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April 21, 1995

ORIGINAL
FILE COPY

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

HAND DELIVERY

Re: Docket No. 950003-GU
Purchased Gas Adjustment (PGA) True-up
Request for Specified Confidential Treatment for Portions of
February, 1995 PGA filing

Dear Ms. Bayo:

Enclosed on behalf of Chesapeake Utilities Corporation,
Florida Division, for filing in the above docket are an original
and 10 copies of a Revised Exhibit A and revised pages 17 through
21 and 30 of the public copy of the attachments thereto. These
documents revise those contained in Document No. 03001-95.

Please acknowledge receipt of the foregoing by stamping the
ACK enclosed extra copy of this letter and returning same to my
AFA attention. Thank you for your assistance.

- APP _____
- CAF _____
- CMH _____
- CTR _____
- EAG WLS
- LEG WLS/ldv
- LIN 3
- GPC cc:w/encl.:
- RCI _____
- SEC 1
- WAS _____
- OTH _____

Sincerely,
Wayne L. Schiefelbein
Wayne L. Schiefelbein

Beth Culpepper, Esq.
All parties of record

SEARCHED
SERIALIZED
INDEXED
MAY 1 1995

DOCUMENT NUMBER-DATE
04047 APR 21 88
FPSC-RECORDS/REPORTING

CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION
REVISED EXHIBIT "A"

Justification for Confidentiality of February 1995 Schedules and Invoices:

<u>Schedule(s)</u>	<u>Line(s)</u>	<u>Column(s)</u>	<u>Rationale</u>
A-3	1-6	System Supply, Total Purchased, Commodity Cost, Demand Cost, Total Cents Per Therm	(1)
A-3	1-6	Purchased From	(2)
A-4	1-15	Producer/Supplier	(2)
A-4	1-15	Gross Amount, Net Amount, Monthly Gross, Monthly Net, Wellhead Price, City Gate Price	(4)
Page 17	Items 1, 12 - 14		(2)
Page 17	Items 2 - 11		(3)
Page 18	Items 1, 19 - 20		(2)
Page 18	Items 2 - 18		(3)
Page 19	Items 1, 2, 13		(2)
Page 19	Item 3 - 12		(3)
Page 20	Items 1, 2, 15		(2)
Page 20	Items 3 - 14		(3)
Page 21	Items 16, 17, 19 - 22		(2)
Page 21	Items 18		(3)
Page 30	Items 1, 2, 3		(2)
Page 30	Items 4 - 43		(3)

DOCUMENT NUMBER-DATE

04047 APR 21 82

FPSC-RECORDS/REPORTING

(1) For purposes of this filing, the Florida Division is required to show the quantities of gas which it purchased from FGT and other suppliers during the months of April 1994 through February, 1995, together with the cost of such purchases. However, rates for purchases of gas supplies from persons other than FGT are currently based primarily on negotiations between the Florida Division and third-party suppliers. Effective November 1, 1993, FGT is no longer a merchant of gas due to their restructuring in compliance with FERC Order No. 636. All gas supplies for the Florida Division will be obtained from these third-party suppliers. Purchases are made by the Florida Division at varying prices depending upon the quantities involved and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to the Florida Division can vary from supplier to supplier.

This information is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the price or average prices which the Florida Division paid to suppliers for gas during the period. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. Despite the fact that this information is the price or

weighted average price paid by the Florida Division during the involved period, a supplier of the Florida Division which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

The information regarding the number of therms purchased for system supply and total therms purchased, as well as the commodity costs/pipeline, commodity costs/third party and demand costs for purchases by the Florida Division from its suppliers are algebraic functions of the price per therm paid to such suppliers in the column entitled, "Total Cents Per Therm." Thus, the publication of these columns together or independently could allow other suppliers to derive the purchase price of gas paid by the Florida Division to its suppliers. Thus, this information would permit other suppliers to determine contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) The information showing the identity of the Florida Division's suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of

[the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the name of the Florida Division's suppliers would give other competing suppliers information with which, together with price and quantity information discussed in Rationale (1) above, to potentially or actually control the pricing of gas, thus impairing the competitive interests and/or ability of the Florida Division and its current suppliers to contract for gas supply on favorable terms.

