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May 19, 1995

HAND DELIVERED

IN REPLY REFER TO

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

RECEIVED
K
FPSC DIVISION OF RECORDS

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor;
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

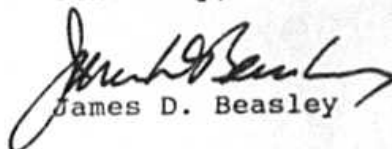
Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of each of the following:

- 04397 95 1. Prepared Direct Testimony and Exhibit (MJP-1) of Mary Pennino regarding Tampa Electric Company's fuel adjustment and capacity cost recovery final true-up amounts for the period October 1994 through March 1995. 2
- 04398 95 2. Prepared Direct Testimony and Exhibit (GAK-1) of Mr. George A. Keselowsky regarding Tampa Electric Company's Generating Performance Incentive Factor for the period October 1994 through March 1995. 1
- 04399 95 3. Exhibit (WNC/EAT-1) entitled Oil Backout Cost Recovery, Actual, October 1994 - March 1995. orig x 3

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/encls.)

ED Dudley
1
orig x 3
FCH
SD
WAS
OTH

Ms. Blanca S. Bayo
May 19, 1995
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing testimony and exhibits, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 19th day of May, 1995 to the following:

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Ms. Blanca S. Bayo
May 19, 1995
Page 3

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ATTORNEY

**ORIGINAL
FILE COPY**

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
TAMPA ELECTRIC COMPANY
DOCKET NO. 95 1001-EI**

**IN RE: FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY
FINAL TRUE-UPS
OCTOBER 1994 THROUGH MARCH 1995**

**TESTIMONY & EXHIBIT OF
MARY JO PENNINO**

**DOCUMENT NUMBER-DATE
04897 MAY 1998
FPSC-RECORDS/REPORTING**

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
TAMPA ELECTRIC COMPANY
DOCKET NO. 950001-EI**

**IN RE: FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY
FINAL TRUE-UPS
OCTOBER 1994 THROUGH MARCH 1995**

**TESTIMONY & EXHIBIT OF
MARY JO PENNING**

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **MARY JO PENNINO**

5
6 **Q.** Please state your name, address, occupation and employer.

7
8 **A.** My name is Mary Jo Pennino. My business address is 702
9 North Franklin Street, Tampa, Florida 33602. I am Manager
10 - Energy Issues and Administration in the Regulatory
11 Affairs Department of Tampa Electric Company.

12
13 **Q.** Please provide a brief outline of your educational
14 background and business experience.

15
16 **A.** I received a Bachelor of Science Degree in Chemical
17 Engineering from the University of South Florida, Tampa,
18 Florida in 1985. Upon graduation, I began my career at
19 Tampa Electric Company in the Production Department. My
20 responsibilities included heat rate testing, support
21 services for the Plant Chemical Engineers, and start-up
22 assistance for Hookers Point Station. In 1991, I
23 transferred to the Generation Planning Department where I
24 was responsible for annual expansion planning analyses,
25 alternative technology evaluation and several other

1 business planning activities. In 1993, I was promoted to
2 Administrator - Wholesale and Fuel in the Regulatory
3 Affairs Department and in 1995 to Manager - Energy Issues
4 and Administration, also in Regulatory Affairs. My present
5 responsibilities include the areas of fuel adjustment
6 filings, capacity cost recovery filings, and rate design.
7

8 Q. What is the purpose of your testimony in this proceeding?
9

10 A. The purpose of my testimony is to present the net true-up
11 amounts for the October 1994 through March 1995 period for
12 both the Fuel Cost Recovery and the Capacity Cost Recovery
13 Clauses.
14

15 FUEL COST RECOVERY CLAUSE 16

17 Q. What is the net true-up amount for the fuel cost recovery
18 clause for the period October 1994 through March 1995.
19

20 A. An over/(under) - recovery of (\$5,963,794). The actual
21 fuel cost over/(under) - recovery, including interest, is
22 (\$3,508,681) for the period October 1994 through March 1995
23 (Schedule A2, page 3 of 4, of March 1995 monthly filing, in
24 Document No. 4, reflects an end of period total net true-up
25 of \$459,884. Subtracting the beginning of period deferred

1 true-up of \$3,968,565 yields the (\$3,508,681). This
2 (\$3,508,681) amount, less the actual/estimated over/(under)
3 - recovery approved in the March 1995 fuel hearings of
4 \$2,455,113 results in a final over/(under) - recovery for
5 the period of (\$5,963,794). This over/(under) - recovery
6 amount of (\$5,963,794) will be carried over and applied in
7 the calculation of the fuel recovery factor for the period
8 October 1995 through March 1996.

9
10 Q. How much effect will this (\$5,963,794) over/(under) -
11 recovery in the October 1994 through March 1995 period,
12 have on the October 1995 through March 1996 period?

13
14 A. The (\$5,963,794) over/(under) - recovery will cause a 1,000
15 KWH residential bill to be approximately \$0.89 higher.

16
17 Q. Have you prepared an Exhibit in this proceeding?

18
19 A. Yes. Exhibit No. (MJP-1, Fuel Cost Recovery and Capacity
20 Cost Recovery) which contains four documents. Document No.
21 3 is used to explain the capacity cost recovery clause
22 which is discussed later in my testimony. Document No. 4
23 contains Commission Schedules A-1 through A-12 for the
24 months of October 1994 through March 1995. Included with
25 the March 1995 monthly filing is a six months summary for

1 each of Commission Schedules A7, A7A, A8, A8a, A9, and A10,
2 for the period October 1994 through March 1995.
3

4 Q. Please explain Document No. 1.
5

6 A. Document No. 1, entitled "Tampa Electric Company Final Fuel
7 Over/(Under) - Recovery for the period October 1994 through
8 March 1995" shows the calculation of the final fuel
9 over/(under) - recovery for the period of (\$5,963,794)
10 which will be applied to jurisdictional sales during the
11 period October 1995 through March 1996.
12

13 Line 1 shows the total company fuel costs of \$158,519,222
14 for the period October 1994 through March 1995. The
15 jurisdictional amount of total fuel costs is \$158,317,099
16 as shown on line 2. This amount is compared to the
17 jurisdictional fuel revenues applicable to the period on
18 line 3 to obtain the actual over/(under) - recovered fuel
19 costs for the period, shown on line 4. The resulting
20 (\$3,597,561) over/(under) - recovered fuel costs for the
21 period, combined with \$88,880 of interest shown on line 5,
22 constitute the actual over/(under) - recovery of
23 (\$3,508,681) shown on line 6. The (\$3,508,681) less the
24 actual/estimated over/(under) - recovery of \$2,455,113
25 shown on line 7, which was approved in the March 1995 fuel

- 1 hearings, results in the final over/(under) - recovery of
2 (\$5,963,794) shown on line 8.
3
- 4 Q. What does Document No. 2 show?
5
- 6 A. Document No. 2, entitled "Tampa Electric Company
7 Calculation of True-Up Amount Actual vs. Original Estimates
8 for the period October 1994 through March 1995," shows the
9 calculation of the actual over/(under) - recovery as
10 compared to the original estimate for the same period.
11
- 12 Q. What was the variance in jurisdictional fuel revenues for
13 the period October 1994 through March 1995?
14
- 15 A. As shown on line D1 of my Document No. 2, the company
16 collected \$2,131,656 or 1.4% more jurisdictional fuel
17 revenues than originally estimated.
18
- 19 Q. What was the total fuel and net power transaction cost
20 variance for the period October 1994 through March 1995?
21
- 22 A. As shown on line A7 of Document No. 2, the fuel and net
23 power transactions cost variance is \$5,736,543 or 3.8%.
24
- 25 Q. What are the reasons for the total fuel and net power

1 transactions cost being higher by \$5,736,543 or 3.8%?
2

- 3 **A.** Although Net Energy for Load was up 112,959 MWH or 1.7%,
4 the ¢/KWH cost for Total Fuel and Net Power Transaction was
5 more than estimated by 2.0%. This 2.0% increase is
6 primarily due to a 7.5% decrease in the ¢/KWH credited for
7 power sales.
8

9 **CAPACITY COST RECOVERY CLAUSE**
10

- 11 **Q.** What is the net true-up amount for the capacity cost
12 recovery clause for the period October 1994 through March
13 1995?
14

- 15 **A.** An over/(under) - recovery of (\$667,853). The actual
16 capacity cost over/(under) - recovery, including interest,
17 is \$361,879 for the period October 1994 through March 1995
18 (Document No. 3, pages 2 and 3 of 5). This amount, less
19 the actual/estimated over/(under) - recovery approved in
20 the March 1995 fuel hearings of \$1,029,732 results in a
21 final over/(under) - recovery for the period of (\$667,853)
22 (Document No. 3, page 5 of 5). This over/(under) -
23 recovery amount of (\$667,853) will be carried over and
24 applied in the calculation of the capacity cost recovery
25 factor for the period October 1995 through March 1996.

1 Q. How much effect will this (\$667,853) over/(under) -
2 recovery in the October 1994 through March 1995 period,
3 have on the October 1995 through March 1996 period?

4

5 A. The (\$667,853) over/(under) - recovery will approximately
6 cause a \$0.10 increase in a 1,000 KWH residential bill.

7

8 Q. Does this conclude your testimony?

9

10 A. Yes.

EXHIBIT NO. _____
DOCKET NO. 950001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)

TAMPA ELECTRIC COMPANY
FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY

FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY
INDEX

<u>DOCUMENT NO.</u>	<u>TITLE</u>	<u>PAGE</u>
1	Final Fuel Over/(Under) Recovery for October 1994 through March 1995	1
2	Actual True-up vs. Original Estimates	2
3	Final Capacity Cost Over/(Under) Recovery for October 1994 through March 1995	3
4	Commission Schedules A1 - A12 October 1994 through March 1995	8

TAMPA ELECTRIC COMPANY

FINAL FUEL OVER/(UNDER)-RECOVERY

FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

LINE
NO.

