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ORIGINAL
FILE COPY

110 MADISON STREET, SUITE 2300
P.O. BOX 1531 / ZIP 33611
TAMPA, FLORIDA 33602
813/273-8201 FAX 813/273-4391

4001 EVELAND STREET
P.O. BOX 1889 / ZIP 32311
CLEARWATER, FLORIDA 34617
813/441-8201 FAX 813/441-8201
IN DEPT. 9000000

May 15, 1995

HAND DELIVERED

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 950001-ET

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 1995. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
encls.

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED


FPSC BUREAU OF RECORDS


DOCUMENT NUMBER-DATE

04685 MAY 15 95

FPSC-RECORDS/REPORTING

UNIVERSITY
FILE COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1995
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609
4. Signature of Official Submitting Report: 
L. L. Zepher, Vice Pres. & Controller
5. Date Completed: May 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	03-21-95	F02	*	*	165.99	\$21.3448
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	03-23-95	F02	0.17	138,837	3,501.03	\$21.4877
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	03-03-95	F02	*	*	165.96	\$22.5418
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	03-20-95	F02	0.17	138,840	521.42	\$22.1386
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21.											
22.											
23.											
24.											
25.											

* No analysis Taken


* No analysis taken.
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
04685 MAY 15 95
FPSC REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1995
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 L. L. Lefler, Vice Pres. & Controller

5. Date Completed: May 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	03-21-95	F02	165.99									\$0.0000	\$0.0000	\$21.3448
2.	Gannon	Coastal Fuels	Gannon	03-23-95	F02	3,501.03									\$0.0000	\$0.0000	\$21.4877
3.	Gannon	Coastal Fuels	Gannon	03-03-95	F02	165.96									\$0.0000	\$0.0000	\$22.5418
4.	Phillips	Coastal Fuels	Phillips	03-20-95	F02	521.42									\$0.0000	\$0.0000	\$22.1386
5.																	
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 1995
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:


 V. L. Letter, Vice Pres. & Controller

5. Date Completed: May 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Ebls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
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15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 L. V. Leffer, Vice Pres. Controller

6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	8,323.00			\$38.164	2.92	12,801	8.79	6.61
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	75,758.60			\$43.814	3.00	10,955	9.60	13.30
3.	Mapco	9, KY, 233	LTC	RB	19,842.31			\$39.624	2.85	12,735	7.40	7.30
4.	Peabody Development	9, KY, 183	LTC	RB	36,206.30			\$29.174	2.40	11,122	8.46	13.81
5.	Zeigler Coal	10, IL, 145, 157	S	RB	36,418.50			\$28.644	3.00	11,000	9.70	12.80
6.	Basin Resources	17, CO, 071	LTC	R&B	63,134.77			\$46.304	0.42	12,958	9.99	6.10
7.	Peabody Development	10, IL, 165	LTC	RB	11,467.80			\$38.144	1.68	12,276	8.40	8.90
8.	Consolidation Coal	9, KY, 225	S	RB	64,663.40			\$30.764	2.80	11,964	5.80	12.00
9.	Peabody Development	10, IL, 059	LTC	RB	3,425.60			\$28.444	2.68	12,793	8.58	7.10
10.	Peabody Development	9, KY, 183	S	RB	6,052.70			\$24.424	2.33	10,821	8.44	16.04
11.	PT Adaro	55, IN, 999	LTC	OB	70,220.00			\$29.120	0.00	9,676	0.97	25.00
12.												
13.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 L. L. Laffer, Vice Pres. & Controller

6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	8,323.00	N/A	\$0.00		\$0.000		\$0.000	
2.	Zeigler Coal	10, IL, 145, 157	LTC	75,758.60	N/A	\$0.00		\$0.000		\$0.000	
3.	Wapco	9, KY, 233	LTC	19,842.31	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9, KY, 183	LTC	36,206.30	N/A	\$0.00		\$0.000		\$0.000	
5.	Zeigler Coal	10, IL, 145, 157	S	36,418.50	N/A	\$0.00		\$0.000		\$0.000	
6.	Basin Resources	17, CO, 071	LTC	63,134.77	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10, IL, 165	LTC	11,487.80	N/A	\$0.00		\$0.000		\$0.000	
8.	Consolidation Coal	9, KY, 225	S	64,663.40	N/A	\$0.00		\$0.000		\$0.000	
9.	Peabody Development	10, IL, 059	LTC	3,425.60	N/A	\$0.00		\$0.000		\$0.000	
10.	Peabody Development	9, KY, 183	S	6,052.70	N/A	\$0.00		\$0.000		\$0.000	
11.	PT Adaro	55, IN, 999	LTC	70,220.00	N/A	\$0.00		(\$0.230)		\$0.000	
12.											
13.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. C. Leffler, Vice Pres. & Controller

