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ORIGINAL
FILE COPY

April 25, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

HAND DELIVERY

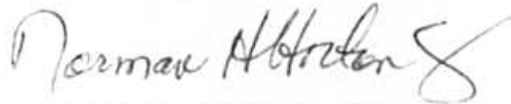
Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of March, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,



Norman H. Horton, Jr.

NHH:alb

Enclosures

cc: Parties of Record
Mr. George Bachman (without enclosures)



DOCUMENT NUMBER-DATE
04102 APR 25 95
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 950003-GU
Filed: April 25, 1995

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of March, 1995. In support thereof, FPU states:

1. FPU's purchased gas adjustment filing for the month of March, 1995 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of March, 1995. The confidential version of FPU's March, 1995 PGA filing is submitted in a sealed envelope concurrently with this Request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's March, 1995 filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

DOCUMENT NUMBER-DATE

04102 APR 25 95

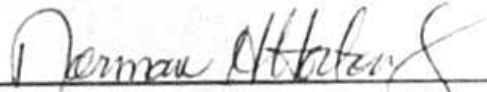
FPSC-RECORDS/REPORTING

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 25th day of April, 1995.

MESSER, VICKERS, CAPARELLO, MADSEN,
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(904) 222-0720



NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities
Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing has been served by hand delivery (*) and/or U. S. Mail this 25th day of April, 1995 upon the following:

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Florida Public Service
Commission
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NORMAN H. HORTON, JR.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF APRIL 1994 THROUGH MARCH 1995

	CURRENT MONTH		MARCH 1995		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	21,628	52,565	(30,937)	(58.85)	135,369	533,293	(397,924)	(74.62)
2 NO NOTICE SERVICE	7,530	9,416	(1,886)	(20.05)	63,118	78,945	(15,827)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	586,463	1,169,657	(583,394)	(49.87)	6,363,017	10,894,557	(4,531,540)	(41.55)
5 DEMAND	554,053	758,409	(204,356)	(26.95)	2,712,997	5,171,042	(2,458,045)	(47.50)
6 OTHER	(21,240)	0	(21,240)	0.00	(109,722)	0	(109,722)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	795	0	795	0.00	48,087	25,985	22,102	77.36
8 DEMAND	1,664	0	1,664	0.00	156,215	105,521	50,694	48.04
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6-10)-(7+8+9)	1,145,974	1,990,249	(844,275)	(42.42)	8,962,476	16,546,331	(7,583,855)	(45.83)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	826	3,591	(2,765)	(77.00)	24,707	29,832	(5,125)	(17.18)
14 TOTAL THERM SALES	752,183	1,986,658	(1,234,475)	(62.14)	9,539,522	16,384,993	(6,845,471)	(41.78)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,017,210	3,985,205	32,005	0.80	41,523,340	40,407,208	1,116,134	2.78
16 NO NOTICE SERVICE	1,085,000	1,085,000	0	0.00	9,095,000	9,095,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,908,270	4,104,761	(196,491)	(4.84)	37,062,310	39,590,156	(2,527,846)	(6.39)
19 DEMAND	9,104,340	11,711,800	(2,607,460)	(22.28)	57,338,670	84,621,710	(27,283,040)	(32.24)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	110,940	0	110,940	0.00	4,732,510	1,970,180	2,762,330	140.21
22 DEMAND	110,940	0	110,940	0.00	4,536,420	1,970,180	2,566,280	130.28
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,795,330	4,104,761	(309,431)	(7.54)	32,329,800	37,619,996	(5,290,196)	(14.06)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,757	7,190	(2,433)	(33.84)	91,336	89,290	2,046	31.82
27 TOTAL THERM SALES (24-26 Estimated Only)	6,092,699	4,097,571	1,995,128	48.69	58,533,919	37,550,706	20,983,213	55.88
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.538	1.319	(0.781)	(59.21)	0.526	1.320	(0.794)	(75.30)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	15.013	28.500	(13.487)	(47.32)	17.168	27.518	(10.350)	(37.61)
32 DEMAND (5/19)	6.086	6.476	(0.390)	(6.02)	4.732	6.111	(1.379)	(22.57)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.717	0.000	0.717	0.00	0.974	1.319	(0.345)	(26.16)
35 DEMAND (8/22)	1.500	0.000	1.500	0.00	3.444	5.356	(1.912)	(35.70)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.194	48.486	(18.292)	(37.73)	27.722	43.983	(16.261)	(36.97)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	17.364	49.944	(32.580)	(65.23)	27.051	43.054	(16.003)	(37.17)
40 TOTAL COST OF THERM SOLD (11/27)	18.809	48.571	(29.762)	(61.28)	15.312	44.064	(28.752)	(65.25)
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	17.738	47.500	(29.762)	(62.66)	14.241	42.993	(28.752)	(66.88)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.80469	47.67860	(29.874)	(62.66)	14.29455	43.15465	(28.860)	(66.88)
45 PGA FACTOR ROUNDED TO NEAREST .001	17.805	47.679	(29.874)	(62.66)	14.295	43.155	(28.860)	(66.88)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

