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May 17, 1995

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0850

**HAND DELIVERY**

Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of April, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,

RECEIVED & FILED

*ly*  
DIVISION OF RECORDS

*Norman H. Horton, Jr.*  
Norman H. Horton, Jr.

NHH:alb

Enclosures

cc: Parties of Record

Mr. George Bachman (without enclosures)

DOCUMENT NUMBER-DATE

04791 MAY 17 1995

FPSC-RECORDS/REPORTING




4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 17th day of May, 1995.

MESSER, VICKERS, CAPARELLO, MADSEN,  
GOLDMAN & METZ, P.A.  
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Tallahassee, FL 32302-1876  
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\_\_\_\_\_  
NORMAN H. HORTON, JR., ESQ.  
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities  
Company

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of the foregoing has been served by hand delivery (\*) and/or U. S. Mail this 17th day of May, 1995 upon the following:

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Florida Public Service  
Commission  
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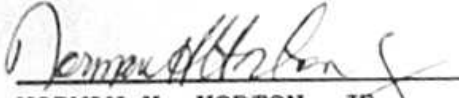
  
NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of April 1995 Schedules:

<u>SCHEDULES</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-2	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUE, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-11	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)

**FLORIDA PUBLIC UTILITIES COMPANY**

Docket No. 950003-GU

Justification for Confidentiality of April 1995 Gas Purchase  
Invoices and related transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>RATIONALE</u>
GAS INVOICES	18-21	1-80	SEE BELOW

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.



Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of April 1995 Off-Systems Sales Invoices:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
FPU OSSS-1 INVOICES	22	10-13	A&B	SEE BELOW
	22	19-20,22&26	E&F&G	SEE BELOW
	22	24	E&G	SEE BELOW
	22	28	G	SEE BELOW
	22	30,32&33	B,C,D&E	SEE BELOW
	23	10-13	A-C	SEE BELOW
	23	19&21	A-C&E-G	SEE BELOW
	23	23	E&G	SEE BELOW
	24	11-14	A-C	SEE BELOW
	24	20	A-C&E-G	SEE BELOW
	24	22	E&G	SEE BELOW

The item represents revenue received by Florida Public Utilities Company and credited to it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's relinquishment program. Transactions of these types can potentially be done with customers off and on FPU's gas distribution system. For competitive purposes only, FPU must be assured that no other firm capacity holder on FGT will be able to ascertain the customer(s) involved in this transaction with FPU nor the prices of the components of such transactions, except for the FGT commodity rate, nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. FPU is hereby requesting that the name(s) of the customer(s), the total units purchased and sold, all negotiable pricing information and commodity information be kept confidential. Of the pricing information only the FGT-1 usage charge should be made public since it is a non-negotiable tariff rate. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of April 1995 Schedules:

<u>SCHEDULES</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
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A-4	7	1-11	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1, 2)

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Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of April 1995 Gas Purchase Invoices and related transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>RATIONALE</u>
GAS INVOICES	18-21	1-80	SEE BELOW

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoice represents negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

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FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

