERENCE 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FERENCE TO RECONCILE	7,940	350	(1,242,976)	(37,674)	0	0	(3,519,521)	(393,711)					(5,982,495)	(433,634
APRIL NAY VOLUME COST VOLUME C	RL OF CASH OUT CHGS, NOT ON A-7P F IN ACCRL Vs ACTUAL CASH OUT	(7,940)	(350)	1,242,976	37,674			3,519,521	393,711	(409,022)	(65,613)		0	2,744,596 3,519,521 (409,022) 127,400	77,508 393,711 (65,613 28,028
NOLINE COST VOLUNE	ECONCILED DIFFERENCE	0	0	0	0	0	0	0	0	0	0			0	0
20, 22, 350 915, 519 21, 759, 257 991, 180 21, 688, 501 973, 325 24, 900, 030 1, 006, 566 24, 007, 410 925, 719 20, 787, 140 909, 844 129, 061, 063, 064, 074 19, 907, 070 141, 444 129, 061, 063, 064, 064, 074 19, 907, 070 141, 444 129, 061, 063, 064, 064, 064, 064, 064, 064, 064, 064		. NOTTHE					COST							SIX Mo.TO	OTAL COST
AL 43,015,221 1,019,956 44,856,116 1,062,560 41,878,701 1,185,115 49,186,169 1,331,119 45,616,646 1,024,731 38,582,185 913,368 263,135, 0 A-1,Ln7 COM. (PIPELINE) 0 A-1,Ln8 DBMND 0 A-1,Ln9; OTHER 38,873,203 1,082,206 40,583,087 1,098,300 42,637,321 1,307,331 49,085,290 1,321,783 44,496,388 843,436 38,832,961 975,829 254,508, FERENCE TO RECONCILE 4,142,018 (62,250) 4,273,029 (35,740) (758,620) (122,216) 100,879 9,336 1,120,258 181,295 (250,776) (62,461) 8,634 (4,827,397) (4,305,330) (4,305,330) (4,827,397) (4,305,330) (4,305,330) (4,827,397) (4,305,330) (4,828,300) (4,885) (4,827,397) (4,827,397) (4,828,300) (4,8	A-3 (PIPELINE COMM.COST)	22,522,360 20,926,830 (433,969)	177,960	22,203,587	195,532	19,655,441	973,325 139,506 72,284	24,090,030 23,628,630	1,006,566 171,087 153,466	24,007,410 22,740,060	925,719	20,787,140	909,844	137,834,698 129,061,618 (3,761,278)	5,722,453 990,503 (176,107
D A-1, LPB DEMAND D A-1, LPB DEMAND D A-1, LPB; GTHER 38,873,203 1,082,206 40,583,087 1,098,300 42,637,321 1,307,331 49,085,290 1,321,783 44,496,388 843,436 38,832,961 975,829 254,508, FERENCE TO RECONCILE 4,142,018 (62,250) 4,273,029 (35,740) (758,620) (122,216) 100,879 9,336 1,120,258 181,295 (250,776) (62,461) 8,634. ST THRU SNG THERMS 4,442,018 (62,250) 4,273,029 (35,740) (758,620) (122,216) 100,879 9,336 1,120,258 181,295 (250,776) (62,461) 8,634. ST THRU SNG THERMS 4,442,018 (62,250) 4,273,029 (35,740) (758,620) (122,216) 100,879 9,336 1,120,258 181,295 (250,776) (62,461) 8,634. ST THRU SNG THERMS 4,442,018 (62,250) 4,273,029 (35,740) (758,620) (122,216) 100,879 9,336 1,120,258 181,295 (250,776) (62,461) 8,634. ST THRU SNG THERMS 4,442,018 (62,250) 4,273,029 (35,740) (758,620) (122,216) 100,879 (9,336) 30,581 2,447 250,776 16,270 1,270, 1,270, 1,27	AL.	43,015,221	1,019,956	44,856,116	1,062,560	41,878,701	1,185,115	49,186,169	107-107-707-70	45,616,646	1,024,731	38,582,185		263,135,038	6,536,849
FERENCE TO RECONCILE 4,142,018 (62,250) 4,273,029 (35,740) (758,620) (122,216) 100,879 9,336 1,120,258 181,295 (250,776) (62,461) 8,624. S THELL SNG THERMS (4,827,397) (4,305,380) (4,305,380) (4,827,397) (4,827,397) (4,82	D A-1,Lr8 DEWND D A-1,Lr9; GINER			/	1 77			. 15	2,750			2 523		124,713,187 131,080,478 (1,285,415)	1,015,163 5,693,532 (79,810
FFERENCE TO RECONCILE 4,142,018 (62,250) 4,273,029 (35,740) (758,620) (122,216) 100,879 9,336 1,120,258 181,295 (250,776) (62,461) 8,624. SS THRU SNG THERMS (4,827,397) (4,305,380) FF IN ACCEL Vs ACTUAL CASH OUT 685,378 62,250 32,351 35,740 371,819 55,337 (100,879) (9,336) 30,581 2,447 250,776 16,270 1,270, 386,800 17,994 THER ING/CSR CHICS NOT ON 4-3 0 48,885 0 26,365 46,191	3-TOTAL	38,873,203	1,082,206	40,583,087	1,098,300	42,637,321	1,307,331	49,085,290	1,321,783					254,508,250	6,628,885
SCONN.PPEUN. ADJ. PREV NO. 326,351 62,250 32,351 35,740 371,819 55,337 (100,879) (9,336) 30,581 2,447 250,776 16,270 1,270, 118EING/CSR CHES NOT ON A-3 0 48,885 0 26,365 46,191		A - 1805			50000000	(758,620)	(122,216)	100,879	9,336					8,624.788	(92,036
	F IN ACCRL VS ACTUAL CASH OUT . COMM.PIPELN. ADJ. PREV MO. HERING/GSR CHGS NOT ON A-3	685,378	62,250	(4,305,380) 32,351	35,740		17,994	(100,879)	(9,336)		1.5	250,776		(9,132,777) 1,270,026 386,800	162,708 17,994 121,441
(1,150,839) (210,107) (1,150,	POSTO DEPAULUSK, CLIPPLE INEALNO									(1,150,839)				(1,150,839)	(210,107