COST OF GAS PURCHASED	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	21,628	52,565	(30,937)	(58.85)	135,369	222,377	(87,008)	(39.13)
2 NO NOTICE SERVICE	7,530	9,418	(1,888)	(20.05)	63,118	72,279	(9,161)	(12.67)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	586,463	1,169,857	(583,394)	(49.87)	6,363,017	8,138,982	(1,775,965)	(21.82)
5 DEMAND	554,053	758,409	(204,356)	(26.95)	2,712,997	4,346,818	(1,633,821)	(37.59)
6 OTHER	(21,240)	0	(21,240)	0.00	(109,722)	(30,937)	(78,785)	254.66
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	795	0	795	0.00	46,087	32,646	13,441	41.17
8 DEMAND	1,664	0	1,664	0.00	156,215	120,123	36,092	30.05
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,145,974	1,990,249	(844,275)	(42.42)	8,962,476	12,596,750	(3,634,274)	(28.85)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	826	3,591	(2,765)	(77.00)	24,707	34,083	(9,376)	ERR
14 TOTAL THERM SALES	752,183	1,986,658	(1,234,475)	(62.14)	9,539,522	14,111,636	(4,572,114)	(32.40)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,017,210	3,985,205	32,005	0.80	41,523,340	40,258,123	1,265,217	3.14
16 NO NOTICE SERVICE	1,085,000	1,085,000	0	0.00	9,095,000	9,095,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,906,270	4,104,761	(198,491)	(4.84)	37,062,310	37,326,586	(264,276)	(0.71)
19 DEMAND	9,104,340	11,711,800	(2,607,460)	(22.26)	57,338,870	76,114,670	(18,776,000)	(24.67)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	110,940	0	110,940	0.00	4,732,510	3,545,850	1,186,660	33.47
22 DEMAND	110,940	0	110,940	0.00	4,536,420	3,484,570	1,051,850	30.19
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,795,330	4,104,761	(309,431)	(7.54)	32,329,800	33,780,736	(1,450,936)	(4.30)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,757	7,190	(2,433)	(33.84)	91,336	96,613	(5,277)	(5.46)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,092,899	4,097,571	1,995,328	48.69	58,533,919	53,415,005	5,118,914	9.58
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.538	1.319	(0.781)	(59.21)	0.326	0.552	(0.226)	(40.94)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.795	(0.101)	(12.70)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	15.013	28.500	(13.487)	(47.32)	17.168	21.805	(4.637)	(21.27)
32 DEMAND (5/19)	6.086	6.476	(0.390)	(6.02)	4.732	5.711	(0.979)	(17.14)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.717	0.000	0.717	0.00	0.974	0.921	0.053	5.75
35 DEMAND (8/22)	1.500	0.000	1.500	0.00	3.444	3.447	(0.003)	(0.09)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.194	48.486	(18.292)	(37.73)	27.722	37.290	(9.568)	(25.66)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	17.364	49.944	(32.580)	(65.23)	27.051	35.278	(8.227)	(23.32)
40 TOTAL COST OF THERM SOLD (11/27)	18.809	48.571	(29.762)	(61.28)	15.312	23.583	(8.271)	(35.07)
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	17.738	47.500	(29.762)	(62.66)	14.241	22.512	(8.271)	(36.74)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.80469	47.67860	(29.874)	(62.66)	14.29455	22.59665	(8.302)	(36.74)
45 PGA FACTOR ROUNDED TO NEAREST .001	17.805	47.679	(29.874)	(62.66)	14.295	22.597	(8.302)	(36.74)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