1	TOTAL FUEL COSTS FOR THE PERIOD	\$ 158,519,222 =====
2	JURISDICTIONAL FUEL COSTS	\$ 158,317,099
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	\$ 154,719,538 -----
4	ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	\$ (3,597,561) -----
5	INTEREST	88,880 -----
6	ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD (LINE 4 + LINE 5)	\$ (3,508,681)
7	ACTUAL/ESTIMATED OVER/(UNDER)-RECOVERY APPROVED AT THE MARCH 1995 FUEL HEARINGS FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995.	2,455,113 -----
8	FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 6 - LINE 7)	\$ (5,963,794) =====

TAMPA ELECTRIC COMPANY
 CALCULATION OF TRUE-UP AMOUNT
 ACTUAL vs ORIGINAL ESTIMATES
 FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

LINE NO.	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
A 1.	\$ 176,290,801	\$ 160,682,999	\$ 15,607,802	9.7
2.	23,673,936	14,270,220	9,403,716	65.9
3.	1,589,159	1,564,400	24,759	1.6
a.	0	0	0	0.0
b.	3,247,010	4,642,600	(1,395,590)	(30.1)
4.	422,786	162,900	259,886	159.5
6.	(18,866)	0	(18,866)	0.0
6a.	662,268	0	662,268	0.0
7.	\$ 158,519,222	\$ 152,782,679	\$ 5,736,543	3.8
(Sum of Lines A1 through A6a)				
D 1.	\$ 154,173,462	\$ 152,041,806	\$ 2,131,656	1.4
2.	0	0	0	0.0
a.	952,141	952,141	0	0.0
b.	(406,065)	(406,065)	0	0.0
3.	154,719,538	152,587,882	2,131,656	1.4
(Sum of Lines D1 through D2b)				
6B.	158,317,099	152,757,074	5,560,025	3.6
7.	(3,597,561)	(169,192)	(3,428,369)	2,026.3
8.	88,880	17,570	71,310	405.9
8a.	\$ (3,508,681)	\$ (151,622)	\$ (3,357,059)	2,214.1
THROUGH MARCH 1995				

Line numbers reference Schedule A-2 included in Document No. 3

* Includes Economy Sales Profits (80%)

EXHIBIT NO. _____
DOCKET NO. 950001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 3
PAGE 1 OF 5

FINAL CAPACITY COST OVER/(UNDER) RECOVERY
FOR OCTOBER 1994 THROUGH MARCH 1995

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

1. End-of-Period True-up: Over/(Under) Recovery	\$361,879
2. Less: Actual/ Estimated Over/(Under) Recovery Applied to the Capacity Cost Recovery Factor for the April 1995 through September 1995 period	1,029,732

3. Net True-up: Over/(Under) Recovery to be carried forward to the October 1995 through March 1996 period	(\$667,853)
	=====

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

	(1) ACTUAL OCTOBER	(2) ACTUAL NOVEMBER	(3) ACTUAL DECEMBER	(4) ACTUAL JANUARY	(5) ACTUAL FEBRUARY	(6) ACTUAL MARCH	(7) TOTAL
1. UNIT POWER CAPACITY CHARGES	\$ 1,215,179	\$ 1,215,179	\$ 830,405	\$ 1,203,014	\$ 1,209,615	\$ 1,208,495	\$ 6,881,887
2. CAPACITY PAYMENTS TO COGENERATORS	545,270	545,270	545,270	914,190	914,190	914,190	4,378,380
3. EMERGENCY CAPACITY CHARGES	0	0	0	0	0	0	0
4. (CAPACITY REVENUES)	(113,397)	(116,298)	(87,191)	(89,467)	(96,797)	(89,025)	(592,175)
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 1,647,052	\$ 1,644,151	\$ 1,288,484	\$ 2,027,737	\$ 2,027,008	\$ 2,033,660	\$ 10,668,092
6. JURISDICTIONAL PERCENTAGE	98.28667%	98.28667%	98.28667%	98.28667%	98.28667%	98.28667%	-
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 1,618,833	\$ 1,615,981	1,266,408	\$ 1,092,995	\$ 1,992,279	\$ 1,998,817	\$ 10,485,313
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	1,659,867	1,506,800	1,480,487	1,611,779	1,597,080	1,383,702	9,239,715
9. PRIOR PERIOD TRUE-UP PROVISION	267,429	267,429	267,429	267,429	267,429	267,427	1,604,572
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 1,927,296	\$ 1,774,229	\$ 1,747,916	\$ 1,879,208	\$ 1,864,509	\$ 1,651,129	\$ 10,844,287
11. TRUE-UP PROVISION FOR MONTH - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ 308,463	\$ 158,248	\$ 481,508	\$ (113,787)	\$ (127,770)	\$ (347,688)	\$ 358,974
12. INTEREST PROVISION FOR MONTH	6,644	6,935	7,896	7,806	5,897	3,377	38,555
13. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	1,604,572	1,652,250	1,550,004	1,771,979	1,398,569	1,009,267	1,604,572
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	(35,650)	(35,650)	(35,650)	(35,650)	(35,650)	(35,650)	(35,650)
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS MONTH	(267,429)	(267,429)	(267,429)	(267,429)	(267,429)	(267,427)	(1,604,572)
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ 1,616,600	\$ 1,514,354	\$ 1,736,329	\$ 1,362,919	\$ 973,617	\$ 361,879	\$ 361,879

EXHIBIT NO. _____
 DOCKET NO. 950001-EI
 TAMPA ELECTRIC COMPANY
 (MJP-1)
 DOCUMENT NO. 3
 PAGE 3 OF 5

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

	(1) ACTUAL OCTOBER	(2) ACTUAL NOVEMBER	(3) ACTUAL DECEMBER	(4) ACTUAL JANUARY	(5) ACTUAL FEBRUARY	(6) ACTUAL MARCH	(7) TOTAL
1. BEGINNING TRUE-UP AMOUNT	1,568,922	1,616,600	1,514,354	1,736,329	1,362,919	973,617	N/A
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST	1,609,956	1,507,419	1,728,433	1,355,113	967,720	358,502	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	3,178,878	3,124,019	3,242,787	3,091,442	2,330,639	1,332,119	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	1,589,439	1,562,010	1,621,394	1,545,721	1,165,320	666,060	N/A
5. INT. RATE % - FIRST DAY REP. BUS. MONTH	5.040	5.000	5.660	6.030	6.100	6.050	N/A
6. INT. RATE % - FIRST DAY SUBSEQUENT MONTH	5.000	5.660	6.030	6.100	6.050	6.120	N/A
7. TOTAL (LINE 5 + LINE 6)	10.040	10.660	11.690	12.130	12.150	12.170	N/A
8. AVERAGE INT. RATE % (50% OF LINE 7)	5.020	5.330	5.845	6.065	6.075	6.085	N/A
9. MONTHLY AVG. INT. RATE % (LINE 8/12)	0.418	0.444	0.487	0.505	0.506	0.507	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	\$6,644	\$6,935	\$7,896	\$7,806	\$5,897	\$3,377	\$38,555

6

EXHIBIT NO. _____
 DOCKET NO. 950001-EI
 TAMPA ELECTRIC COMPANY
 (MJP-1)
 DOCUMENT NO. 3
 PAGE 4 OF 5

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

	(1) ACTUAL	(2) ACTUAL/ ESTIMATED	(3) VARIANCE (1)-(2)	(4) % CHANGE (3)/(2)
1 UNIT POWER CAPACITY CHARGES	\$ 6,881,887	\$ 6,865,663	\$ 16,224	\$ 0.24%
2. CAPACITY PAYMENTS TO COGENERATORS	4,378,380	3,823,110	555,270	14.52%
3. EMERGENCY CAPACITY CHARGES	0	0	0	0.00%
4. (CAPACITY REVENUES)	(592,175)	(746,986)	154,811	-20.72%
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 10,668,092	\$ 9,941,787	\$ 726,305	\$ 7.31%
6. JURISDICTIONAL PERCENTAGE	98.28667%	98.28667%	0.00000%	0.00%
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 10,485,313	\$ 9,771,451	713,862	\$ 7.31%
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	9,239,715	9,187,031	52,684	0.57%
9. PRIOR PERIOD TRUE-UP PROVISION	1,604,572	1,604,572	0	0.00%
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 10,844,287	\$ 10,791,603	\$ 52,684	\$ 0.49%
11. TRUE-UP PROVISION FOR PERIOD - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ 358,974	\$ 1,020,152	\$ (661,178)	\$ -64.81%
12. INTEREST PROVISION FOR PERIOD	38,555	45,230	(6,675)	-14.76%
13. TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	1,604,572	1,604,572	0	0.00%
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	(35,650)	(35,650)	0	0.00%
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS PERIOD	(1,604,572)	(1,604,572)	0	0.00%
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ 361,879	\$ 1,029,732	\$ (667,853)	\$ -64.86%

EXHIBIT NO. _____
DOCKET NO. 950001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 4
PAGE 1 OF 142

