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May 19, 1995

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

HAND DELIVERY

RE: Purchased Gas Adjustment (PGA) True-up
Docket No. 950003-GU
Request for Specified Confidential Treatment

Dear Ms. Bayo:

We submit herewith on behalf of Chesapeake Utilities Corporation, Florida Division, its purchased gas adjustment filing for the month of April, 1995, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, and request specified confidential treatment of portions thereof.

This request is made pursuant to section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Chesapeake Utilities Corporation's Request for Specified Confidential Treatment," the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been either shaded in gray (on the schedules) or highlighted in yellow (on the invoices).

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

RECEIVED & FILED

11/8
FEDERAL BUREAU OF RECORDS

WLS/lav
Enclosures

Request + Exh. A
DOCUMENT NUMBER-DATE

04883 MAY 19 95

FPSC-RECORDS/REPORTING

Sincerely,

Wayne L. Schiefelbein
Wayne L. Schiefelbein

Confidential
DOCUMENT NUMBER-DATE

04884 MAY 19 95

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Purchased Gas Adjustment)
(PGA) True-up)

DOCKET NO. 950003-GU

FILED: May 19, 1995

CHESAPEAKE UTILITIES CORPORATION'S REQUEST FOR
SPECIFIED CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Chesapeake Utilities Corporation, Florida Division ("Florida Division"), submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of April, 1995, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of the Florida Division's schedules and invoices referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by the Florida Division as proprietary and has not been publicly disclosed.

3. The Florida Division requests that the information for which it seeks confidential classification not be declassified until November 18, 1996 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow the Florida Division to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Florida Division to negotiate such future

DOCUMENT NUMBER-DATE

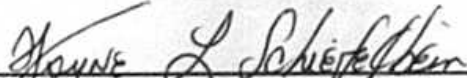
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FPSC-RECORDS/REPORTING

contracts) on favorable terms.

WHEREFORE, the Florida Division submits the foregoing as its request for specified confidential treatment of the information identified in Exhibit "A".

RESPECTFULLY SUBMITTED on this 19th day of May, 1995.



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(904) 877-7191

Attorneys for Chesapeake Utilities
Corporation, Florida Division

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Chesapeake Utilities Corporation's Request for Confidential Treatment has been furnished on this 19th day of May, 1995 by hand-delivery to SHEILA ERSTLING, ESQ., Division of Legal Services, Florida Public Service Commission, 101 East Gaines Street, Tallahassee, Florida 32399-0863, and by regular U.S. Mail to the following:

Norman H. Horton, Jr., Esq.
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Attorneys for Chesapeake Utilities
Corporation, Florida Division

CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION
EXHIBIT "A"

Justification for Confidentiality of April 1995 Schedules and Invoices:

<u>Schedule(s)</u>	<u>Line(s)</u>	<u>Column(s)</u>	<u>Rationale</u>
A-3	1-5	System Supply, Total Purchased, Commodity Cost, Demand Cost, Total Cents Per Therm	(1)
A-3	1-5	Purchased From	(2)
A-4	1-18	Producer/Supplier	(2)
A-4	1-18	Gross Amount, Net Amount, Monthly Gross, Monthly Net, Wellhead Price, City Gate Price	(4)
Page 26	Items 1, 2, 23		(2)
Page 26	Items 3 - 22		(3)
Page 27	Items 24, 25, 35 - 38		(2)
Page 27	Items 26 - 34		(3)
Page 28	Items 1, 2, 22		(2)
Page 28	Item 3 - 21		(3)
Page 29	Items 1 - 4, 19 - 20		(2)
Page 29	Items 5 - 18		(3)
Page 30	Items 1, 14 - 16		(2)
Page 30	Items 2 - 13		(3)
Page 31	Items 1, 22, 23		(2)
Page 31	Items 2 - 21		(3)

(1) For purposes of this filing, the Florida Division is required to show the quantities of gas which it purchased from FGT and other suppliers during the month of April 1995, together with the cost of such purchases. However, rates for purchases of gas supplies from persons other than FGT are currently based primarily on negotiations between the Florida Division and third-party suppliers. Effective November 1, 1993, FGT is no longer a merchant of gas due to their restructuring in compliance with FERC Order No. 636. All gas supplies for the Florida Division will be obtained from these third-party suppliers. Purchases are made by the Florida Division at varying prices depending upon the quantities involved and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to the Florida Division can vary from supplier to supplier.