COST OF GAS PURCHASED	CURRENT MONTH:				MARCH 1995				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	21,628	52,565	(30,937)	(58.85)	135,369	222,377	(87,008)	(39.13)				
2 NO NOTICE SERVICE	7,530	9,418	(1,888)	(20.05)	63,118	72,279	(9,161)	(12.67)				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	588,463	1,169,857	(581,394)	(49.87)	6,363,017	8,138,982	(1,775,965)	(21.82)				
5 DEMAND	554,053	758,409	(204,356)	(26.95)	2,712,997	4,346,818	(1,633,821)	(37.59)				
6 OTHER	(21,240)	0	(21,240)	0.00	(109,722)	(30,937)	(78,785)	254.66				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	795	0	795	0.00	46,087	32,646	13,441	41.17				
8 DEMAND	1,664	0	1,664	0.00	156,215	120,123	36,092	30.05				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,234,803)	1,234,803	(100.00)	0	(4,469,148)	4,469,148	(100.00)				
11 TOTAL COST (1*2+3+4+5+6+10)-(7+8+9)	1,145,974	755,446	390,528	51.70	8,962,478	8,127,802	834,676	10.27				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	826	3,591	(2,765)	(77.00)	24,707	34,083	(9,376)	(27.51)				
14 TOTAL THERM SALES	752,183	751,855	328	0.04	9,539,522	9,642,488	(102,966)	(1.07)				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	4,017,210	3,985,205	32,005	0.80	41,523,340	40,258,123	1,265,217	3.14				
16 NO NOTICE SERVICE	1,085,000	1,085,000	0	0.00	9,095,000	9,095,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	3,906,270	4,104,761	(198,491)	(4.84)	37,062,310	37,326,586	(264,276)	(0.71)				
19 DEMAND	9,104,340	11,711,800	(2,607,460)	(22.26)	57,338,670	76,114,670	(18,776,000)	(24.67)				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	110,940	0	110,940	0.00	4,732,510	3,545,850	1,186,660	33.47				
22 DEMAND	110,940	0	110,940	0.00	4,536,420	3,484,570	1,051,850	30.19				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,795,330	4,104,761	(309,431)	(7.54)	32,329,800	33,780,736	(1,450,936)	(4.30)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	4,757	7,190	(2,433)	(33.84)	91,336	96,613	(5,277)	(5.46)				
27 TOTAL THERM SALES (24-26 Estimated Only)	6,092,699	4,097,571	1,995,128	48.69	58,533,919	53,415,005	5,118,914	9.58				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.538	1.319	(0.781)	(59.21)	0.326	0.552	(0.226)	(40.94)				
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.795	(0.101)	(12.70)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	15.013	28.500	(13.487)	(47.32)	17.168	21.805	(4.637)	(21.27)				
32 DEMAND (5/19)	6.086	6.476	(0.390)	(6.02)	4.732	5.711	(0.979)	(17.14)				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.717	0.000	0.717	0.00	0.974	0.921	0.053	5.75				
35 DEMAND (8/22)	1.500	0.000	1.500	0.00	3.444	3.447	(0.003)	(0.09)				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	30.194	18.404	11.790	64.06	27.722	24.060	3.662	15.22				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	17.364	49.944	(32.580)	(65.23)	27.051	35.278	(8.227)	(23.32)				
40 TOTAL COST OF THERM SOLD (11/27)	18.809	18.436	0.373	2.02	15.312	15.216	0.096	0.63				
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	17.738	17.365	0.373	2.15	14.241	14.145	0.096	0.68				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.80469	17.43029	0.374	2.15	14.29455	14.19819	0.096	0.68				
45 PGA FACTOR ROUNDED TO NEAREST .001	17.805	17.430	0.375	2.15	14.295	14.198	0.097	0.68				

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995
CURRENT MONTH: MARCH 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	4,428,110	24,574.08	0.555
2 Commodity Pipeline – Scheduled PTS	0	0.00	0.000
3 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
4 No Notice Commodity Adjustment	(101,740)	(729.48)	0.717
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Less: Offsystem Sales	(309,160)	(2,216.68)	0.717
8 TOTAL COMMODITY (Pipeline)	4,017,210	21,627.92	0.538
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Alert Day Volumes – FGT	0	0.00	0.000
12 Operational Flow Order Volumes – FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	4,215,430	638,783.78	15.153
18 Commodity Other – Scheduled PTS	0	0.00	0.000
19 Commodity Other – Scheduled ITS	0	0.00	0.000
20 Imbalance Cashout – FGT	0	1,973.40	0.000
21 Imbalance Cashout – Other Shippers	0	(6,984.15)	0.000
22 Imbalance Cashout – Transporting Customers	0	0.00	0.000
23 Less: Offsystem Sales	(309,160)	(47,310.25)	15.303
24 TOTAL COMMODITY (Other)	3,906,270	586,462.78	15.013
DEMAND			
25 Demand (Pipeline) Entitlement	11,711,800	611,551.06	5.222
26 Less Relinquished to End-Users	2,298,300	44,108.35	1.919
27 Less Relinquished Off System	309,160	13,389.72	4.331
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,104,340	554,052.99	6.086
OTHER			
33 Revenue Sharing – FGT	0	(21,240.42)	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(21,240.42)	0.000

FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH:		MARCH 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	586,463	1,169,857	583,394	49.87	6,363,017	8,138,982	1,775,965	21.82	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	561,970	(414,411)	(976,381)	235.61	2,801,761	141,389	(2,660,372)	(1,881.60)	
3 TOTAL	1,148,433	755,446	(392,987)	(52.02)	9,164,778	8,280,371	(884,407)	(10.68)	
4 FUEL REVENUES (NET OF REVENUE TAX)	754,642	751,855	(2,787)	(0.37)	9,741,824	9,795,257	53,433	0.55	
5 TRUE-UP (COLLECTED) OR REFUNDED	34,317	34,317	0	0.00	411,815	411,815	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	788,959	786,172	(2,787)	(0.35)	10,153,639	10,207,072	53,433	0.52	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(359,474)	30,726	390,200	1,269.93	988,861	1,926,701	937,840	48.68	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	3,285	6,579	3,294	0.00	42,075	49,490	7,415	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	844,782	1,396,543	551,761	39.51	(164,845)	(164,845)	(0)	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(34,317)	(34,317)	0	0.00	(411,815)	(411,815)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	454,276	1,399,531	945,255	67.54	454,276	1,399,531	945,255	67.54	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	844,782	1,396,543	551,761	39.51					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	450,991	1,392,952	941,961	67.62					
14 TOTAL (12+13)	1,295,773	2,789,495	1,493,722	53.55					
15 AVERAGE (50% OF 14)	647,886	1,394,748	746,861	53.55					
16 INTEREST RATE - FIRST DAY OF MONTH	6.0500%	5.6600%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.1200%	5.6600%	---	---					
18 TOTAL (16+17)	12.1700%	11.3200%	---	---					
19 AVERAGE (50% OF 18)	6.0850%	5.6600%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.507%	0.472%	---	---					
21 INTEREST PROVISION (15x20)	3,285	6,579	---	---					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1994 Through MARCH 1995
MARCH 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 94		SYS SUPPLY	N/A					N/A	N/A		
2	APR 94		SYS SUPPLY	N/A					N/A	N/A		
3	MAY 94		SYS SUPPLY	N/A					N/A	N/A		
4	MAY 94		SYS SUPPLY	N/A					N/A	N/A		
5	JUN 94		SYS SUPPLY	N/A					N/A	N/A		
6	JUN 94		SYS SUPPLY	N/A					N/A	N/A		
7	JUL 94		SYS SUPPLY	N/A					N/A	N/A		
8	JUL 94		SYS SUPPLY	N/A					N/A	N/A		
9	JUL 94		SYS SUPPLY	N/A					N/A	N/A		
10	AUG 94		SYS SUPPLY	N/A					N/A	N/A		
11	AUG 94		SYS SUPPLY	N/A					N/A	N/A		
12	SEP 94		SYS SUPPLY	N/A					N/A	N/A		
13	SEP 94		SYS SUPPLY	N/A					N/A	N/A		
14	OCT 94		SYS SUPPLY	N/A					N/A	N/A		
15	OCT 94		SYS SUPPLY	N/A					N/A	N/A		
16	OCT 94		SYS SUPPLY	N/A					N/A	N/A		
17	OCT 94		SYS SUPPLY	N/A					N/A	N/A		
18	OCT 94		SYS SUPPLY	N/A					N/A	N/A		
19	NOV 94		SYS SUPPLY	N/A					N/A	N/A		
20	NOV 94		SYS SUPPLY	N/A					N/A	N/A		
21	NOV 94		SYS SUPPLY	N/A					N/A	N/A		
22	NOV 94		SYS SUPPLY	N/A					N/A	N/A		
23	NOV 94		SYS SUPPLY	N/A					N/A	N/A		
24	DEC 94		SYS SUPPLY	N/A					N/A	N/A		
25	DEC 94		SYS SUPPLY	N/A					N/A	N/A		
26	JAN 95		SYS SUPPLY	N/A					N/A	N/A		
27	JAN 95		SYS SUPPLY	N/A					N/A	N/A		
28	JAN 95		SYS SUPPLY	N/A					N/A	N/A		
29	JAN 95		SYS SUPPLY	N/A					N/A	N/A		
30	FEB 95		SYS SUPPLY	N/A					N/A	N/A		
31	FEB 95		SYS SUPPLY	N/A					N/A	N/A		
32	FEB 95		SYS SUPPLY	N/A					N/A	N/A		
33	FEB 95		SYS SUPPLY	N/A					N/A	N/A		
34	FEB 95		SYS SUPPLY	N/A					N/A	N/A		
35	FEB 95		SYS SUPPLY	N/A					N/A	N/A		
36	MAR 95		SYS SUPPLY	N/A					N/A	N/A		
37	MAR 95		SYS SUPPLY	N/A					N/A	N/A		
TOTAL												

