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April 25, 1995

HAND DELIVERED

Tallahassee

ORIGINAL  
FILE COPY

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A12 for the month of March, 1995.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

ACK \_\_\_\_\_

AFA \_\_\_\_\_ Thank you for your assistance in connection with this matter.

APP \_\_\_\_\_ *J. Grayson*

CFE \_\_\_\_\_

CRM \_\_\_\_\_

CTE \_\_\_\_\_

Sincerely,

*James D. Beasley*  
James D. Beasley

*Dudley*  
JDB/pp  
encls.

cc: All Parties of Record (w/enc.)

CFE \_\_\_\_\_

CRM \_\_\_\_\_

CTE \_\_\_\_\_

WFO \_\_\_\_\_

JTB \_\_\_\_\_

RECEIVED  
*Mos*

DOCUMENT NUMBER-DATE

04104 APR 25 95

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of March, 1995, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 25<sup>th</sup> day of April 1995 to the following:

Ms. Martha C. Brown\*  
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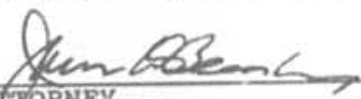
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 950001-EI

TAMPA ELECTRIC COMPANY

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1. SCHEDULE A1 - A12 (MARCH, 1995) 22 PAGES

DOCUMENT NUMBER-DATE  
04104 APR 25 82  
FPSC-RECORDS/REPORTING

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Not Generation (42)	27,227,121	25,437,710	1,789,411	6.7	1,252,851	1,129,450	123,401	11.0	2,179,645	2,269,514	(89,869)	(4.0)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Gas Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4. Adjustments to Fuel Cost (43, 46)	(2,824)	0	(2,824)	0.0	1,252,851	1,129,450	123,401	11.0	(8,000)	2,300,000	(2,308,000)	(100.0)
5. Adjustments to Fuel Cost (43, 46) (all-increase)	216,393	0	216,393	0.0	1,252,851	1,129,450	123,401	11.0	0.0	0.0	0.0	0.0
5. TOTAL COST OF GENERATED POWER	27,340,690	25,437,710	1,902,980	7.5	1,252,851	1,129,450	123,401	11.0	2,136,645	2,252,514	(115,869)	(5.1)
6. Fuel Cost of Purchased Power - Firm (48)	478,471	548,400	(69,929)	(12.7)	12,517	1,912	10,605	554.7	2,721,118	2,740,000	(18,882)	(0.7)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (43)	127,878	24,500	103,378	421.5	5,322	582	4,740	816.3	2,721,118	2,740,000	(18,882)	(0.7)
8. Energy Cost of Other Economy Purchases (Non-Broker) (43)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (43)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. F Economy Purchases	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (48A)	569,730	882,000	(312,270)	(35.4)	39,118	52,462	(13,344)	(25.4)	1,523,843	1,523,843	0	0.0
12. TOTAL COST OF INCREASED POWER	1,171,079	1,430,900	(259,821)	(22.1)	52,158	60,457	(8,299)	(13.4)	1,882,356	1,882,356	0	0.0
13. TOTAL AVAILABLE ENE (LINE 5 + LINE 12)	2,563,619	2,002,810	560,809	28.0	1,305,009	1,190,507	114,502	9.6	3,919,001	4,134,870	(215,869)	(5.2)
14. Fuel Cost of Economy Sales (47)	2,364,872	1,155,400	1,209,472	104.4	174,287	89,170	85,117	95.6	1,882,356	1,556,645	325,711	(21.4)
15. Gain on Economy Sales - ENE (43A)	459,716	428,400	31,316	7.3	174,287	89,170	85,117	95.6	0.26340	0.27560	(0.01220)	(4.4)
16. Fuel Cost of Sch. D Separ. Sales (47)	242,514	428,400	(185,886)	(43.4)	28,080	29,614	(1,534)	(5.2)	1,252,851	1,482,000	(229,149)	(15.5)
17. Fuel Cost of Sch. E Separ. Sales (47)	55,478	89,700	(34,222)	(38.1)	2,790	4,112	(1,322)	(32.1)	1,451,954	1,451,954	0	0.0
18. Fuel Cost of Sch. F Separ. Sales (47)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sch. G Separ. Sales (47)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
20. Fuel Cost of RPP Sch. D Separ. Sales (47)	3,857	71,000	(67,143)	(93.2)	143	2,325	(2,182)	(93.8)	0.00000	0.00000	0.00000	0.0
21. Fuel Cost of Other Power Sales (47)	(5,487)	0	(5,487)	0.0	0	0	0	0.0	2,007,518	2,007,518	0	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES	2,842,670	2,665,500	177,170	6.6	287,182	115,250	171,932	149.1	1,511,938	1,710,000	(198,062)	(11.6)
23. Net Interchange Interchange (410)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
24. Allowing for "d. Less Wheeling Div'd.	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS	2,842,670	2,665,500	177,170	6.6	287,182	115,250	171,932	149.1	1,511,938	1,710,000	(198,062)	(11.6)
27. Net Interchange (410)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
28. Company for (40)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
29. Fuel Cost of Other Power Sales (47)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
30. System WBS Sales	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
31. Wholesale WBS Sales	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
32. Jurisdictional WBS Sales	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
33. Jurisdictional Loss Multiplier - 1.0005	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
34. Jurisdictional WBS Sales Adjusted for Line Issues	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
35. Total WBS	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
36. Total of WBS	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
37. Total Jurisdictional Fuel Cost	2,842,670	2,665,500	177,170	6.6	287,182	115,250	171,932	149.1	1,511,938	1,710,000	(198,062)	(11.6)
38. System "d" Factor	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
39. Fuel Cost Adjusted for Taxes	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
40. Fuel Cost Rounded to the Nearest .001 cents per kWh	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0