(3) The information shown on invoices submitted to the Florida Division for gas purchases from third party suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of the Florida Division to contract for goods or services on favorable terms" Section 366.093(3)(d), Florida Statutes. The invoices show the FGT assigned points of delivery, actual quantity of gas purchased, and the price per unit of gas purchased. Knowledge of this information would give other competing suppliers the information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by the Florida Division's current suppliers, thus impairing the competitive interests and/or ability of the Florida Division and its suppliers to contract for gas supply on favorable terms. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

(4) The information regarding the number of MMBtu's per day and per month purchased by the Florida Division as well as the wellhead and city gate price per MMBtu paid by the Florida Division to its suppliers is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

Exhibit No. _____
Docket No. 95003-61
Chesapeake Utilities Corp
AVW-1
Page 17 of 30

INVOICE

Chesapeake Utilities
Sam Sessa
P.O. Box 960
Winter Haven FL -33881
Fax Number (813) 294-3895

Invoice Number: 9502-108

Gas Sales for February 1995

<u>POI</u>	<u>Volume</u>	<u>Price</u>	<u>Total</u>
16192	2	4	5
<i>Total:</i>		3	6
		Demand	7
		Usage	8
		Physical	10
			11

Due Date: March 16, 1995

Send Wire Transfer to:

12
c/o First Interstate Bank of Texas, N.A.
Houston Branch
ABA
Account No.

Send Check to:

13

Exhibit No. _____
 Pocket No. 950003-G1
 Chesapeake Utilities Corp
 ARW-1
 Page 18 of 30

Date processed: March 1, 1995

In Account With:

Chesapeake Utilities Corporation
 1015 6th Street, N.W.
 P.O. Box 960
 Winter Haven, FL 33882

Invoice: 73573

Facility: CHES UTILITIES

Subject: Natural Gas Purchases
 for the month of
 February 1995

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: CHES UTILITIES	2	6	9
FOB: CHES UTILITIES	3	7	10
FOB: CHES UTILITIES	4	8	11
	-----		-----
	5		12

Total Amount Due: =====
 13
 =====

Demand	.4331	14
Usage	.0717	15
Physical	14	17

		18

** (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:

19

Direct Billing Inquiries To:

20

Please provide invoice number with remittance.

Exhibit No. _____

Docket No. 950003-G4

Chesapeake Utilities Corp.

AVW-1

Page 19 of 30

GAS UTILITY INVOICE

INVOICE DATE 03/06/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: ²
INC/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: _____
Acct. No.: _____

INVOICE NO.	00183*199502
PLANT SERVICED	

Payment due on 03/16/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
FEB 1995	FGT	611	3	6	9
FEB 1995	FGT	25412	4	7	10
FEB 1995	FGT	25309	5	8	11

Amount Due: 12

NOTES:

For questions regarding this account please contact:

13

Exhibit No _____
Docket No. 950003-64
Chesapeake Utilities Corp.

2

AVW-1
Page 20 of 30

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23864
Date: 03/03/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 02/1995 gas purchases:

ZONE 3
MMBTUs purchased
Purchase Price

3 4 5

Sub-Total

_____ 6

ZONE 2
MMBTUs purchased
Purchase Price

7 8 9

Sub-Total

_____ 10

ZONE 1
MMBTUs purchased
Purchase Price

11 12 13

Sub-Total

_____ 14

16

Exhibit No _____
Docket No. 950003-64
Chesapeake Utilities Corp.

17

ARW-1
Page 21 of 30

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23864
Date: 03/03/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

18

Please remit payment to:

19

Or wire transfer:

²⁰
NATIONS BANK
Account # _____
DALLAS, TX
ABA #
²¹

For invoicing questions, call (

Exhibit No. _____
 Pocket No. 950003-GU
 Chesapeake Utilities Corp.
 ARW-1
 Page 30 of 30

MEMORANDUM

TO: _____
 FROM: _____
 DATE: February 8, 1995
 RE: Invoice to Central Florida Gas Company

Please send an invoice with the following information to:

Mr. Sam Sessa
 Central Florida Gas Company
 P.O. Box 980
 Winter Haven, FL 33882-0980

Direct Gas Sales January 1995 Central Florida Gas Company			
Date	MMBTUs	Price	Total
Jan. 6, 1995	4	16	28
Jan. 7, 1995	5	17	29
Jan. 16, 1995	6	18 19	31
Jan. 17, 1995	7	20	32
Jan. 18, 1995	8	21	33
Jan. 19, 1995	9	22	37
Jan. 20, 1995	10	23	35
Jan. 21, 1995	11	24	36
Jan. 22, 1995	12	25	37
Jan. 23, 1995	13	26	38
Jan. 24, 1995	14	27	39
Total Due	15		40

Due ten calendar days from receipt of invoice.

Please call me at extension 643 if you have any questions. Thank you for your help.

Booked 1/15 41
 Adjust. 5 43
42

Revised
 JSC 3/7/95

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