COMPANY: PEOPLES GAS SYSTEM, INC.
SUBJECT: PGA ACCOUNTS FROM G/L
PERIOD: 12 HONTH'S ENDED 9/30/94
ALDITOR: J. McPHERSON Jam "/may"
FILENAME: GENLED

SPECIFIED CONFIDENTIAL

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AHOIT PR	ublam									
STEP	A/C NO.	A/C TITLE	OCTOBER	NOVEMBER	DECEMBER	JAMUARY	FEBRUARY	MARCH	SIX MONTH TOTAL	
· B 2	801.1 804.1 804.2 804.3 804.4 804.5	FIELD LINE-TRANSPORT SYS SUP DEMAND or RESERV. CHG - (Pipeline) COMMODITY CHARGE - (P) DVERRUN CHARGE - (P) OTHER PURCHASES - (P) DEMAND OR RESERV. CHG - (TRANS)	30,343	40.841	55,439	39,285	2,712	2.649	171.269	
	804.6 804.7 804.8	SCHEDULING PENALTIES DEWAND OF RESERVATION (TSS) OVERSUM, ETC (END-USE)	16,349 0 0	(16,349)	0	0	0	0	0 0	
	~-	ADJUSTNENTS (See U/P 44-1)	8,123,130 1,065,028 1	11,340,209 (1,065,028) 2,381 1,808	13,375,100 (483,909) (2,381) 1	12,708,039 483,909 (103,911) (1)	12,121,757 103,911 61,028	11,930,355 (10,530) (1)	69,598,590 0 (10,529) 62,835	
			9,188,159	10,279,370	12,883,812	13,088,036	12,286,696	11,919,824	69,650,896	→ To 43 A
	A/C NO.	AC TITLE	APRIL	MAY	JAME	ALY	AUGUST	SEPTEMER	SIX MONTH TOTAL	In I
	801.1 804.1 804.2	FIELD LINE-TRANSPORT SYS SUP DEWND OF RESERV. CMG - (Pipeline) COMMODITY CHARGE - (P)	5	-12250						
	804.3 804.4 804.5	OVERFUN CHARGE - (P) OTHER PURCHASES - (P) DEMAND OF RESERV. CHG - (TRANS)	40,085	20,105	24,291	36,048	24,767	64,619	209,915	
	804.6 804.7 804.8	SCHEDULING PENALTIES DEHAND OF RESERVATION (TSS) OVERSUM, ETC (END-USE)	0	0	0	. 0	o	(2,066)	(2,066) 0 0	
		ADJUSTNEHTS (See U/P 44-1)	9,893,461 (67,034) 10,530	10,125,046 102,678 67,034	9,121,561 (265,468) (102,678) (1)	7,295,883 (32,105) 265,468 0	7,125,403 (93,765) 32,105 0	6,599,954 0 93,765 0	50,161,308 (355,694) 366,224 0	
			9,836,958	10,294,758	8,753,414	7,529,246	7,063,743	6,693,719	50,171,838	To

SOURCE: GENERAL LEDGER

PEOPLES GAS SYSTEM, INC.	PEOPLES	GAS	SYSTEM,	INC.
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PGA DKT 940003-GU //m/54

G/L RECONCLUATION HOLE 1911 194

9-30-74

Peoples Gas System, Inc.
Reconciliation of General Ledger Expense to PGA Filing Expense
For the 12 Months Ended September 1994