(a) Includes for informational purposes only

	ESTIMATED		ACTUAL		DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL ESTIMATES		DIFFERENCE AMOUNT	DIFFERENCE %
	AMOUNT	%	AMOUNT	%			AMOUNT	%		
1. Fuel Cost of System Not Generation (A3)	176,250,451		169,482,939	5.7	6,767,512	3.8	7,103,453	7,223,716	(155,264)	(0.9)
2. Spent Carbons - Fuel Dispatch Cost	0	0	0	0	0	0	0	0	0	0
3. Coal Car Inventory	0	0	0	0	0	0	0	0	0	0
4. Adjustments to Fuel Cost (A7, B6)	138,465	0	8,007,910	0	(7,869,445)	(5.7)	7,103,453	8,007,910	(904,457)	(12.7)
5. Adjustments to Fuel Cost (A7, B6) (allowances)	652,248	0	8,007,910	0	(7,355,662)	(11.3)	7,103,453	8,007,910	(904,457)	(12.7)
6. TOTAL COST OF GENERATING POWER	176,892,699		169,482,939	10.1	7,409,760	4.2	7,103,453	7,223,716	(120,263)	(1.7)
7. Fuel Cost of Purchased Power - Firm (B8)	1,549,158	0.8	1,549,158	0.8	0	0	1,549,158	1,549,158	0	0
8. Fuel Cost of Purchased Power - Other (B9)	427,716	0.2	427,716	0.2	0	0	427,716	427,716	0	0
9. Energy Cost of Other Economy Purchases (Other) (B9)	0	0	0	0	0	0	0	0	0	0
10. Energy Cost of Other Economy Purchases (Non-Striker) (B9)	0	0	0	0	0	0	0	0	0	0
11. Capacity Cost of Sch. C Economy Purchases (B9)	0	0	0	0	0	0	0	0	0	0
12. Capacity Cost of Sch. C Economy Purchases (A9)	0	0	0	0	0	0	0	0	0	0
13. Payments to Qualifying Facilities (A9)	5,247,810	2.9	6,441,000	3.2	(1,193,190)	(22.7)	279,442	279,442	(913,748)	(32.9)
14. TOTAL COST OF PURCHASED POWER	5,247,810	2.9	6,441,000	3.2	(1,193,190)	(22.7)	279,442	279,442	(913,748)	(32.9)
15. TOTAL AVAILABLE ERM (LINE 5 + LINE 12)	182,140,509		175,923,939		6,216,570	3.4	7,382,895	7,503,164	(120,269)	(1.6)
16. Fuel Cost of Economy Sales (A7)	17,416,760	9.5	17,416,760	9.9	0	0	17,416,760	17,416,760	0	0
17. Gain on Economy Sales - ERM (A7)	3,266,494	1.8	3,266,494	1.8	0	0	3,266,494	3,266,494	0	0
18. Fuel Cost of Sch. B Separ. Sales (A7)	7,480,432	4.1	7,480,432	4.2	0	0	7,480,432	7,480,432	0	0
19. Fuel Cost of Sch. B Jurisd. Sales (A7)	330,370	0.2	330,370	0.2	0	0	330,370	330,370	0	0
20. Fuel Cost of Sch. C Jurisd. Sales (A7)	0	0	0	0	0	0	0	0	0	0
21. Fuel Cost of Sch. J Jurisd. Sales (A7)	135,129	0.1	135,129	0.1	0	0	135,129	135,129	0	0
22. Fuel Cost of Other Power Sales (A7)	6,248	0	6,248	0	0	0	6,248	6,248	0	0
23. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	22,673,936	12.4	22,673,936	12.8	0	0	22,673,936	22,673,936	0	0
24. Net Interchange Interchange (A10)	0	0	0	0	0	0	0	0	0	0
25. Working Rec'd. less Working Sent'd.	0	0	0	0	0	0	0	0	0	0
26. Interchange and Stealing Losses	0	0	0	0	0	0	0	0	0	0
27. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 23 + 24 + 25 + 26 + 27)	22,673,936	12.4	22,673,936	12.8	0	0	22,673,936	22,673,936	0	0
28. Contract Fee (A4)	0	0	0	0	0	0	0	0	0	0
29. T & B Losses (A4)	0	0	0	0	0	0	0	0	0	0
30. System ERM Sales	158,518,572	85.3	157,782,679	85.5	735,893	0.5	6,822,004	6,822,004	(735,893)	(1.1)
31. Wholesale ERM Sales	0	0	0	0	0	0	0	0	0	0
32. Jurisdictional ERM Sales	158,518,572	85.3	157,782,679	85.5	735,893	0.5	6,822,004	6,822,004	(735,893)	(1.1)
33. Jurisdictional Loss Multiplier - 1.0005	0	0	0	0	0	0	0	0	0	0
34. Jurisdictional ERM Sales Adjusted for Line Losses	158,518,572	85.3	157,782,679	85.5	735,893	0.5	6,822,004	6,822,004	(735,893)	(1.1)
35. Other	0	0	0	0	0	0	0	0	0	0
36. Total by *	158,518,572	85.3	157,782,679	85.5	735,893	0.5	6,822,004	6,822,004	(735,893)	(1.1)
37. Total Jurisdictional Fuel Cost	158,518,572	85.3	157,782,679	85.5	735,893	0.5	6,822,004	6,822,004	(735,893)	(1.1)
38. Working Tax Factor	0	0	0	0	0	0	0	0	0	0
39. Fuel Cost Adjusted for Taxes	158,518,572	85.3	157,782,679	85.5	735,893	0.5	6,822,004	6,822,004	(735,893)	(1.1)
40. Fuel Cost Adjusted for Taxes	158,518,572	85.3	157,782,679	85.5	735,893	0.5	6,822,004	6,822,004	(735,893)	(1.1)

\* May include Jurisdictional Sales (a) included for informational purposes only

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

FOR THE MONTH OF MARCH, 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	27,327,121
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(2,824)
4a	Adjustments to Fuel Cost (Allowances)	Schedule A - 2 Line A - 6a	216,393
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	478,421
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	131,878
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	560,730
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	1,263,070
26	Total Fuel and Net Power Transactions		=====
			\$25,448,649
			=====

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MONTH OF: MARCH, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,327,121	25,521,710	1,705,411	6.7	176,290,801	160,682,999	15,607,802	9.7
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,263,070	2,005,380	1,257,690	62.7	23,673,936	14,270,220	9,403,716	65.9
3. FUEL COST OF PURCHASED POWER	478,421	268,600	209,821	78.1	1,589,159	1,564,400	24,759	1.6
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	560,730	882,000	(321,270)	(36.4)	3,247,010	4,642,600	(1,395,590)	(30.1)
4. ENERGY COST OF ECONOMY PURCHASES	131,878	26,500	105,378	397.7	422,786	162,900	259,886	159.5
5. TOTAL FUEL & NET POWER TRANSACTION	25,235,080	24,793,430	441,650	1.8	157,875,820	152,782,679	5,093,141	3.3
6. ADJUSTMENTS TO FUEL COST	(2,824)	0	(2,824)	0.0	(18,866)	0	(18,866)	0.0
6a. ADJ. TO FUEL COST (ALLOWANCES)	216,393	0	216,393	0.0	662,268	0	662,268	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,448,649	24,793,430	655,219	2.6	158,519,222	152,782,679	5,736,543	3.8

\* INCLUDES ECONOMY SALES PROFITS (80%)

	CURRENT MONTH			PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>B. SALES REVENUE</b>									
<b>1. JURISDICTIONAL SALES REVENUE</b>									
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0	
b. FUEL RECOVERY REVENUE	23,815,123	23,537,464	277,659	1.2	154,173,462	152,041,806	2,131,656	1.4	
c. JURISDICTIONAL FUEL REVENUE	23,815,123	23,537,464	277,659	1.2	154,173,462	152,041,806	2,131,656	1.4	
d. NONFUEL REVENUE	47,967,864	48,629,000	(661,136)	(1.4)	310,586,262	310,370,000	216,262	0.1	
e. TOTAL JURISDICTIONAL SALES REVENUE	71,782,987	72,166,464	(383,477)	(0.5)	464,759,724	462,411,806	2,347,918	0.5	
2. NONJURISDICTIONAL SALES REVENUE	500,534	563,000	(62,466)	(11.1)	3,152,327	3,501,000	(348,673)	(10.0)	
3. TOTAL SALES REVENUE	72,283,521	72,729,464	(445,943)	(0.6)	467,912,051	465,912,806	1,999,245	0.4	
<b>4. KWII SALES</b>									
1. JURISDICTIONAL SALES	MWH	1,015,360	1,002,686	12,674	1.3	6,572,598	6,473,234	99,364	1.5
2. NONJURISDICTIONAL SALES		950	703	247	35.1	11,113	4,305	6,808	158.1
3. TOTAL SALES		1,016,310	1,003,389	12,921	1.3	6,583,711	6,477,539	106,172	1.6
4. JURISDIC. SALES-% TOTAL KWII SALES		0.9990652	0.9992394	(0.0002342)	0.0	0.9983120	0.9993354	(0.0010234)	(0.1)

i C. KWII SALES

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	23,815,123	23,537,464	277,659	1.2	154,173,462	152,041,806	2,131,656	1.4
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	158,691	158,691	0	0.0	952,141	952,141	0	0.0
b. INCENTIVE PROVISION	(67,675)	(67,675)	0	0.0	(406,065)	(406,065)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	23,906,139	23,628,480	277,659	1.2	154,719,538	152,587,882	2,131,656	1.4
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,448,649	24,793,430	655,219	2.6	158,519,222	152,782,679	5,736,543	3.8
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9990652	0.9992994	(0.0002342)	0.0	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	25,424,862	24,776,060	648,802	2.6	158,251,955	152,680,734	5,571,221	3.6
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,437,574	24,788,448	649,126	2.6	158,317,099	152,757,074	5,560,025	3.6
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(1,531,435)	(1,159,968)	(371,467)	32.0	(3,597,561)	(169,192)	(3,428,369)	2,026.3
8. INTEREST PROVISION FOR THE MONTH	6,583	2,108	4,475	212.3	88,880	17,570	71,310	405.9
9. TRUE-UP & INT. PROV. DEG. OF MONTH	2,143,427	1,164,929	978,498	84.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(158,691)	(158,691)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	459,884	(151,622)	611,506	(403.3)	NOT APPLICABLE			