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**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	17,043	33,407	(16,364)	(48.98)	17,043	33,407	(16,364)	(48.98)
2 NO NOTICE SERVICE	5,205	8,510	(1,305)	(20.05)	5,205	8,510	(1,305)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	497,475	1,060,039	(562,564)	(53.07)	497,475	1,060,039	(562,564)	(53.07)
5 DEMAND	499,533	642,507	(142,974)	(22.25)	499,533	642,507	(142,974)	(22.25)
6 OTHER	(3,070)	0	(3,070)	0.00	(3,070)	0	(3,070)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	77	0	77	0.00	77	0	77	0.00
8 DEMAND	161	0	161	0.00	161	0	161	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,015,948	1,742,463	(726,515)	(41.69)	1,015,948	1,742,463	(726,515)	(41.69)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,179	3,597	(2,418)	(67.22)	1,179	3,597	(2,418)	(67.22)
14 TOTAL THERM SALES	761,553	1,738,866	(977,313)	(56.20)	761,553	1,738,866	(977,313)	(56.20)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,128,990	3,728,450	(599,460)	(16.08)	3,128,990	3,728,450	(599,460)	(16.08)
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	750,000	750,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,120,290	3,728,450	(608,160)	(16.31)	3,120,290	3,728,450	(608,160)	(16.31)
19 DEMAND	6,044,000	11,334,000	(5,290,000)	(46.67)	6,044,000	11,334,000	(5,290,000)	(46.67)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	10,710	0	10,710	0.00	10,710	0	10,710	0.00
22 DEMAND	10,710	0	10,710	0.00	10,710	0	10,710	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,109,580	3,728,450	(618,870)	(16.80)	3,109,580	3,728,450	(618,870)	(16.80)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5,274	6,700	(1,426)	(21.28)	5,274	6,700	(1,426)	(21.28)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,299,492	3,721,750	1,577,742	42.39	5,299,492	3,721,750	1,577,742	42.39
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.545	0.898	(0.351)	(39.17)	0.545	0.898	(0.351)	(39.17)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	15.943	28.431	(12.488)	(43.92)	15.943	28.431	(12.488)	(43.92)
32 DEMAND (5/19)	8.265	5.669	2.596	45.79	8.265	5.669	2.596	45.79
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.719	0.000	0.719	0.00	0.719	0.000	0.719	0.00
35 DEMAND (8/22)	1.503	0.000	1.503	0.00	1.503	0.000	1.503	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	32.672	46.734	(14.062)	(30.09)	32.672	46.734	(14.062)	(30.09)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	22.355	53.687	(31.332)	(58.36)	22.355	53.687	(31.332)	(58.36)
40 TOTAL COST OF THERM SOLD (11/27)	19.171	46.818	(27.647)	(59.05)	19.171	46.818	(27.647)	(59.05)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.759	43.406	(27.647)	(63.69)	15.759	43.406	(27.647)	(63.69)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.81825	43.56921	(27.751)	(63.69)	15.81825	43.56921	(27.751)	(63.69)
45 PGA FACTOR ROUNDED TO NEAREST 001	15.818	43.569	(27.751)	(63.69)	15.818	43.569	(27.751)	(63.69)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
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3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	497,475	1,060,039	(562,564)	(53.07)	497,475	1,060,039	(562,564)	(53.07)
5 DEMAND	499,533	642,507	(142,974)	(22.25)	499,533	642,507	(142,974)	(22.25)
6 OTHER	(3,070)	0	(3,070)	0.00	(3,070)	0	(3,070)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	77	0	77	0.00	77	0	77	0.00
8 DEMAND	161	0	161	0.00	161	0	161	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,015,948	1,742,463	(726,515)	(41.69)	1,015,948	1,742,463	(726,515)	(41.69)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
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15 COMMODITY (Pipeline)	3,128,990	3,728,450	(599,460)	(16.06)	3,128,990	3,728,450	(599,460)	(16.06)
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	750,000	750,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,120,290	3,728,450	(608,160)	(16.31)	3,120,290	3,728,450	(608,160)	(16.31)
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20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	10,710	0	10,710	0.00	10,710	0	10,710	0.00
22 DEMAND	10,710	0	10,710	0.00	10,710	0	10,710	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (*17+18+20)-(21+23)	3,109,580	3,728,450	(618,870)	(16.60)	3,109,580	3,728,450	(618,870)	(16.60)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5,274	6,700	(1,426)	(21.26)	5,274	6,700	(1,426)	(21.26)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,299,492	3,721,750	1,577,742	42.39	5,299,492	3,721,750	1,577,742	42.39
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.545	0.898	(0.351)	(39.17)	0.545	0.898	(0.351)	(39.17)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	15.943	28.431	(12.488)	(43.92)	15.943	28.431	(12.488)	(43.92)
32 DEMAND (5/19)	6.265	5.669	2.598	45.79	6.265	5.669	2.598	45.79
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.719	0.000	0.719	0.00	0.719	0.000	0.719	0.00
35 DEMAND (8/22)	1.503	0.000	1.503	0.00	1.503	0.000	1.503	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	32.672	48.734	(14.062)	(30.09)	32.672	48.734	(14.062)	(30.09)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	22.355	53.687	(31.332)	(58.36)	22.355	53.687	(31.332)	(58.36)
40 TOTAL COST OF THERM SOLD (11/27)	19.171	48.818	(27.647)	(59.05)	19.171	48.818	(27.647)	(59.05)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.759	43.406	(27.647)	(63.69)	15.759	43.406	(27.647)	(63.69)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.81825	43.56921	(27.751)	(63.69)	15.81825	43.56921	(27.751)	(63.69)
45 PGA FACTOR ROUNDED TO NEAREST .001	15.818	43.569	(27.751)	(63.69)	15.818	43.569	(27.751)	(63.69)