Accepted

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1994 THROUGH MARCH 1995
 MONTH: MARCH 1995

	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
	TOTAL		14,256	13,926	441,991	431,718		
					WEIGHTED AVERAGE		\$1.445	\$1.460

NOTES: GROSS AMOUNT MMBTUD AND NET AMOUNT MMBTUD DO NOT REFLECT
 THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
 THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
 ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION. TOTALS CHECK TO FGTS INVOICE.

FOR THE PERIOD OF:		APRIL 1994 Through MARCH 1995							
		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	644,588	574,980	(69,608)	(12.11)	4,351,953	4,875,080	523,127	10.73
OUTDOOR LIGHTING	(21)	196	120	(76)	(63.33)	1,926	2,210	284	12.83
RESIDENTIAL	(31)	1,036,541	973,110	(63,431)	(6.52)	8,547,627	8,653,120	105,493	1.22
LARGE VOLUME	(51)	2,248,750	2,224,890	(23,860)	(1.07)	22,078,588	21,244,460	(834,128)	(3.93)
OTHER	(81)	14,560	15,910	1,350	8.49	131,167	140,090	8,924	6.37
TOTAL FIRM		3,944,635	3,789,010	(155,625)	(4.11)	35,111,261	34,914,960	(196,301)	(0.56)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	382,137	348,860	(33,277)	(9.54)	3,994,024	3,674,770	(319,254)	(8.69)
LARGE VOLUME INTERRUPTIBLE	(93)	1,765,927	1,517,630	(248,297)	(16.36)	19,428,634	19,852,610	423,976	2.14
TOTAL INTERRUPTIBLE		2,148,064	1,866,490	(281,574)	(15.09)	23,422,658	23,527,380	104,722	0.45
TOTAL THERM SALES		6,092,699	5,655,500	(437,199)	(7.73)	58,533,919	58,442,340	(91,579)	(0.16)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	1,654	1,690	36	2.13	1,624	1,662	38	2.29
OUTDOOR LIGHTING	(21)	6	6	0	0.00	6	6	0	0.00
RESIDENTIAL	(31)	31,258	31,475	217	0.69	30,578	30,788	210	0.68
LARGE VOLUME	(51)	1,528	1,456	(72)	(4.95)	1,491	1,433	(58)	(4.05)
OTHER	(81)	429	441	12	2.72	438	436	(2)	(0.46)
TOTAL FIRM		34,875	35,068	193	0.55	34,137	34,325	188	0.55
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	13	16	3	18.75	13	16	3	18.75
LARGE VOLUME INTERRUPTIBLE	(93)	2	1	(1)	(100.00)	1	1	0	0.00
TOTAL INTERRUPTIBLE		15	17	2	11.76	14	17	3	17.65
TOTAL CUSTOMERS		34,890	35,085	195	0.56	34,151	34,342	191	0.56
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	390	340	(50)	(14.71)	2,680	2,933	253	8.63
OUTDOOR LIGHTING	(21)	33	20	(13)	(65.00)	321	368	47	12.77
RESIDENTIAL	(31)	33	31	(2)	(6.45)	280	281	1	0.36
LARGE VOLUME	(51)	1,472	1,528	56	3.66	14,808	14,825	17	0.11
OTHER	(81)	34	36	2	5.56	299	321	22	6.85
INTERRUPTIBLE	(61)	29,395	21,804	(7,591)	(34.81)	307,233	29,673	(77,560)	(33.77)
LARGE VOLUME INTERRUPTIBLE	(93)	882,964	1,517,630	634,666	41.82	19,428,634	19,852,610	423,976	2.14

