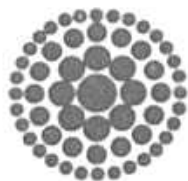


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ORIGINAL
FILE COPY

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

April 27, 1995

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0870

Re: Docket No. **950001-EI**

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedule A1 through A-13 for the month of March, 1995.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK
- (DFA)
- APP
- CAF
- CMH JAM/jb
- ENC Enclosures
- EXP
- EXL 5 - Dudley cc: Parties of record
- LEL 1
- LEL 3
- REL
- SEL 1
- WPS
- OTH

RECEIVED & FILED
MAR 28 1995
BUREAU OF RECORDS

GENERAL OFFICE

DOCUMENT NUMBER-DATE
04189 APR 28 95
FPSC RECORDS REPORT II

CERTIFICATE OF SERVICE

Docket No. 950001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of March, 1995, has been furnished to the following individuals by U.S. Mail this 27th day of April, 1995:

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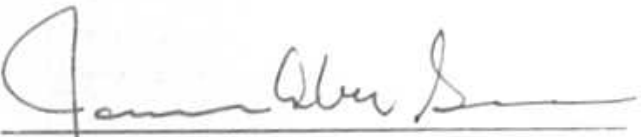
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Florida Public Service Commission
Electric and Gas Department
101 East Gaines Street
Tallahassee, FL 32301



Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH, 1995

	CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	22,132,807	27,068,713	(5,236,806)	(19.3)
2 SPENT NUCLEAR FUEL DISPOSAL COST	472,550	507,876	(35,326)	(7.2)
3 COAL CAR INVESTMENT	0	0	0	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS (A2, 1949-1)	(181,332)	(200,000)	18,668	(8.2)
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0
5 TOTAL COST OF GENERATED POWER	22,813,725	27,877,589	(5,263,864)	(18.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	1,628,007	2,383,450	(755,443)	(31.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	898,740	800,000	98,740	12.3
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	18,870	77,070	(58,200)	(30.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A7)	0	0	0	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A7)	0	0	0	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A5A)	12,174,888	13,810,360	(1,635,472)	(12.5)
12 TOTAL COST OF PURCHASED POWER	14,799,209	18,960,810	(4,161,601)	(22.1)
13 TOTAL AVAILABLE MWH	2,287,854	2,488,111	(210,257)	(8.5)
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7N)	(816,897)	(1,228,500)	411,603	(33.6)
15 GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7N)	(78,634)	(194,800)	116,166	(57.0)
16 FUEL COST OF OTHER POWER SALES (SCH A7)	(20,844)	0	(20,844)	0.0
17 GAIN ON OTHER POWER SALES - 100% (SCH A7N)	(21,730)	0	(21,730)	0.0
18 FUEL COST OF SEMI-MOLE BACK-UP SALES (SCH A7)	0	0	0	0.0
19 FUEL COST OF SUPPLEMENTAL SALES	(843,317)	(1,808,400)	965,083	(53.4)
20 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,881,743)	(3,016,800)	1,335,057	(44.3)
21 NET INADVERTENT INTERCHANGE (SCH A10) (no net-derivative rec'd) (p)	8,350	0	8,350	0.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	35,891,153	41,433,299	(5,542,146)	(13.4)
21 NET UNBILLED (SCH A4)	(603,878)	533,282	(1,037,170)	(194.4)
22 COMPANY USE (SCH A4)	290,689	278,519	12,170	4.4
23 T & D LOSSES (SCH A4)	2,249,365	2,337,544	(88,179)	(3.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	35,801,159	41,438,988	(5,637,829)	(13.6)
25 WHOLESALERE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,324,143)	(1,279,470)	(44,673)	3.5
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	34,477,016	40,159,518	(5,682,502)	(14.4)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0613	34,411,717	40,212,751	(5,801,034)	(14.4)
28 PRIOR PERIOD TRUE-UP	8,284,407	8,284,407	0	0.0
29 MARKET PRICE TRUE-UP	0	3,272	(3,272)	(100.0)
28 TOTAL JURISDICTIONAL FUEL COST	39,876,124	48,490,433	(8,614,309)	(17.8)
30 REVENUE TAX FACTOR	1,00893	1,00893	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES	188,224	188,224	0	0.0
32 GPFC	0	0	0	0.0
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH	2,001	2,154	(0,153)	(7.3)

04-189 APR 28 95

04-189 APR 28 95

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
12 MONTH PERIOD ENDING: MARCH 1995

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A2)	159,498,232	172,200,833	(12,714,816)	(7.4)	10,860,101	11,130,354	(470,253)	(4.2)	1,491	1,941	(450)	(23.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,502,792	2,872,994	(370,202)	(12.9)	0	0	0	0.0	0	0	0	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(187,447)	(1,200,000)	1,012,553	(84.8)	0	0	0	0.0	0	0	0	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
5 TOTAL COST OF GENERATED POWER	162,291,577	175,873,827	(13,582,250)	(7.8)	10,860,101	11,130,354	(470,253)	(4.2)	1,521	1,941	(420)	(21.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A3)	8,108,378	11,781,130	(3,672,752)	(31.2)	438,234	562,878	(124,644)	(22.0)	1,879	2,041	(162)	(7.9)
7 ENERGY COST OF PURCHASED POWER - BROKER (SCH A3)	5,338,201	7,178,500	(1,840,299)	(25.7)	215,434	220,000	(4,566)	(2.1)	2,473	2,250	223	(9.7)
7a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A3)	383,553	423,900	(40,347)	(9.5)	20,396	18,000	2,396	13.3	1,301	2,352	(1,051)	(44.7)
8 ENERGY COST OF OTHER PURCHASES (SCH A3)	1,114,479	2,308,142	(1,193,663)	(10.7)	30,452	118,060	(87,608)	(74.2)	2,208	1,647	561	(33.5)
9 ENERGY COST OF B/E PURCHASES (SCH A3)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
10 CAPACITY COST OF B/E PURCHASES (SCH A3)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A3A)	62,291,823	71,413,900	(9,122,077)	(12.8)	3,187,878	3,077,480	110,398	3.6	1,848	2,308	(460)	(19.9)
12 TOTAL COST OF PURCHASED POWER	78,998,428	88,103,142	(9,104,714)	(10.2)	3,882,832	3,868,118	(14,716)	(0.4)	1,873	2,308	(435)	(18.8)
13 TOTAL AVAILABLE MWH	14,474,434	(8,782,000)	2,261,868	(25.8)	14,802,739	15,138,472	(335,733)	(2.2)	1,838	2,285	(447)	(19.5)
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A3)	(984,878)	(868,900)	(115,978)	(13.2)	(294,486)	(380,000)	85,514	(22.3)	1,837	1,878	(41)	(2.2)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A3)	(438,114)	0	(438,114)	0.0	(21,830)	0	(21,830)	0.0	0	0	0	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A3)	(178,580)	0	(178,580)	0.0	0	0	0	0.0	0	0	0	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A3)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
16 FUEL COST OF EDWHOLE BACK-UP SALES (SCH A3)	(4,343,434)	(7,798,300)	3,454,866	(44.3)	(228,228)	(310,947)	82,719	(26.3)	1,849	2,800	(951)	(33.9)
17 FUEL COST OF SUPPLEMENTAL SALES	(10,038,811)	(18,384,800)	8,345,989	(45.4)	(545,842)	(870,847)	325,005	(37.2)	1,838	2,285	(447)	(19.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	228,187,288	251,862,328	(23,675,040)	(9.4)	14,098,201	14,438,828	(340,627)	(2.3)	1,837	1,740	97	(5.6)
19 NET INADVERTENT INTERCHANGE (SCH A10)	(7,471,312)	(8,790,428)	(1,319,116)	(15.0)	447,008	382,891	64,117	16.8	(0,000)	(0,000)	0	0.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	15,378,988	14,078,898	1,299,790	9.2	(945,007)	(808,796)	(136,211)	(16.8)	0,110	0,118	(8)	(6.8)
21 NET UNBILLED (SCH A4)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
22 COMPANY USE (SCH A4)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
23 T & D LOSSES (SCH A4)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	228,187,288	251,862,328	(23,675,040)	(9.4)	13,449,821	13,945,450	(495,629)	(3.5)	1,709	1,808	(99)	(5.5)
25 WHOLESALABLE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,402,984)	(8,884,081)	481,097	(5.4)	(488,783)	(484,818)	(3,965)	(0.8)	1,847	1,760	87	(4.9)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	220,784,304	243,000,247	(22,215,943)	(9.1)	12,961,038	13,460,634	(500,596)	(3.7)	1,704	1,801	(97)	(5.4)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	221,014,384	243,304,174	(22,289,790)	(9.2)	12,890,838	13,480,804	(590,966)	(4.4)	1,706	1,807	(101)	(5.6)
28 PRIOR PERIOD TRUE-UP	31,388,412	31,388,412	0	0.0	12,890,838	13,480,804	(590,966)	(4.4)	0,000	0,287	(287)	(100.0)
28a MARKET PRICE TRUE-UP	0	18,384	(18,384)	(100.0)	12,890,838	13,480,804	(590,966)	(4.4)	0,000	0,001	(1)	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	252,837,738	274,908,990	(22,071,252)	(8.0)	12,890,838	13,480,804	(590,966)	(4.4)	1,807	2,042	(235)	(11.5)
30 REVENUE TAX FACTOR	1,000 M4	1,000 M4	0	0.0	12,890,838	13,480,804	(590,966)	(4.4)	1,000 M3	1,000 M3	0	0.0
31 FUEL COST ADJUSTED FOR TAXES	0	0	0	0.0	0	0	0	0.0	1,802	2,042	(240)	(12.2)
32 GPP	0	0	0	0.0	0	0	0	0.0	0,000	0,000	0	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH	1.000 M4	1.000 M4	0	0.0	1.000 M4	1.000 M4	0	0.0	1.800	2.062	(0.262)	(12.7)