**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	17,043	33,407	(16,364)	(48.98)	17,043	33,407	(16,364)	(48.98)
2 NO NOTICE SERVICE	5,205	6,510	(1,305)	(20.05)	5,205	6,510	(1,305)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	497,475	1,060,039	(562,564)	(53.07)	497,475	1,060,039	(562,564)	(53.07)
5 DEMAND	499,533	642,507	(142,974)	(22.25)	499,533	642,507	(142,974)	(22.25)
6 OTHER	(3,070)	0	(3,070)	0.00	(3,070)	0	(3,070)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	77	0	77	0.00	77	0	77	0.00
8 DEMAND	161	0	161	0.00	161	0	161	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(783,801)	783,801	(100.00)	0	(783,801)	783,801	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,015,948	958,662	57,286	5.98	1,015,948	958,662	57,286	5.98
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,179	3,597	(2,418)	(87.22)	1,179	3,597	(2,418)	(87.22)
14 TOTAL THERM SALES	761,553	955,065	(193,512)	(20.26)	761,553	955,065	(193,512)	(20.26)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,128,990	3,728,450	(599,460)	(16.08)	3,128,990	3,728,450	(599,460)	(16.08)
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	750,000	750,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,120,290	3,728,450	(608,160)	(16.31)	3,120,290	3,728,450	(608,160)	(16.31)
19 DEMAND	6,044,000	11,334,000	(5,290,000)	(46.67)	6,044,000	11,334,000	(5,290,000)	(46.67)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	10,710	0	10,710	0.00	10,710	0	10,710	0.00
22 DEMAND	10,710	0	10,710	0.00	10,710	0	10,710	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,109,580	3,728,450	(618,870)	(16.60)	3,109,580	3,728,450	(618,870)	(16.60)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5,274	6,700	(1,426)	(21.28)	5,274	6,700	(1,426)	(21.28)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,299,492	3,721,750	1,577,742	42.39	5,299,492	3,721,750	1,577,742	42.39
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.545	0.896	(0.351)	(39.17)	0.545	0.896	(0.351)	(39.17)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	15.943	28.431	(12.488)	(43.92)	15.943	28.431	(12.488)	(43.92)
32 DEMAND (5/19)	8.265	5.669	2.596	45.79	8.265	5.669	2.596	45.79
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.719	0.000	0.719	0.00	0.719	0.000	0.719	0.00
35 DEMAND (8/22)	1.503	0.000	1.503	0.00	1.503	0.000	1.503	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	32.672	25.712	6.960	27.07	32.672	25.712	6.960	27.07
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	22.355	53.687	(31.332)	(58.36)	22.355	53.687	(31.332)	(58.36)
40 TOTAL COST OF THERM SOLD (11/27)	19.171	25.758	(6.587)	(25.57)	19.171	25.758	(6.587)	(25.57)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.759	22.346	(6.587)	(29.48)	15.759	22.346	(6.587)	(29.48)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.81825	22.43002	(6.612)	(29.48)	15.81825	22.43002	(6.612)	(29.48)
45 PGA FACTOR ROUNDED TO NEAREST .001	15.818	22.430	(6.612)	(29.48)	15.818	22.430	(6.612)	(29.48)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996  
CURRENT MONTH: APRIL 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	3,625,050	20,123.49	0.555
2 Commodity Pipeline – Scheduled PTS	0	0.00	0.000
3 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
4 No Notice Commodity Adjustment	(6,060)	(43.45)	0.717
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Less: Offsystem Sales	(490,000)	(3,037.30)	0.620
8 TOTAL COMMODITY (Pipeline)	3,128,990	17,042.74	0.545
<b>SWING SERVICE</b>			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Alert Day Volumes – FGT	0	0.00	0.000
12 Operational Flow Order Volumes – FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other – Scheduled FTS	3,610,290	578,028.51	16.011
18 Commodity Other – Scheduled PTS	0	0.00	0.000
19 Commodity Other – Scheduled ITS	0	0.00	0.000
20 Imbalance Cashout – FGT	0	0.00	0.000
21 Imbalance Cashout – Other Shippers	0	0.00	0.000
22 Imbalance Cashout – Transporting Customers	0	0.00	0.000
23 Less: Offsystem Sales	(490,000)	(80,553.22)	16.439
24 TOTAL COMMODITY (Other)	3,120,290	497,475.29	15.943
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	11,334,000	589,753.01	5.203
26 Less Relinquished to End-Users	4,800,000	72,420.00	1.509
27 Less Relinquished Off System	490,000	17,800.33	3.633
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,044,000	499,532.68	8.265
<b>OTHER</b>			
33 Revenue Sharing – FGT	0	(3,069.95)	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(3,069.95)	0.000



FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH: APRIL 1995				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	497,475	1,060,039	562,564	53.07	497,475	1,060,039	562,564	53.07	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	518,711	(101,377)	(620,088)	611.67	518,711	(101,377)	(620,088)	611.67	
3 TOTAL	1,016,186	958,662	(57,524)	(6.00)	1,016,186	958,662	(57,524)	(6.00)	
4 FUEL REVENUES (NET OF REVENUE TAX)	761,791	955,065	193,274	20.24	761,791	955,065	193,274	20.24	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	116,627	116,627	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	878,418	1,071,692	193,274	18.03	878,418	1,071,692	193,274	18.03	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(137,768)	113,030	250,798	221.89	(137,768)	113,030	250,798	221.89	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,661	6,593	4,932	0.00	1,661	116,627	114,966	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	454,276	1,399,531	945,255	67.54	454,276	1,289,497	835,221	64.77	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(116,627)	(116,627)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	201,542	1,402,527	1,200,985	85.63	201,542	1,402,527	1,200,985	85.63	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	454,276	1,399,531	945,255	67.54					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	199,881	1,395,934	1,196,053	85.68					
14 TOTAL (12+13)	654,157	2,795,465	2,141,308	76.60					
15 AVERAGE (50% OF 14)	327,079	1,397,733	1,070,654	76.60					
16 INTEREST RATE - FIRST DAY OF MONTH	6.1200%	5.6600%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.0700%	5.6600%	---	---					
18 TOTAL (16+17)	12.1900%	11.3200%	---	---					
19 AVERAGE (50% OF 18)	6.0950%	5.6600%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.508%	0.472%	---	---					
21 INTEREST PROVISION (15x20)	1,661	6,593	---	---					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1995 Through MARCH 1996  
APRIL 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 95		SYS SUPPLY	N/A					N/A	N/A		
2	APR 95		SYS SUPPLY	N/A					N/A	N/A		
					3,120,290	490,000	3,610,290	578,028.51	0	0	0	16.01