This information is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the price or average prices which the Florida Division paid to suppliers for gas during the period. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. Despite the fact that this information is the price or weighted average price paid by the Florida Division during the

involved period, a supplier of the Florida Division which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

The information regarding the number of therms purchased for system supply and total therms purchased, as well as the commodity costs/pipeline, commodity costs/third party and demand costs for purchases by the Florida Division from its suppliers are algebraic functions of the price per therm paid to such suppliers in the column entitled, "Total Cents Per Therm." Thus, the publication of these columns together or independently could allow other suppliers to derive the purchase price of gas paid by the Florida Division to its suppliers. Thus, this information would permit other suppliers to determine contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) The information showing the identity of the Florida Division's suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on

favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the name of the Florida Division's suppliers would give other competing suppliers information with which, together with price and quantity information discussed in Rationale (1) above, to potentially or actually control the pricing of gas, thus impairing the competitive interests and/or ability of the Florida Division and its current suppliers to contract for gas supply on favorable terms.

(3) The information shown on invoices submitted to the Florida Division for gas purchases from third party suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of the Florida Division to contract for goods or services on favorable terms" Section 366.093(3)(d), Florida Statutes. The invoices show the FGT assigned points of delivery, actual quantity of gas purchased, and the price per unit of gas purchased. Knowledge of this information would give other competing suppliers the information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by the Florida Division's current suppliers, thus impairing the competitive interests and/or ability of the Florida Division and its suppliers to contract for gas supply on favorable terms. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

(4) The information regarding the number of MMBtu's per day

and per month purchased by the Florida Division as well as the wellhead and city gate price per MMBtu paid by the Florida Division to its suppliers is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

COMPANY: FL DIV CUC
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES COMP.
AVW-1
PAGE 1 OF 31

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	30,972	15,642	15,330	98.01	30,972	15,642	15,330	98.01
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	2,082	2,082	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	406,563	411,977	(5,414)	-1.31	406,563	411,977	(5,414)	-1.31
5 DEMAND	253,399	247,035	6,364	2.58	253,399	247,035	6,364	2.58
6 OTHER	(2,373)	646	(3,019)	-487.34	(2,373)	646	(3,019)	-487.34
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	690,643	677,382	13,261	1.96	690,643	677,382	13,261	1.96
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	817,155	638,079	179,076	28.06	817,155	638,079	179,076	28.06
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,448,420	2,576,010	872,410	33.87	3,448,420	2,576,010	872,410	33.87
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	300,000	300,000	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	2,650,691	2,576,010	74,681	2.90	2,650,691	2,576,010	74,681	2.90
19 DEMAND BILLING DETERMINANTS ONLY	3,377,690	2,882,900	514,790	17.98	3,377,690	2,882,900	514,790	17.98
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,650,691	2,576,010	74,681	2.90	2,650,691	2,576,010	74,681	2.90
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	615	1,200	(585)	-48.75	615	1,200	(585)	-48.75
27 TOTAL THERM SALES	3,465,927	2,390,080	1,075,847	45.01	3,465,927	2,390,080	1,075,847	45.01
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.898	0.607	0.291	47.91	0.898	0.607	0.291	47.91
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	15.338	15.993	-0.655	-4.09	15.338	15.993	-0.655	-4.09
32 DEMAND (5/19)	7.502	8.629	-1.127	-13.06	7.502	8.629	-1.127	-13.06
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	26.055	26.296	-0.241	-0.91	26.055	26.296	-0.241	-0.91
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	19.927	28.341	-8.415	-29.69	19.927	28.341	-8.415	-29.69
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS (40+41)	18.591	27.005	-8.415	-31.16	18.591	27.005	-8.415	-31.16
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	18.946	27.521	-8.576	-31.16	18.946	27.521	-8.576	-31.16
45 PGA FACTOR ROUNDED TO NEAREST 001	18.946	27.521	-8.575	-31.16	18.946	27.521	-8.575	-31.16

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 31

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.35725	11,065	8,363	2,702	32.31	11,065	8,363	2,702	32.31
2 NO NOTICE SERVICE		744	1,113	(369)	-33.17	744	1,113	(369)	-33.17
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		145,245	220,247	(75,002)	-34.05	145,245	210,247	(75,002)	-34.05
5 DEMAND		253,399	247,035	6,364	2.58	253,399	247,035	6,364	2.58
6 OTHER		(848)	345	(1,193)	-345.73	(848)	345	(1,193)	-345.73
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	409,604	477,103	(67,499)	-14.15	409,604	477,103	(67,499)	-14.15
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		445,999	458,620	(12,621)	-2.75	445,999	458,620	(12,621)	-2.75
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,231,948	1,377,135	(145,187)	-10.54	1,231,948	1,377,135	(145,187)	-10.54
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	107,175	160,380	(53,205)	-33.17	107,175	160,380	(53,205)	-33.17
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	946,959	1,377,135	(430,176)	-31.24	946,959	1,377,135	(430,176)	-31.24
19 DEMAND	BILLING DETERMINANTS ONLY	3,377,690	2,862,900	514,790	17.98	3,377,690	2,862,900	514,790	17.98
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		946,959	1,377,135	(430,176)	-31.24	946,959	1,377,135	(430,176)	-31.24
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		615	1,200	(585)	-48.75	615	1,200	(585)	-48.75
27 TOTAL THERM SALES		1,238,232	1,277,200	(38,968)	-3.05	1,238,232	1,277,200	(38,968)	-3.05
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.898	0.607	0.291	47.90	0.898	0.607	0.291	47.90
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	15.338	15.993	-0.655	-4.10	15.338	15.993	-0.655	-4.10
32 DEMAND	(5/19)	7.502	8.629	-1.127	-13.06	7.502	8.629	-1.127	-13.06
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	43.255	34.645	8.610	24.85	43.255	34.645	8.610	24.85
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	33.080	37.355	-4.276	-11.45	33.080	37.355	-4.276	-11.45
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	31.744	36.019	-4.276	-11.87	31.744	36.019	-4.276	-11.87
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42+43)	32.350	36.708	-4.357	-11.87	32.350	36.708	-4.357	-11.87
45 PGA FACTOR ROUNDED TO NEAREST .001		32.350	36.708	-4.358	-11.87	32.350	36.708	-4.358	-11.87