FLORIDA POWER CORPORATION
 SCHEDULE A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 MARCH, 1995

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1.	FUEL COST OF SYSTEM NET GENERATION	SCHEDULE A3 LINE 8	\$22,332,907
2.	FUEL RELATED TRANSACTIONS	SCHEDULE A13	472,350
3.	ADJUSTMENTS TO FUEL COST	SCHEDULE A2 LINE A-6	(1,134,749)
4.	ADJUSTMENTS TO FUEL COST PRIOR PERIOD ADJUSTMENT	SCHEDULE A2 LINE A-6c.	0
5.	FUEL COST OF PURCHASED POWER	SCHEDULE A8 COLUMN 9	1,628,607
6.	ENERGY COST OF ECONOMY PURCHASES	SCHEDULE A9 COLUMN 5	955,710
7.	DEMAND & NON FUEL COST OF INTERCHANGED POWER	SCHEDULE A1 LINES 10 + 15a + 16a	(21,739)
8.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	SCHEDULE A8a COLUMN 9	12,174,886
9.	FUEL COST OF POWER SOLD	SCHEDULE A7 COLUMN 8	(637,336)
10.	GAIN ON ECONOMY SALES	SCHEDULE A7a COLUMN 8	(79,454)
TOTAL FUEL & NET POWER TRANSACTIONS(SCH A1, LINE 20)			<u>\$35,691,182</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 1995

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A	FUEL COSTS AND NET POWER TRANSACTIONS							
1.								
1a								
2								
2a								
3								
3a								
3b								
4.								
5.								
5a								
5b								
5c								
7.								

FUEL COSTS AND NET POWER TRANSACTIONS

FUEL COST OF SYSTEM NET GENERATION	\$2,332,907	\$2,569,712	(\$2,280,806)	(19.0)	\$159,486,036	\$172,200,653	(\$12,714,617)	(7.4)
NUCLEAR FUEL DISPOSAL COST	472,550	507,876	(35,326)	(7.0)	2,902,764	2,972,964	(70,200)	(2.4)
FUEL COST OF POWER SOLD	(637,326)	(1,218,500)	591,164	(48.7)	(4,916,549)	(8,762,000)	1,845,451	(27.3)
GAIN ON POWER SALES	(101,193)	(184,900)	83,707	(45.2)	(723,113)	(868,360)	145,247	(16.8)
FUEL COST OF PURCHASED POWER	1,628,603	2,363,430	(734,827)	(31.1)	8,103,279	11,781,150	(3,677,774)	(31.2)
ENERGY PAYMENTS TO QUALIFYING FAC	12,174,866	13,310,390	(1,135,524)	(9.8)	62,057,623	71,413,950	(9,356,327)	(13.1)
DEMAND & NON-FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
ENERGY COST OF ECONOMY PURCHASES	855,710	707,070	148,640	35.2	6,834,237	9,308,052	(3,073,815)	(31.0)
TOTAL FUEL & NET POWER TRANSACTIONS	36,825,931	43,245,398	(6,419,468)	(14.8)	233,718,582	260,848,629	(26,930,047)	(10.3)
ADJUSTMENTS TO FUEL COST:								
FUEL COST OF SUPPLEMENTAL SALES	(943,217)	(1,605,400)	662,183	(41.3)	(4,243,434)	(7,786,300)	3,422,866	(44.1)
OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(191,532)	(200,000)	8,468	(4.2)	(157,447)	(1,200,000)	1,042,553	(86.8)
OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
ADJUSTED TOTAL FUEL & NET PWR TRNS	\$25,691,183	\$41,439,999	(\$1,748,816)	(13.9)	\$229,217,701	\$251,962,329	(\$22,404,928)	(8.9)

FOOTNOTE: DETAIL OF LINE 5B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	919
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(2,678)
INV. OF FLA. STEAM REVENUE ALLOCATION	3,710
AMORTIZATION OF WHOLESALE D & D	(6,578)
CREDIT TO ACCOUNT 509.10: SALE OF EMISSION CREDITS-CAP	(183,904)

SUBTOTAL LINE 5B SHOWN ABOVE
 (\$191,532)
 2/14/95

U FUEL\WAL\DOOR\CLOSEOUT\CURRENT\UE59.WK4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 1995

SCHEDULE A2
 PAGE 2 OF 8

	CURRENT MONTH			PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE

3. SALES REVENUES (EXCLUDE REVENUE TAXES)

		\$0	\$0	\$0	\$0	\$0	\$0	0.0	0.0
1.	JURISDICTIONAL SALES REVENUE								
1a.	BASE FUEL REVENUE	40,644,259	43,498,028	(2,853,769)	264,431,705	275,968,295	(11,536,590)	(8.6)	(4.2)
1b.	FUEL RECOVERY REVENUE	40,644,259	43,498,028	(2,853,769)	264,431,705	275,968,295	(11,536,590)	(8.6)	(4.2)
1c.	JURISDICTIONAL FUEL REVENUE	102,873,525	110,992,972	(7,487,447)	693,341,817	696,136,905	(24,195,088)	(8.6)	(4.9)
1d.	NON FUEL REVENUE	143,219,784	153,599,000	(10,339,216)	628,373,522	372,125,000	(45,751,476)	(5.7)	(4.7)
2.	TOTAL JURISDICTIONAL SALES REVENUE	11,560,399	13,543,000	(1,982,601)	52,079,488	65,790,000	(13,310,512)	(14.6)	(20.4)
3.	TOTAL SALES REVENUE	\$154,780,173	\$167,102,000	(\$12,321,827)	\$976,453,008	\$1,037,519,000	(\$56,061,807)	(7.4)	(5.7)

C. KWH SALES

		\$0	\$0	\$0	\$0	\$0	\$0	13.8	2.9
1.	JURISDICTIONAL SALES	1,993,321,419	2,121,447,000	(128,125,581)	12,950,636,819	13,460,804,000	(510,227,184)	(8.0)	(3.8)
2.	NON JURISDICTIONAL (WHOLESALE) SALES	76,696,026	67,565,000	9,301,026	496,783,149	484,616,000	14,167,149	13.8	2.9
3.	TOTAL SALES	2,070,017,445	2,189,012,000	(118,624,555)	13,448,819,965	13,945,420,000	(496,600,035)	(5.4)	(3.6)
4.	JURISDICTIONAL SALES % OF TOTAL SALES	96.29	99.91	(3.62)	96.29	96.52	(0.23)	(0.6)	(0.2)

U FUEL WVAL CORR CLOSE OUT CURRENT LES 89 WK4

23-Apr-95

CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 1995

	PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT

D.		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1.	TRUE UP CALCULATION								
2.	JURISDICTIONAL FUEL REVENUE (LINE B14)	\$43,544,259	\$43,496,028	(\$2,851,769)	(6.6)	\$204,431,726	\$275,968,099	(\$11,536,390)	(4.2)
3.	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
4.	TRUE UP PROVISION	(5,254,407)	(5,254,407)	0	0.0	(31,586,452)	(31,586,452)	0	0.0
5.	INCENTIVE PROVISION	(168,224)	(168,083)	(141)	0.1	(1,508,549)	(1,008,508)	(141)	0.0
6.	OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	(3,092)	11,092	(100.0)
7.	TOTAL JURISDICTIONAL FUEL REVENUE	38,211,628	38,063,538	(\$2,851,910)	(7.5)	231,836,604	242,365,043	(11,543,439)	(4.7)
8.	ADJ TOTAL FUEL & NET PWR TRNG (LINE A7)	35,591,183	41,438,999	(\$5,748,816)	(13.2)	229,217,701	251,662,329	(\$22,464,628)	(8.9)
9.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.29	95.81	(\$2,62)	(0.6)				
10.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .13%)	34,411,717	40,212,785	(\$5,801,048)	(14.4)	221,002,664	243,304,183	(\$22,301,519)	(9.2)
11.	TRUE UP PROVISION FOR THE MONTH OVER(U)NDER COLLECTION (LINE D3 - D6)	799,911	(\$2,149,227)	2,949,138	0.0	10,833,740	75,860	10,757,880	0.0
12.	INTEREST PROVISION FOR THE MONTH (LINE E10)	28,422				(279,193)			
13.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	2,179,313				(33,870,947)			
14.	TRUE UP COLLECTED (REFUNDED)	5,254,407				31,586,452			
15.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 * D8 + D9 + D10)	8,270,053				8,270,052			
16.	OTHER	0							
17.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 * D12)	8,270,053				8,270,052			