FUEL ADJUSTMENT REVENUE  
MARCH, 1995

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	444,001,688	10,409,017	269,546,166	27,928,324	751,885,195
3RD PARTY	0	0	0	19,400	19,400
NET SALES	444,001,688	10,409,017	269,546,166	27,908,924	751,865,795
FUEL CHG. \$/KWH	0.023660	0.023151	0.023540	0.022851	-
TOTAL FUEL REV.	10,505,080	240,979	6,345,117	637,747	17,728,923
-----					
ON-PEAK					
KWH SALES	35,775	0	31,673,939	32,944,137	64,653,851
3RD PARTY	0	0	0	92,100	92,100
NET SALES	35,775	0	31,673,939	32,852,037	64,561,751
FUEL CHG. \$/KWH	0.026808	0.023151	0.026668	0.025899	-
TOTAL FUEL REV.	959	0	844,681	850,835	1,696,475
-----					
OFF-PEAK					
KWH SALES	132,422	0	96,211,571	102,588,659	198,932,852
3RD PARTY	0	0	0	0	0
NET SALES	132,422	0	96,211,571	102,588,659	198,932,852
FUEL CHG. \$/KWH	0.022511	0.023151	0.022401	0.021752	-
TOTAL FUEL REV.	2,981	0	2,155,235	2,231,509	4,389,725
-----					
TOTAL					
KWH SALES	444,169,885	10,409,017	397,431,676	163,461,120	1,015,471,698
3RD PARTY	0	0	0	111,500	111,500
NET SALES	444,169,885	10,409,017	397,431,676	163,349,620	1,015,360,198
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	10,509,020	240,979	9,345,033	3,720,091	23,815,123
-----					

GROUP RATE

DESCRIPTION

A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	GSD GSLD SDF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

\* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES AB, ABA & A3 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	FUEL COST OF SYSTEM NET GENERATION (\$)							
1 HEAVY OIL	46,378	60,721	(14,343)	(23.6)	470,891	877,984	(407,093)	(46.4)
2 LIGHT OIL	2,201	26,003	(23,802)	(91.5)	92,496	332,749	(240,253)	(72.2)
3 COAL	27,278,542	25,534,986	1,743,556	6.8	175,727,414	159,472,266	16,255,148	10.2
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	27,327,121	25,621,710	1,705,411	6.7	176,290,801	160,682,999	15,607,802	9.7
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(120)	1,752	(1,872)	(106.8)	7,046	27,209	(20,163)	(74.1)
9 LIGHT OIL	22	424	(402)	(94.8)	1,210	5,474	(4,264)	(77.9)
10 COAL	1,253,949	1,126,914	127,035	11.3	7,999,712	7,160,770	838,942	11.7
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,253,851	1,129,090	124,761	11.0	8,007,968	7,193,450	814,518	11.3
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,099	3,616	(517)	(14.3)	29,864	56,176	(26,312)	(46.8)
16 LIGHT OIL (BBL)	81	1,136	(1,055)	(92.9)	3,858	14,846	(10,988)	(74.0)
17 COAL (TON)	536,053	480,900	55,153	11.5	3,424,403	3,013,400	411,003	13.6
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	20,079	22,853	(2,774)	(12.1)	196,526	355,064	(158,538)	(44.7)
22 LIGHT OIL	397	6,593	(6,196)	(84.9)	22,605	86,119	(63,514)	(73.8)
23 COAL	12,564,409	11,215,240	1,349,169	12.0	81,805,339	72,473,330	9,332,009	12.9
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	12,585,485	11,244,686	1,340,799	11.9	82,024,470	72,914,513	9,109,957	12.5
GENERATION MIX (% MWH)								
28 HEAVY OIL	(0.01)	0.16	(0.17)	-	0.09	0.38	(0.29)	-
29 LIGHT OIL	0.00	0.04	(0.04)	-	0.02	0.08	(0.06)	-
30 COAL	100.01	99.80	0.21	-	99.89	99.54	0.35	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.97	16.79	(1.82)	(10.8)	15.77	15.63	0.14	0.9
36 LIGHT OIL (\$/BBL)	27.17	22.83	4.28	18.7	23.98	22.41	1.57	7.0
37 COAL (\$/TON)	50.89	53.10	(2.21)	(4.2)	51.32	52.92	(1.50)	(3.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.31	2.66	(0.35)	(13.2)	2.40	2.47	(0.07)	(2.8)
42 LIGHT OIL	2.21	3.94	(1.73)	(43.9)	4.09	3.86	0.23	6.0
43 COAL	2.17	2.28	(0.11)	(4.8)	2.15	2.20	(0.05)	(2.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.17	2.28	(0.11)	(4.8)	2.15	2.20	(0.05)	(2.3)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	(167,325)	13,044	(180,369)	(1,382.8)	27,892	13,050	14,842	113.7
49 LIGHT OIL	45,318	15,550	29,768	191.4	18,682	15,732	2,950	18.8
50 COAL	10,020	9,952	68	0.7	10,225	10,121	105	1.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,037	9,959	78	0.8	10,243	10,136	107	1.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	(38.65)	3.47	(42.12)	(1,213.8)	6.68	3.23	3.45	106.8
56 LIGHT OIL	10.00	6.13	3.87	63.1	7.64	6.08	1.56	25.7
57 COAL	2.18	2.27	(0.09)	(4.0)	2.20	2.23	(0.03)	(1.3)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.18	2.27	(0.09)	(4.0)	2.20	2.23	(0.03)	(1.3)

MONTH OF: MARCH, 1995  
CURRENT MONTH

PERIOD TO DATE

(MWH)	CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 SYSTEM NET GENERATION	1,253,851	1,129,090	124,761	11.0	8,007,968	7,193,453	814,515	11.3
2 POWER SOLD	207,185	115,250	91,935	79.8	1,469,245	819,297	649,948	79.3
2A WHEELING DELIVERED	113,320	0	113,320	0.0	614,376	0	614,376	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	273	0	273	0.0	611	0	611	0.0
3A INTERCHANGE AND WHEELING LOSSES	3,815	1,810	2,005	110.8	26,741	12,865	13,876	107.9
4 PURCHASED POWER	17,617	7,275	10,342	142.2	46,692	37,942	8,750	23.1
4A ENERGY PUR. FROM QUALIFYING FACIL.	39,133	52,403	(13,270)	(25.3)	221,759	279,642	(57,883)	(20.7)
4B WHEELING RECEIVED	113,592	0	113,592	0.0	615,860	0	615,860	0.0
5 ECONOMY PURCHASES	5,523	982	4,541	462.4	14,228	6,366	7,862	123.5
6 INADVERTENT INTERCHANGE RCVD.- NET	0	0	0	0.0	674	0	674	0.0
7 NET ENERGY FOR LOAD	1,105,123	1,072,690	32,433	3.0	6,796,189	6,682,241	110,948	1.7
8 SALES	1,016,422	1,003,592	12,830	1.3	6,584,857	6,480,696	104,161	1.6
8A NET UNBILLED SALES	34,701	12,691	22,010	173.4	(101,167)	(130,482)	29,315	(22.5)
9 COMPANY USE	2,481	2,700	(219)	(8.1)	15,836	16,200	(364)	(2.2)
10 T & D LOSSES (ESTIMATED)	51,519	53,707	(2,188)	(4.1)	296,663	318,827	(22,164)	(7.0)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.22	0.25	(0.03)	(12.0)	0.23	0.24	(0.01)	(4.2)
14 % T & D LOSSES TO NEL	4.66	5.01	(0.35)	(7.0)	4.37	4.77	(0.40)	(8.4)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\$)