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 3 OF 31

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	19,507	7,279	12,828	173.49	19,507	7,279	12,828	173.49
2 NO NOTICE SERVICE	1,338	969	369	38.10	1,338	969	369	38.10
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	261,318	191,730	69,588	36.29	261,318	191,730	69,588	36.29
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	(1,525)	301	(1,826)	-606.73	(1,525)	301	(1,826)	-606.73
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	281,039	200,279	80,760	40.32	281,039	200,279	80,760	40.32
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	371,156	179,459	191,697	106.82	371,156	179,459	191,697	106.82
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,216,472	1,198,875	1,017,597	84.88	2,216,472	1,198,875	1,017,597	84.88
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	192,825	139,620	53,205	38.11	192,825	139,620	53,205	38.11
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	1,703,732	1,198,875	504,857	42.11	1,703,732	1,198,875	504,857	42.11
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,703,732	1,198,875	504,857	42.11	1,703,732	1,198,875	504,857	42.11
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	2,227,695	1,112,880	1,114,815	100.17	2,227,695	1,112,880	1,114,815	100.17
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.698	0.607	0.291	47.93	0.698	0.607	0.291	47.93
29 NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.00	0.694	0.694	-0.000	-0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	15.338	15.992	-0.654	-4.09	15.338	15.992	-0.654	-4.09
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	16.495	16.706	-0.210	-1.26	16.495	16.706	-0.210	-1.26
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	12.616	17.996	-5.381	-29.90	12.616	17.996	-5.381	-29.90
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS (40+41)	11.280	16.660	-5.381	-32.30	11.280	16.660	-5.381	-32.30
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	11.495	16.979	-5.484	-32.30	11.495	16.979	-5.484	-32.30
45 PGA FACTOR ROUNDED TO NEAREST 001	11.495	16.979	-5.484	-32.30	11.495	16.979	-5.484	-32.30

COMPANY: FL DIV CUC
 PERIOD: APRIL 95 THROUGH MAR 96
 CURRENT MONTH: APRIL 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 31

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,016,310	18,545.61	0.00615
2 No Notice Commodity Adjustment	(59,270)	(424.96)	0.00717
3 Commodity Pipeline-Scheduled PTS	254,940	11,156.17	0.04376
4 Commodity Adjustments- Scheduled by Others	238,790	1,712.13	0.00717
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000
6 Commodity Adjustments	(2,350)	(16.85)	0.00717
7			
8 TOTAL COMMODITY (Pipeline)	3,448,420	30,972.10	0.00896
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 26, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,268,720	531,339.72	0.16255
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(478,330)	(83,549.50)	0.17467
20 Imbalance Cashout-Transporting Customers	(378,489)	(81,235.34)	0.21463
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	238,790	40,006.64	0.16755
23 Commodity Adjustment - Off System Sales	0	0.00	0.00000
24 TOTAL COMMODITY (Other)	2,650,691	406,563.52	0.15338
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,505,700	531,952.19	0.05063
26 Less Relinquished to End Users	(5,537,150)	(249,500.99)	0.04506
27 Less Relinquished Off System	(2,103,300)	(36,828.79)	0.01751
28 Acquired Entitlement	276,000	3,912.00	0.01417
29 Demand adjustments- Scheduled by Others	238,790	3,936.07	0.01661
30 Demand adjustments- Off System Sales	0	0.00	0.00000
31 Demand Adjustments	(2,350)	(101.78)	0.04331
32 TOTAL DEMAND	3,377,690	253,398.70	0.07502
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(3,019.39)	0.00000
34 Peak Shaving	N/A	648.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(2,373.39)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
 EXHIBIT NO _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
 PAGE 5 OF 31