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23-Apr-95

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 1995

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E	INTEREST PROVISION						
1.	BEGINNING TRUE UP (LINE D9)	\$2,179,313	N/A	--	--		
2.	ENDING TRUE UP (LINES D7 + D9 + D10)	8,243,631	N/A	--	--		NOT
3.	TOTAL OF BEGINNING & ENDING TRUE UP	10,422,944	N/A	--	--		
4.	AVERAGE TRUE UP (50% OF LINE E3)	5,211,472	N/A	--	--		
5.	INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.050	N/A	--	--		
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.120	N/A	--	--		
7.	TOTAL (LINE E5 + LINE E6)	12.170	N/A	--	--		APPLICABLE
8.	AVERAGE INTEREST RATE (50% OF LINE E7)	6.085	N/A	--	--		
9.	MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.507	N/A	--	--		
10.	INTEREST PROVISION (LINE E4 * LINE E9)	\$26,422	N/A	--	--		
	U FUEL KWALIGORICLOSE OUTCURRENTUE59 WK4						
		23-Apr-95					

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MARCH, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
NET GENERATION (\$)				
1 HEAVY OIL	4,484,658	8,316,063	-3,831,405	-46.1
2 LIGHT OIL	452,317	1,684,440	-1,232,123	-73.1
3 COAL	13,401,245	14,540,829	-1,139,584	-7.8
4 GAS	1,771,484	861,081	910,403	105.7
5 NUCLEAR	2,223,203	2,167,300	55,903	2.6
6 OTHER	0	0	0	0.0
7 OTHER	0	0	0	0.0
8 TOTAL (\$)	22,332,907	27,569,713	-5,236,806	-19.0
SYSTEM NET GENERATION (MWH)				
9 HEAVY OIL	175,488	382,386	-206,898	-54.1
10 LIGHT OIL	3,310	27,041	-23,731	-87.8
11 COAL	751,685	797,387	-45,702	-5.7
12 GAS	92,433	27,084	65,349	241.3
13 NUCLEAR	564,760	543,183	21,577	4.0
14 OTHER	0	0	0	0.0
15 OTHER	0	0	0	0.0
16 TOTAL (MWH)	1,587,676	1,777,081	-189,405	-10.7
UNITS OF FUEL BURNED				
17 HEAVY OIL (BBL)	282,500	566,589	-284,089	-50.1
18 LIGHT OIL (BBL)	19,680	65,313	-45,633	-69.9
19 COAL (TON)	286,841	299,047	-12,206	-4.1
20 GAS (MCF)	979,600	277,297	702,303	253.3
21 NUCLEAR (MM BTU)	5,828,954	5,703,422	125,532	2.2
22 OTHER (TONS)	0	0	0	0.0
23 OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)				
24 HEAVY OIL	1,826,267	3,569,512	-1,743,245	-48.8
25 LIGHT OIL	115,486	378,817	-263,331	-69.5
26 COAL	7,206,323	7,503,250	-296,927	-4.0
27 GAS	1,009,248	277,297	731,951	264.0
28 NUCLEAR	5,828,954	5,703,422	125,532	2.2
29 OTHER	0	0	0	0.0
30 OTHER	0	0	0	0.0
31 TOTAL (MILLION BTU)	15,986,278	17,432,298	-1,446,020	-8.3
GENERATION MIX (% MWH)				
32 HEAVY OIL	11.1	21.5	-10.4	-48.4
33 LIGHT OIL	0.2	1.5	-1.3	-86.7
34 COAL	47.3	44.9	2.4	5.3
35 GAS	5.8	1.5	4.3	286.7
36 NUCLEAR	35.6	30.6	5.0	16.3
37 OTHER	0.0	0.0	0.0	0.0
38 OTHER	0.0	0.0	0.0	0.0
39 TOTAL (%)	100.0	100.0	0.0	0.0

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MARCH, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	15.87	14.68	1.19	8.1
41 LIGHT OIL (\$/BBL)	22.98	25.79	-2.81	-10.9
42 COAL (\$/TON)	46.72	48.62	-1.90	-3.9
43 GAS (\$/MCF)	1.81	3.11	-1.30	-41.8
44 NUCLEAR (\$/MILLION BTU)	0.38	0.38	0.00	0.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.46	2.33	0.13	5.6
48 LIGHT OIL	3.92	4.45	-0.53	-11.9
49 COAL	1.86	1.94	-0.08	-4.1
50 GAS	1.76	3.11	-1.35	-43.4
51 NUCLEAR	0.38	0.38	0.00	0.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.40	1.58	-0.18	-11.4
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,407	9,335	1,072	11.5
56 LIGHT OIL	34,890	14,009	20,881	149.1
57 COAL	9,587	9,410	177	1.9
58 GAS	10,919	10,238	681	6.7
59 NUCLEAR	10,321	10,500	-179	-1.7
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,069	9,810	259	2.6
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.56	2.17	0.39	18.0
64 LIGHT OIL	13.67	6.23	7.44	119.4
65 COAL	1.78	1.82	-0.04	-2.2
66 GAS	1.92	3.18	-1.26	-39.6
67 NUCLEAR	0.39	0.40	-0.01	-2.5
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.41	1.55	-0.14	-9.0

OCT - MAR, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	27,394,617	18,812,822	8,581,795	45.6
2	LIGHT OIL	6,092,143	10,131,202	-4,039,059	-39.9
3	COAL	105,186,694	126,866,354	-21,679,660	-17.1
4	GAS	5,336,200	3,707,469	2,628,731	70.9
5	NUCLEAR	14,476,383	12,683,006	1,793,377	14.1
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	159,486,037	172,200,853	-12,714,816	-7.4
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,138,375	805,961	332,414	41.2
10	LIGHT OIL	75,196	164,706	-89,510	-54.3
11	COAL	5,889,277	6,851,554	-962,277	-14.0
12	GAS	275,579	128,471	147,108	114.5
13	NUCLEAR	3,281,676	3,179,662	102,014	3.2
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	10,660,103	11,130,354	-470,251	-4.2
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,828,115	1,283,415	544,700	42.4
18	LIGHT OIL (BBL)	256,884	399,576	-142,692	-35.7
19	COAL (TON)	2,232,630	2,584,545	-351,915	-13.6
20	GAS (MCF)	3,091,892	1,198,409	1,893,483	158.0
21	NUCLEAR (MM BTU)	33,933,310	33,376,335	556,975	1.7
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	11,731,454	8,085,517	3,645,937	45.1
25	LIGHT OIL	1,505,392	2,317,538	-812,146	-35.0
26	COAL	55,830,618	64,872,198	-9,041,580	-13.9
27	GAS	3,179,352	1,198,409	1,980,943	165.3
28	NUCLEAR	33,933,310	33,376,335	556,975	1.7
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	106,180,126	109,849,997	-3,669,871	-3.3
GENERATION MIX (% MWH)					
32	HEAVY OIL	10.7	7.1	3.6	50.7
33	LIGHT OIL	0.7	1.5	-0.8	-53.3
34	COAL	55.2	61.6	-6.4	-10.4
35	GAS	2.6	1.2	1.4	116.7
36	NUCLEAR	30.8	28.6	2.2	7.7
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

OCT - MAR, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE 1-3 (2)

	FUEL COST OF SYSTEM		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	14.99	14.66	0.33	2.3
41 LIGHT OIL (\$/BBL)	23.72	25.35	-1.63	-6.4
42 COAL (\$/TON)	47.11	49.09	-1.98	-4.0
43 GAS (\$/MCF)	2.05	3.09	-1.04	-33.7
44 NUCLEAR (\$/MILLION BTU)	0.43	0.38	0.05	13.2
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.34	2.33	0.01	0.4
48 LIGHT OIL	4.05	4.37	-0.32	-7.3
49 COAL	1.88	1.96	-0.08	-4.1
50 GAS	1.99	3.09	-1.10	-35.6
51 NUCLEAR	0.43	0.38	0.05	13.2
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.50	1.57	-0.07	-4.5
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,305	10,032	273	2.7
56 LIGHT OIL	20,020	14,071	5,949	42.3
57 COAL	9,480	9,468	12	0.1
58 GAS	11,537	9,328	2,209	23.7
59 NUCLEAR	10,340	10,497	-157	-1.5
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,961	9,869	92	0.9
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.41	2.33	0.08	3.4
64 LIGHT OIL	8.10	6.15	1.95	31.7
65 COAL	1.79	1.85	-0.06	-3.2
66 GAS	2.30	2.89	-0.59	-20.4
67 NUCLEAR	0.44	0.40	0.04	10.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.50	1.55	-0.05	-3.2