16 FUEL COST OF SYS NET GEN.	27,327,121	25,621,710	1,705,411	6.7	176,290,801	160,682,999	15,607,802	9.7
16A ADJUSTMENTS TO FUEL COST	(2,824)	0	(2,824)	0.0	(18,866)	0	(18,866)	0.0
16B ADJUSTMENTS TO FUEL COST (ALLOW)	216,393	0	216,393	0.0	662,268	0	662,268	0.0
17 FUEL COST OF POWER SOLD *	3,263,070	2,005,380	1,257,690	62.7	23,673,936	14,270,220	9,403,716	65.9
18 FUEL COST OF PURCHASED POWER	478,421	268,600	209,821	78.1	1,589,159	1,564,400	24,759	1.6
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	560,730	882,000	(321,270)	(36.4)	3,247,010	4,642,600	(1,395,590)	(30.1)
19 ENERGY COST OF ECONOMY PURCH.	131,878	26,500	105,378	397.7	422,786	162,900	259,886	159.5
20 TOTAL FUEL & NET PWR TRANSACTION	25,448,649	24,793,430	655,219	2.6	158,519,222	152,782,679	5,736,543	3.8

cents/kwh

21 FUEL COST OF SYS NET GEN.	2.18	2.27	(0.09)	(4.0)	2.20	2.23	(0.03)	(1.3)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
21B ADJUSTMENTS TO FUEL COST (ALLOW)	0.02	0.00	0.02	0.0	0.01	0.00	0.01	0.0
22 FUEL COST OF POWER SOLD *	1.57	1.74	(0.17)	(9.8)	1.61	1.74	(0.13)	(7.5)
23 FUEL COST OF PURCHASED POWER	2.73	3.80	(1.07)	(28.2)	3.49	4.50	(1.01)	(22.4)
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.43	1.68	(0.25)	(14.9)	1.46	1.66	(0.20)	(12.0)
24 ENERGY COST OF ECONOMY PURCH.	2.39	2.70	(0.31)	(11.5)	2.97	2.56	0.41	16.0
25 TOTAL FUEL & NET PWR TRANSACTION	2.30	2.31	(0.01)	(0.4)	2.33	2.29	0.04	1.7

LINES 2,4,4A,5 &amp; 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	207,182	115,250	91,932	79.8	1,469,245	819,297	649,948	79.3
4 PURCHASED POWER (SYSTEM)	17,517	7,072	10,445	147.7	45,591	34,785	10,806	31.1
4A QUALIFIED FACIL. (SYSTEM)	39,118	52,403	(13,285)	(25.4)	221,695	279,642	(57,947)	(20.7)
5 ECONOMY PURCHASES (SYSTEM)	5,523	982	4,541	462.4	14,228	6,366	7,862	123.5
7 ADJ. NET ENERGY FOR LOAD	1,105,011	1,072,487	32,524	3.0	6,795,043	6,682,084	112,959	1.7

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 &amp; 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

\* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH, 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	18	0.1	100.0	4.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	20	0.1	100.0	4.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	20	0.1	94.1	4.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	21	0.1	97.3	3.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	38	0.1	100.0	4.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	117	0.1	98.5	4.2	171615	HVY.OIL	3099	6479783	20079.0	46371	39.63	14.96
GAN.#1	119	33197	37.5	98.8	67.6	11597	COAL	15369	25050000	384993.5	874732	2.63	56.92
GAN.#2	119	35142	39.7	84.6	66.5	11408	COAL	16052	24974000	400882.6	913605	2.60	56.92
GAN.#3	155	50001	43.4	93.0	70.6	11146	COAL	22423	24854000	557301.2	1276214	2.55	56.92
GAN.#4	189	79391	56.5	93.6	71.6	10597	COAL	40995	20522000	841299.4	2333245	2.94	56.92
GAN. 1 - 4	582	197731	45.7	92.7	69.7	11048	COAL	94839	23033528	2184476.7	5397796	2.73	56.92
GAN.#5	232	105371	61.0	73.1	80.0	10187	COAL	43037	24942000	1073428.9	2449466	2.32	56.92
GAN.#6	382	188409	66.3	84.5	80.7	10360	COAL	78394	24900000	1952010.6	4461822	2.37	56.92
GAN. 5 & 6	614	293780	64.3	80.2	80.5	10298	COAL	121431	24914885	3025439.5	6911288	2.35	56.92
GANNON STA.	1196	491511	55.2	86.3	75.8	10600	COAL	216270	24089870	5209916.2	12309084	2.50	56.92
B.B.#1	* 431	129493	40.4	46.4	85.2	9456	COAL	52472	23334000	1224532.7	2474604	1.91	47.16
B.B.#2	* 431	262594	31.9	92.3	87.0	9628	COAL	108935	23212000	2528327.6	5137425	1.96	47.16
B.B.#3	* 433	260077	79.6	88.3	82.6	9543	COAL	106754	23246000	2481925.4	5034569	1.94	47.16
B.B. 1 - 3	1301	652164	67.4	75.7	84.8	9560	COAL	268161	23250026	6234785.7	12646598	1.94	47.16
B.B.#4	* 447	110274	33.2	39.1	74.4	10154	COAL	51622	21690000	1119707.0	2322860	2.11	45.00
B.B. STA.	1748	762438	58.6	66.4	83.2	9646	COAL	319783	23003066	7354492.7	14969458	1.96	46.81
COAL UNITS	2944	1253949	57.2	74.5	79.9	10020	COAL	536053	23434406	12564408.9	27278542	2.18	50.89
SEB PHIL.#1(HVY OIL)	17	0	0.0	86.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB PHIL.#2(HVY OIL)	17	-237	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	7	0.00	0.00
SEB PHIL.#3 TOTAL	34	-237	0.0	93.0	0.0	0	HVY.OIL	0	0	0.0	7	0.00	0.00
SEB DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	-237	-	-	-	0	HVY.OIL	0	0	0.0	7	0.00	0.00
SEBRING UNITS TOTAL	34	-237	0.0	93.0	0.0	0	-	-	-	0.0	7	0.00	-
GAN.C.T.#1	** 17	6	0.0	100.0	25.2	30033	LGT.OIL	31	5863869	180.2	911	15.18	29.39
B.B.C.T.#1	** 17	16	0.1	100.0	67.2	19094	LGT.OIL	50	5859719	305.5	1290	8.06	25.80
B.B.C.T.#2	** 85	0	0.0	97.9	0.0	0	LGT.OIL	0	0	313.8	0	0.00	0.00
B.B.C.T.#3	** 85	0	0.0	95.9	0.0	0	LGT.OIL	0	0	197.1	0	0.00	0.00
C.T. TOTAL	204	22	0.0	97.4	16.2	45300	LGT.OIL	81	5861289	996.6	2201	10.00	27.17
SYSTEM	1394	1253851	49.7	77.5	92.8	10201	-	-	-	12585484.5	27327121	2.18	-

\* TOTAL ADJ. INCL. TO BIG BEND COAL BURNED OF (8,861) TONS AND (\$129,419.81).  
 \* TOTAL ADJ. INCL. TO BIG BEND COAL MMBTU OF (205,326.9).  
 \*\*TOTAL ADJ. INCL. TO BIG BEND C.T.'S MMBTU OF 520.6.