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

		CURRENT MONTH: APRIL 1995				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	413,617	473,340	59,723	12.62	413,617	473,340	59,723	12.62
OUTDOOR LIGHTING	(21)	196	120	(76)	(63.33)	196	120	(76)	(63.33)
RESIDENTIAL	(31)	731,691	783,090	51,399	6.56	731,691	783,090	51,399	6.56
LARGE VOLUME	(51)	1,928,210	2,122,750	194,540	9.16	1,928,210	2,122,750	194,540	9.16
OTHER	(81)	9,582	11,830	2,248	19.00	9,582	11,830	2,248	19.00
<b>TOTAL FIRM</b>		<b>3,083,296</b>	<b>3,391,130</b>	<b>307,834</b>	<b>9.08</b>	<b>3,083,296</b>	<b>3,391,130</b>	<b>307,834</b>	<b>9.08</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	342,457	330,610	(11,847)	(3.58)	342,457	330,610	(11,847)	(3.58)
LARGE VOLUME INTERRUPTIBLE	(93)	1,873,738	1,574,630	(299,108)	(19.00)	1,873,738	1,574,630	(299,108)	(19.00)
<b>TOTAL INTERRUPTIBLE</b>		<b>2,216,195</b>	<b>1,905,240</b>	<b>(310,955)</b>	<b>(16.32)</b>	<b>2,216,195</b>	<b>1,905,240</b>	<b>(310,955)</b>	<b>(16.32)</b>
<b>TOTAL THERM SALES</b>		<b>5,299,491</b>	<b>5,296,370</b>	<b>(3,121)</b>	<b>(0.06)</b>	<b>5,299,491</b>	<b>5,296,370</b>	<b>(3,121)</b>	<b>(0.06)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE	(11)	1,665	1,648	(19)	(1.15)	1,665	1,648	(19)	(1.15)
OUTDOOR LIGHTING	(21)	6	4	(2)	(50.00)	6	4	(2)	(50.00)
RESIDENTIAL	(31)	31,185	31,364	179	0.57	31,185	31,364	179	0.57
LARGE VOLUME	(51)	1,540	1,565	25	1.60	1,540	1,565	25	1.60
OTHER	(81)	424	445	21	4.72	424	445	21	4.72
<b>TOTAL FIRM</b>		<b>34,820</b>	<b>35,024</b>	<b>204</b>	<b>0.58</b>	<b>34,820</b>	<b>35,024</b>	<b>204</b>	<b>0.58</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
LARGE VOLUME INTERRUPTIBLE	(93)	2	2	0	0.00	2	2	0	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>15</b>	<b>16</b>	<b>1</b>	<b>6.25</b>	<b>15</b>	<b>16</b>	<b>1</b>	<b>6.25</b>
<b>TOTAL CUSTOMERS</b>		<b>34,835</b>	<b>35,040</b>	<b>205</b>	<b>0.59</b>	<b>34,835</b>	<b>35,040</b>	<b>205</b>	<b>0.59</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	248	288	40	13.89	248	288	40	13.89
OUTDOOR LIGHTING	(21)	33	30	(3)	(10.00)	33	30	(3)	(10.00)
RESIDENTIAL	(31)	23	25	2	8.00	23	25	2	8.00
LARGE VOLUME	(51)	1,252	1,356	104	7.67	1,252	1,356	104	7.67
OTHER	(81)	23	27	4	14.81	23	27	4	14.81
INTERRUPTIBLE	(61)	26,343	23,615	(2,728)	(11.55)	26,343	23,615	(2,728)	(11.55)
LARGE VOLUME INTERRUPTIBLE	(93)	936,869	787,315	(149,554)	(19.00)	936,869	787,315	(149,554)	(19.00)

ACTUAL FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	0	0	0	0	0	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	0	0	0	0	0	0	0	0	0	0	0

GAS TRANSPORTATION

**Florida Gas Transmission Company**  
A MEMBER/SONAT AFFILIATE

PAGE 1

DATE	04/30/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WE'LL Wire Transfer NCRS Charlotte NC Account # Route #
DUPLICATE	05/10/95		
INVOICE NO.	5332		
TOTAL AMOUNT DUE	\$217,691.69		

CONTRACT NO. 3624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT KATHY MISNER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	PROD	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
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RESERVATION CHARGE			04/95	A	RES	0.7488	0.0072		0.7560	289,200	\$218,635.20	
WESTERN DIVISION REVENUE SHARING CREDIT			04/95	A	TCU						(\$943.51)	
TOTAL FOR CONTRACT 3624 FOR MONTH OF 04/95.											289,200	\$217,691.69
*** END OF INVOICE 5332 ***												