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
MWH								
1 SYSTEM NET GENERATION	1,581,677	1,777,061	(195,384)	(12.7)	10,890,081	11,130,354	(240,273)	(4.2)
2 POWER SOLD	(59,495)	(129,215)	69,720	(5.3)	(543,535)	(870,947)	327,412	(18.7)
3 INADVERTENT INTERCHANGE DELIVERED	(636,128)	0	636,128	0.0	(3,871,968)	0	3,871,968	0.0
4 PURCHASED POWER	68,437	116,668	(48,231)	(7.1)	409,254	562,578	(153,324)	(27.3)
4a ENERGY PURCHASES FOR QUALIFYING FACILITIES	564,032	581,344	(17,312)	(3.0)	3,187,876	3,077,450	110,426	3.6
5 ECONOMY PURCHASES	47,500	23,300	24,200	106.6	298,372	356,080	(57,708)	(17.1)
6 INADVERTENT INTERCHANGE RECEIVED	642,408	0	642,408	0.0	3,900,806	0	3,900,806	0.0
7 NET ENERGY FOR LOAD	2,136,468	2,368,896	(232,428)	(10.8)	14,455,825	14,455,825	0	0.0
8 SALES	2,136,468	2,253,247	(116,779)	(5.5)	14,028,256	14,258,127	(229,871)	(1.6)
8a SUPPLEMENTAL SALES	(96,330)	7,885	(104,215)	(12.3)	(229,106)	(170,647)	(58,459)	(33.2)
8b ADJUSTED SYSTEM SALES	2,070,100	2,185,032	(114,932)	(5.4)	13,845,129	13,945,480	(100,351)	(0.4)
9 COMPANY USE	17,862	15,750	2,112	13.4	90,581	94,500	(3,919)	(4.2)
10 T&D LOSSES AND BILLING LAG	107,417	164,114	(56,697)	(34.8)	480,586	415,845	64,741	15.6
11 UNACCOUNTED FOR ENERGY	0	0	0	0.0	0	0	0	0.0
12								
13 % COMPANY USE TO NEL	0.8%	0.7%	0.1%	14.3	0.8%	0.7%	0.1%	(14.3)
14 % T&D LOSSES AND BILLING LAG TO NEL	4.9%	6.9%	(2.0%)	(29.0)	3.4%	2.9%	0.5%	17.2
15 % UNACCOUNTED FOR ENERGY TO NEL	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0
DOLLARS								
16 FUEL COST OF SYSTEM NET GENERATION	\$22,332,907	\$27,568,713	(\$5,235,806)	(19.0)	\$199,486,026	\$172,200,853	\$27,285,173	(14.2)
16a NUCLEAR FUEL DISPOSAL COST	472,350	507,876	(35,526)	(7.0)	2,902,782	2,972,964	(70,182)	(2.4)
16b ADJUSTMENTS TO FUEL COST	(191,532)	(200,000)	8,468	(4.2)	(1,057,447)	(1,200,000)	1,422,553	(86.8)
17 FUEL COST OF POWER SOLD	(837,336)	(1,228,500)	391,164	(48.1)	(4,916,549)	(6,792,000)	1,875,451	(27.3)
17a FUEL COST OF SUPPLEMENTAL SALES	(943,217)	(1,808,400)	865,183	(41.3)	(4,343,434)	(7,798,300)	3,454,866	(44.1)
17b GAIN ON POWER SALES	(101,182)	(194,000)	92,818	(45.2)	(723,112)	(865,300)	142,188	(16.3)
18 ENERGY COST OF PURCHASED POWER	1,628,907	2,363,450	(734,543)	(31.1)	8,103,376	11,781,150	(3,677,774)	(31.2)
18a CAPACITY COST OF SUCH PURCHASES	0	0	0	0.0	0	0	0	0.0
18b ENERGY PAYMENTS TO QUALIFYING FAC	12,174,866	13,510,390	(1,335,524)	(9.9)	62,031,823	71,415,950	(9,384,127)	(13.1)
19 ENERGY COST OF ECONOMY PURCHASES	955,710	707,070	248,640	35.2	6,834,227	9,908,052	(3,073,825)	(31.0)
20 TOTAL FUEL & NET POWER TRANSACTIONS	\$35,091,183	\$41,439,996	(\$6,348,813)	(13.9)	\$229,217,701	\$251,582,379	(\$22,364,678)	(8.9)
CASH								
21 FUEL COST OF SYSTEM NET GENERATION	1.41	1.55	(0.14)	(9.0)	1.90	1.55	0.35	(23.2)
21a FUEL COST OF SUPPLEMENTAL SALES	1.67	2.50	(0.83)	(33.2)	1.90	2.50	(0.60)	(24.0)
22 FUEL COST OF POWER SOLD	1.51	1.69	(0.18)	(10.1)	1.65	1.65	0.00	(17.6)
23 ENERGY COST OF PURCHASED POWER	1.64	2.03	(0.39)	(19.4)	1.98	2.09	(0.11)	(5.5)
23a CAPACITY COST OF SUCH PURCHASES	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23b ENERGY PAYMENTS TO QUALIFYING FAC	2.16	2.32	(0.16)	(6.9)	1.95	2.32	(0.37)	(16.0)
24 ENERGY COST OF ECONOMY PURCHASES	2.01	3.07	(1.06)	(34.2)	2.31	2.78	(0.47)	(16.9)
25 TOTAL FUEL & NET POWER TRANSACTIONS	1.63	1.75	(0.12)	(6.9)	1.63	1.74	(0.11)	(6.3)

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MARCH, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC 1%	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740	564,760.18	103			10,322	#2 NF	38 5,828,954	5,800,000	220 5,828,954	1,110 2,695,553	0.477	29.211 0.462
TOTAL NUCLEAR	740	564,760.18				10,322				5,829,174	2,696,663	0.477	
ANCLOTE UNIT NO. 1	511	94,524.00	25			10,317	H6 #2	148,813 2,564	6,452,174	960,167 15,037	2,347,380 56,153	2.543	15.774 21.901
UNIT NO. 2	511	40,340.00	11			10,996	H6 #2	66,137 2,876	6,452,174	426,727 16,867	1,043,247 62,986	2.742	15.774 21.901
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	19,239.10	24			11,414	H6 #2	33,540 99	6,530,104	219,020 580	522,952 2,250	2.730	15.592 22.727
UNIT NO. 2	117	829.90	1			13,659	H6	1,736	6,530,104	11,336	27,068	3.262	15.592
UNIT NO. 3	210	13,985.96 58,347.84	46			9,824 10,266	H6 G5	21,041 580,438	6,530,104	137,400 599,012	328,069 1,079,216	2.346 1.850	15.592 1.859
CR1&2 UNIT NO. 1	372		40				#2	1,955	5,869,718	11,475	44,376		22.699
UNIT NO. 2	468	111,084.20 226,295.70	65			10,006	CA #2 CA	44,371 952 88,811	12,396	1,100,046 5,588 2,201,802	1,938,109 21,609 3,879,232	1.785 1.724	43.680 22.699 43.680
CR4&5 UNIT NO. 4	697		80				#2	2,276	5,864,540	13,348	53,090		23.326
UNIT NO. 5	697	414,304.80	0			9,456	CD	153,659	12,705	3,904,475	7,583,904	1.843	49.355
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	19.32	2			11,594	H6 #2	16 21	6,375,553	102 122	308 492	4.141	19.950 23.429
UNIT NO. 2	32	371.68 17.29	1			12,115	G5 H6 #2	4,410 13 21	1,021	4,503 83 122	8,122 250 492	2.185 4.292	1.842 19.231 23.429
UNIT NO. 3	80	266.71 6,532.89	33			12,392	G5 H6	3,237 11,204	1,021	3,305 71,432	5,952 2,15,386	2.235 3.312	1.842 19.224

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MARCH, 1995
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE 4-5 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2134	23,681.40				12,854				304,393	616,516	2.603	
SYSTEM TOTAL	6709	1,587,677.08				10,069				15,986,278	22,805,256	1.436	