COMMISSION SCHEDULES A1 - A12

OCTOBER 1994 - MARCH 1995

COMMISSION SCHEDULES A1 - A12

MARCH 1985

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND INCREASED POWER COST RECOVERY FACTOR
MONTHS OF: MARCH, 1955

	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	27,327,171		25,621,710		1,705,461	5.7	1,253,851		1,129,090		1,154,761	11.0
2. Spent Nuclear Fuel Disposal Cost	0		0		0	0.0	0		0		0.0	
3. Coal Car Investment	0		0		0	0.0	0		0		0.0	
4. Adjustments to Fuel Cost (A2, 261)	(2,284)		0		(2,284)	0.0	0		0		0.0	
5. Adjustments to Fuel Cost (A2, 261) (Allowances)	216,392		0		216,392	0.0	0		0		0.0	
6. TOTAL COST OF GENERATED POWER	27,540,889		25,621,710		1,919,179	7.5	1,253,851		1,129,090		1,154,761	11.0
7. Fuel Cost of Purchased Power - Firm (A8)	478,421		268,600		209,821	38.1	17,517		7,072		10,445	147.7
8. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	131,878		29,500		102,378	387.7	5,523		382		4,541	482.4
9. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0		0		0	0.0	0		0		0.0	
10. Capacity Cost of Sch. E Economy Purchases (A9)	0		0		0	0.0	0		0		0.0	
11. Capacity Cost of Sch. F Economy Purchases	0		0		0	0.0	0		0		0.0	
12. Payments to Qualifying Facilities (A8A)	560,730		885,000		(324,270)	(36.4)	39,118		52,463		(13,345)	(25.4)
13. TOTAL COST OF INCREASED POWER	1,171,029		1,177,100		(6,071)	(0.5)	62,158		60,457		1,701	2.8
14. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)	1,316,009		1,189,547		126,462	10.6						
15. Fuel Cost of Economy Sales (A1)	2,384,873		1,155,400		1,229,473	106.4	174,267		69,750		104,517	149.8
16. Gain on Economy Sales - 80% (A1A)	(59,714)		(127,480)		67,766	(275.3)	(174,267)		(69,750)		(104,517)	(149.8)
17. Fuel Cost of Sch. B Separ. Sales (A1)	382,284		433,400		(51,116)	(11.7)	28,380		29,634		(1,254)	(4.2)
18. Fuel Cost of Sch. C Jurisd. Sales (A1)	55,029		69,700		(14,671)	(21.0)	3,790		4,112		(322)	(7.8)
19. Fuel Cost of Sch. D Jurisd. Sales (A1)	0		0		0	0.0	0		0		0.0	
20. Fuel Cost of Sch. E Jurisd. Sales (A1)	3,037		145,000		(141,963)	(100.0)	0		8,229		(8,229)	(100.0)
21. Fuel Cost of Other Power Sales (A1)	(2,487)		17,000		(19,487)	(95.3)	145		3,555		(3,410)	(95.9)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,263,070		2,005,280		1,257,790	62.7	207,182		115,250		91,932	79.8
23. Net Inadvertent Interchange (A10)	0		(277)		277	(277)	0		0		0	0.0
24. Wheeling Rec'd, less Wheeling Bel't'd.	0		3,815		(3,815)	(100.0)	0		0		0	0.0
25. Interchange and Wheeling Losses	0		0		0	0.0	0		0		0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 23 + 24 - 25)	25,448,649		24,793,430		655,219	2.6	1,105,011		1,072,487		32,524	3.0
27. Net Unbilled (A4)	789,171		293,287		495,884	172.4	34,701		12,631		22,070	173.4
28. Company Use (A4)	57,130		62,418		(5,288)	(8.5)	2,481		2,700		(219)	(8.1)
29. T & D Losses (A4)	1,186,453		1,241,582		(55,129)	(4.4)	51,519		53,707		(2,188)	(4.1)
30. System kWh Sales	25,448,649		24,793,430		655,219	2.6	1,016,210		1,003,289		12,921	1.3
31. Wholesale kWh Sales	(23,787)		(17,376)		(6,411)	(38.9)	(956)		(703)		(853)	(10.3)
32. Jurisdictional kWh Sales	25,424,862		24,776,054		648,808	2.6	1,015,254		1,002,586		12,668	1.3
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	25,027,574		24,788,418		649,156	2.6	1,015,260		1,002,606		12,654	1.3
35. GPV *	67,675		67,675		0	0.0	0		0		0	0.0
36. True-up *	(158,691)		(158,691)		0	0.0	0		0		0	0.0
37. Total Jurisdictional Fuel Cost	25,246,558		24,687,432		649,126	2.6	1,015,260		1,002,606		12,654	1.3
38. Revenue Int Factor	0		0		0	0.0	0		0		0	0.0
39. Fuel Cost Adjusted for Taxes	0		0		0	0.0	0		0		0	0.0
40. Fuel FAC Rounded to the Nearest .001 cents per kWh	0		0		0	0.0	0		0		0	0.0

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR PERIOD TO DATE THROUGH: MARCH, 1955

	ESTIMATED		ACTUAL		DIFFERENCE \$	DIFFERENCE %	ESTIMATED		ACTUAL		DIFFERENCE \$	DIFFERENCE %
	AMOUNT	cents/kwh	AMOUNT	cents/kwh			AMOUNT	cents/kwh	AMOUNT	cents/kwh		
1. Fuel Cost of System Net Generation (A3)	176,250,001	0	169,687,939	9.7	8,007,968	4.5	7,193,453	11.3	2,20144	2.23374	(0.03230)	(1.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0	0	0	0	0	0	0	0	0.0
4. Adjustments to Fuel Cost (A2, PG1)	(18,855)	0	0	0	(18,855)	0.0	7,193,453 (a)	11.3	(0.00024)	0.00000	(0.00024)	0.0
4a. Adjustments to Fuel Cost (A2, PG1) (Allowances)	657,268	0	0	0	657,268	0.0	7,193,453 (a)	11.3	0.00027	0.00000	0.00027	0.0
5. TOTAL COST OF GENERATED POWER	176,934,203	0	169,687,939	10.1	16,251,204	9.1	7,193,453	11.3	2,20948	2.23374	(0.02416)	(1.1)
6. Fuel Cost of Purchased Power - Firm (A8)	1,589,159	1,566,400	45,531	1.6	24,759	1.6	34,785	31.3	3,40569	4.93734	(1.0165)	(22.5)
7. Energy Cost of Sch. C, 1 Economy Purchases (Boiler) (A9)	427,186	167,900	259,286	159.5	14,278	7.8	6,316	7,862	2,97151	2,55851	0.41180	16.1
8. Energy Cost of Other Economy Purchases (Non-Boiler) (A9)	0	0	0	0	0	0	0	0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (A3)	0	0	0	0	0	0	0	0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	0.0
11. Payments to Qualifying Facilities (AMA)	3,247,010	6,645,600	(1,398,590)	(20.1)	221,635	2.9	219,642 (a)	(20.7)	(57,947)	(20.7)	(0.19556)	(11.8)
12. TOTAL COST OF PURCHASED POWER	5,258,955	6,269,900	(1,110,945)	(17.4)	281,514	4.5	310,793	(12.2)	1,66810	1,9587	(0.11757)	(5.9)
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)			8,289,482		715,236	10.3						
14. Fuel Cost of Economy Sales (A7)	17,416,768	7,656,200	9,760,568	127.5	1,251,517	15.5	488,199	157.3	1,29165	1,63574	(0.24359)	(14.9)
15. Gain on Economy Sales - 8% (A7A)	2,206,494	1,015,520	2,290,974	225.6	1,251,517	122.2	488,199 (a)	157.3	0,26470	0,21650	0,04820	21.8
16. Fuel Cost of Sch. B Separ. Sales (A7)	2,480,823	2,288,700	(192,123)	(7.7)	188,786	7.7	209,482	(10.1)	1,21161	1,42971	0,21810	(7.8)
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	0	0	0	0	0	0	24,144	(4.2)	1,42845	1,60992	0,18147	(11.3)
18. Fuel Cost of Sch. C Jurisd. Sales (A7)	0	0	0	0	0	0	0	0	0	0	0	0.0
19. Fuel Cost of Sch. D Jurisd. Sales (A7)	0	0	0	0	0	0	0	0	0	0	0	0.0
20. Fuel Cost of Sch. E Jurisd. Sales (A7)	135,129	1,426,200	(1,291,071)	(90.5)	6,262	0.4	71,744	(91.3)	0,00000	1,74445	(1,74445)	(100.0)
21. Fuel Cost of Other Power Sales (A7)	4,348	0	4,348	0.0	56	0.8	56	0.8	2,15792	1,95790	0,20002	8.6
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	22,673,936	14,270,220	9,403,716	65.9	1,463,245	10.2	819,297	79.3	1,63120	1,70776	(0.13066)	(7.5)
23. Net Interchange (A10)	0	0	0	0	0	0	0	0	0	0	0	0.0
24. Wheeling Rec'd. less Wheeling Br'd. (A10)	0	0	1,484	0.0	1,484	0.0	1,484	0.0	1,484	1,484	0,00000	0.0
25. Interchange and Wheeling Losses	0	0	26,741	107.9	26,741	107.9	12,865	107.9	12,865	12,865	0,00000	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	158,519,222	152,782,679	5,736,543	3.8	6,795,043	4.4	6,682,084	1.7	2,32287	2,28645	0,04642	2.0
27. Net Unbilled (A4)	(2,369,095) (a)	(2,369,095) (a)	673,311	(29.3)	(101,187)	(4.3)	(130,482)	(22.5)	(0,03585)	(0,04086)	0,01071	(27.2)
28. Company Use (A4)	6,870,162 (a)	7,289,820 (a)	(419,658)	(5.9)	296,663	4.0	310,927	(7.0)	0,00561	0,00512	(0,00049)	(1.9)
29. T & D Losses (A4)	0	0	0	0	0	0	0	0	0	0	0	0.0
30. System EWH Sales	158,519,222	152,782,679	5,736,543	3.8	6,583,711	4.3	6,477,539	1.6	2,40775	2,35865	0,04910	2.1
31. Wholesale EWH Sales	(287,287)	(107,945)	(189,342)	(66.0)	(189,342)	(66.0)	(189,342)	(66.0)	2,40439	2,38886	0,05553	2.4
32. Jurisdictional EWH Sales	158,231,935	152,674,734	5,557,201	3.6	6,374,369	4.2	6,473,224	1.5	2,40775	2,35865	0,04910	2.1
33. Jurisdictional EWH Sales Adjusted for Line Losses	158,231,935	152,674,734	5,557,201	3.6	6,374,369	4.2	6,473,224	1.5	2,40775	2,35865	0,04910	2.1
34. Jurisdictional EWH Sales Adjusted for Line Losses	486,085	405,065	81,020	19.8	81,020	19.8	81,020	19.8	2,40775	2,35865	0,04910	2.1
35. CPWF #	(952,141)	(952,141)	0	0.0	0	0.0	0	0.0	0	0	0	0.0
36. True-up #	157,771,023	159,210,918	(1,439,895)	(0.9)	1,439,895	0.9	1,439,895	0.9	2,40775	2,35865	0,04910	2.1
37. Total Jurisdictional Fuel Cost	157,771,023	159,210,918	(1,439,895)	(0.9)	1,439,895	0.9	1,439,895	0.9	2,40775	2,35865	0,04910	2.1
38. Revenue Tax Factor	0	0	0	0	0	0	0	0	0	0	0	0.0
39. Fuel Cost Adjusted for Taxes	157,771,023	159,210,918	(1,439,895)	(0.9)	1,439,895	0.9	1,439,895	0.9	2,40775	2,35865	0,04910	2.1
40. Fuel FIC Rounded to the Nearest .001 cents per kWh	0	0	0	0	0	0	0	0	0	0	0	0.0

Based on Jurisdictional Sales (a) included for informational purposes only

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF MARCH, 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT

1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	27,327,121
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(2,824)
4a	Adjustments to Fuel Cost (Allowances)	Schedule A - 2 Line A - 6a	216,393
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	478,421
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	131,878
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	560,730
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,263,070
26	Total Fuel and Net Power Transactions		=====
			\$25,448,649
			=====

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: MARCH, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,327,121	25,621,710	1,705,411	6.7	176,290,801	160,682,999	15,607,802	9.7
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,263,070	2,005,380	1,257,690	62.7	23,673,936	14,270,220	9,403,716	65.9
3. FUEL COST OF PURCHASED POWER	478,421	268,600	209,821	78.1	1,589,159	1,564,400	24,759	1.6
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	560,730	882,000	(321,270)	(36.4)	3,247,010	4,642,600	(1,395,590)	(30.1)
4. ENERGY COST OF ECONOMY PURCHASES	131,878	26,500	105,378	397.7	422,786	162,900	259,886	159.5
5. TOTAL FUEL & NET POWER TRANSACTION	25,235,080	24,793,430	441,650	1.8	157,875,820	152,782,679	5,093,141	3.3
6. ADJUSTMENTS TO FUEL COST	(2,824)	0	(2,824)	0.0	(18,866)	0	(18,866)	0.0
6a. ADJ. TO FUEL COST (ALLOWANCES)	216,393	0	216,393	0.0	662,268	0	662,268	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,448,649	24,793,430	655,219	2.6	158,519,222	152,782,679	5,736,543	3.8
* INCLUDES ECONOMY SALES PROFITS (80%)								

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. SALES REVENUE									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0	
b. FUEL RECOVERY REVENUE	23,815,123	23,537,464	277,659	1.2	154,173,462	152,041,806	2,131,656	1.4	
c. JURISDICTIONAL FUEL REVENUE	23,815,123	23,537,464	277,659	1.2	154,173,462	152,041,806	2,131,656	1.4	
d. NONFUEL REVENUE	47,967,864	48,629,000	(661,136)	(1.4)	310,586,262	310,370,000	216,262	0.1	
e. TOTAL JURISDICTIONAL SALES REVENUE	71,782,987	72,166,464	(383,477)	(0.5)	464,759,724	462,411,806	2,347,918	0.5	
2. NONJURISDICTIONAL SALES REVENUE	500,534	563,000	(62,466)	(11.1)	3,152,327	3,501,000	(348,673)	(10.0)	
3. TOTAL SALES REVENUE	72,283,521	72,729,464	(445,943)	(0.6)	467,912,051	465,912,806	1,999,245	0.4	
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	1,015,360	1,002,686	12,674	1.3	6,572,598	6,473,234	99,364	1.5
2. NONJURISDICTIONAL SALES		950	703	247	35.1	11,113	4,305	6,808	158.1
3. TOTAL SALES		1,016,310	1,003,389	12,921	1.3	6,583,711	6,477,539	106,172	1.6
4. JURISDIC. SALES-% TOTAL KWH SALES		0.9990652	0.9992994	(0.0002342)	0.0	0.9983120	0.9993354	(0.0010234)	(0.1)

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	23,815,123	23,537,464	277,659	1.2	154,173,462	152,041,806	2,131,656	1.4
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	158,691	158,691	0	0.0	952,141	952,141	0	0.0
b. INCENTIVE PROVISION	(67,675)	(67,675)	0	0.0	(406,065)	(406,065)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	23,906,139	23,628,480	277,659	1.2	154,719,538	152,587,882	2,131,656	1.4
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,448,649	24,793,430	655,219	2.6	158,519,222	152,782,679	5,736,543	3.8
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9990652	0.9992994	(0.0002342)	0.0	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	25,424,862	24,776,060	648,802	2.6	158,251,955	152,680,734	5,571,221	3.6
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,437,574	24,788,448	649,126	2.6	158,317,099	152,757,074	5,560,025	3.6
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(1,531,435)	(1,159,968)	(371,467)	32.0	(3,597,561)	(169,192)	(3,428,369)	2,026.3
8. INTEREST PROVISION FOR THE MONTH	6,583	2,108	4,475	212.3	88,880	17,570	71,310	405.9
9. TRUE-UP & INT. PROV. BEG. OF MONTH	2,143,427	1,164,929	978,498	84.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(158,691)	(158,691)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	459,884	(151,622)	611,506	(403.3)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: MARCH, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	2,143,427	1,164,929	978,498	84.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	453,301	(153,730)	607,031	(394.9)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	2,596,728	1,011,199	1,585,529	156.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	1,298,364	505,600	792,764	156.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.050	5.000	1.050	21.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.120	5.000	1.120	22.4	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	12.170	10.000	2.170	21.7	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	6.085	5.000	1.085	21.7	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.507	0.417	0.090	21.6	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	6,583	2,108	4,475	212.3	NOT APPLICABLE			

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FUEL ADJUSTMENT REVENUE

MARCH, 1995

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	444,001,688	10,409,017	269,546,166	27,928,324	751,885,195
3RD PARTY	0	0	0	19,400	19,400
NET SALES	444,001,688	10,409,017	269,546,166	27,908,924	751,865,795
FUEL CHG. \$/KWH	0.023660	0.023151	0.023540	0.022851	-
TOTAL FUEL REV.	10,505,080	240,979	6,345,117	637,747	17,728,923

ON-PEAK					
KWH SALES	35,775	0	31,673,939	32,944,137	64,653,851
3RD PARTY	0	0	0	92,100	92,100
NET SALES	35,775	0	31,673,939	32,852,037	64,561,751
FUEL CHG. \$/KWH	0.026808	0.023151	0.026668	0.025899	-
TOTAL FUEL REV.	959	0	844,681	850,835	1,696,475

OFF-PEAK					
KWH SALES	132,422	0	96,211,571	102,588,659	198,932,652
3RD PARTY	0	0	0	0	0
NET SALES	132,422	0	96,211,571	102,588,659	198,932,652
FUEL CHG. \$/KWH	0.022511	0.023151	0.022401	0.021752	-
TOTAL FUEL REV.	2,981	0	2,155,235	2,231,509	4,389,725

TOTAL					
KWH SALES	444,169,885	10,409,017	397,431,676	163,461,120	1,015,471,698
3RD PARTY	0	0	0	111,500	111,500 *
NET SALES	444,169,885	10,409,017	397,431,676	163,349,620	1,015,360,198
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	10,509,020	240,979	9,345,033	3,720,091	23,815,123

GROUP RATE

DESCRIPTION

A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	GSD GSLD SDF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A3 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	46,378	60,721	(14,343)	(23.6)	470,891	877,984	(407,093)	(46.4)
2 LIGHT OIL	2,201	26,003	(23,802)	(91.5)	92,496	332,749	(240,253)	(72.2)
3 COAL	27,278,542	25,534,986	1,743,556	6.8	175,727,414	159,472,266	16,255,148	10.2
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	27,327,121	25,621,710	1,705,411	6.7	176,290,801	160,682,999	15,607,802	9.7
SYSTEM NET GENERATION (MWII)								
8 HEAVY OIL	(120)	1,752	(1,872)	(106.8)	7,046	27,209	(20,163)	(74.1)
9 LIGHT OIL	22	424	(402)	(94.8)	1,210	5,474	(4,264)	(77.9)
10 COAL	1,253,949	1,126,914	127,035	11.3	7,999,712	7,160,770	838,942	11.7
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWII)	1,253,851	1,129,090	124,761	11.0	8,007,968	7,193,453	814,515	11.3
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,099	3,616	(517)	(14.3)	29,864	56,176	(26,312)	(46.8)
16 LIGHT OIL (BBL)	81	1,136	(1,055)	(92.9)	3,858	14,846	(10,988)	(74.0)
17 COAL (TON)	536,053	480,900	55,153	11.5	3,424,403	3,013,400	411,003	13.6
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	20,079	22,853	(2,774)	(12.1)	196,526	355,064	(158,538)	(44.7)
22 LIGHT OIL	997	6,593	(5,596)	(84.9)	22,605	86,119	(63,514)	(73.8)
23 COAL	12,564,409	11,215,240	1,349,169	12.0	81,805,339	72,473,330	9,332,009	12.9
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	12,585,485	11,244,686	1,340,799	11.9	82,024,470	72,914,513	9,109,957	12.5
GENERATION MIX (% MWII)								
28 HEAVY OIL	(0.01)	0.16	(0.17)	-	0.09	0.38	(0.29)	-
29 LIGHT OIL	0.00	0.04	(0.04)	-	0.02	0.08	(0.06)	-
30 COAL	100.01	99.80	0.21	-	99.89	99.54	0.35	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.97	16.79	(1.82)	(10.8)	15.77	15.63	0.14	0.9
36 LIGHT OIL (\$/BBL)	27.17	22.89	4.28	18.7	23.98	22.41	1.57	7.0
37 COAL (\$/TON)	50.89	53.10	(2.21)	(4.2)	51.32	52.92	(1.60)	(3.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.31	2.66	(0.35)	(13.2)	2.40	2.47	(0.07)	(2.8)
42 LIGHT OIL	2.21	3.94	(1.73)	(43.9)	4.09	3.86	0.23	6.0
43 COAL	2.17	2.28	(0.11)	(4.8)	2.15	2.20	(0.05)	(2.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.17	2.28	(0.11)	(4.8)	2.15	2.20	(0.05)	(2.3)
BTU BURNED PER KWII (BTU/KWII)								
48 HEAVY OIL	(167,325)	13,044	(180,369)	(1,382.8)	27,892	13,050	14,842	113.7
49 LIGHT OIL	45,318	15,550	29,768	191.4	18,682	15,732	2,950	18.8
50 COAL	10,020	9,952	68	0.7	10,226	10,121	105	1.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWII)	10,037	9,959	78	0.8	10,243	10,136	107	1.1
GENERATED FUEL COST PER KWII (cents/KWII)								
55 HEAVY OIL	(38.65)	3.47	(42.12)	(1,213.8)	6.68	3.23	3.45	106.8
56 LIGHT OIL	10.00	6.13	3.87	63.1	7.64	6.08	1.56	25.7
57 COAL	2.18	2.27	(0.09)	(4.0)	2.20	2.23	(0.03)	(1.3)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWII)	2.18	2.27	(0.09)	(4.0)	2.20	2.23	(0.03)	(1.3)