GAS TRANSPORTATION

**Florida Gas Transmission Company**  
An ENRON/BEHAT/ALBION

PAGE 1

DATE	04/30/95	CUSTOMER FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BEON POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  Wire Transfer NORIS Charlotte NC Account # Route #
DUE	05/10/95		
INVOICE NO.	5462		
TOTAL AMOUNT DUE	\$280,910.49		

CONTRACT 5009      SHIPPER FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO. 4084      PLEASE CONTACT SHEILEY PROBLECK  
 TYPE FIRM TRANSPORTATION      AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	PROD	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT	
POI NO.	NAME	MONTH							MMBTDU DRY		
RESERVATION CHARGE											
capacity released at less than max rate											
NO NOTICE RESERVATION CHARGE											
04/95	A	RES			0.3659	0.0672		0.4331	336,480	\$145,729.49	
04/95	A	RES			0.3659	0.0630		0.4289	490,000	\$204,432.00	
TEMPORARY RELINQUISHMENT CREDIT											
04/95	A	WNR			0.0694			0.0694	75,000	\$5,205.00	
TEMPORARY RELINQUISHMENT CREDIT											
04/95	A	TRL			0.0035	0.0672		0.1508	(300,000)	(\$45,240.00)	
WESTERN DIVISION REVENUE SHARING CREDIT											
04/95	A	TRL			0.0038	0.0672		0.1510	(180,000)	(\$27,180.00)	
WESTERN DIVISION REVENUE SHARING CREDIT											
04/95	A	TCM								(\$2,036.00)	
TOTAL FOR CONTRACT 5009 FOR MONTH OF 04/95.										411,480	\$280,910.49
*** END OF INVOICE 5462 ***											



GAS TRANSPORTATION



PAGE 1

DATE	04/30/95	CUSTOMER FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROOK POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WE'LL Wire Transfer NOR Charlotte NC Account # Route #
DUPLICATE	05/10/95		
INVOICE NO.	5333		
TOTAL AMOUNT DUE	\$20,855.88		

CONTRACT 3625 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT KATRY MISLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	PROD	RATES	VOLUMES
POI NO. NAME	POI NO. NAME	MO: TC RC	BASE SURCHARGES DISC NET	MMBTU DRY AMOUNT

RESERVATION CHARGE  
 WESTERN DIVISION REVENUE SHARING CREDIT

04/95	A	RES	0.7488	0.0072	0.7560	27,720	\$20,956.32	
04/95	A	TCU					(\$90.44)	
TOTAL FOR CONTRACT 3625 FOR MONTH OF 04/95.							27,720	\$20,865.88
*** END OF INVOICE 5333 ***								

TRANSACTION CODE NO. A - ACTUALS E - ESTIMATES

Form 0623894 (3/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

PAGE 1

DATE	05/15/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND MAIL TO:  Wire Transfer NCHB Charlotte NC Account # Route #
DUE	05/20/95		
INVOICE NO.	5508		
TOTAL AMOUNT DUE	\$8,269.81		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
TYPE FIRM TRANSPORTATION  
PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH		RATES		VOLUMES			
POI NO.	NAME	POI NO.	NAME	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For DELAXD			04/95	A	COM	0.0259	0.0458	0.0717	1,071	\$76.7
	Usage Charge - No Notice For SANFORD			04/95	A	COM	0.0259	0.0458	0.0717	788	\$56.5
	Usage Charge - No Notice For WEST PALM BEACH			04/95	A	COM	0.0259	0.0458	0.0717	(2,465)	(\$176.7)
	Usage Charge	16103	FPU-RIVIERA BEACH	04/95	A	COM	0.0259	0.0458	0.0717	7,200	\$516.1
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	04/95	A	COM	0.0259	0.0458	0.0717	2,774	\$198.3
	Usage Charge	16105	FPU-WEST PALM BEACH	04/95	A	COM	0.0259	0.0458	0.0717	11,800	\$846.1
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	04/95	A	COM	0.0259	0.0458	0.0717	10,171	\$729.1
	Usage Charge	16107	FPU-LAKE WORTH	04/95	A	COM	0.0259	0.0458	0.0717	16,500	\$1,183.1
	Usage Charge	16108	FPU-BOYNTON BEACH	04/95	A	COM	0.0259	0.0458	0.0717	7,800	\$559.
	Usage Charge	16109	FPU-BOCA RATON	04/95	A	COM	0.0259	0.0458	0.0717	25,500	\$1,828.
	Usage Charge	16156	FPU-SANFORD	04/95	A	COM	0.0259	0.0458	0.0717	400	\$28.