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OCT - MAR, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE 4-5 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	743	3,281,675.87	101			10,341	#2 NF	280 33,933,310	5,800,000	1,623 33,933,310	7,618 17,379,164	0.530	27.207 0.512
TOTAL NUCLEAR	743	3,281,675.87				10,341				33,934,933	17,386,782	0.530	
ANCLOTE UNIT NO. 1	511	270,755.00	12			10,262	H6 #2	424,055 10,230	6,410,301	2,718,320 60,039	6,564,786 229,809	2.509	15.481 22.464
UNIT NO. 2	511	489,932.00	22			10,215	H6 #2	768,969 15,179	6,392,223	4,915,422 89,048	11,431,107 342,499	2.403	14.865 22.564
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	100,719.20	22			11,288	H6 #2	175,500 499	6,461,419	1,133,979 2,928	2,460,130 11,598	2.454	14.018 23.242
UNIT NO. 2	117	116,578.70	23			10,939	H6	197,671	6,451,427	1,275,260	2,708,533	2.323	13.702
UNIT NO. 3	210	103,354.52 82,556.17	20			9,975 10,254	H6 GS	158,479 820,310	6,505,653 1,032	1,031,009 846,559	2,354,199 1,508,698	2.278 1.827	14.855 1.839
CR1&2 UNIT NO. 1	372	983,465.40	61			10,093	#2 CA	7,391 399,499	5,875,922	43,428 9,883,064	171,019 16,846,332	1.730	23.139 42.169
UNIT NO. 2	468	770,521.00	38			9,934	#2 CA	9,520 308,030	5,876,596 12,334	55,946 7,598,542	220,720 13,209,547	1.743	23.185 42.884
CR4&5 UNIT NO. 4	697	2,283,826.80	75			9,349	#2 CD	19,136 843,969	5,873,463	112,394 21,240,057	443,820 41,586,683	1.840	23.193 49.275
UNIT NO. 5	697	1,851,464.10	61			9,287	#2 CD	14,561 681,132	5,872,189 12,559	85,506 17,108,955	336,841 33,544,132	1.830	23.133 49.248
HIGGINS UNIT NO. 1	20		0										
UNIT NO. 2	21		0										
UNIT NO. 3	20		0										
SUWANNEE UNIT NO. 1	33	8,960.63	10			13,004	H6 #2	18,188 194	6,345,119	115,404 1,124	327,617 4,555	3.707	18.013 23.479
UNIT NO. 2	32	5,386.37 7,891.22 5,037.78	9			13,585 13,275 13,606	GS H6 #2 GS	71,667 16,328 196 67,136	6,346,273	1,021 103,622 1,135 1,021	73,173 294,328 4,595 190,413	3.796 3.788 3.780	2.853 18.026 23.444 2.836

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DCT - MAR, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	40,183.32	31			10,963	H6	68,925	6,361,082	438,438	1,253,916	3.142	18.192
							#2	361	5,818,373	2,101	8,466		23.452
		68,355.69				11,453	G5	766,805	1,021	782,909	1,934,700	2.830	2.523
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	35		0										
UNIT NO. 4	36		0										
TOTAL STEAM	3967	7,188,987.90				9,707				69,786,908	138,193,533	1.922	
AVON-PKR UNITS 1-2	53	1,455.24 709.36	1			15,055 15,363	#2 G5	3,719 10,560	5,891,553 1,032	21,909 10,898	95,038 24,460	6.531 3.448	25.555 2.316
BART-PKR UNITS 1-4	176	7,763.00	1			14,455	#2	19,115	5,870,696	112,216	434,176	5.593	22.714
BAYB-PKR UNITS 1-4	185	13,701.80	2			13,220	#2	30,653	5,909,079	181,132	699,059	5.102	22.806
DBRY-PKR UNITS 1-10	607	16,036.00	1			13,754	#2	37,773	5,838,957	220,555	909,939	5.674	24.090
HIGG-PKR UNITS 1-4	114	1,863.69 1,756.81	1			15,428 15,267	#2 G5	4,873 25,994	5,900,010 1,032	28,753 26,821	121,982 47,858	6.545 2.724	25.032 1.841
INTC-PKR UNITS 1-10	590	29,302.80	1			13,732	#2	68,871	5,842,620	402,392	1,705,482	5.820	24.763
PTSJ-PKR UNITS 1	15	102.00	0			16,569	#2	291	5,806,583	1,690	7,993	7.836	27.467
RIOP-PKR UNITS 1	15	101.60	0			15,512	#2	268	5,880,292	1,576	7,231	7.117	26.981
SWAN-PKR UNITS 1-3	161	3,642.10	1			13,723	#2	8,629	5,791,845	49,979	202,007	5.546	23.410
TURN-PKR UNITS 1-4	163	1,227.50	0			17,475	#2	3,670	5,845,124	21,450	88,296	7.193	24.059
U-OF-FLA UNITS 1-6	39	111,776.40	66			12,261	G5	1,475 1,329,420	5,741,039 1,031	8,468 1,370,446	39,400 2,425,580	2.170	26.712 1.825

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OCT - MAR, 1995
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2118	189,438.30				12,977				2,458,285	6,808,501	3.594	
SYSTEM													
TOTAL	6828	10660102.07				9,961				106180126	162388816	1.523	

MARCH, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	395,045	427,000	-31,955	-7.5
37 UNIT COST (\$/TON)	61.59	48.80	12.79	26.2
38 AMOUNT (\$)	24,331,888	20,837,840	3,494,048	16.8
39 BURNED				
40 UNITS (TON)	286,841	299,047	-12,206	-4.1
41 UNIT COST (\$/TON)	46.72	48.62	-1.90	-3.9
42 AMOUNT (\$)	13,401,245	14,540,829	-1,139,584	-7.8
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-832			
46 ENDING INVENTORY				
47 UNITS (TON)	921,085	807,505	113,580	14.1
48 UNIT COST (\$/TON)	46.48	48.46	-1.98	-4.1
49 AMOUNT (\$)	42,812,480	39,135,566	3,676,914	9.4
50				
51 DAYS SUPPLY	100	84	16	19.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	979,600	277,297	702,303	253.3
68 UNIT COST (\$/MCF)	1.81	3.11	-1.30	-41.8
69 AMOUNT (\$)	1,771,484	861,081	910,403	105.7
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,828,954	5,703,422	125,532	2.2
72 UNIT COST (\$/MM BTU)	0.38	0.38	0.00	0.0
73 AMOUNT (\$)	2,223,203	2,167,300	55,903	2.6

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

MARCH, 1995

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
500	(\$7,796.00)	Correction to burn at Ancilote Plant (from May 1994) Non recoverable expense of analysis reports at Suwannee Non recoverable expense of analysis reports at Ancilote Non recoverable expense of analysis reports at Bartow Plant Tank bottom adj for Bartow North Terminal Dock service for Bartow Plant Physical Inventory Adjustment - Suwannee Physical Inventory Adjustment - Bartow Plant Physical Inventory Adjustment - Bartow North
	(\$69,516.88)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
500	(\$77,312.88)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$12.61)	Non recoverable expense for analysis at Bayboro Peaker
	(\$6.30)	Non recoverable expense of analysis reports at Bartow Peakers
	(\$13.54)	Non recoverable expense of analysis reports at Debary Peaker Non recoverable expense of analysis reports at Turner Peakers Non recoverable expense of analysis reports at Higgins Peaker Non recoverable expense of analysis reports at Intercession City PKR
9	(\$22.65)	Non recoverable expense of analysis reports at CR 4&5
(163)	(\$3,704.62)	Correction for U of F burn Bartow maint. service Physical Inventory Adjustment - Bartow Plant
(21)		Physical Inventory Adjustment - Avon Peaker Physical Inventory Adjustment - CR 1 & 2
(175)*	(\$3,759.72)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to (4) barrels and (\$117.20)

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$832.16)	Non recoverable expense of inspection reports
0	(\$832.16)	TOTAL

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OCT - MAR, 1995
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-6

(4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	1,718,542	1,350,000	368,542	27.3
3 UNIT COST (\$/BBL)	15.63	14.89	0.74	5.0
4 AMOUNT (\$)	26,864,879	20,100,000	6,764,879	33.7
5 BURNED				
6 UNITS (BBL)	1,828,115	1,283,415	544,700	42.4
7 UNIT COST (\$/BBL)	14.99	14.66	0.33	2.3
8 AMOUNT (\$)	27,394,617	18,812,822	8,581,795	45.6
9 ADJUSTMENTS				
10 UNITS (BBL)	-2,323			
11 AMOUNT (\$)	-503,516			
12 ENDING INVENTORY				
13 UNITS (BBL)	392,761	595,153	-202,392	-34.0
14 UNIT COST (\$/BBL)	15.96	15.43	0.53	3.4
15 AMOUNT (\$)	6,267,651	9,181,570	-2,913,919	-31.7
16				
17 DAYS SUPPLY	0	0	0	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	215,359	338,800	-123,441	-36.4
20 UNIT COST (\$/BBL)	23.92	27.35	-3.43	-12.5
21 AMOUNT (\$)	5,151,763	9,266,361	-4,114,598	-44.4
22 BURNED				
23 UNITS (BBL)	256,883	337,506	-80,623	-23.9
24 UNIT COST (\$/BBL)	23.72	25.62	-1.90	-7.4
25 AMOUNT (\$)	6,092,143	8,647,349	-2,555,206	-29.5
26 ADJUSTMENTS				
27 UNITS (BBL)	-479			
28 AMOUNT (\$)	-4,356			
29 ENDING INVENTORY				
30 UNITS (BBL)	302,084	269,503	32,581	12.1
31 UNIT COST (\$/BBL)	23.86	25.77	-1.91	-7.4
32 AMOUNT (\$)	7,207,241	6,945,529	261,712	3.8
33				
34 DAYS SUPPLY	0	0	0	0.0