ACTUAL FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	1.0324	1.0330	1.0347	1.0318
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	1.06	1.05	1.05	1.05	1.05	1.05	1.05
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	1.0324	1.0330	1.0347	1.0318
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.05	1.06	1.05	1.05	1.05	1.05	1.05	1.05

GAS TRANSPORTATION



Florida Gas Transmission Company

A-ENRON/SONAT Affiliates

DATE	03/31/95	CUSTOMER FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	04/10/95		
INVOICE NO	5088		
TOTAL AMOUNT DUE	\$306,154.29		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				03/95	A	RES	0.3659	0.0672		0.4331	644,866	\$279,291.46
NO NOTICE RESERVATION CHARGE				03/95	A	RES	0.3659	0.0600		0.4259	198,830	\$84,681.70
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	NNR	0.0694			0.0694	108,500	\$7,529.90
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331	(31,000)	(\$13,426.10)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.0878	0.0672		0.1550	(16,000)	(\$2,480.00)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.0828	0.0672		0.1500	(50,000)	(\$7,500.00)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.0889	0.0672		0.1561	(127,500)	(\$19,902.75)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.0828	0.0672		0.1500	(2,760)	(\$414.00)
WESTERN DIVISION REVENUE SHARING CREDIT				03/95	A	TRL	0.0828	0.0672		0.1500	(2,570)	(\$385.50)
MARKET IT REVENUE SHARING CREDIT				03/95	A	TCW						(\$2,661.22)
				03/95	A	ITF						(\$18,579.20)

TRANSACTION CODE (TC) A = ACTUALS R = REVERSAIS

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GAS TRANSPORTATION



Florida Gas Transmission Company

A - ENRON/SONAT Affiliates

DATE	03/31/95	CUSTOMER FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer MCSB Charlotte NC Account Route
DUE	04/10/95		
INVOICE NO.	5088		
TOTAL AMOUNT DUE	\$306,154.29		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGE	DISC	NET	MMBTU DRY	AMOUNT
TOTAL FOR CONTRACT 5009 FOR MONTH OF 03/95.												
											722,366	\$306,154.29

*** END OF INVOICE 5088 ***

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TRANSACTION CODE (O) = ACTUALS (R) = REVERSALS

Form 062-3694 (5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

A-ENRON/SONAT Affiliates

PAGE 1

DATE	03/31/95	CUSTOMER FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO. Wire Transfer NCSB Charlotte NC Account Route
DUE	04/10/95		
INVOICE NO.	4929		
TOTAL AMOUNT DUE	\$225,923.04		

CONTRACT 3624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY HISHLER AT (713)653-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				03/95	A	RES	0.7488	0.0072		0.7560	298,840	\$225,923.04
TOTAL FOR CONTRACT 3624 FOR MONTH OF 03/95.											298,840	\$225,923.04

*** END OF INVOICE 4929 ***

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONATA Affiliate

DATE	03/31/95	CUSTOMER FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCRB Charlotte NC Account Route
DUE	04/10/95		
INVOICE NO.	4930		
TOTAL AMOUNT DUE	\$21,654.86		

CONTRACT 3625 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				03/95	A	RES	0.7488	0.0072		0.7560	28,644	\$21,654.86
TOTAL FOR CONTRACT 3625 FOR MONTH OF 03/95.											28,644	\$21,654.86

*** END OF INVOICE 4930 ***

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GAS TRANSPORTATION



Florida Gas Transmission Company

A-ENRON/SOHAT Affiliates

PAGE

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DATE	04/10/95	CUSTOMER FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCHB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO.	5140		
TOTAL AMOUNT DUE	\$9,403.24		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE TRANSPORTATION PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		MONTH		RATES		VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TR	IC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For DELAND			03/95	A	COM	0.0259	0.0458		0.0717	684	\$49.
	Usage Charge - No Notice For SANFORD			03/95	A	COM	0.0259	0.0458		0.0717	(13,166)	(8944.
	Usage Charge - No Notice For WEST PALM BEACH			03/95	A	COM	0.0259	0.0458		0.0717	2,308	\$165.
	Usage Charge	16103	FPU-RIVIERA BEACH	03/95	A	COM	0.0259	0.0458		0.0717	10,640	\$762.1
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	03/95	A	COM	0.0259	0.0458		0.0717	4,737	\$339.1
	Usage Charge	16105	FPU-WEST PALM BEACH	03/95	A	COM	0.0259	0.0458		0.0717	9,960	\$714.
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	03/95	A	COM	0.0259	0.0458		0.0717	27,218	\$1,951.1
	Usage Charge	16107	FPU-LAKE WORTH	03/95	A	COM	0.0259	0.0458		0.0717	2,000	\$143.
	Usage Charge	16108	FPU-BOYNTON BEACH	03/95	A	COM	0.0259	0.0458		0.0717	800	\$57.2
	Usage Charge	16109	FPU-BOCA RATON	03/95	A	COM	0.0259	0.0458		0.0717	52,000	\$3,725.1
	Usage Charge	16156	FPU-SANFORD	03/95	A	COM	0.0259	0.0458		0.0717	1,000	\$71.1