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (-1 lines 3,4 plus A-1(2) line 34)	407,209	412,623	5,414	1.312%	407,209	412,623	5,414	1.312%
2 TRANSPORTATION COST (lines 1,2,5 plus A-1(2) line 33,35)	283,434	264,759	(18,675)	-7.054%	283,434	264,759	(18,675)	-7.054%
3 TOTAL	690,643	677,382	(13,261)	-1.958%	690,643	677,382	(13,261)	-1.958%
4 FUEL REVENUES (NET OF REVENUE TAX)	817,155	638,079	(179,076)	-28.065%	817,155	638,079	(179,076)	-28.065%
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	39,303	39,303	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	856,458	677,382	(179,076)	-26.436%	856,458	677,382	(179,076)	-26.436%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	165,815	0	(165,815)	0.000%	165,815	0	(165,815)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,722	2,273	(449)	-19.750%	2,722	2,273	(449)	-19.750%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	472,579	471,936	(643)	-0.136%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(39,303)	(39,303)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	601,813	434,906	(166,907)	-38.378%	601,813	434,906	(166,907)	-38.378%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	472,579	471,936	(643)	-0.136%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	599,091	432,633	(166,458)	-38.476%				
14 TOTAL (12+13)	1,071,670	904,569	(167,101)	-18.473%				
15 AVERAGE (50% OF 14)	535,835	452,285	(83,551)	-18.473%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.120%	6.030%	-0.0009	-1.493%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.070%	6.030%	-0.0004	-0.663%				
18 TOTAL (16+17)	12.190%	12.060%	-0.0013	-1.078%				
19 AVERAGE (50% OF 18)	6.095%	6.030%	-0.00065	-1.078%				
20 MONTHLY AVERAGE (19/12 Months)	0.508%	0.503%	-0.00005	-1.078%				
21 INTEREST PROVISION (15x20)	2,722	2,273	(449)	-19.750%				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtr

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 6 OF 31

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: APRIL

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST			OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE	DEMAND COST		
1 APR											
2 APR											
3 APR											
4 APR											
5 APR											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,507,510	0	3,507,510	\$571,348	\$22,068	\$187,336	0	22.259

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 31

MONTH:

APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	EUNICE						
2	MOPS/TIVOLI						
3	ZACHARY						
4	EUNICE						
5	ZACHARY						
6	MT VERNON						
7	EUNICE						
8	ZACHARY						
9	ZACHARY						
10	MT VERNON						
11	EUNICE						
12	ZACHARY						
13	MT VERNON						
14	MT VERNON						
15	CITY-GATE						
16	CITY-GATE						
17	ASSUMPTION						
18	ASSUMPTION						
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	12,007	11,692	360,224	350,751	1.59	1.63

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 31

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	150,109	194,502	44,393	29.57%	150,109	194,502	44,393	29.57%
COMMERCIAL	366,017	403,552	37,535	10.25%	366,017	403,552	37,535	10.25%
COMMERCIAL LARGE VOLUME	111,145	125,121	13,976	12.57%	111,145	125,121	13,976	12.57%
INDUSTRIAL	2,144,061	2,298,225	154,164	7.19%	2,144,061	2,298,225	154,164	7.19%
LARGE VOLUME CONTRACT TRANSP	4,399,860	2,592,000	(1,807,860)	-41.09%	4,399,860	2,592,000	(1,807,860)	-41.09%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,171,192	5,613,400	(1,557,792)	-21.72%	7,171,192	5,613,400	(1,557,792)	-21.72%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,388,955	2,316,180	(1,072,775)	-31.66%	3,388,955	2,316,180	(1,072,775)	-31.66%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	3,388,955	2,316,180	(1,072,775)	-31.66%	3,388,955	2,316,180	(1,072,775)	-31.66%
TOTAL THERM SALES	10,560,147	7,929,580	(2,630,567)	-24.91%	10,560,147	7,929,580	(2,630,567)	-24.91%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,577	7,535	(42)	-0.55%	7,577	7,535	(42)	-0.55%
COMMERCIAL	772	779	7	0.91%	772	779	7	0.91%
COMMERCIAL LARGE VOLUME	23	21	(2)	-8.70%	23	21	(2)	-8.70%
INDUSTRIAL	37	26	(11)	-29.73%	37	26	(11)	-29.73%
LARGE VOLUME CONTRACT TRANSP	3	2	(1)	-33.33%	3	2	(1)	-33.33%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,412	8,363	(49)	-0.58%	8,412	8,363	(49)	-0.58%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	14	13	(1)	-7.14%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	14	13	(1)	-7.14%
TOTAL CUSTOMERS	8,426	8,376	(50)	-0.59%	8,426	8,376	(50)	-0.59%
THERM USE PER CUSTOMER								
RESIDENTIAL	20	26	6	30.30%	20	26	6	30.30%
COMMERCIAL	474	518	44	9.26%	474	518	44	9.26%
COMMERCIAL LARGE VOLUME	4,832	5,958	1,126	23.30%	4,832	5,958	1,126	23.30%
INDUSTRIAL	57,948	88,393	30,446	52.54%	57,948	88,393	30,446	52.54%
LARGE VOLUME CONTRACT TRANSP	1,466,620	1,296,000	(170,620)	-11.63%	1,466,620	1,296,000	(170,620)	-11.63%
INTERRUPTIBLE	242,068	178,168	(63,901)	-26.40%	242,068	178,168	(63,901)	-26.40%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 45003-GLL
 CHESAPEAKE UTILITIES CORP.
 AVN-1
 Page 10 of 21 PAGE 1