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OCT - MAR, 1995
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-6 (5)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	2,398,320	2,633,000	-234,680	-8.9
37 UNIT COST (\$/TON)	46.29	48.86	-2.57	-5.3
38 AMOUNT (\$)	111,016,118	128,661,310	-17,645,192	-13.7
39 BURNED				
40 UNITS (TON)	2,232,630	2,584,545	-351,915	-13.6
41 UNIT COST (\$/TON)	47.11	49.09	-1.98	-4.0
42 AMOUNT (\$)	105,186,694	126,866,354	-21,679,660	-17.1
43 ADJUSTMENTS				
44 UNITS (TON)	-8,405			
45 AMOUNT (\$)	-4,856			
46 ENDING INVENTORY				
47 UNITS (TON)	921,085	807,505	113,580	14.1
48 UNIT COST (\$/TON)	46.48	48.46	-1.98	-4.1
49 AMOUNT (\$)	42,812,480	39,135,566	3,676,914	9.4
50				
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	3,091,892	1,198,409	1,893,483	158.0
68 UNIT COST (\$/MCF)	2.05	3.09	-1.04	-33.7
69 AMOUNT (\$)	6,336,200	3,707,469	2,628,731	70.9
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	33,933,310	33,376,335	556,975	1.7
72 UNIT COST (\$/MM BTU)	0.43	0.38	0.05	13.2
73 AMOUNT (\$)	14,476,383	12,683,006	1,793,377	14.1

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE A7

POWER SOLD
FOR THE MONTH OF:
MARCH 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WH FROM OT SYSTEM (000)	KWH FROM OWN GENERATIO (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$
ESTIMATED		85,000	0	85,000	1.890	2.245	1,228,500
ACTUAL							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	4,709	0	4,709	1.414	1.800	66,576
FLORIDA POWER & LIGHT	ECONOMY-C	13,527	0	13,527	1.503	1.667	203,321
FORT PIERCE	ECONOMY-C	10	0	10	1.220	1.670	122
VERO BEACH	ECONOMY-C	1	0	1	1.400	2.000	14
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	3	0	3	1.467	1.967	44
JACKSONVILLE ELECT. A JTH.	ECONOMY-C	114	0	114	1.530	1.779	1,744
TAMPA ELECTRIC	ECONOMY-C,X	2,285	0	2,285	1.639	2.034	37,118
ORLANDO UTILITIES COMM.	ECONOMY-C	6,096	0	6,096	1.434	1.628	87,432
TALLAHASSEE	ECONOMY-C,X	450	0	450	1.389	1.568	6,249
GAINESVILLE	ECONOMY-C	4,877	0	4,877	1.325	1.843	64,641
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	1,134	0	1,134	1.978	2.444	22,429
KISSIMMEE	ECONOMY-C	5,095	0	5,095	1.490	1.870	75,922
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0
STARKE	ECONOMY-C	967	0	967	2.104	2.319	20,341
KEY WEST	ECONOMY-C	75	0	75	1.201	1.581	701
SEMINOLE	ECONOMY-C,X	743	0	743	1.555	1.923	11,551
LAKELAND	ECONOMY-C	60	0	60	2.008	2.297	1,205
OGLETHORPE	ECONOMY-C	976	0	976	1.750	1.866	17,078
SEMINOLE	LOAD FOLLOWING	952	0	952	1.990	1.990	18,941
SEPA	OS "Pump"	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	79	0	79	2.156	7.363	1,703
JACKSONVILLE ELEC. AUTH.	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	ASSURED-F	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
ST. CLOUD	RESERVE-H	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	0.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	2	0	2	0.000	810.216	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0
GAINESVILLE	ECONOMY-C	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		42,135		42,135	1.513	1.813	637,335
DIFFERENCE		(22,865)		(22,865)	(0.377)	(0.432)	(591,165)
DIFFERENCE %		(35.2)		(35.2)	(19.9)	(19.2)	(48.1)
CUMULATIVE ACTUAL		316,426		316,426	1.554	1.808	5,916,548
CUMULATIVE ESTIMATED		380,000		380,000	1.878	2.179	6,762,000
CUMULATIVE DIFFERENCE		(43,574)		(43,574)	(0.324)	(0.371)	(1,845,452)
CUMULATIVE DIFFERENCE %		(12.1)		(12.1)	(17.3)	(17.0)	(27.3)

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF:
MARCH 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST \$	TOTAL COST \$	FUEL COST C/KWH	TOTAL COST C/KWH	80% GAIN ON ECONOMY ENERGY SALE \$
ESTIMATED		65,000	1,228,500	1,459,250	1.890	2.245	184,600
ACTUAL							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	4,709	66,578	75,357	1.414	1.600	7,025
FLORIDA POWER & LIGHT	ECONOMY-C	13,527	203,321	225,439	1.503	1.667	17,694
FORT PIERCE	ECONOMY-C	10	122	167	1.220	1.670	36
VERO BEACH	ECONOMY-C	1	14	20	1.400	2.000	5
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	3	44	59	1.467	1.967	12
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	114	1,744	2,028	1.530	1.779	227
TAMPA ELECTRIC	ECONOMY-C	2,265	37,118	46,074	1.639	2.034	7,165
ORLANDO UTILITIES COMM.	ECONOMY-C	6,096	87,432	99,229	1.434	1.628	9,438
TALLAHASSEE	ECONOMY-C	450	6,249	7,057	1.389	1.568	646
GAINESVILLE	ECONOMY-C	4,877	64,641	80,134	1.325	1.643	12,394
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	1,134	22,429	27,710	1.978	2.444	4,225
KISSIMMEE	ECONOMY-C	5,095	75,922	95,255	1.490	1.870	15,466
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0
STARKE	ECONOMY-C	967	20,341	22,421	2.104	2.319	1,664
KEY WEST	ECONOMY-C	75	901	1,186	1.201	1.581	228
SEMINOLE	ECONOMY-C	743	11,554	14,286	1.555	1.923	2,186
LAKELAND	ECONOMY-C	60	1,205	1,378	2.008	2.297	138
OGLETHORPE	ECONOMY-C	976	17,078	18,209	1.750	1.866	905
CURRENT MONTH TOTAL		41,102	616,691	716,009	1.500	1.742	79,454
DIFFERENCE		(23,898)	(611,809)	(743,241)	(0.390)	(0.503)	(105,146)
DIFFERENCE %		(38.8)	(49.8)	(50.9)	(20.6)	(22.4)	(57.0)
CUMULATIVE ACTUAL		292,237	4,496,782	5,240,330	1.539	1.793	594,839
CUMULATIVE ESTIMATED		230,000	4,305,000	4,982,200	1.872	2.157	525,760
CUMULATIVE DIFFERENCE		62,237	191,782	278,130	(0.333)	(0.364)	69,079
CUMULATIVE DIFFERENCE %		27.1	4.5	5.6	(17.8)	(16.9)	13.1

FLORIDA POWER CORPORATION
SCHEDULE A7b

GAIN ON OTHER POWER SALES
FOR THE MONTH OF:
MARCH 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATIO (000)	(6) NONFUEL COST C/KWH	(7) REFUND FACTOR	(8) NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		0	0	0	0.000	1.000	0
ACTUAL							
SEMINOLE	LOAD FOLLOWING	952	0	952	0.000	1.000	0
SEPA	OS	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	79	0	79	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	3
REEDY CREEK/ST CLOUD	RESERVE-H	2	0	2	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	5,535
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	16,204
ADJUSTMENTS							
VARIOUS	VARIOUS	0	0	0	0.000	1.000	0
CURRENT MONTH TOTAL		1,033	0	1,033	0.000	0.000	21,739
DIFFERENCE		1,033	0	1,033	0.000	0.000	21,739
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		21,930	0	21,930	0.664	1.000	145,717
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		21,930	0	21,930	0.664	0.000	145,717
CUMULATIVE DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0

20 Apr 95

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FLORIDA POWER CORPORATION
SCHEDULE A8