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SVY = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 E = FERC FILING ADM = ADMINISTRATIVE FEE

Form 0602494 (6/93)

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FBI - 100-11484

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOMAT Affiliates

PAGE 2

DATE	04/10/95	CUSTOMER FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO. Wire Transfer MCNB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO.	5140		
TOTAL AMOUNT DUE	\$9,403.24		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE HIGH TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES		VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	LTG	RGST	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16157	FPU-SANFORD WEST	03/95	A	COH	0.0259	0.0458		0.0717	1,000	\$71.
Usage Charge		16158	FPU-DELAND	03/95	A	COH	0.0259	0.0458		0.0717	1,050	\$75.
Usage Charge		16273	FARMHAND INDUSTRIES	03/95	A	COH	0.0259	0.0458		0.0717	30,916	\$2,216.
TOTAL FOR CONTRACT 5009 FOR MONTH OF 03/95											131,147	\$9,403.

*** END OF INVOICE 5140 ***

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TOTAL P.05

TRANSACTION CODE (RC): A - ACTUALS R - REVERALS

RATE CODE (RC): COM - COMMODITY/USAGE SVY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
Z - PERC FUND ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

A1-ENRUM/SONAT AF108

PAGE 1

DATE	04/10/95	CUSTOMER	FLORIDA PUBLIC UTILITIES COMPANY	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
BUI	04/20/95	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	Wire Transfer
INVOICE NO.	5128	TYPE	ATTN: JACK BROWN	WOMB Charlotte NC
TOTAL AMOUNT DUE	\$13,115.59		POST OFFICE BOX 3395	Account
			WEST PALM BEACH, FL 33402-3395	Route

CONTRACT 3624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATRY RISHLER AT (713)653-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	POI NO.	NAME	DELIVERIES	POI NO.	NAME	DATE	BASE	RATES	DISC	NET	VOLUMES	AMOUNT
Usage Charge	16103	FPU-RIVIERA BEACH	03/95	A	COM	0.0371	0.0108	0.0479		20,960	\$1,003.1	
Usage Charge	16104	FPU-WEST PALM BEACH-WEST	03/95	A	COM	0.0371	0.0108	0.0479		22,040	\$1,055.1	
Usage Charge	16105	FPU-WEST PALM BEACH	03/95	A	COM	0.0371	0.0108	0.0479		30,280	\$1,450.4	
Usage Charge	16106	FPU-LAKE WORTH SOUTH	03/95	A	COM	0.0371	0.0108	0.0479		33,200	\$1,590.2	
Usage Charge	16107	FPU-LAKE WORTH	03/95	A	COM	0.0371	0.0108	0.0479		56,800	\$2,720.7	
Usage Charge	16108	FPU-BOYNTON BEACH	03/95	A	COM	0.0371	0.0108	0.0479		24,000	\$1,149.6	
Usage Charge	16109	FPU-BOCA RATON	03/95	A	COM	0.0371	0.0108	0.0479		4,000	\$191.6	
Usage Charge	16156	FPU-SANFORD	03/95	A	COM	0.0371	0.0108	0.0479		25,032	\$1,199.2	
Usage Charge	16157	FPU-SANFORD WEST	03/95	A	COM	0.0371	0.0108	0.0479		25,900	\$1,240.6	
Usage Charge	16158	FPU-DELAND	03/95	A	COM	0.0371	0.0108	0.0479		31,600	\$1,513.6	

TOTAL FOR CONTRACT 3624 FOR MONTH OF 03/95

TRANSACTION CODE NO. A - ACTUALS & FUTURE; B - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY; C - SCHEDULING PENALTY; D - CONTRACT IMBALANCE PENALTY; E - INT - INTEREST; F - FERC FILING; G - ADM - ADMINISTRATIVE FEES