LEGEND:  
 H.P. = HOOKERS POINT  
 GAN. = GANNON

B.B. = BIG BEND  
 C.T. = COMBUSTION TURBINE

SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD OF: OCTOBER, 1994 THRU MARCH, 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	FUEL COST OF UNIT (\$/UNIT)
B.P.#1	34	1000	0.7	97.5	18.5		HVY OIL						
B.P.#2	34	1034	0.7	98.7	19.1		HVY OIL						
B.P.#3	34	1071	0.7	99.0	19.9		HVY OIL						
B.P.#4	67	2349	0.8	84.9	13.5		HVY OIL						
B.P.#5	67	2349	0.8	78.5	32.0		HVY OIL						
B.P. STATION	212	6186	0.7	89.4	21.4	28945	HVY OIL	27634	6479	179054.1	421204	6.81	15.24
GAN.#1	119	180214	34.7	97.5	63.8	11365	COAL	81925	25000	2048103.1	4789448	2.66	58.46
GAN.#2	119	193830	37.3	88.5	66.2	11384	COAL	88480	24938	2206538.3	518074	2.66	58.30
GAN.#3	155	297590	44.0	90.7	69.9	11325	COAL	135351	24899	3370113.3	7916306	2.66	58.49
GAN.#4	189	403340	48.9	82.4	69.8	10785	COAL	191042	22770	4350113.4	11135615	2.76	58.29
GAN. 1 - 4	582	1074974	42.3	88.9	68.1	11140	COAL	496798	24104	11974868.1	28999443	2.70	58.37
GAN.#5	232	748706	73.9	90.4	79.6	10166	COAL	305119	24946	7611626.0	17663114	2.39	58.54
GAN.#6	382	1080010	64.7	84.6	77.6	10435	COAL	451398	24987	11270156.2	26359930	2.44	58.40
GAN. 5 & 6	614	1828716	68.2	86.8	78.4	10225	COAL	756517	24959	18881782.2	44223044	2.42	58.40
GANNON STA.	1196	2903690	55.6	87.8	74.2	10627	COAL	1253315	24620	30856650.3	73222487	2.52	58.42
B.R.#1	431	1388961	74.3	84.7	85.8	9903	COAL	574698	24106	13853942.6	27798533	1.99	48.37
B.R.#2	431	937534	50.9	59.3	81.6	9933	COAL	400989	23720	9511330.9	19304743	2.02	48.14
B.R.#3	439	1509502	78.7	87.3	82.2	9924	COAL	623681	24013	14979965.2	30112631	1.99	48.28
B.R. 1 - 3	1301	3865997	68.0	77.2	83.3	9919	COAL	1599368	23975	38345238.7	77215907	2.00	48.28
B.R.#4	447	1230025	63.0	71.1	85.2	10246	COAL	571720	22045	12603449.5	25289020	2.06	44.23
B.R. STA.	1748	5096022	66.7	75.6	83.8	9998	COAL	2171088	23467	50948688.2	102504927	2.01	47.21
COAL UNITS	2914	7999712	62.2	80.6	80.0	10226	COAL	3424403	23889	81805338.5	17572744	2.20	51.32
SEB-DINER LAKE (GAS)	17	490	0.7	70.0	2.9	8994	HVY OIL	137	32167	4406.9	634	1.30	46.33
SEB-DINER LAKE (HVY OIL)	17	370	0.5	99.6	4.1	35311	HVY OIL	2093	6242	13065.2	43333	11.71	20.70
SEB PHILLIPS TOTAL	34	860	0.6	84.8	3.3	20316	HVY OIL	2230	7835	17472.1	49687	5.78	22.28
SEB-DINER LAKE (GAS)	0	0	0	0	0	0	NAT GAS	0	1000000	0.0	0	0.00	0.00
SEB-DINER LAKE (HVY OIL)	0	0	0	0	0	0	HVY OIL	0	0	0.0	0	0.00	0.00
SEB-DINER LAKE TOTAL	0	0	0	0	0	0				0.0	0	0.00	
SEWING UNITS (GAS)	0	860	0	0	0	20316	NAT GAS	0	1000000	0.0	0	0.00	0.00
SEWING UNITS (HVY OIL)	34	860	0.6	81.8	3.3	20316	HVY OIL	2230	7835	17472.1	49687	5.78	22.28
SEWING UNITS TOTAL	34	860	0.6	81.8	3.3	20316				17472.1	49687	5.78	
GAN.C.T.#1	17	40	0.1	98.0	50.1	23590	LGT OIL	161	5861	943.6	4054	10.14	25.18
B.R.C.T.#1	17	33	0.0	98.6	55.5	20294	LGT OIL	114	5875	865.7	2816	9.53	24.70
B.R.C.T.#2	85	690	0.2	98.9	59.7	18001	LGT OIL	2120	5859	12420.4	50567	7.33	21.85
B.R.C.T.#3	85	447	0.1	99.1	55.4	19174	LGT OIL	1463	5859	8571.0	35059	7.81	23.96
C.T. TOTAL	204	1210	0.1	98.9	57.5	18682	LGT OIL	3858	5859	22604.7	92496	7.64	23.98
SYSTEM	1394	866,268	54.0	82.3	79.7	10243				82024469.4	176290801	2.20	

LEGEND: H.P. = HOMBERS POINT  
B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
GAN. = GANNON