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MONTH OF: MARCH, 1995

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,253,851	1,129,090	124,761	11.0	8,007,968	7,193,453	814,515	11.3
2 POWER SOLD	207,185	115,250	91,935	79.8	1,469,264	819,297	649,967	79.3
2A WHEELING DELIVERED	113,320	0	113,320	0.0	614,376	0	614,376	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	273	0	273	0.0	611	0	611	0.0
3A INTERCHANGE AND WHEELING LOSSES	3,815	1,810	2,005	110.8	26,741	12,865	13,876	107.9
4 PURCHASED POWER	17,617	7,275	10,342	142.2	46,692	37,942	8,750	23.1
4A ENERGY PUR. FROM QUALIFYING FACIL.	39,133	52,403	(13,270)	(25.3)	221,759	279,642	(57,883)	(20.7)
4B WHEELING RECEIVED	113,592	0	113,592	0.0	615,860	0	615,860	0.0
5 ECONOMY PURCHASES	5,523	982	4,541	462.4	14,228	6,366	7,862	123.5
6 INADVERTENT INTERCHANGE RCVD.- NET	0	0	0	0.0	674	0	674	0.0
7 NET ENERGY FOR LOAD	1,105,123	1,072,690	32,433	3.0	6,796,189	6,685,241	110,948	1.7
8 SALES	1,016,422	1,003,592	12,830	1.3	6,584,857	6,480,696	104,161	1.6
8A NET UNBILLED SALES	34,701	12,691	22,010	173.4	(101,167)	(130,482)	29,315	(22.5)
9 COMPANY USE	2,481	2,700	(219)	(8.1)	15,836	16,200	(364)	(2.2)
10 T & D LOSSES (ESTIMATED)	51,519	53,707	(2,188)	(4.1)	296,663	318,827	(22,164)	(7.0)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.22	0.25	(0.03)	(12.0)	0.23	0.24	(0.01)	(4.2)
14 % T & D LOSSES TO NEL	4.66	5.01	(0.35)	(7.0)	4.37	4.77	(0.40)	(8.4)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\$)

16 FUEL COST OF SYS NET GEN.	27,327,121	25,621,710	1,705,411	6.7	176,290,801	160,682,999	15,607,802	9.7
16A ADJUSTMENTS TO FUEL COST	(2,824)	0	(2,824)	0.0	(18,866)	0	(18,866)	0.0
16B ADJUSTMENTS TO FUEL COST (ALLOW)	216,393	0	216,393	0.0	662,268	0	662,268	0.0
17 FUEL COST OF POWER SOLD *	3,263,070	2,005,380	1,257,690	62.7	23,673,936	14,270,220	9,403,716	65.9
18 FUEL COST OF PURCHASED POWER	478,421	268,600	209,821	78.1	1,589,159	1,564,400	24,759	1.6
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	560,730	882,000	(321,270)	(36.4)	3,247,010	4,642,600	(1,395,590)	(30.1)
19 ENERGY COST OF ECONOMY PURCH.	131,878	26,500	105,378	397.7	422,786	162,900	259,886	159.5
20 TOTAL FUEL & NET PWR TRANSACTION	25,448,649	24,793,430	655,219	2.6	158,519,222	152,782,679	5,736,543	3.8

cents/kWh

21 FUEL COST OF SYS NET GEN.	2.18	2.27	(0.09)	(4.0)	2.20	2.23	(0.03)	(1.3)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
21B ADJUSTMENTS TO FUEL COST (ALLOW)	0.02	0.00	0.02	0.0	0.01	0.00	0.01	0.0
22 FUEL COST OF POWER SOLD *	1.57	1.74	(0.17)	(9.8)	1.61	1.74	(0.13)	(7.5)
23 FUEL COST OF PURCHASED POWER	2.73	3.80	(1.07)	(28.2)	3.49	4.50	(1.01)	(22.4)
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.43	1.68	(0.25)	(14.9)	1.46	1.66	(0.20)	(12.0)
24 ENERGY COST OF ECONOMY PURCH.	2.39	2.70	(0.31)	(11.5)	2.97	2.56	0.41	16.0
25 TOTAL FUEL & NET PWR TRANSACTION	2.30	2.31	(0.01)	(0.4)	2.33	2.29	0.04	1.7

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	207,182	115,250	91,932	79.8	1,469,245	819,297	649,948	79.3
4 PURCHASED POWER (SYSTEM)	17,517	7,072	10,445	147.7	45,591	34,785	10,806	31.1
4A QUALIFIED FACIL. (SYSTEM)	39,118	52,403	(13,285)	(25.4)	221,695	279,642	(57,947)	(20.7)
5 ECONOMY PURCHASES (SYSTEM)	5,523	982	4,541	462.4	14,228	6,366	7,862	123.5
7 ADJ. NET ENERGY FOR LOAD	1,105,011	1,072,487	32,524	3.0	6,795,043	6,682,084	112,959	1.7

NOTE: LINES 17,18,18B,19,20,21,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MARCH, 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	18	0.1	100.0	4.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	20	0.1	100.0	4.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	20	0.1	94.1	4.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	21	0.1	97.3	3.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	38	0.1	100.0	4.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	117	0.1	98.5	4.2	171615	HVY.OIL	3099	6479783	20079.0	46371	39.63	14.96
GAN.#1	119	33197	37.5	98.8	67.6	11597	COAL	15369	25050000	384993.5	874732	2.63	56.92
GAN.#2	119	35142	39.7	84.6	66.5	11408	COAL	16052	24974000	400882.6	913605	2.60	56.92
GAN.#3	155	50001	43.4	93.0	70.6	11146	COAL	22423	24854000	557301.2	1276214	2.55	56.92
GAN.#4	189	79391	56.5	93.6	71.6	10597	COAL	40995	20522000	841299.4	2333245	2.94	56.92
GAN. 1 - 4	582	197731	45.7	92.7	69.7	11048	COAL	94839	23033528	2184476.7	5397796	2.73	56.92
GAN.#5	232	105371	61.0	73.1	80.0	10187	COAL	43037	24942000	1073428.9	2449466	2.32	56.92
GAN.#6	382	188409	66.3	84.5	80.7	10360	COAL	78394	24900000	1952010.6	4461822	2.37	56.92
GAN. 5 & 6	614	293780	64.3	80.2	80.5	10298	COAL	121431	24914885	3025439.5	6911288	2.35	56.92
GANNON STA.	1196	491511	55.2	86.3	75.8	10600	COAL	216270	24089870	5209916.2	12309084	2.50	56.92
B.B.#1	* 431	129493	40.4	46.4	85.2	9456	COAL	52472	23334000	1224532.7	2474604	1.91	47.16
B.B.#2	* 431	262594	81.9	92.3	87.0	9628	COAL	108935	23212000	2528327.6	5137425	1.96	47.16
B.B.#3	* 439	260077	79.6	88.3	82.6	9543	COAL	106754	23246000	2481925.4	5034569	1.94	47.16
B.B. 1 - 3	1301	652164	67.4	75.7	84.8	9560	COAL	268161	23250026	6234785.7	12646598	1.94	47.16
B.B.#4	* 447	110274	33.2	39.1	74.4	10154	COAL	51622	21690000	1119707.0	2322860	2.11	45.00
B.B. STA.	1748	762438	58.6	66.4	83.2	9646	COAL	319783	23003066	7354492.7	14969458	1.96	46.81
COAL UNITS	2944	1253949	57.2	74.5	79.9	10020	COAL	536053	23434406	12564408.9	27278542	2.18	50.89
SEB-PHIL.#1(HVY OIL)	17	0	0.0	86.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	-237	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	7	0.00	0.00
SEB-PHILLIPS TOTAL	34	-237	0.0	93.0	0.0	0	HVY.OIL	0	0	0.0	7	0.00	0.00
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	-237	-	-	-	0	HVY.OIL	0	0	0.0	7	0.00	0.00
SEBRING UNITS TOTAL	34	-237	0.0	93.0	0.0	0	-	-	-	0.0	7	0.00	-
GAN.C.T.#1	17	6	0.0	100.0	25.2	30033	LGT.OIL	31	5863869	180.2	911	15.18	29.39
H.B.C.T.#1	** 17	16	0.1	100.0	67.2	19094	LGT.OIL	50	5859719	305.5	1290	8.06	25.80
H.B.C.T.#2	** 85	0	0.0	97.9	0.0	0	LGT.OIL	0	0	313.8	0	0.00	0.00
H.B.C.T.#3	** 85	0	0.0	95.9	0.0	0	LGT.OIL	0	0	197.1	0	0.00	0.00
C.T. TOTAL	204	22	0.0	97.4	46.2	45300	LGT.OIL	81	5861289	996.6	2201	10.00	27.17
SYSTEM	3394	1253851	49.7	77.5	92.8	10201	-	-	-	12585484.5	27327121	2.18	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

* TOTAL ADJ. INCL. TO BIG BEND COAL BURNED OF (8,861) TONS AND (\$429,419.81).
** TOTAL ADJ. INCL. TO BIG BEND COAL MMBTU OF (205,326.9).
*** TOTAL ADJ. INCL. TO BIG BEND C.T.'S MMBTU OF 520.6.