6. Date Completed: May 15, 1995


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	8,323.00		\$0.000		\$0.000						\$38.164
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	75,758.60		\$0.000		\$0.000						\$43.814
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	19,842.31		\$0.000		\$0.000						\$39.624
4.	Peabody Development	9,KY,183	Union & Webster Cnty, KY	RB	36,206.30		\$0.000		\$0.000						\$29.174
5.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	36,418.50		\$0.000		\$0.000						\$28.644
6.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	63,134.77		\$0.000		\$0.000						\$46.304
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	11,487.80		\$0.000		\$0.000						\$38.144
8.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	64,663.40		\$0.000		\$0.000						\$30.764
9.	Peabody Development	10,IL,059	Gallatin Cnty, IL	RB	3,425.60		\$0.000		\$0.000						\$28.444
10.	Peabody Development	9,KY,183	Union & Webster Cnty, KY	RB	6,052.70		\$0.000		\$0.000						\$24.424
11.	PT Adaro	55,IN,999	Tanjung District, South Dalimantan, Indonesia	OB	70,220.00		\$0.000		\$0.000						\$29.120
12.															
13.															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
L. C. Lefler, Vice Pres. - Controller
- 6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	C	R&B	9,518.60			\$56.812	1.15	12,349	8.47	8.32
2.	Gatliff Coal	8,TN,013	C	R&B	20,728.20			\$56.812	1.15	12,349	8.47	8.32
3.	Kerr McGee	10,IL,165	S	RB	60,517.00			\$35.889	1.15	12,070	6.61	11.28
4.	Consolidation Coal	9,KY,225	S	RB	5,203.60			\$30.764	2.80	11,964	5.80	12.00
5.	PT Adaro	55,IM,999	C	OB	3,399.00			\$29.120	0.09	9,676	0.97	25.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 V. L. Letter, Vice Pres. & Controller

6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	C	9,518.60	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,TN,013	C	20,728.20	N/A	\$0.000		\$0.000		\$0.000	
3.	Kerr McGee	10,IL,165	S	60,517.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Consolidation Coal	9,KY,225	S	5,203.60	N/A	\$0.000		\$0.000		\$0.000	
5.	PT Adaro	55,IM,999	C	3,399.00	N/A	\$0.000		(\$0.230)		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  L. L. Lefler, Vice Pres. & Controller

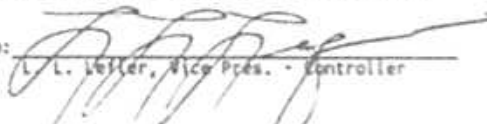
6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facilit (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	9,518.60		\$0.000	\$0.000								\$56.812
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	20,728.20		\$0.000	\$0.000								\$56.812
3.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	60,517.00		\$0.000	\$0.000								\$35.889
4.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	5,203.60		\$0.000	\$0.000								\$30.764
5.	PT Adaro	55,IN,999	Tanjung District, South Dalimantan, Indonesia	OB	3,399.00		\$0.000	\$0.000								\$29.120

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
L. L. Weller, Vice Pres. - Controller
- 6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	455,713.00			\$46.739	2.11	11,405	7.67	13.15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. C. Leifer, Vice Pres. & Controller


6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	455,713.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. V. Leifer, Vice Pres. & Controller

6. Date Completed: May 15, 1995

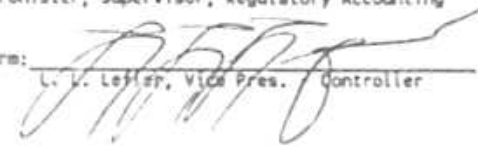
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	W/A	Devant, La.	OB	455,713.00		\$0.000	\$0.000							\$46.739

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


L. V. Lesler, Vice Pres. Controller


6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	73,946.00			\$57.361	1.11	12,117	6.94	10.56
2.	Gatliff Coal	8,KY,235	LTC	UR	95,290.00			\$57.710	1.01	12,799	6.20	8.04
3.	Gatliff Coal	8,KY,195	LTC	UR	36,407.00			\$59.576	1.02	12,957	7.94	5.37

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Lofler, Vice Pres. & Controller

6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	73,946.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	95,290.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	36,407.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. V. Lefler, Vice Pres. & Controller

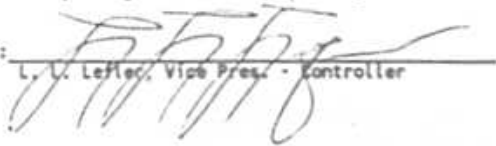
6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	73,946.00		\$0.000	\$0.000							\$57.361
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	95,290.00		\$0.000	\$0.000							\$57.710
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	36,407.00		\$0.000	\$0.000							\$59.576

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 1995
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: 
 L. L. Lefler, Vice Pres. - Controller

5. Date Completed: May 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July, 1994	Transfer Facility	Big Bend	Basin Resources	10.	100,158.17	423-2(a)	Col. (i), Retro Price Adj.	\$0.088	\$0.086	\$41.046	Retroactive Price Adj
2.	January, 1995	Transfer Facility	Big Bend	Basin Resources	6.	75,725.66	423-2(b)	Col. (k), River Barg Rate			\$47.204	Transportation Cost Adj
3.	January, 1995	Transfer Facility	Big Bend	Basin Resources	6.	75,725.66	423-2(a)	Col. (i), Retro Price Adj.	\$0.032	\$0.100	\$47.272	Retroactive Price Adj
4.	January, 1995	Transfer Facility	Big Bend	Basin Resources	6.	75,725.66	423-2(b)	Col. (i), Rail Rate			\$47.302	Transportation Cost Adj
5.	February, 1995	Transfer Facility	Big Bend	Basin Resources	6.	62,456.13	423-2(a)	Col. (i), Retro Price Adj.	\$0.013	\$0.100	\$48.206	Retroactive Price Adj
6.	November, 1994	Transfer Facility	Big Bend	Peabody Development	1.	30,656.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.408	\$55.021	Quality Adj
7.	November, 1994	Transfer Facility	Big Bend	Peabody Development	8.	31,526.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.299	\$53.354	Quality Adj
8.	January, 1995	Transfer Facility	Big Bend	PT Adaro	8.	73,251.00	423-2	Col. (j), Sulfur Content	1.00	0.10	\$26.600	Analysis Adj.
9.												
10.												
11.												
12.												
13.												
14.												
15.												