INVENTORY ANALYSIS

MONTH OF: MARCH, 1995

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
<b>HEAVY OIL</b>						
1 PURCHASES:						
2 UNITS	56	3,616	{ 3,550 }	18	56,176	{ 55,158 }
3 UNIT COST	0.00	15.37	{ 15.37 }	1.33	24.04	{ 23.70 }
4 AMOUNT	0	55,587	{ 55,587 }	24	849,310	{ 819,346 }
5 BURNED:						
6 UNITS	3,099	3,616	{ 517 }	29,094	56,176	{ 26,082 }
7 UNIT COST	14.97	16.79	{ 1.82 }	15.98	15.63	{ 0.35 }
8 AMOUNT	46,376	60,721	{ 14,345 }	470,891	877,584	{ 407,093 }
9 ENDING INVENTORY:						
10 UNITS	94,108	130,507	{ 36,399 }	94,108	130,507	{ 36,399 }
11 UNIT COST	15.64	14.60	{ 1.04 }	15.98	14.60	{ 1.38 }
12 AMOUNT	1,471,623	1,931,511	{ 459,888 }	1,471,623	1,931,611	{ 459,988 }
13 DAYS SUPPLY:	154	149	5	-	-	-
<b>LIGHT OIL</b>						
14 PURCHASES:						
15 UNITS	1,351	7,497	{ 6,146 }	49,949	55,840	{ 5,891 }
16 UNIT COST	21.86	24.26	{ 2.40 }	24.11	24.04	{ 0.07 }
17 AMOUNT	29,110	169,860	{ 140,750 }	1,204,022	1,286,297	{ 82,275 }
18 BURNED:						
19 UNITS	27,81	1,136	{ 1,055 }	23,858	14,846	{ 9,012 }
20 UNIT COST	2,201	22.83	{ 23,802 }	92,496	332,749	{ 240,253 }
21 ENDING INVENTORY:						
22 UNITS	45,787	41,708	{ 4,079 }	45,787	41,708	{ 4,079 }
23 UNIT COST	23.77	22.90	{ 0.87 }	23.77	24.90	{ 1.13 }
24 AMOUNT	1,088,137	954,988	{ 133,149 }	1,088,137	954,988	{ 133,149 }
25 DAYS SUPPLY: NORMAL	113	122	(9)	-	-	-
26 DAYS SUPPLY: EMERGENCY	113	122	(9)	-	-	-
<b>COAL</b>						
27 PURCHASES:						
28 UNITS	694,168	542,000	{ 152,168 }	3,575,726	3,393,800	{ 181,926 }
29 UNIT COST	50.33	52.44	{ 2.11 }	50.69	52.71	{ 2.02 }
30 AMOUNT	34,956,010	28,962,864	{ 5,993,146 }	181,288,789	178,884,379	{ 2,404,410 }
31 BURNED:						
32 UNITS	536,053	480,900	{ 55,153 }	3,424,403	3,033,400	{ 391,003 }
33 UNIT COST	53.10	53.10	{ 0.00 }	51.32	52.92	{ 1.60 }
34 AMOUNT	27,278,542	25,534,986	{ 1,743,556 }	175,727,414	159,474,266	{ 16,253,148 }
35 ENDING INVENTORY:						
36 UNITS	680,354	1,253,682	{ 573,328 }	680,354	1,253,682	{ 573,328 }
37 UNIT COST	49.30	49.30	{ 0.00 }	49.33	52.53	{ 3.20 }
38 AMOUNT	33,558,733	65,860,981	{ 32,302,248 }	33,558,733	65,860,981	{ 32,302,248 }
39 DAYS SUPPLY:	34	63	(29)	-	-	-
<b>NATURAL GAS</b>						
40 PURCHASES:						
41 UNITS	0.00	0.00	{ 0.00 }	(12,064)	0.00	{ 12,064 }
42 UNIT COST	0.00	0.00	{ 0.00 }	0.79	0.00	{ 0.79 }
43 AMOUNT	0	0	{ 0.00 }	(9,529)	0.00	{ 9,529 }
44 BURNED:						
45 UNITS	0.00	0.00	{ 0.00 }	0.00	0.00	{ 0.00 }
46 UNIT COST	0.00	0.00	{ 0.00 }	0.00	0.00	{ 0.00 }
47 AMOUNT	0	0	{ 0.00 }	0	0	{ 0.00 }
48 ENDING INVENTORY:						
49 UNITS	0.00	12,064	{ 12,064 }	0.00	12,064	{ 12,064 }
50 UNIT COST	0.00	2.66	{ 2.66 }	0.00	2.66	{ 2.66 }
51 AMOUNT	0	32,033	{ 32,033 }	0	32,033	{ 32,033 }

DAYS SUPPLY: PURCHASES INCLUDE A TEMPERATURE DIFFERENTIAL OF 24.00 UNITS FOR HOOKERS POINT AND (28.00) BBLs FOR PHILLIPS.  
 \* HEAVY OIL AN ADJUSTMENT TO BLD BEND STATION FOR FEB. 1995 OF (8,891) TONS AND (\$429,419.81).  
 \*\* UNITS REGARDING A BURNING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:  
 1) LIGHT OIL - OTHER USAGE NOT INCLUDED.  
 2) COAL - ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:							
VARIOUS	ECON. -D	69,750.0	0.0	69,750.0	1.809	2.029	1,262,100.00
VARIOUS	SEPARATED SCH. -D	29,634.0	0.0	29,634.0	1.482	1.778	439,200.00
VARIOUS	JURISDICTIONAL SCH. -D	4,112.0	0.0	4,112.0	1.695	1.695	69,700.00
VARIOUS	JURISDICTIONAL SCH. -J	8,229.0	0.0	8,229.0	1.772	1.772	145,800.00
HARDEE POWER PARTNERS	SEPARATED SCH. -D	3,525.0	0.0	3,525.0	2.065	3.433	72,800.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	115,250.0	0.0	115,250.0	1.726	1.977	1,989,600.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(106,700.00)
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	122,480.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	115,250.0	0.0	115,250.0	1.740	1.977	2,005,380.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	20,138.0	0.0	20,138.0	1.513	2.056	304,625.60
HARDEE PWR. PARTNERS TO FPC	ECON.-C	15.0	0.0	15.0	1.857	2.234	278.56
FLA. PWR. & LIGHT	ECON.-C	95,655.0	0.0	95,655.0	1.503	1.750	1,437,304.95
HARDEE PWR. PARTNERS TO FPL	ECON.-C	9.0	0.0	9.0	1.848	1.969	166.32
CITY OF LAKELAND	ECON.-C	719.0	0.0	719.0	1.551	1.943	11,148.99
FT. PIERCE UTIL. AUTH.	ECON.-C	33.0	0.0	33.0	1.492	2.088	492.22
CITY OF GAINESVILLE	ECON.-C	1,699.0	0.0	1,699.0	1.510	1.966	25,860.44
CITY OF HOMESTEAD	ECON.-C	131.0	0.0	131.0	1.524	2.148	1,996.04
JACKSONVILLE ELEC. AUTH.	ECON.-C	243.0	0.0	243.0	1.517	1.952	3,687.14
KISSIMMEE ELEC. UTIL.	ECON.-C	10,101.0	0.0	10,101.0	1.506	2.084	152,115.10
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	ECON.-C	11,140.0	0.0	11,140.0	1.507	1.793	167,899.65
HARDEE PWR. PARTNERS TO ORL	ECON.-C	30.0	0.0	30.0	1.997	2.133	599.24
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,510.0	0.0	3,510.0	1.497	1.954	52,530.78
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF STARKE	ECON.-C	44.0	0.0	44.0	1.554	3.138	683.77
WALLAHASSEE	ECON.-C	42.0	0.0	42.0	1.507	2.378	632.74
CITY OF VERO BEACH	ECON.-C	288.0	0.0	288.0	1.468	1.995	4,229.15
FMPA	ECON.-C	18,739.0	0.0	18,739.0	1.498	1.806	280,636.28
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	14.0	0.0	14.0	1.867	2.065	251.39
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	ECON.-C	11,717.0	0.0	11,717.0	1.569	1.986	183,828.47
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
FMPA	SEPAR. SCH. -D	7,422.0	0.0	7,422.0	1.322	1.586	98,118.84
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	6,950.0	0.0	6,950.0	1.322	1.586	91,879.00
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	SEPAR. SCH. -D	4,413.0	0.0	4,413.0	1.325	1.589	58,452.10
FT. MEADE	SEPAR. SCH. -D	2,773.0	0.0	2,773.0	1.325	1.589	36,728.39
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,422.0	0.0	7,422.0	1.322	1.586	98,118.84
HARDEE POWER PARTNERS	SEPAR. SCH. -D	145.0	0.0	145.0	2.114	2.724	3,065.30
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,148.0	3.5	3,144.5	1.455	1.455	45,752.89
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	645.0	0.0	645.0	1.438	1.438	9,276.05
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00