ISSUE	04/30/95	CUSTOMER # CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE ADVICE WIRE #
DUE	05/10/95		
INVOICE NO.	5465		
TOTAL AMOUNT DUE	\$103,371.52		

Wire Transfer
 NCNB Charlotte NC
 Account #
 Route #

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME		PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES	
	MMBTU DRY	AMOUNT										
RESERVATION CHARGE			04/95	A	RES	0.3659 ✓	0.0672 ✓		0.4331	691,410	6299,449.67	
CAPACITY RELEASED AT LESS THAN MAX RATE			04/95	A	RES	0.3659	0.0600		0.4259	116,160	649,472.54	
NO NOTICE RESERVATION CHARGE			04/95	A	MMR	0.0694			0.0694 ✓	30,000 ✓	\$2,082.00	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(2,160) ✓	(\$935.50)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(2,820) ✓	(\$1,221.34)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(4,950) ✓	(\$2,143.85)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(1,980) ✓	(\$857.54)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(3,750) ✓	(\$1,624.13)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(15,090) ✓	(\$6,535.48)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(11,550) ✓	(\$5,002.31)	
TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(4,800) ✓	(\$2,078.88)	

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENBRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
AYW-1
Page 11 of 31

PAGE 2

DATE	04/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # Route #
DUE	05/10/95		
INVOICE NO	5465		
TOTAL AMOUNT DUE	\$103,371.52		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(5,490)	(\$2,377.72)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(49,500)	(\$21,438.45)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(1,980)	(\$857.54)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(63,300)	(\$27,415.23)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(33,000)	(\$14,292.30)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(169,200)	(\$73,280.52)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(60,000)	(\$25,986.00)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.1079	0.0672		0.1751	(116,160)	(\$20,339.62)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(87,330)	(\$37,822.62)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(6,815)	(\$2,951.58)
	TEMPORARY ACQUISITION RESERVATION CHARGE			04/95	A	TAQ	0.0528	0.0672		0.1200	15,600	\$1,872.00

TRANSACTION CODE (TC) A - ACTIONS R - REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENBRON/SONAT Affiliate

Exhibit No. _____
Docket No. 450003-GU
CHESAPEAKE UTILITIES CORP.
AYW-1
Page 12 of 31

PAGE 3

DATE	04/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCCB Charlotte NC Account # Route #
DUE	05/10/95		
INVOICE NO.	5465		
TOTAL AMOUNT DUE	\$103,371.52		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
WESTERN DIVISION REVENUE SHARING CREDIT				04/95	A	TCW						(\$2,344.08)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 04/95.											213,295	\$103,371.52
*** END OF INVOICE 5465 ***												

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 13 of 31

PAGE 1

DATE	04/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	05/10/95		
INVOICE #	5458		
TOTAL AMOUNT DUE	\$145,225.50		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RL CLIP'S POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	RATES			NET	VOLUMES		AMOUNT
						SURCHARGES	DISC			MMBTU DRY		
RESERVATION CHARGE		04/95	A	RES	0.7488	0.0072		0.7560		148,830		\$112,515.48
capacity released at less than max rate		04/95	A	RES	0.7488			0.7488		94,170		\$70,514.50
TEMPORARY RELINQUISHMENT CREDIT		04/95	A	TRL	0.7488	0.0072		0.7560	()	(20,000)	()	(\$15,120.00)
TEMPORARY RELINQUISHMENT CREDIT		04/95	A	TRL	0.1679	0.0072		0.1751		(94,170)	✓	(\$16,489.17)
TEMPORARY RELINQUISHMENT CREDIT		04/95	A	TRL	0.7488	0.0072		0.7560	()	(10,000)	()	(\$7,560.00)
TEMPORARY ACQUISITION RESERVATION CHARGE		04/95	A	TAQ	0.1700			0.1700		12,000	✓	\$2,040.00
WESTERN DIVISION REVENUE SHARING CREDIT		04/95	A	TCW								(\$675.31)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 04/95.										130,830		\$145,225.50

*** END OF INVOICE 5458 ***

() = (30,000)
() = (22,000)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-GU
 CHESAPEAKE UTILITIES CORP.
AVW-1
 Page 14 of 31