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD OF: OCTOBER, 1994 THRU MARCH, 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	1000	0.7	97.5	18.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	1034	0.7	98.7	19.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	1071	0.7	99.0	19.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	732	0.4	84.9	13.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	2349	0.8	78.6	32.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	6186	0.7	89.4	21.4	28945	HVY.OIL	27634	6479	179054.1	421204	6.81	15.24
GAN.#1	119	180214	34.7	97.5	63.8	11365	COAL	81925	25000	2048103.1	4789448	2.66	58.46
GAN.#2	119	193830	37.3	88.5	66.2	11384	COAL	88480	24938	2206538.3	5158074	2.66	58.30
GAN.#3	155	297590	44.0	90.7	69.9	11325	COAL	135351	24899	3370113.3	7916306	2.66	58.49
GAN.#4	189	403340	48.9	82.4	69.8	10785	COAL	191042	22770	4350113.4	11135615	2.76	58.29
GAN. 1 - 4	582	1074974	42.3	88.9	68.1	11140	COAL	496798	24104	11974868.1	28999443	2.70	58.37
GAN.#5	232	748706	73.9	90.4	79.6	10166	COAL	305119	24946	7611626.0	17863114	2.39	58.54
GAN.#6	382	1080010	64.7	84.6	77.6	10435	COAL	451398	24967	11270156.2	26359930	2.44	58.40
GAN. 5 & 6	614	1828716	68.2	86.8	78.4	10325	COAL	756517	24959	18881782.2	44223044	2.42	58.46
GANNON STA.	1196	2903690	55.6	87.8	74.2	10627	COAL	1253315	24620	30856650.3	73222487	2.52	58.42
B.B.#1	431	1398961	74.3	84.7	85.9	9903	COAL	574698	24106	13853942.6	27798533	1.99	48.37
B.B.#2	431	957534	50.9	59.3	81.6	9933	COAL	400989	23720	9511330.9	19304743	2.02	48.14
B.B.#3	439	1509502	78.7	87.3	82.2	9924	COAL	623681	24019	14979965.2	30112631	1.99	48.28
B.B. 1 - 3	1301	3865997	68.0	77.2	83.3	9919	COAL	1599368	23975	38345238.7	77215907	2.00	48.28
B.#4	447	1230025	63.0	71.1	85.2	10246	COAL	571720	22045	12603449.5	25289020	2.06	44.23
B. STA.	1748	5096022	66.7	75.6	83.8	9998	COAL	2171038	23467	50948688.2	102504927	2.01	47.21
COAL UNITS	2944	7999712	62.2	80.6	80.0	10226	COAL	3424403	23889	81805338.5	175727414	2.20	51.32
SEB-MILL.#1(HVY OIL)	17	490	0.7	70.0	2.9	8994	HVY.OIL	137	32167	4406.9	6354	1.30	46.38
SEB-MILL.#2(HVY OIL)	17	370	0.5	99.6	4.1	35311	HVY.OIL	2093	6242	13065.2	43333	11.71	20.70
SEB-MILLS TOTAL	34	860	0.6	84.8	3.3	20316	HVY.OIL	2230	7835	17472.1	49687	5.78	22.28
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	860	-	-	-	20316	HVY.OIL	2230	7835	17472.1	49687	5.78	22.28
SEBRING UNITS TOTAL	34	860	0.6	84.8	3.3	20316	-	-	-	17472.1	49687	5.78	-
GAN.C.T.#1	17	40	0.1	98.0	50.1	23590	LGT.OIL	161	5861	943.6	4054	10.14	25.18
B.B.C.T.#1	17	33	0.0	98.6	55.5	20294	LGT.OIL	114	5875	669.7	2816	8.53	24.70
B.B.C.T.#2	85	690	0.2	98.9	59.7	18001	LGT.OIL	2120	5859	12420.4	50567	7.33	23.85
B.B.C.T.#3	85	447	0.1	99.1	55.4	19174	LGT.OIL	1463	5859	8571.0	35059	7.84	23.96
C.T. TOTAL	204	1210	0.1	98.9	57.5	18682	LGT.OIL	3858	5859	22604.7	92496	7.64	23.98
SYSTEM	3394	8007968	54.0	82.3	79.7	10243	-	-	-	82024469.4	176290801	2.20	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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INVENTORY ANALYSIS

MONTH OF: MARCH, 1955

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	66	3,616	(3,550)	(98.2)	18	56,176	(56,158)	(100.0)
3 UNIT COST (\$/BBL)	0.00	15.37	(15.37)	(100.0)	1.33	15.12	(13.79)	(91.2)
4 AMOUNT (\$)	0	55,587	(55,587)	(100.0)	24	849,370	(849,346)	(100.0)
5 BURNED:								
6 UNITS (BBL)	3,099	3,616	(517)	(14.3)	29,864	56,176	(26,312)	(46.8)
7 UNIT COST (\$/BBL)	14.97	16.79	(1.82)	(10.8)	15.77	15.63	0.14	0.9
8 AMOUNT (\$)	46,378	60,721	(14,343)	(23.6)	470,891	877,984	(407,093)	(46.4)
9 ENDING INVENTORY:								
10 UNITS (BBL)	94,108	130,507	(36,399)	(27.9)	94,108	130,507	(36,399)	(27.9)
11 UNIT COST (\$/BBL)	15.64	14.80	0.84	5.7	15.64	14.80	0.84	5.7
12 AMOUNT (\$)	1,471,623	1,931,611	(459,988)	(23.8)	1,471,623	1,931,611	(459,988)	(23.8)
13								
14 DAYS SUPPLY:	154	149	5	3.4	-	-	-	-
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	4,351	7,497	(3,146)	(42.0)	49,949	55,840	(5,891)	(10.5)
17 UNIT COST (\$/BBL)	21.86	22.66	(0.80)	(3.5)	24.11	23.04	1.07	4.6
18 AMOUNT (\$)	95,110	169,860	(74,750)	(44.0)	1,204,022	1,286,297	(82,275)	(6.4)
19 BURNED:								
20 UNITS (BBL)	81	1,136	(1,055)	(92.9)	3,858	14,846	(10,988)	(74.0)
21 UNIT COST (\$/BBL)	27.17	22.89	4.28	18.7	23.98	22.41	1.57	7.0
22 AMOUNT (\$)	2,201	26,003	(23,802)	(91.5)	92,496	332,749	(240,253)	(72.2)
23 ENDING INVENTORY:								
24 UNITS (BBL)	45,787	41,708	4,079	9.8	45,787	41,708	4,079	9.8
25 UNIT COST (\$/BBL)	23.77	22.90	0.87	3.8	23.77	22.90	0.87	3.8
26 AMOUNT (\$)	1,088,137	954,988	133,149	13.9	1,088,137	954,988	133,149	13.9
27								
28 DAYS SUPPLY: NORMAL	113	122	(9)	(7.4)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	7	6	1	16.7	-	-	-	-
COAL								
30 PURCHASES:								
31 UNITS (TONS)	694,468	542,000	152,468	28.1	3,576,726	3,393,800	182,926	5.4
32 UNIT COST (\$/TON)	50.33	53.44	(3.11)	(5.8)	50.69	52.71	(2.02)	(3.8)
33 AMOUNT (\$)	34,956,040	28,962,864	5,993,176	20.7	181,288,789	178,884,379	2,404,410	1.3
34 BURNED:								
35 UNITS (TONS) **	536,053	480,900	55,153	11.5	3,424,403	3,013,400	411,003	13.6
36 UNIT COST (\$/TON) **	50.89	53.10	(2.21)	(4.2)	51.32	52.92	(1.60)	(3.0)
37 AMOUNT (\$)	27,278,542	25,534,986	1,743,556	6.8	175,727,414	159,472,266	16,255,148	10.2
38 ENDING INVENTORY:								
39 UNITS (TONS)	680,354	1,253,682	(573,328)	(45.7)	680,354	1,253,682	(573,328)	(45.7)
40 UNIT COST (\$/TON)	49.33	52.53	(3.20)	(6.1)	49.33	52.53	(3.20)	(6.1)
41 AMOUNT (\$)	33,558,733	65,860,981	(32,302,248)	(49.0)	33,558,733	65,860,981	(32,302,248)	(49.0)
42								
43 DAYS SUPPLY:	34	63	(29)	(46.0)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	(12,064)	0	(12,064)	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.79	0.00	1	0.0
47 AMOUNT (\$)	0	0	0	0.0	(9,529)	0	(9,529)	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	12,064	(12,064)	(100.0)	0	12,064	(12,064)	(100.0)
54 UNIT COST (\$/MCF)	0.00	2.66	(3)	(100.0)	0.00	2.66	(3)	(100.0)
55 AMOUNT (\$)	0	32,093	(32,093)	(100.0)	0	32,093	(32,093)	(100.0)
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* HEAVY OIL PURCHASES INCLUDE A TEMPERATURE DIFFERENTIAL OF 94.00 BBL'S FOR HOOKERS POINT AND (28.00) BBL'S FOR PHILLIPS.
 ** INCLUDES AN ADJUSTMENT TO BIG BEND STATION FOR FEB. 1955 OF (8,861) TONS AND (\$429,419.81).
 NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

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(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:								
VARIOUS	ECON.	69,750.0	0.0	69,750.0	1.809	2.029	1,262,100.00	1,415,200.00
VARIOUS SEPARATED	SCH. -D	29,634.0	0.0	29,634.0	1.482	1.778	439,200.00	527,000.00
VARIOUS JURISDICTIONAL	SCH. -D	4,112.0	0.0	4,112.0	1.695	1.695	69,700.00	69,700.00
VARIOUS JURISDICTIONAL	SCH. -J	8,229.0	0.0	8,229.0	1.772	1.772	145,800.00	145,800.00
HARDEE POWER PARTNERS SEPARATED	SCH. -D	3,525.0	0.0	3,525.0	2.065	3.433	72,800.00	121,000.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	115,250.0	0.0	115,250.0	1.726	1.977	1,989,600.00	2,278,700.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(106,700.00)	-
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	122,480.00	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	115,250.0	0.0	115,250.0	1.740	1.977	2,005,380.00	2,278,700.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	20,138.0	0.0	20,138.0	1.513	2.056	304,625.60	413,943.21
HARDEE PWR. PARTNERS TO FPC	ECON.-C	15.0	0.0	15.0	1.857	2.234	278.56	335.12
FLA. PWR. & LIGHT	ECON.-C	95,655.0	0.0	95,655.0	1.503	1.750	1,437,304.95	1,674,417.41
HARDEE PWR. PARTNERS TO FPL	ECON.-C	9.0	0.0	9.0	1.848	1.969	166.32	177.25
CITY OF LAKELAND	ECON.-C	719.0	0.0	719.0	1.551	1.943	11,148.99	13,972.08
FT. PIERCE UTIL. AUTH.	ECON.-C	33.0	0.0	33.0	1.492	2.088	492.22	689.01
CITY OF GAINESVILLE	ECON.-C	1,699.0	0.0	1,699.0	1.510	1.966	25,660.44	33,408.33
CITY OF HOMESTEAD	ECON.-C	131.0	0.0	131.0	1.524	2.148	1,996.04	2,813.62
JACKSONVILLE ELEC. AUTH.	ECON.-C	243.0	0.0	243.0	1.517	1.952	3,687.14	4,742.41
KISSIMMEE ELEC. UTIL.	ECON.-C	10,101.0	0.0	10,101.0	1.506	2.084	152,115.10	210,468.77
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	11,140.0	0.0	11,140.0	1.507	1.793	167,899.65	199,712.77
HARDEE PWR. PARTNERS TO ORL	ECON.-C	30.0	0.0	30.0	1.997	2.133	599.24	639.82
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,510.0	0.0	3,510.0	1.497	1.954	52,530.78	68,567.89
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	44.0	0.0	44.0	1.554	3.138	683.77	1,380.63
FALLAHASSEE	ECON.-C	42.0	0.0	42.0	1.507	2.378	632.74	998.87
CITY OF VERO BEACH	ECON.-C	288.0	0.0	288.0	1.468	1.995	4,229.15	5,744.33
FMPA	ECON.-C	18,739.0	0.0	18,739.0	1.498	1.806	280,636.28	338,423.98
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	14.0	0.0	14.0	1.867	2.065	261.39	289.12
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	ECON.-C	11,717.0	0.0	11,717.0	1.569	1.986	183,828.47	232,694.38
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,422.0	0.0	7,422.0	1.322	1.586	98,118.84	117,712.92
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	6,950.0	0.0	6,950.0	1.322	1.586	91,879.00	110,227.00
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	4,413.0	0.0	4,413.0	1.325	1.589	58,452.10	70,139.04
FT. MEADE	SEPAR. SCH. -D	2,773.0	0.0	2,773.0	1.325	1.589	36,728.39	44,071.45
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,422.0	0.0	7,422.0	1.322	1.586	98,118.84	117,712.92
HARDEE POWER PARTNERS	SEPAR. SCH. -D	145.0	0.0	145.0	2.114	2.724	3,065.30	3,949.80
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,148.0	3.5	3,144.5	1.455	1.455	45,752.89	45,752.89
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	645.0	0.0	645.0	1.438	1.438	9,276.05	9,276.05
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