POWER SOLD  
FOR THE MONTH OF MARCH, 1995

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH-- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS TO FEBRUARY 1995								
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(99.0)	0.0	(99.0)	2.152	2.769	(2,130.48)	(2,741.31)
HARDEE POWER PARTNERS	SEPAR. SCH. -D	99.0	0.0	99.0	2.114	2.724	2,092.86	2,696.76
CITY OF LAKELAND	C.T. -A	(56.0)	0.0	(56.0)	13.990	13.990	(7,834.40)	(7,834.40)
CITY OF LAKELAND	C.T. -A	56.0	0.0	56.0	7.763	7.763	4,347.28	4,347.28
FMPA	SEPAR. SCH. -D	(6,720.0)	0.0	(6,720.0)	1.379	1.655	(92,668.80)	(111,216.00)
FMPA	SEPAR. SCH. -D	6,720.0	0.0	6,720.0	1.308	1.579	87,897.60	105,504.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	(6,558.0)	0.0	(6,558.0)	1.379	1.655	(90,434.82)	(108,334.90)
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	6,558.0	0.0	6,558.0	1.308	1.570	85,778.64	102,960.60
CITY OF ST. CLOUD	SEPAR. SCH. -D	(6,720.0)	0.0	(6,720.0)	1.379	1.655	(92,668.80)	(111,216.00)
CITY OF ST. CLOUD	SEPAR. SCH. -D	6,720.0	0.0	6,720.0	1.308	1.570	87,897.60	105,504.00
WAUCHULA	SEPAR. SCH. -D	(4,372.0)	0.0	(4,372.0)	1.379	1.655	(60,289.88)	(72,356.60)
WAUCHULA	SEPAR. SCH. -D	4,372.0	0.0	4,372.0	1.308	1.570	57,185.76	68,640.40
FT. MEADE	SEPAR. SCH. -D	(2,930.0)	0.0	(2,930.0)	1.379	1.655	(40,404.70)	(48,491.50)
FT. MEADE	SEPAR. SCH. -D	2,930.0	0.0	2,930.0	1.308	1.570	38,324.40	46,001.00
SUB-TOTAL ECONOMY POWER SALES		174,267.0	0.0	174,267.0	1.508	1.838	2,628,776.83	3,203,419.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		28,980.0	0.0	28,980.0	1.256	1.507	363,914.17	436,658.33
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,793.0	3.5	3,789.5	1.452	1.452	55,028.94	55,028.94
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		145.0	0.0	145.0	2.088	2.693	3,027.68	3,905.25
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	(3,487.12)	(3,487.12)
TOTAL INCLUDING VARIABLE O & M COSTS		207,185.0	3.5	207,181.5	1.471	1.784	3,047,260.50	3,695,524.40
LESS VARIABLE O & M COSTS							(243,878.60)	
LESS VARIABLE O & M COSTS - HARDEE							(25.16)	
PLUS 80% OF ECON. ENERGY SALES PROFITS							459,713.74	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		207,185.0	3.5	207,181.5	1.575	1.784	3,263,070.48	3,695,524.40
CURRENT MONTH:								
DIFFERENCE		91,935.0	3.5	91,931.5	(0.165)	(0.193)	1,257,690.48	1,416,824.40
DIFFERENCE %		79.8	0.0	79.8	(9.5)	(9.8)	62.7	62.2
PERIOD TO DATE:								
ACTUAL		1,469,264.0	19.9	1,469,244.1	1.611	1.829	23,673,935.95	26,865,220.85
ESTIMATED		819,297.0	0.0	819,297.0	1.742	2.005	14,270,220.00	16,426,600.00
DIFFERENCE		649,967.0	19.9	649,947.1	(0.131)	(0.176)	9,403,715.95	10,438,620.85
DIFFERENCE %		79.3	0.0	79.3	(7.5)	(8.8)	65.9	63.5

\* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$203.69 HAS BEEN EXCLUDED.

ECONOMY ENERGY SALES & PROFITS  
FOR THE MONTH OF MARCH, 1995

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
<b>ESTIMATED:</b>								
VARIOUS	ECON.	69,750.0	1,262,100.00	1,415,200.00	1.809	2.029	153,100.00	122,480.00
TOTAL	-	69,750.0	1,262,100.00	1,415,200.00	1.809	2.029	153,100.00	122,480.00
<b>ACTUAL:</b>								
FLA. PWR. CORP.	ECON.-C	20,138.0	304,625.60	413,943.21	1.513	2.056	109,317.61	87,454.09
FLA. PWR. & LIGHT	ECON.-C	95,655.0	1,437,304.95	1,674,417.41	1.503	1.750	237,112.46	189,689.97
CITY OF LAKELAND	ECON.-C	719.0	11,148.99	13,972.08	1.551	1.943	2,823.09	2,258.47
FT. PIERCE UTIL. AUTH.	ECON.-C	33.0	492.22	689.01	1.492	2.088	196.79	157.43
CITY OF GAINSVILLE	ECON.-C	1,699.0	25,660.44	33,408.33	1.510	1.966	7,747.89	6,198.31
CITY OF HOMESTEAD	ECON.-C	131.0	1,996.04	2,813.62	1.524	2.148	817.58	654.06
JACKSONVILLE ELEC. AUTH.	ECON.-C	243.0	3,687.14	4,742.41	1.517	1.952	1,055.27	844.22
KISSIMMEE KLEC. UTIL.	ECON.-C	10,101.0	152,115.10	210,468.77	1.506	2.084	58,353.67	46,682.94
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	11,140.0	167,899.65	199,712.77	1.507	1.793	31,813.12	25,450.50
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,510.0	52,530.78	68,567.89	1.497	1.954	16,037.11	12,829.69
CITY OF ST. CLOUD	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	44.0	683.77	1,380.63	1.554	3.138	696.86	557.49
TALLAHASSEE	ECON.-C	42.0	632.74	998.87	1.507	2.378	366.13	292.90
CITY OF VERO BEACH	ECON.-C	288.0	4,229.15	5,744.33	1.468	1.995	1,515.18	1,212.14
FMPA	ECON.-C	18,739.0	280,636.28	338,423.98	1.498	1.806	57,787.70	46,230.16
KEY WEST	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
REEDY CREEK	ECON.-C	11,717.0	183,828.47	232,694.38	1.566	1.986	48,865.91	39,092.73
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	68.0	1,305.51	1,441.31 *	1.920	2.120	135.80	108.64
TOTAL	-	174,267.0	2,628,776.83	3,203,419.00	1.503	1.838	574,642.17	459,713.74
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	104,517.0	1,366,676.83	1,788,219.00	(0.301)	(0.191)	421,542.17	337,233.74
DIFFERENCE %	-	149.8	108.3	126.4	(16.6)	(9.4)	275.3	275.3
<b>PERIOD TO DATE:</b>								
ACTUAL	-	1,251,517.0	19,247,614.74	23,379,825.26	1.538	1.868	4,132,210.52	3,305,768.43
ESTIMATED	-	468,199.0	8,365,300.00	9,634,700.00	1.787	2.058	1,269,400.00	1,015,520.00
DIFFERENCE	-	783,318.0	10,882,314.74	13,745,125.26	(0.249)	(0.190)	2,862,810.52	2,290,248.43
DIFFERENCE %	-	167.3	130.1	142.7	(13.9)	(9.2)	225.5	225.5

\* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$203.69 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
FOR THE MONTH OF MARCH, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) X (7B)
ESTIMATED:									
VARIOUS	EMER.	270.0	0.0	203.0	67.0	4.627	4.627	3,100.00	3,100.00
HARDEE POWER PARTNERS	IPP	6,977.0	0.0	0.0	6,977.0	3.772	3.772	263,200.00	263,200.00
ST. CLOUD	PEAKING	28.0	0.0	0.0	28.0	8.214	8.214	2,300.00	2,300.00
TOTAL	-	7,275.0	0.0	203.0	7,072.0	3.798	3.798	268,600.00	268,600.00
ACTUAL:									
ORLANDO UTIL. COMM.	STEAM-A	100.0	0.0	100.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SCH. -J	4,500.0	0.0	0.0	4,500.0	2.600	2.600	117,000.00	117,000.00
OGLETHORPE	SCH. -J	1,904.0	0.0	0.0	1,904.0	2.302	2.302	43,826.94	43,826.94
SEMINOLE ELECTRIC CO-OP	SCH. -J	533.0	0.0	0.0	533.0	2.912	2.912	15,521.73	15,521.73
HARDEE POW. PART.-NATIVE	IPP	10,512.0	0.0	0.0	10,512.0	3.118	3.118	327,786.80	327,786.80
HARDEE POW. PART.-OTHERS	IPP	68.0	0.0	0.0	68.0	1.883	1.920	1,280.35	1,305.51
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE 2/95	IPP	(14,003.0)	0.0	0.0	(14,003.0)	3.100	3.100	(434,087.78)	(434,087.78)
HARDEE PWR. PART.-NATIVE 2/95	IPP	14,003.0	0.0	0.0	14,003.0	2.907	2.907	407,093.34	407,093.34
TOTAL	-	17,617.0	0.0	100.0	17,517.0	2.731	2.731	478,421.38	478,446.54
CURRENT MONTH:									
DIFFERENCE	-	10,342.0	0.0	(103.0)	10,445.0	(1.067)	(1.067)	209,821.38	209,846.54
DIFFERENCE %	-	142.2	0.0	(50.7)	147.7	(28.1)	(28.1)	78.1	78.1
PERIOD TO DATE:									
ACTUAL	-	46,692.0	0.0	1,100.7	45,591.3	3.486	3.487	1,589,159.76	1,589,581.93
ESTIMATED	-	37,942.0	0.0	3,157.0	34,785.0	4.497	4.497	1,564,400.00	1,564,400.00
DIFFERENCE	-	8,750.0	0.0	(2,056.3)	10,806.3	(1.011)	(1.010)	24,759.76	25,181.93
DIFFERENCE %	-	23.1	0.0	(65.1)	31.1	(22.5)	(22.5)	1.6	1.6

ECONOMY ENERGY PURCHASES  
FOR THE MONTH OF MARCH, 1995

(1)	(2)	(3)	(4)	(5)	(5)	(7)	(8)	(9)		(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (6)X(7)	COST IF GENERATED		FUEL SAVINGS (9)(B)-(8)
								(A) cents/KWH	(B) \$	
ESTIMATED:										
VARIOUS	ECON.	982.0	0.0	0.0	982.0	2.699	26,500.00	3.238	31,800.00	5,300.00
TOTAL	-	982.0	0.0	0.0	982.0	2.699	26,500.00	3.238	31,800.00	5,300.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	2,265.0	0.0	0.0	2,265.0	2.034	46,074.26	2.430	55,030.20	8,955.94
FLA. PWR. & LIGHT	ECON.-C	1,631.0	0.0	0.0	1,631.0	2.513	40,980.26	3.067	50,019.03	9,038.77
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	57.0	0.0	0.0	57.0	2.727	1,554.60	3.627	2,067.16	512.56
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	27.0	0.0	0.0	27.0	3.272	883.36	3.855	986.72	103.36
ORLANDO UTIL. COMM.	ECON.-C	422.0	0.0	0.0	422.0	2.801	11,818.95	3.703	15,826.22	3,807.27
SEMINOLE ELECTRIC CO-OP.	ECON.-C	832.0	0.0	0.0	832.0	2.694	22,414.77	3.445	28,662.33	6,247.56
TALLAHASSEE	ECON.-C	289.0	0.0	0.0	289.0	2.821	8,152.14	3.632	10,436.50	2,344.36
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	5,523.0	0.0	0.0	5,523.0	2.388	131,878.34	2.949	162,888.16	31,009.82
CURRENT MONTH:										
DIFFERENCE	-	4,541.0	0.0	0.0	4,541.0	(0.311)	105,378.34	(0.289)	131,088.16	25,709.82
DIFFERENCE %	-	462.4	0.0	0.0	462.4	(11.5)	397.7	(8.9)	412.2	485.1
PERIOD TO DATE:										
ACTUAL		14,228.0	0.0	0.0	14,228.0	2.972	422,786.08	3.872	550,920.84	128,134.76
ESTIMATED		6,366.0	0.0	0.0	6,366.0	2.559	162,900.00	3.011	191,700.00	28,800.00
DIFFERENCE	-	7,862.0	0.0	0.0	7,862.0	0.413	259,886.08	0.861	359,220.84	99,334.76
DIFFERENCE %	-	123.5	0.0	0.0	123.5	16.1	159.5	28.6	187.4	344.9

TAMPA ELECTRIC COMPANY SCHEDULE AID  
 ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING  
 FOR THE MONTH OF MARCH, 1935

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(464,308)
FLORIDA POWER CORP.	458,285
CITY OF LAKELAND	58,894
SEMINOLE ELECTRIC CO-OP	(53,144)
SUB-TOTAL	(273)
WHOLESALE	0
TOTAL	(273)

( ) DENOTES MWH DELIVERED

MWH SALES	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 RESIDENTIAL	387,482	387,877	(395)	(0.1)	2,709,555	2,679,810	29,745	1.1
2 COMMERCIAL	339,023	346,534	(7,511)	(2.2)	2,152,340	2,157,169	(4,829)	(0.2)
3 INDUSTRIAL	202,283	182,595	19,688	10.8	1,169,308	1,102,292	67,016	6.1
4 STREET & HIGHWAY LIGHTING	4,009	3,833	176	4.6	23,924	22,749	1,175	5.2
5 OTHER SALES TO PUBLIC AUTHORITY	82,675	82,050	625	0.8	518,617	514,371	4,246	0.8
6 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	1,015,472	1,002,889	12,583	1.3	6,573,744	6,476,391	97,353	1.5
8 SALES FOR RESALE	950	703	247	35.1	11,113	4,305	6,808	158.1
9 TOTAL SALES	1,016,422	1,003,592	12,830	1.3	6,584,857	6,480,696	104,161	1.6
<b>NUMBER OF CUSTOMERS</b>					<b>AVERAGE</b>			
10 RESIDENTIAL	436,521	441,114	(4,593)	(1.0)	433,129	436,821	(3,692)	(0.8)
11 COMMERCIAL	54,147	54,061	86	0.2	53,881	53,745	136	0.3
12 INDUSTRIAL	495	511	(16)	(3.1)	500	511	(11)	(2.2)
13 STREET & HIGHWAY LIGHTING	162	130	32	24.6	156	129	27	20.9
14 OTHER SALES TO PUBLIC AUTHORITY	4,049	3,962	87	2.2	4,024	3,945	79	2.0
15 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
16 TOTAL JURISDICTIONAL	495,374	499,778	(4,404)	(0.9)	491,690	495,151	(3,461)	(0.7)
17 SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18 TOTAL CUSTOMERS	495,375	499,779	(4,404)	(0.9)	491,691	495,152	(3,461)	(0.7)
<b>KWH USE PER CUSTOMER</b>								
19 RESIDENTIAL	888	879	9	1.0	6,256	6,135	121	2.0
20 COMMERCIAL	6,261	6,410	(149)	(2.3)	39,946	40,137	(191)	(0.5)
21 INDUSTRIAL	408,653	357,329	51,324	14.4	2,338,616	2,157,127	181,489	8.4
22 STREET & HIGHWAY LIGHTING	24,747	29,485	(4,738)	(16.1)	153,359	176,349	(22,990)	(13.0)
23 OTHER SALES TO PUBLIC AUTHORITY	20,419	20,709	(290)	(1.4)	128,881	130,386	(1,505)	(1.2)
24 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
25 TOTAL JURISDICTIONAL	2,050	2,007	43	2.1	13,370	13,080	290	2.2
26 SALES FOR RESALE	950,000	703,000	247,000	35.1	11,113,000	4,305,000	6,808,000	158.1
27 TOTAL SALES	2,052	2,008	44	2.2	13,392	13,088	304	2.3