PAGE 1

DATE	05/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # _____ Route # _____
DUE	05/20/95		
INVOICE NO	5520		
TOTAL AMOUNT DUE	\$11,919.13		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For PLANT CITY			04/95	A	COM	0.0259	0.0458		0.0717	739	\$52.99
	Usage Charge - No Notice For ST. CLOUD			04/95	A	COM	0.0259	0.0458		0.0717	(747)	(\$53.56)
	Usage Charge - No Notice For WINTER HAVEN			04/95	A	COM	0.0259	0.0458		0.0717	(5,919)	(\$424.39)
	Usage Charge	16176	CFG-ST.CLOUD	04/95	A	COM	0.0259	0.0458		0.0717	1,950	\$139.82
	Usage Charge	16183	CFG-LAKE ALFRED	04/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42
	Usage Charge	16184	CFG-HAINES CITY NORTH	04/95	A	COM	0.0259	0.0458		0.0717	1,500	\$107.55
	Usage Charge	16185	CFG-HAINES CITY	04/95	A	COM	0.0259	0.0458		0.0717	9,600	\$688.32
	Usage Charge	16186	CFG-AUBURNDALE	04/95	A	COM	0.0259	0.0458		0.0717	18,600	\$1,333.62
	Usage Charge	16187	CFG-WINTER HAVEN	04/95	A	COM	0.0259	0.0458		0.0717	21,196	\$1,519.75
	Usage Charge	16188	CFG-LAKE WALES	04/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42
	Usage Charge	16189	CFG-LAKE WALES EAST	04/95	A	COM	0.0259	0.0458		0.0717	9,600	\$688.32

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-GU
 CHESAPEAKE UTILITIES CORP.
AVW-1
 Page 15 of 31

PAGE 2

DATE	05/10/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	05/20/95			
INVOICE NO.	5520			
TOTAL AMOUNT DUE	\$11,919.13			

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	04/95	A	COM	0.0259	0.0458		0.0717	20,800	\$1,491.36
Usage Charge		16193	CFG-PIERCE	04/95	A	COM	0.0259	0.0458		0.0717	2,670	\$191.44
Usage Charge		16199	PLANT CITY NATURAL GAS	04/95	A	COM	0.0259	0.0458		0.0717	20,235	\$1,450.85
Usage Charge		60923	CFG-BARTOW B	04/95	A	COM	0.0259	0.0458		0.0717	40,812	\$2,926.22
TOTAL FOR CONTRACT 5057 FOR MONTH OF 04/95.											166,236	\$11,919.13

*** END OF INVOICE 5520 ***

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENBRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 16 of 31

PAGE 1

DATE	05/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	05/20/95		
INVOICE NO.	5491		
TOTAL AMOUNT DUE	\$6,201.52		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16176	CFG-ST.CLOUD	04/95	A	COM	0.0371	0.0108		0.0479	1,500	\$71.85
Usage Charge		16183	CFG-LAKE ALFRED	04/95	A	COM	0.0371	0.0108		0.0479	17,600	\$843.04
Usage Charge		16184	CFG-HAINES CITY NORTH	04/95	A	COM	0.0371	0.0108		0.0479	480	\$22.99
Usage Charge		16185	CFG-HAINES CITY	04/95	A	COM	0.0371	0.0108		0.0479	3,000	\$143.70
Usage Charge		16186	CFG-AUBURNDALE	04/95	A	COM	0.0371	0.0108		0.0479	3,000	\$143.70
Usage Charge		16187	CFG-WINTER HAVEN	04/95	A	COM	0.0371	0.0108		0.0479	17,600	\$843.04
Usage Charge		16188	CFG-LAKE WALES	04/95	A	COM	0.0371	0.0108		0.0479	1,650	\$79.04
Usage Charge		16189	CFG-LAKE WALES EAST	04/95	A	COM	0.0371	0.0108		0.0479	2,790	\$133.64
Usage Charge		16192	BARTOW - CFG	04/95	A	COM	0.0371	0.0108		0.0479	21,000	\$1,005.90
Usage Charge		16193	CFG-PIERCE	04/95	A	COM	0.0371	0.0108		0.0479	32,880	\$1,574.95
Usage Charge		16199	PLANT CITY NATURAL GAS	04/95	A	COM	0.0371	0.0108		0.0479	16,530	\$791.79

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 17 of 31

PAGE 2

DATE	05/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	05/20/95		
INVOICE NO.	5491		
TOTAL AMOUNT DUE	\$6,201.52		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		60923	CFG-BARTOW B	04/95	A	COM	0.0371	0.0108		0.0479	11,438	\$547.88
TOTAL FOR CONTRACT 3609 FOR MONTH OF 04/95.											129,468	\$6,201.52

*** END OF INVOICE 5491 ***

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AYW-1
Page 17 of 31

PAGE 1

DATE	05/10/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # Route #
DUE	05/20/95			
INVOICE NO	5539			
TOTAL AMOUNT DUE	\$11,156.17			