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
March 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		116,686			116,686	2.025	2.025	2,363,450
ACTUAL								
GLADES	FIRM	0			0	0.000	0.000	0
TAMPA ELECTRIC	FIRM - ART	950			950	3.070	3.070	29,167
SOUTHERN CO- UPS	FIRM - UPS	58,366			58,366	1.742	1.742	1,016,770
SOUTHERN CO- UPS	FIRM - SCLR	28,579			28,579	1.968	1.968	568,277
FLORIDA POWER & LIGHT	CS	542			542	0.000	2.700	1,463,440
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
GAINESVILLE REG UTIL	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULE B	0			0	0.000	0.000	0
GLADES	FIRM	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		88,437			88,437	1.842	1.842	1,628,007
DIFFERENCE		(28,249)			(28,249)	(0.183)	(0.183)	(704,843)
DIFFERENCE %		(24.2)			(24.2)	(9.0)	(9.0)	(31.1)
CUMULATIVE ACTUAL		409,279			409,279	1.980	1.980	8,102,976
CUMULATIVE ESTIMATED		562,578			562,578	2.094	2.094	11,291,150
CUMULATIVE DIFFERENCE		(153,299)			(153,299)	(0.114)	(0.114)	(3,188,174)
CUMULATIVE DIFFERENCE %		(27.2)			(27.2)	(5.4)	(5.4)	(31.2)

FLORIDA POWER CORPORATION
SCHEDULE ABA

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MARCH, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATE (1)		581,344			581,344	2,324	2,324	13,510,390
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	1,595			1,595	2,100	2,100	33,496
		6			6			1,990
NRC/RECOVERY GROUP ADJ	CO-GEN	8,724			8,724	2,030	2,030	177,097
		0			0			6,034
U.S. AGRI-CHEM ADJ	CO-GEN	4,572			4,572	2,200	2,200	100,584
		39			39			12,955
GENERAL PEAT ADJ	CO-GEN	52,544			52,544	2,050	2,050	1,077,152
		1,555			1,555			117,157
PINELLAS COUNTY ADJ	CO-GEN	32,501			32,501	2,030	2,030	659,770
		(260)			(260)			(10,367)
ST. JOE PAPER ADJ	CO-GEN	987			987	2,100	2,100	20,727
		13			13			3,006
LFC POWER SYSTEMS ADJ	CO-GEN	12,971			12,971	2,000	2,000	259,420
		0			0			0
BAY COUNTY ADJ	CO-GEN	7,422			7,422	2,030	2,030	150,667
		0			0			363
TIMBER ENERGY ADJ	CO-GEN	8,597			8,597	2,130	2,130	183,116
		0			0			6,482
PASCO COUNTY ADJ	CO-GEN	15,568			15,568	2,030	2,030	316,030
		0			0			9,273
SEMINOLE FERTILIZER ADJ	CO-GEN	7,961			7,961	1,450	1,450	115,435
		0			0			(1,255)
DADE COUNTY ADJ	CO-GEN	27,399			27,399	2,280	2,280	624,697
		0			0			(21,628)
FLORIDA CRUSHED STONE ADJ	CO-GEN	0			0	0,000	0,000	0
		0			0			947
CITRUS WORLD ADJ	CO-GEN	0			0	0,000	0,000	0
		0			0			0
LAKE COGEN LIMITED ADJ	CO-GEN	68,681			68,681	2,260	2,260	1,570,487
		0			0			(2,050)
PASCO COGEN LIMITED ADJ	CO-GEN	75,610			75,610	2,280	2,280	1,723,906
		0			0			(8,693)
ORLANDO COGEN ADJ	CO-GEN	56,622			56,622	2,280	2,280	1,290,982
		(15,446)			(15,446)			(301,312)
RIDGE GENERATING STATION ADJ	CO-GEN	24,095			24,095	2,280	2,280	549,366
		0			0			10,600
MULBERRY ENERGY ADJ	CO-GEN	50,537			50,537	1,450	1,450	732,787
		(4,783)			(4,783)			(27,591)
AUBURNDALE (EL DORADO) ADJ	CO-GEN	87,117			87,117	2,290	2,290	1,994,979
		1			1			34,564
TIGER BAY ADJ	CO-GEN	26,629			26,629	2,000	2,000	532,580
		0			0			0
TIMBER 2 ADJ	CO-GEN	1,837			1,837	2,050	2,050	37,659
		58			58			4,091
ECOPEAT ADJ	CO-GEN	12,294			12,294	1,900	1,900	233,566
		(1,714)			(1,714)			(44,506)
CURRENT MONTH TOTAL		564,032			564,032	2,169	2,169	12,174,666
DIFFERENCE		(17,312)			(17,312)	(0,165)	(0,165)	(1,335,604)
DIFFERENCE %		(3.0)			(3.0)	(7.1)	(7.1)	(9.9)
CUMULATIVE ACTUAL		3,189,689			3,189,689	1,946	1,946	62,076,330
CUMULATIVE ESTIMATED		3,077,480			3,077,480	2,321	2,321	71,413,950
CUMULATIVE DIFFERENCE		112,229			112,229	(0,375)	(0,375)	(9,337,620)
CUMULATIVE DIFFERENCE %		3.6			3.6	(16.2)	(16.2)	(13.1)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MARCH 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		33,000	2.143	707,070	2.621	865,070	158,000
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	374	2.507	9,378	2.616	9,782	404
FLORIDA POWER & LIGHT	ECONOMY-C	1,397	2.983	41,671	3.910	54,621	12,950
FORT PIERCE	ECONOMY-C	5	3.040	152	4.240	212	60
VERO BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
LAKE WORTH	ECONOMY-C	18	2.144	386	2.933	528	142
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	8	3.638	291	4.238	339	48
JACKSONVILLE ELECT AUTH	ECONOMY-C	720	3.262	23,487	4.243	30,548	7,061
TAMPA ELECTRIC	ECONOMY-C.X	20,153	2.056	414,363	2.599	523,822	109,459
ORLANDO UTILITIES COMM	ECONOMY-C	0	0.000	0	0.000	0	0
TALLAHASSEE	ECONOMY-C	2,879	2.042	58,779	2.295	66,060	7,281
GAINESVILLE	ECONOMY-C	350	1.911	6,688	2.297	8,040	1,352
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	1,039	1.835	19,065	2.090	21,719	2,654
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	19,597	1.860	364,480	2.055	402,743	38,263
SUBTOTAL - ENERGY PURCHASES (BROKER)		46,540	2.017	938,740	2.403	1,118,414	179,674
SOUTHEASTERN POWER AD	HYDRO	0	0.000	0	0.000	0	0
SEMINOLE	LOAD FOLLOWING	968	1.753	16,970	3.506	33,940	16,970
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON BROKER)		968	1.753	16,970	3.506	33,940	16,970
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		47,508	2.012	955,710	2.426	1,152,354	196,644
DIFFERENCE		14,508	(0.131)	248,640	(0.195)	287,284	38,644
DIFFERENCE %		44.0	(6.1)	35.2	(7.4)	33.2	24.5
CUMULATIVE ACTUAL		295,372	2.314	6,834,227	2.888	8,531,657	1,697,430
CUMULATIVE ESTIMATED		366,080	2.707	9,908,052	3.480	12,738,729	2,830,677
CUMULATIVE DIFFERENCE		(70,708)	(0.393)	(3,073,825)	(0.592)	(4,207,072)	(1,133,247)
CUMULATIVE DIFFERENCE %		(19.3)	(14.5)	(31.0)	(17.0)	(33.0)	(40.0)

FLORIDA POWER CORPORATION
 SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
 FOR THE MONTH OF: MARCH, 1995

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	254,214,000
TAMPA ELECTRIC CO	(426,592,000)
ORLANDO UTILITIES COMM	37,967,000
CITY OF ST CLOUD	(5,220,000)
CITY OF TALLAHASSEE	42,355,000
CITY OF GAINESVILLE	15,065,000
CITY OF KISSIMMEE	20,523,000
CITY OF NEW SMYRNA BEACH	18,015,000
SOUTHERN SERVICES, INC	32,683,000
SEMINOLE ELECTRIC COOP	12,255,000
REEDY CREEK IMP. DIST	0
CR #3 PARTICIPANTS	0
WHEELED ENERGY	<u>5,014,984</u>
TOTAL (Schedule A1, Line 19, MWH)	<u>6,279,984</u>

* () DENOTES KWH DELIVERED

FLORIDA POWER CORPORATION
SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR THE MONTHLY USAGE OF 1000 KWH

	OCT 1994	NOV 1994	DEC 1994	JAN 1995	FEB 1995	MAR 1995	AVERAGE
ESTIMATED							
BASE RATE REVENUES \$	49.05	49.05	49.05	49.05	49.05	49.05	49.05
FUEL RECOVERY FACTOR (C/KWH)	1.899	1.926	2.206	2.170	1.971	2.154	2.048
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	19.06	19.33	22.14	21.78	19.78	21.62	20.56
TOTAL REVENUES \$	68.11	68.38	71.19	70.83	68.83	70.67	69.61
ACTUAL							
BASE RATE REVENUES \$	49.05	49.05	49.05	49.05	49.05	49.05	49.05
FUEL RECOVERY FACTOR (C/KWH)	1.786	1.944	1.990	2.141	1.923	2.001	1.960
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	17.93	19.51	19.98	21.49	19.30	20.09	19.67
TOTAL REVENUES \$	66.98	68.56	69.03	70.54	68.35	69.14	68.72
DIFFERENCE							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0
FUEL RECOVERY REVENUES \$	(1.13)	0.18	(2.16)	(0.29)	(0.48)	(1.53)	(0.9)
TOTAL REVENUES \$	(1.13)	0.18	(2.16)	(0.29)	(0.48)	(1.53)	(0.9)
DIFFERENCE %							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.0	0.0	0
FUEL RECOVERY REVENUES %	(5.9)	0.9	(9.8)	(1.3)	(2.4)	(7.1)	(4.3)
TOTAL REVENUES %	(1.7)	0.3	(3.0)	(0.4)	(0.7)	(2.2)	(1.3)