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



PAGE 2

DATE	05/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  Wire Transfer NCIB Charlotte NC Account # Route #
DUI	05/20/95		
INVOICE NO.	5508		
TOTAL AMOUNT DUE	10,269.81		

CONTRACT **	5009	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16157	FPU-SANFORD WEST	04/95	A	COM	0.0259	0.0458		0.0717	2,400	\$172.00
Usage Charge		16158	FPU-DELAND	04/95	A	COM	0.0259	0.0458		0.0717	2,400	\$172.00
Usage Charge		16273	FARMLAND INDUSTRIES	04/95	A	COM	0.0259	0.0458		0.0717	28,000	\$2,007.00
Usage Charge		57345	HARDEE POWER PARTNERS NET	04/95	A	COM	0.0259	0.0458		0.0717	1,000	\$71.00
TOTAL FOR CONTRACT 5009 FOR MONTH OF 04/95:											115,330	\$8,249.00

\*\*\* END OF INVOICE 5508 \*\*\*

TRANSACTION CODE (C): A=ACTUALS E=REVERSALS

Form 002-0094 (3/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	05/18/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCBM Charlotte NC Account # Route #
DATE	05/20/95		
INVOICE NO.	5497		
TOTAL AMOUNT DUE	\$10,482.44		

CONTRACT 3624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4884 PLEASE CONTACT SHELLEY KNOBLOCK AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16103	FPU-RIVIERA BEACH	04/95	A	COM	0.0371	0.0108		0.0479	19,000	\$910.1
Usage Charge		16104	FPU-WEST PALM BEACH WEST	04/95	A	COM	0.0371	0.0108		0.0479	25,420	\$1,217.6
Usage Charge		16105	FPU-WEST PALM BEACH	04/95	A	COM	0.0371	0.0108		0.0479	27,700	\$1,326.6
Usage Charge		16106	FPU-LAKE WORTH SOUTH	04/95	A	COM	0.0371	0.0108		0.0479	14,400	\$689.7
Usage Charge		16107	FPU-LAKE WORTH	04/95	A	COM	0.0371	0.0108		0.0479	25,000	\$1,197.1
Usage Charge		16108	FPU-BOYNTON BEACH	04/95	A	COM	0.0371	0.0108		0.0479	22,200	\$1,063.1
Usage Charge		16109	FPU-BOCA RATON	04/95	A	COM	0.0371	0.0108		0.0479	12,300	\$589.7
Usage Charge		16156	FPU-SANFORD	04/95	A	COM	0.0371	0.0108		0.0479	13,970	\$669.7
Usage Charge		16157	FPU-SANFORD WEST	04/95	A	COM	0.0371	0.0108		0.0479	15,000	\$718.1
Usage Charge		16158	FPU-DELAND	04/95	A	COM	0.0371	0.0108		0.0479	23,850	\$1,142.1
Usage Charge		16260	OUC-INDIAN RIVER	04/95	A	COM	0.0371	0.0108		0.0479	5,000	\$239.7