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES		AMOUNT	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET		MMBTU DRY
Usage Charge		16192	BARTOW - CFG	04/95	A	COM	0.3918	0.0458		0.4376	25,494	\$11,156.17
TOTAL FOR CONTRACT 5132 FOR MONTH OF 04/95.											25,494	\$11,156.17

*** END OF INVOICE 5539 ***

Chesapeake Utilities Corporation
 Imbalance Bookout(Cashout Transactions TRACKER
 for the production month of
 December 1994

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1459	Market Deliveries	(41,553)		n/a	\$0.00
6075	Reedy Creek Improvement Dist.	1530	Market Deliveries	3,740	\$1.7537	Sent	\$6,558.84
4122	Cargill Fertilizer (Chevron)	1458	Market Deliveries	2,004	\$1.7537	Sent	\$3,514.41
6617	Tiger Bay Limited Partnership	1543	Market Deliveries	11,972	\$1.7537	Sent	\$20,995.30
	Citrus (Various)		Market Deliveries	18,326	\$1.7600	Sent	\$32,253.76
4118	Orlando Utilities Commission	1517	Market Deliveries	5,511	\$1.7537	Sent	\$9,664.64
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0		credit	\$72,986.95
4175	Chesapeake Utilities Corp.	1480	No Notice	(6,421)		n/a	\$0.00
3566	Tenneco Gas Marketing Co.	1541	Receipts	6,421	\$1.6450	Sent	\$10,562.55
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	0		credit	\$10,562.55

+ 10225 Fuel tax
6280 = net

	dts	0
Sold	<41,553>	<72,986.95>
Sold	<6280>	<10,562.55>
	<u><47833></u>	<u><83,549.50></u>

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Apr-95
Reedy Creek Improvement District P.O. Box 30000 Orlando, Florida 32891-8132	Due Date	27-Apr-95
Attention:	Mr. Rusty Edenfield	

Production month of: December 1994

Party Receiving Book-Out Volume

Legal Entity Number	6075			
Legal Entity Name	Reedy Creek Improvement District			
Posting Number	1530			
		Volume	Price	Total
Market Delivery Imbalance (MMBtus)		3,740	\$1.7537	\$6,558.84

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To
 CENTRAL FLORIDA GAS COMPANY
 Division of Chesapeake Utilities Corporation
 P.O. Box 960
 Winter Haven, Florida 33881-0960

For Wire Payments
 WIRE TRANSFER
 credit CENTRAL FLORIDA GAS COMPANY
 BARNETT BANK
 TRANSIT ROUTING
 ACCOUNT #

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Apr-95
Chevron U.S.A., Inc. P.O. Box J, Sec 980 Concord, California 94524	Due Date	27-Apr-95
Attention:	Gas Marketing Accounting	

Production month of: December 1994

Party Receiving Book-Out Volume			
Legal Entity Number	4122		
Legal Entity Name	Cargill Fertilizer		
Posting Number	1456		
		Volume	Price
Market Delivery Imbalance (MMBtus)		2,004	\$1.7537
			Total
			\$3,514.41

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING ACCOUNT #
--	--

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer Tiger Bay Limited Partnership P.O. Box 4411 Houston, Texas 77210-4411	Statement Date Due Date	04-May-95 24-May-95
Attention:	Paula Cavello	

Production month of: December 1994

Party Receiving Book-Out Volume				
		Volume	Price	Total
Legal Entity Number	6617			
Legal Entity Name	Tiger Bay Limited Partnership			
Posting Number	1543			
Market Delivery Imbalance (MMBtus)		11,972	\$1.7537	\$20,995.30

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING ACCOUNT #
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For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	04-May-95
Citrus Trading Corp. P.O. Box 4428 Houston, Texas 77210-4428	Due Date	24-May-95
Attention:	Anita Patton	

Production month of: December 1994

<i>Parties Receiving Book-Out Volume</i>							
Legal Entity Numbers	11192	5979	1004	4112			
Legal Entity Names	MGAF	State of Fla	ALCOA	Coronet			
Posting Numbers	1510	1537	1447	1480			
					Volume(s)	Price	Total
Market Delivery Imbalance (MMBtus)					18,326	\$1.7600	\$32,253.76

<i>Parties Providing Book-Out Volumes</i>	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING # ACCOUNT #
--	--

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	25-Apr-95
Orlando Utilities Commission Accounts Payable P.O. Box 3193 Orlando, Florida 32802 Attention: Ken Chaney	Due Date	15-May-95

Production month of: December 1994

Party Receiving Book-Out Volume			
Legal Entity Number	4118		
Legal Entity Name	Orlando Utilities Commission		
Posting Number	1517		
		Volume	Price
Market Delivery Imbalance (MMBtus)		5,511	\$1.7537
			Total
			\$9,664.64