SPECIFIED CONFIDENTIAL

25-Oct-94

Oct '93	Total Expenses Booked
(PBC)	1. Purchase from 3rd party supplier included in PGA filling; but not booked until Nov '93 -
\bigcirc	Rounding 1 L
	PGA Filing \$9,188,159
Nov '93	Total Expenses Booked
	2. Purchase from 3rd party supplier booked in Nov '93; but, included in Oct '93 PGA filling -
	3. Actual expenses A/C No. 804-01-Dept. 260 and 320 \$43,362 Expenses per PGA audit w/s A/C No. 804-01-Dept. 260 and 320 \$2,380
	4. Credit included in PGA filing for Scheduling Penalties to be reimbursed by an End-User. 1,808
	Rounding
ACTUAL REPORT AND ADDRESS OF THE PARTY OF TH	PGA Filing \$10,279,370
Dec '93	Total Expenses Booked
	Gas purchases/transportation cost included in PGA filing
	. 5. Less accrued gas purchases/transp. costs-
	6. Actual expenses A/C No. 804-01-Dept. 260 and 320 \$40,239 Expenses per PGA audit w/s A/C No. 804-01-Dept. 260 and 320 \$2,619 (2,380)
	PGA Filing \$12,888,812
Jan '94	Total Expenses Booked
	7. Gas purchases/transportation cost included in PGA filing
	7. Less accrued gas purchases/transp. costs-
	7. Prior month adjustment
	PGA Filing \$13,088,036
Feb '94	Total Expenses Booked
	8. Prior month adjustment
	9. Net no notice imbalance cashout with FGT 61,028
	PG/ Filing \$12,286,696
Mar '94	Total Expenses Booked
(4)_	10. Transportation costs- SFCA-included in PGA filing
	10. Less accrued transportation costs-SFCA
	Rounding -1
	PGA Filing \$11,919,824
	/ HC/III and Dad Colo Did COUNTE Francisco IC DETS
*	INCLUSED ON SEAN AT UNDER END USER CORTS Next BOR
*	NCLUSES ON SCHA AH CHOSE END USER COSTS Next Rige 44-1

PEOPLES GAS SYSTEM, INC.

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	PEA DKT 94000	23-64 H	n 1/11/54
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	9-30-74		
Peoples Gas Sy Reconciliation For the 12 Mont g:\gasact\pga\pgas	of General Ledger Expense to PGA Filing Expense ths Ended September 1994	SPECIFIED CONFIDENTIA	
Mar '94	Total Expenses Booked		
	10. Transportation costs- SFCA-included in PGA filing	E	
(PRA)	10. Less accrued transportation costs-SFCA	87	
90	Rounding		7 11
	PGA Filing		\$11,919,824
1 104	Total Expenses Booked		
Apr '94	11. Gas purchases/transportation cost locuded in PGA filing		
	11. Less accrued gas purchases/transp. costs-		- 5 144
	11. Prior month adjustment-SFCA		11/2
	Rounding		1 1
	PGA Filling		\$9,836,958
May '94	Total Expenses Booked		, ,
	12. Gas purchases/transportation cost ; included in PGA filing	,	
	12. Less accrued gas purchases/transp. costs-		_ - - - -
	12. Prior month adjustment	Table 1	1
	PGA Filing		\$10,294,758
Jun '94	Total Expenses Booked		
	13. Gas purchases/transportation cost included in PGA filing		
	13. Less accrued gas purchases/transp. costs-	-	7
	13. Prior month adjustmen.		(
	Rounding		(1)
	PGA Filing		\$8,753,414
Jul '94	Total Expenses Booked		
	14. Gas purchases/transportation cost included in PGA filing		
	Less accrued gas purchases/transp. costs-		-17
_	14. Prior month adjustment		×
Page 2	PGA Filing		\$7,529,246
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			(2 of 3)
OURCE - DOE	RED#3		1 (2 07 3)

PEOPLES GAS SYSTEM, INC. 16m 1/11/84 PGA DKT 940003-GU G/L RECONCILIATION 9-30-94 SPEC. (E) Peoples Gas System, Inc. CONFIDENTIAL 16-Nov-94 Reconciliation of General Ledger Expense to PGA Filing Expense For the 12 Months Ended September 1994 g:\gasact\pga\pgaaud94.wk4 14. Prior month adjustment \$7,529,246 PGA Filling **Total Expenses Booked** Aug '94 15. Gas purchases/transportation cost F included in PGA filing 15. Less accrued gas purchases/transp. costs-15. Prior month adjustment, Rounding \$7,063,743 **PGA Filling** Total Expenses Booked per PGA audit worksheel Sep '94 16. Prior month adjustment \$6,693,719 PGA Filling 44-