TRANSACTION CODE (PC) A = ACTUALS B = REVISIONS

GAS TRANSPORTATION

 Florida Gas Transmission Company  
A MEMPHIS AREA COMPANY

PAGE 2

DATE	05/10/79	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BEGON POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR EQUIPMENT AND USE TO: Wire Transfer KORN CHARLOTTE INC ACCOUNT # Route #
D/I	07/20/79		
INVOICE NO.	5497		
TOTAL AMOUNT DUE	\$10,482.44		

CONTRACT 3624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4004 PLEASE CONTACT SHELLEY KROBLOCK AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIBK TRANSPORTATION

RECEIPTS	DELIVERIES	PROD	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
POI NO.	NAME	NAME								MMBTU DRY	
Usage Charge	55687	LAFELAND MC INTOSH	04/79	A	CON	0.0371	0.0100		0.0479	15,000	\$719.1
TOTAL FOR CONTRACT 3624 FOR MONTH OF 04/79.											
*** END OF INVOICE 5497 ***											
										219,040	\$10,482.44

GAS TRANSPORTATION

  
**Florida Gas Transmission Company**  
 An ENBRON/SO NATARCO

PAGE 1

DATE	05/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCHB Charlotte NC Account # Route #
DUE	05/20/95		
INVOICE NO	5498		
TOTAL AMOUNT DUE	\$1,327.79		

CONTRACT	3625	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	PIPK TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16104	FPU-WEST PALM BEACH WEST	04/95	A	CON	0.0371	0.0108		0.0479	720	\$34.1
Usage Charge		16105	FPU-WEST PALM BEACH	04/95	A	CON	0.0371	0.0108		0.0479	27,000	\$1,293.1
TOTAL FOR CONTRACT 3625 FOR MONTH OF 04/95.											27,720	\$1,327.1

\*\*\* END OF INVOICE 5498 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS



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# FLORIDA

## PUBLIC UTILITIES COMPANY

### INVOICE

Date: May 1, 1995  
 Due Date: May 10, 1995

INVOICE NUMBER: 121120150501

Description	Basis	Units	Price	Amount
Commodity Cost of Gas *	Tier 1	MMBtu		
	Tier 2	MMBtu		
FTS-1 Reservation Charge		MMBtu		
FTS-1 Usage Charge		MMBtu	\$0.0717	
FPU Administrative Charge		MMBtu		
<b>TOTAL DUE</b>				

Mail payment to: Florida Public Utilities Company  
 Attention: Christopher M. Snyder  
 Post Office Box 3395  
 West Palm Beach, Florida 33402-3395

Please enclose one copy of this invoice with payment.





# FLORIDA

## PUBLIC UTILITIES COMPANY

### INVOICE

Date: May 1, 1995  
 Due Date: May 10, 1995

INVOICE NUMBER: 121127890501

Description of Deliveries	POI	Basis	Units	Price	Amount
		MMBtu			
		MMBtu			
TOTALS					

Mail payment to:

Wire transfer payment to:

Florida Public Utilities Company  
 Attention: Christopher M. Snyder  
 Post Office Box 3395  
 West Palm Beach, Florida 33402-3395

SunBank/South Florida, NA  
 501 East Las Olas Boulevard  
 Ft. Lauderdale, Florida 33301

ABA:  
 For the credit of Florida Public Utilities Company  
 General Account No.

Please enclose one copy of this invoice with check payment.





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<b>FLORIDA</b>						
<b>PUBLIC UTILITIES COMPANY</b>						
<b>INVOICE</b>						
					Date:	May 1, 1995
					Due Date:	May 10, 1995
INVOICE NUMBER:		121123550501				
<u>Description of Deliveries</u>		<u>POI</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
			MMBtu			
TOTALS						
Mail payment to:			Wire transfer payment to:			
Florida Public Utilities Company			SunBank/South Florida, NA			
Attention: Christopher M. Snyder			501 East Las Olas Boulevard			
Post Office Box 3395			Ft. Lauderdale, Florida 33301			
West Palm Beach, Florida 33402-3395			ABA #			
			For the credit of Florida Public Utilities Company			
			General Account No.			
Please enclose one copy of this invoice with payment.						