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING ACCOUNT #
--	--

For Billing Inquiries call Customer Accounting at Facsimile Number	(813) 293-8612 (813) 294-3895
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CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	06-Apr-95
Tenneco Gas Marketing Company P.O. Box 2511 Houston, Texas 77252-2511	Due Date	26-Apr-95
Attention:	Mr. Walter Marshall	

Production month of: December 1994

Party Receiving Book-Out Volume

Legal Entity Number	3566		
Legal Entity Name	Tenneco Gas Marketing Company		
Posting Number	1541		
		Volume	Price
Receipts Imbalance (MMBtus)		6,421	\$1.6450
			Total
			\$10,562.55

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1460

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING / ACCOUNT /
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For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

Exhibit No.
Docket No. 98003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 24 of 31

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 24881
Date: 05/05/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 04/1995 gas purchases:

ZONE 3			
MMBTUs purchased	3	4	5
Purchase Price			
			6
Sub-Total			6
ZONE 3			
MMBTUs purchased	7	8	9
Purchase Price			
			10
Sub-Total			10
ZONE 2			
MMBTUs purchased	11	12	13
Purchase Price			
			14
Sub-Total			14
ZONE 2			
MMBTUs purchased	15	16	17
Purchase Price			
			18
Sub-Total			18
ZONE 1			
MMBTUs purchased	19	20	21
Purchase Price			
			22
Sub-Total			22

24

25

Exhibit No. _____
Docket No. 450003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 27 of 31

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 24881
Date: 05/05/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 1

MMBTUs purchased
Purchase Price

26 27 28

Sub-Total

29

ZONE 1

MMBTUs purchased
Purchase Price

30 31 32

Sub-Total

33

Total

34

Please remit payment to:

35

Or wire transfer:

36
NATIONSBANK
Account # -
DALLAS, TX
ABA #

For invoicing questions, call

37

38

Exhibit No. _____
 Docket No. 450003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 28 of 31

GAS UTILITY INVOICE

INVOICE DATE 05/04/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
 ATTN: Sam Sessa
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: 2
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.:

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.:
 Acct. No.:

INVOICE NO.	00141*199504
PLANT SERVICED	

Payment due on 05/14/95
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
Commodity]					
APR 1995	FGT	25306	3	9	15
APR 1995	FGT	25412	4	10	16
APR 1995	FGT	25309	5	11	17
APR 1995	FGT	25309	6	12	18
APR 1995	FGT	25309	7	13	19
APR 1995	FGT	25412	8	14	20

NOTES:

Amount Due: 21

For questions regarding this account please contact:

22

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 19 of 31

Chesapeake Utilities Corporation
 P.O. Box 960
 Winter Haven, Florida 33882

Customer No: 17650
 Contract No: 3 GS-097
 Volume Basis: HMBtu

Statement		Terms for Payment:	Please Remit to:
Date	Number	Due on the 20th or 10 days from receipt of invoice whichever is later.	<u>4</u>
05/09/95	9505S0970		

Point I.D.#	Description	Production	Mcf	HMBtu	Rate	Amount
001 206 002 FGT	<u>5</u> 7	04/95	9	4	13	15
001 206 002 FGT	<u>6</u> 8	04/95	10	12	14	16

Total Cost of Gas \$ 17
 Sales Tax (4%) \$ 0.00
 Total Amount Due this Invoice \$ 18

For information contact

19

Fax: 20

Gas Supply Invoice

Customer

Statement Date:

May 8, 1995

Chesapeake Utilities Corp.
 P.O. Box 960
 Winter Haven, Florida 33882-0960

Attention: Mr. Sam Sessa

Production month of: April, 1995

Delivered to CFGC Bartow B

POI # 60923

Delivery Dates	Net Volume	Total	RATE/MMBtu	
Apr. 18 thru 27	2 MMBtus per day	3	11	12
	Reservation 4	7		
	Usage 5	8		
	Cost of Gas 6	9		
	Total 10	10		
			Amount Due	13

PLEASE REMIT TO:

14

Wiring instructions

15

PCN Bank, Delaware
 Routing #

PAYABLE UPON RECEIPT

PAST DUE AFTER: May 18, 1995

Direct Billing Inquires To:

16

Attn.: Customer Accounting

INVOICE

Chesapeake Utilities Corp.
 P. O. Box 960
 Winter Haven, FL 33882-0960

05.04.95

Production Month: **April 1995**

2	MMBtu's @	7	11
3	NIMBtu's @	8	12
4	MMBtu's @	9	13
5	MMBtu's @	10	14

6 Net **Total Due:** 15

Due Date: 05/18/95

Payment Instructions:

Send Wire Transfer to:
 SunBank N.A.
 ABA Routing No. _____
 For Further Credit to:
 SunBank of Gainesville
 ABA Routing No. _____
 For Credit to:

Reservation	16	18
Usage	17	19
Cost - J.		20
		<u>21</u>

22

For further information, contact

23