MARCH, 1995
 KWH SALES AND CUSTOMER DATA
 FLORIDA POWER CORPORATION

SCHEDULE A-12

(1)

				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%
		-----	-----	-----	-----
KWH SALES					
1	RESIDENTIAL	966,912,191	1,063,123,000	-96,210,809	-9.0
2	COMMERCIAL	594,139,931	617,165,000	-23,025,069	-3.7
3	INDUSTRIAL	281,073,710	294,938,000	-13,864,290	-4.7
4	STREET & HIGHWAY LIGHTING	2,184,408	2,405,000	-220,592	-9.2
5	OTHER SALES TO PUBLIC AUTHOR.	149,011,179	143,816,000	5,195,179	3.6
6	INTERDEPARTMENT SALES	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,993,321,419	2,121,447,000	-128,125,581	-6.0
8	SALES FOR RESALE	133,169,001	131,800,000	1,369,001	1.0
9	TOTAL SALES	2,126,490,420	2,253,247,000	-126,756,580	-5.6
NUMBER OF CUSTOMERS					
10	RESIDENTIAL	1,116,289	1,157,904	-41,615	-3.6
11	COMMERCIAL	132,226	127,604	4,622	3.6
12	INDUSTRIAL	3,397	3,343	54	1.6
13	STREET & HIGHWAY LIGHTING	2,241	2,676	-435	-16.3
14	OTHER SALES TO PUBLIC AUTHOR.	15,356	11,346	4,010	35.3
15	INTERDEPARTMENT SALES	0	0	0	0.0
16	TOTAL JURISDICTIONAL SALES	1,230,706	1,302,873	-72,167	-5.5
17	SALES FOR RESALE	20	16	4	25.0
18	TOTAL SALES	1,230,726	1,302,889	-72,163	-5.5
KWH USE PER CUSTOMER					
19	RESIDENTIAL	866	918	-52	-5.7
20	COMMERCIAL	4,493	4,837	-344	-7.1
21	INDUSTRIAL	82,742	88,226	-5,484	-6.2
22	STREET & HIGHWAY LIGHTING	975	899	76	8.5
23	OTHER SALES TO PUBLIC AUTHOR.	9,704	12,675	-2,971	-23.4
24	INTERDEPARTMENTAL SALES	0	0	0	0.0
25	TOTAL JURISDICTIONAL SALES	1,620	1,628	-8	-0.5
26	SALES FOR RESALE	6,658,450	8,237,500	-1,579,050	-19.2
27	TOTAL SALES	1,728	1,729	-1	-0.1

OCT - MAR, 1995
 KWH SALES AND CUSTOMER DATA
 FLORIDA POWER CORPORATION

SCHEDULE 4-12 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	6,411,196,497	6,806,484,000	-395,287,503	-5.8
2 COMMERCIAL	3,837,642,983	3,971,801,000	-134,158,017	-3.4
3 INDUSTRIAL	1,747,133,657	1,746,581,000	552,657	0.0
4 STREET & HIGHWAY LIGHTING	13,387,489	14,143,000	-755,511	-5.3
5 OTHER SALES TO PUBLIC AUTHOR.	941,476,190	921,855,000	19,621,190	2.1
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	12,950,836,816	13,460,864,000	-510,027,184	-3.8
8 SALES FOR RESALE	743,400,126	795,263,000	-51,862,874	-6.5
9 TOTAL SALES	13,694,236,942	14,256,127,000	-561,890,058	-3.9
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,118,383	1,140,792	-22,409	-2.0
11 COMMERCIAL	125,593	126,926	-1,333	-1.1
12 INDUSTRIAL	3,255	3,322	-67	-2.0
13 STREET & HIGHWAY LIGHTING	2,394	2,655	-261	-9.8
14 OTHER SALES TO PUBLIC AUTHOR.	15,082	11,235	3,847	34.2
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,258,239	1,294,930	-26,691	-2.1
17 SALES FOR RESALE	16	16	0	0.0
18 TOTAL SALES	1,258,255	1,284,946	-26,691	-2.1
KWH USE PER CUSTOMER				
19 RESIDENTIAL	5,733	5,966	-233	-3.9
20 COMMERCIAL	30,556	31,292	-736	-2.4
21 INDUSTRIAL	536,754	525,762	10,992	2.1
22 STREET & HIGHWAY LIGHTING	5,592	5,327	265	5.0
23 OTHER SALES TO PUBLIC AUTHOR.	62,424	82,052	-19,628	-23.9
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	10,293	10,476	-183	-1.7
26 SALES FOR RESALE	46,462,508	49,703,938	-3,241,430	-6.5
27 TOTAL SALES	10,884	11,095	-211	-1.9

FLORIDA POWER CORPORATION
NUCLEAR FUEL EXPENSE
MARCH 1995

SCHEDULE A13

BATCH # ASSEMBLIES THAT ARE IN BATCHES →	BATCH 9 (5)	BATCH 10 (36)	BATCH 11 (64)	BATCH 12 (72)	TOTAL (177)
\$ = 90.4473%					
UNAMORTIZED FUEL - 01/31/95 Adjusted	\$640,405.21	\$5,237,823.48	\$13,943,894.84	\$30,802,618.64	\$50,624,742.17
REFUELING ADJUSTMENT (-\$761,441.08* 904473)				(\$688,702.90)	(\$688,702.90)
LESS: AMORTIZATION - Feb 1995	\$41,973.92	\$216,190.08	\$916,097.12	\$849,680.23	\$2,023,941.35
UNAMORTIZED FUEL - 02/28/95 Adjusted	\$598,431.29	\$5,021,633.40	\$13,027,797.72	\$29,264,235.51	\$47,912,087.92
MMBTU = 90.4473%					
UNAMORTIZED FUEL - 01/31/95 Adjusted	956,977	9,424,751	32,433,258	97,709,185	140,523,171
REFUELING ADDITION	0	0	0	0	0
LESS: AMORTIZATION - Feb 1995	62,657	388,971	2,130,954	2,095,686	5,278,268
UNAMORTIZED FUEL - 02/28/95 Adjusted	893,320	9,035,780	30,302,304	95,013,499	135,244,903
AMORTIZATION RATE - CENTS/MMBTU	66.99	55.57	42.99	30.80	
MMBTU BURNED - 100.00%	76,502	474,921	2,601,822	3,291,341	6,444,586
LESS: PARTICIPANTS - 9.5527%	7,308	45,368	248,544	314,412	615,632
MMBTU BURNED - 90.4473%	69,194	429,553	2,353,278	2,976,929	5,828,954
NUCLEAR FUEL EXPENSE - MAR 1995	\$48,353.06	\$238,702.60	\$1,011,674.21	\$916,894.13	\$2,213,624.00

TOTAL NET NUCLEAR FUEL ON MAR 31, 1995 (PER THIS REPORT)	\$45,698,473.92
TOTAL NET NUCLEAR - PER MOR ON FEB 28, 1995	\$48,609,122.57
DEPRECIATION EXPENSE FOR MAR 1995	(2,213,624.00)
LESS ACCT 120.10 - NUCLEAR FUEL IN PROCESS ON MAR 31, 1995	(697,024.65)
TOTAL NUCLEAR FUEL NET OF ACCT 120.10 ON MAR 31, 1995 (MOR)	\$45,698,473.92

DISPOSAL COST CALCULATION	
CR#3 NET GENERATION 100% (KWH)	560,931,000
PERCENT ALLOCATED TO FPC	90.4473%
FPC GENERATION	507,346,944
LINE LOSS FACTOR	0.931020
GENERATION ADJUSTED FOR LOSSES	472,350,152
DISPOSAL COST RATE	0.001
TOTAL CURRENT DISPOSAL COST	\$472,350.00

100% ← CHANGES EACH JULY WHEN PARTICIPANTS EIA 861 INFO IS RECEIVED.

FPC ONLY

659000/150040 = ACCOUNT 518.10

DB 659000/150040
CR 120.51

U FUEL W/PER RECLOSING/CLAS ADAMS W/SL

24 Apr 95