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(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS TO FEBRUARY 1995								
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(99.0)	0.0	(99.0)	2.152	2.769	(2,130.48)	(2,741.31)
HARDEE POWER PARTNERS	SEPAR. SCH. -D	99.0	0.0	99.0	2.114	2.724	2,092.86	2,696.76
CITY OF LAKELAND	C.T. -A	(56.0)	0.0	(56.0)	13.990	13.990	(7,834.40)	(7,834.40)
CITY OF LAKELAND	C.T. -A	56.0	0.0	56.0	7.763	7.763	4,347.28	4,347.28
FMPA	SEPAR. SCH. -D	(6,720.0)	0.0	(6,720.0)	1.379	1.655	(92,668.80)	(111,216.00)
FMPA	SEPAR. SCH. -D	6,720.0	0.0	6,720.0	1.308	1.570	87,897.60	105,504.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	(6,558.0)	0.0	(6,558.0)	1.379	1.655	(90,434.82)	(108,534.90)
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	6,558.0	0.0	6,558.0	1.308	1.570	85,778.64	102,960.60
CITY OF ST. CLOUD	SEPAR. SCH. -D	(6,720.0)	0.0	(6,720.0)	1.379	1.655	(92,668.80)	(111,216.00)
CITY OF ST. CLOUD	SEPAR. SCH. -D	6,720.0	0.0	6,720.0	1.308	1.570	87,897.60	105,504.00
WAUCHULA	SEPAR. SCH. -D	(4,372.0)	0.0	(4,372.0)	1.379	1.655	(60,289.88)	(72,356.60)
WAUCHULA	SEPAR. SCH. -D	4,372.0	0.0	4,372.0	1.308	1.570	57,185.76	69,640.40
FT. MEADE	SEPAR. SCH. -D	(2,930.0)	0.0	(2,930.0)	1.379	1.655	(40,404.70)	(48,491.50)
FT. MEADE	SEPAR. SCH. -D	2,930.0	0.0	2,930.0	1.308	1.570	38,324.40	46,001.00
SUB-TOTAL ECONOMY POWER SALES		174,267.0	0.0	174,267.0	1.508	1.838	2,628,776.63	3,203,419.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		28,980.0	0.0	28,980.0	1.256	1.507	363,914.17	436,658.33
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		3,793.0	3.5	3,789.5	1.452	1.452	55,028.94	55,028.94
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		145.0	0.0	145.0	2.088	2.693	3,027.68	3,905.25
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	(3,487.12)	(3,487.12)
TOTAL INCLUDING VARIABLE O & M COSTS		207,185.0	3.5	207,181.5	1.471	1.784	3,047,260.50	3,695,524.40
LESS VARIABLE O & M COSTS		-	-	-	-	-	(243,878.60)	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(25.16)	-
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	459,713.74	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		207,185.0	3.5	207,181.5	1.575	1.784	3,263,070.48	3,695,524.40
CURRENT MONTH:								
DIFFERENCE		91,935.0	3.5	91,931.5	(0.165)	(0.193)	1,257,690.48	1,416,824.40
DIFFERENCE %		79.8	0.0	79.8	(9.5)	(9.8)	62.7	62.2
PERIOD TO DATE:								
ACTUAL		1,469,264.0	19.9	1,469,244.1	1.611	1.829	23,673,935.95	26,865,220.85
ESTIMATED		819,297.0	0.0	819,297.0	1.742	2.005	14,270,220.00	16,426,600.00
DIFFERENCE		649,967.0	19.9	649,947.1	(0.131)	(0.176)	9,403,715.95	10,438,620.85
DIFFERENCE %		79.3	0.0	79.3	(7.5)	(8.8)	65.9	63.5

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$203.69 HAS BEEN EXCLUDED.

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF MARCH, 1995

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	cents/KWH-- (A) FUEL COST (B) TOTAL COST		GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	69,750.0	1,262,100.00	1,415,200.00	1.809	2.029	153,100.00	122,480.00
TOTAL	-	69,750.0	1,262,100.00	1,415,200.00	1.809	2.029	153,100.00	122,480.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	20,138.0	304,625.60	413,943.21	1.513	2.056	109,317.61	87,454.09
FLA. PWR. & LIGHT	ECON.-C	95,655.0	1,437,304.95	1,674,417.41	1.503	1.750	237,112.46	189,689.97
CITY OF LAKELAND	ECON.-C	719.0	11,148.99	13,972.08	1.551	1.943	2,823.09	2,258.47
FT. PIERCE UTIL. AUTH.	ECON.-C	33.0	492.22	689.01	1.492	2.088	196.79	157.43
CITY OF GAINSVILLE	ECON.-C	1,699.0	25,660.44	33,408.33	1.510	1.966	7,747.89	6,198.31
CITY OF HOMESTEAD	ECON.-C	131.0	1,996.04	2,813.62	1.524	2.148	817.58	654.06
JACKSONVILLE ELEC. AUTH.	ECON.-C	243.0	3,687.14	4,742.41	1.517	1.952	1,055.27	844.22
KISSIMMEE ELEC. UTIL.	ECON.-C	10,101.0	152,115.10	210,468.77	1.506	2.084	58,353.67	46,682.94
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	11,140.0	167,899.65	199,712.77	1.507	1.793	31,813.12	25,450.50
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,510.0	52,530.78	68,567.89	1.497	1.954	16,037.11	12,829.69
CITY OF ST. CLOUD	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	44.0	683.77	1,380.63	1.554	3.138	696.86	557.49
TALLAHASSEE	ECON.-C	42.0	632.74	998.87	1.507	2.378	366.13	292.90
CITY OF VERO BEACH	ECON.-C	288.0	4,229.15	5,744.33	1.468	1.995	1,515.18	1,212.14
FMPA	ECON.-C	18,739.0	280,636.28	338,423.98	1.498	1.806	57,787.70	46,230.16
KEY WEST	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
REDDY CRKEK	ECON.-C	11,717.0	183,828.47	232,694.38	1.569	1.986	48,865.91	39,092.73
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEK PWR. PART. TO OTHERS	ECON.-C	68.0	1,305.51	1,441.31 *	1.920	2.120	135.80	108.64
TOTAL.	-	174,267.0	2,628,776.83	3,203,419.00	1.508	1.838	574,642.17	459,713.74
CURRENT MONTH:								
DIFFERENCE	-	104,517.0	1,366,676.83	1,788,219.00	(0.301)	(0.191)	421,542.17	337,233.74
DIFFERENCE %	-	149.8	108.3	126.4	(16.6)	(9.4)	275.3	275.3
PERIOD TO DATE:								
ACTUAL	-	1,251,517.0	19,247,614.74	23,379,825.26	1.538	1.868	4,132,210.52	3,305,768.43
ESTIMATED	-	468,199.0	8,365,300.00	9,634,700.00	1.787	2.058	1,269,400.00	1,015,520.00
DIFFERENCE	-	783,318.0	10,882,314.74	13,745,125.26	(0.249)	(0.190)	2,862,810.52	2,290,248.43
DIFFERENCE %	-	167.3	130.1	142.7	(13.9)	(9.2)	225.5	225.5

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$203.69 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF MARCH, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	TOTAL \$ FOR TOTAL COST (6) X (7B)
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	270.0 6,977.0 28.0	0.0 0.0 0.0	203.0 0.0 0.0	67.0 6,977.0 28.0	4.627 3.772 8.214	4.627 3.772 8.214	3,100.00 263,200.00 2,300.00	3,100.00 263,200.00 2,300.00
TOTAL	-	7,275.0	0.0	203.0	7,072.0	3.798	3.798	268,600.00	268,600.00
ACTUAL:									
ORLANDO UTIL. COMM. FLA. PWR. & LIGHT OGLETHORPE SEMINOLE ELECTRIC CO-OP HARDEE POW. PART.-NATIVE HARDEE POW. PART.-OTHERS	STEAM-A SCH. -J SCH. -J SCH. -J IPP IPP	100.0 4,500.0 1,904.0 533.0 10,512.0 68.0	0.0 0.0 0.0 0.0 0.0 0.0	100.0 0.0 0.0 0.0 0.0 0.0	0.0 4,500.0 1,904.0 533.0 10,512.0 68.0	0.000 2.600 2.302 2.912 3.118 1.883	0.000 2.600 2.302 2.912 3.118 1.920	0.00 117,000.00 43,826.94 15,521.73 327,786.80 1,280.35	0.00 117,000.00 43,826.94 15,521.73 327,786.80 1,305.51
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE 2/95 IPP HARDEE PWR. PART.-NATIVE 2/95 IPP	IPP IPP	(14,003.0) 14,003.0	0.0 0.0	0.0 0.0	(14,003.0) 14,003.0	3.100 2.907	3.100 2.907	(434,087.78) 407,093.34	(434,087.78) 407,093.34
TOTAL	-	17,617.0	0.0	100.0	17,517.0	2.731	2.731	478,421.38	478,446.54
CURRENT MONTH:									
DIFFERENCE	-	10,342.0	0.0	(103.0)	10,445.0	(1.067)	(1.067)	209,821.38	209,846.54
DIFFERENCE %	-	142.2	0.0	(50.7)	147.7	(28.1)	(28.1)	78.1	78.1
PERIOD TO DATE:									
ACTUAL	-	46,692.0	0.0	1,100.7	45,591.3	3.486	3.487	1,589,159.76	1,589,581.93
ESTIMATED	-	37,942.0	0.0	3,157.0	34,785.0	4.497	4.497	1,564,400.00	1,564,400.00
DIFFERENCE	-	8,750.0	0.0	(2,056.3)	10,806.3	(1.011)	(1.010)	24,759.76	25,181.93
DIFFERENCE %	-	23.1	0.0	(65.1)	31.1	(22.5)	(22.5)	1.6	1.6