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON COMPANY

PAGE 1

DATE	04/10/95	CUSTOMER FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account: Route:
DUE	04/20/95		
INVOICE NO.	5129		
TOTAL AMOUNT DUE	\$1,325.77		

CONTRACT	3625	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

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RECEIPTS		DELIVERIES		RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	UNIT	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT	
Usage Charge		16104	FPU-WEST PALM BEACH WEST	03/95	A	COM	0.0375	0.0108	0.0479	1,818	\$87.0
Usage Charge		16105	FPU-WEST PALM BEACH	03/95	A	COM	0.0375	0.0108	0.0479	25,860	\$1,238.6
TOTAL FOR CONTRACT 3625 FOR MONTH OF 03/95									27,678	\$1,325.7	
*** END OF INVOICE 5129 ***											

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

LATE CODE (LC): COM = COMMODITY/USAGE SVY = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT INSURANCE PENALTY INT = INTEREST
E = PERC PLUNG ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONATA Energy

PAGE 1

DATE	03/31/95	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
DUE	04/10/95	Wire Transfer
INVOICE NO	5064	MCB Charlotte NC
TOTAL AMOUNT DUE	\$1,973.40	Account
		Route
CUSTOMER:	FLORIDA PUBLIC UTILITIES COMPANY	
	ATTN: MARC SCHNEIDERMAN	
	POST OFFICE BOX 3395	
	WEST PALM BEACH, FL 33402-3395	

CONTRACT SHIPPER TYPE CASH IN/CASH OUT CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	PROO	RATES	VOLUMES
POI NO.	NAME	MONTH	TC RC BASE SURCHARGES DISC NET	MMBTU DRY AMOUNT
		11/94	NNI 1.6500	1,196
		TOTAL FOR MONTH OF 11/94.		
				1,196
				\$1,973.40

Net No Notice Imbalance
 *** END OF INVOICE 5064 ***

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FLORIDA

PUBLIC UTILITIES COMPANY

INVOICE

Date: April 3, 1995
 Due Date: April 13, 1995

INVOICE NUMBER: 121120150403

Description	Basis	Units	Price	Amount
Commodity Cost of Gas *	Tier 1	MMBtu		
	Tier 2	MMBtu		
	Tier 3	MMBtu		
FTS-1 Reservation Charge	MMBtu			
FTS-1 Usage Charge	MMBtu		\$0.0717	
FPU Administrative Charge	MMBtu			
TOTAL DUE				

Mail payment to: Florida Public Utilities Company
 Attention: Christopher M. Snyder
 Post Office Box 3395
 West Palm Beach, Florida 33402-3395

Please enclose one copy of this invoice with payment.



FLORIDA

PUBLIC UTILITIES COMPANY

INVOICE

Date: February 9, 1995
 Due Date: February 19, 1995



INVOICE NUMBER: GS-6

Description	Basis	Units	Price	Amount
October 1994 imbalance Trading	MMBtu			
TOTAL DUE				

Mail payment to: Florida Public Utilities Company
 Attention: Christopher M. Snyder
 Post Office Box 3395
 West Palm Beach, Florida 33402-3395

Please enclose one copy of this invoice with payment.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of March 1995 Schedules:

<u>SCHEDULES</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-37	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUE, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-14	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

	PAGES	LINES	COLUMNS	RATIONALE
FPU OSSS-1 INVOICES	22	10-13	A&B	SEE BELOW
	22	19-21, 23&27	E&F&G	SEE BELOW
	22	25	E&G	SEE BELOW
	22	29	G	SEE BELOW
	22	31, 33-35	B, C, D&E	SEE BELOW
IMBALANCES TRADED /BOOKED-OUT	23	11-14	A&B&C	SEE BELOW
	23	20	E&F&G	SEE BELOW
	23	22	G	SEE BELOW

The item represents revenue received by Florida Public Utilities Company and credited to it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's relinquishment program. Transactions of these types can potentially be done with customers off and on FPU's gas distribution system. For competitive purposes only, FPU must be assured that no other firm capacity holder on FGT will be able to ascertain the customer(s) involved in this transaction with FPU nor the prices of the components of such transactions, except for the FGT commodity rate, nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. FPU is hereby requesting that the name(s) of the customer(s), the total units purchased and sold, all negotiable pricing information and commodity information be kept confidential. Of the pricing information only the FGT-1 usage charge should be made public since it is a non-negotiable tariff rate. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.