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PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF MARCH, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	(A) CENTS/KWH FUEL CLAUSE	(B) CENTS/KWH TOTAL COST	TOTAL \$ FOR FUEL CLAUSE (6)X(7)(B)	TOTAL \$ FOR TOTAL COST (6) x (7A)
ESTIMATED:									
VARIOUS	COGEN.	52,403.0	0.0	0.0	52,403.0	1.683	1.683	882,000.00	882,000.00
TOTAL	-	52,403.0	0.0	0.0	52,403.0	1.683	1.683	882,000.00	882,000.00
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	1,738.0	0.0	0.0	1,738.0	1.533	1.533	26,645.40	26,645.40
McKAY BAY REFUSE	COGEN.	11,148.0	0.0	0.0	11,148.0	1.425	1.425	158,860.70	158,860.70
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	350.0	0.0	0.0	350.0	1.681	1.681	5,881.93	5,881.93
HILLSBOROUGH COUNTY	COGEN.	17,249.0	0.0	0.0	17,249.0	1.414	1.414	243,849.85	243,849.85
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	1,440.0	0.0	0.0	1,440.0	1.584	1.584	22,813.04	22,813.04
FARMLAND HYDRO LP	COGEN.	859.0	0.0	0.0	859.0	1.499	1.499	12,873.74	12,873.74
IMC-AGRICO-S. PIERCE	COGEN.	261.0	0.0	0.0	261.0	1.494	1.494	3,899.61	3,899.61
AUBURNDALE POWER PARTNERS	COGEN.	428.0	0.0	0.0	428.0	1.469	1.469	6,287.63	6,287.63
POLK POWER PARTNERS	COGEN.	5,660.0	0.0	0.0	5,660.0	1.416	1.416	80,136.30	80,136.30
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	15.0	(15.0)	3.453	3.453	(517.95)	(517.95)
SUB-TOTAL FOR MARCH, 1995	-	39,133.0	0.0	15.0	39,118.0	1.433	1.433	560,730.25	560,730.25
ADJUSTMENTS FOR JAN., 1995									
IMC-AGRICO-NICHOLS	COGEN.								
McKAY BAY REFUSE	COGEN.								
MULBERRY PHOSPHATES INC.	COGEN.								
CARGILL RIDGEWOOD	COGEN.								
IMC-AGRICO-NEW WALES	COGEN.								
HILLSBOROUGH COUNTY	COGEN.								
CARGILL MILLPOINT	COGEN.								
CF INDUSTRIES INC.	COGEN.								
FARMLAND HYDRO LP	COGEN.								
IMC-AGRICO-S. PIERCE	COGEN.								
AUBURNDALE POWER PARTNERS	COGEN.								
POLK POWER PARTNERS	COGEN.								
AS AVAILABLE ASSIGNMENT	COGEN.								
SUB-TOTAL FOR JAN., 1995 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
GRAND TOTAL		39,133.0	0.0	15.0	39,118.0	1.433	1.433	560,730.25	560,730.25
CURRENT MONTH:									
DIFFERENCE	-	(13,270.0)	0.0	15.0	(13,285.0)	(0.250)	(0.250)	(321,269.75)	(321,269.75)
DIFFERENCE %	-	(25.3)	0.0	0.0	(25.4)	(14.9)	(14.9)	(36.4)	(36.4)
PERIOD TO DATE:									
ACTUAL		221,759.0	0.0	64.0	221,695.0	1.465	1.465	3,247,010.34	3,247,010.34
ESTIMATED		279,642.0	0.0	0.0	279,642.0	1.660	1.660	4,642,600.00	4,642,600.00
DIFFERENCE	-	(57,883.0)	0.0	64.0	(57,947.0)	(0.195)	(0.195)	(1,395,589.66)	(1,395,589.66)
DIFFERENCE %	-	(20.7)	0.0	0.0	(20.7)	(11.7)	(11.7)	(30.1)	(30.1)

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF MARCH, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (6)X(7)	COST IF GENERATED		FUEL SAVINGS (9)(B)-(8)
								(A) cents/KWH	(B) \$	
ESTIMATED:										
VARIOUS	ECON.	982.0	0.0	0.0	982.0	2.699	26,500.00	3.238	31,800.00	5,300.00
TOTAL	-	982.0	0.0	0.0	982.0	2.699	26,500.00	3.238	31,800.00	5,300.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	2,265.0	0.0	0.0	2,265.0	2.034	46,074.26	2.430	55,030.20	8,955.94
FLA. PWR. & LIGHT	ECON.-C	1,631.0	0.0	0.0	1,631.0	2.513	40,980.26	3.067	50,019.03	9,038.77
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	57.0	0.0	0.0	57.0	2.727	1,554.60	3.627	2,067.16	512.56
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	27.0	0.0	0.0	27.0	3.272	883.36	3.655	986.72	103.36
ORLANDO UTIL. COMM.	ECON.-C	422.0	0.0	0.0	422.0	2.801	11,818.95	3.703	15,626.22	3,807.27
SEMINOLE ELECTRIC CO-OP.	ECON.-C	832.0	0.0	0.0	832.0	2.694	22,414.77	3.445	28,662.33	6,247.56
TALLAHASSEE	ECON.-C	289.0	0.0	0.0	289.0	2.821	8,152.14	3.632	10,496.50	2,344.36
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMEE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	5,523.0	0.0	0.0	5,523.0	2.388	131,878.34	2.949	162,888.16	31,009.82
CURRENT MONTH:										
DIFFERENCE	-	4,541.0	0.0	0.0	4,541.0	(0.311)	105,378.34	(0.289)	131,088.16	25,709.82
DIFFERENCE %	-	462.4	0.0	0.0	462.4	(11.5)	397.7	(8.9)	412.2	485.1
PERIOD TO DATE:										
ACTUAL		14,228.0	0.0	0.0	14,228.0	2.972	422,786.08	3.872	550,920.84	128,134.76
ESTIMATED		6,366.0	0.0	0.0	6,366.0	2.559	162,900.00	3.011	191,700.00	28,800.00
DIFFERENCE	-	7,862.0	0.0	0.0	7,862.0	0.413	259,886.08	0.861	359,220.84	99,334.76
DIFFERENCE %	-	123.5	0.0	0.0	123.5	16.1	159.5	28.6	187.4	344.9

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TAMPA ELECTRIC COMPANY SCHEDULE A10
 ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING
 FOR THE MONTH OF MARCH, 1995

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(464,308)
FLORIDA POWER CORP.	458,285
CITY OF LAKELAND	58,894
SEMINOLE ELECTRIC CO-OP	(53,144)
SUB-TOTAL	(273)
WHOLESALE	0
TOTAL	(273)

() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1994	NOV., 1994	DEC., 1994	JAN., 1995	FEB., 1995	MAR., 1995	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	58.72	58.72	58.72	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	2.368	2.368	2.368	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	23.68	23.68	23.68	23.68
TOTAL REVENUES (\$)	82.40	82.40	82.40	82.40	82.40	82.40	82.40
ACTUAL:							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	58.72	58.72	58.72	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	2.368	2.368	2.368	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	23.68	23.68	23.68	23.68
TOTAL REVENUES (\$)	82.40	82.40	82.40	82.40	82.40	82.40	82.40
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL REVENUES	0.0	0.0	0.0	0.0	0.0	0.0	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES AND GROSS RECEIPTS TAX.

CURRENT MONTH

PERIOD TO DATE

MWH SALES	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1 RESIDENTIAL	387,482	387,877	(395)	(0.1)	2,709,555	2,679,810	29,745	1.1
2 COMMERCIAL	339,023	346,534	(7,511)	(2.2)	2,152,340	2,157,169	(4,829)	(0.2)
3 INDUSTRIAL	202,283	182,595	19,688	10.8	1,169,308	1,102,292	67,016	6.1
4 STREET & HIGHWAY LIGHTING	4,009	3,833	176	4.6	23,924	22,749	1,175	5.2
5 OTHER SALES TO PUBLIC AUTHORITY	82,675	82,050	625	0.8	518,617	514,371	4,246	0.8
6 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	1,015,472	1,002,889	12,583	1.3	6,573,744	6,476,391	97,353	1.5
8 SALES FOR RESALE	950	703	247	35.1	11,113	4,305	6,808	158.1
9 TOTAL SALES	1,016,422	1,003,592	12,830	1.3	6,584,857	6,480,696	104,161	1.6

NUMBER OF CUSTOMERS

AVERAGE

10 RESIDENTIAL	436,521	441,114	(4,593)	(1.0)	433,129	436,821	(3,692)	(0.8)
11 COMMERCIAL	54,147	54,061	86	0.2	53,881	53,745	136	0.3
12 INDUSTRIAL	495	511	(16)	(3.1)	500	511	(11)	(2.2)
13 STREET & HIGHWAY LIGHTING	162	130	32	24.6	156	129	27	20.9
14 OTHER SALES TO PUBLIC AUTHORITY	4,049	3,962	87	2.2	4,024	3,945	79	2.0
15 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
16 TOTAL JURISDICTIONAL	495,374	499,778	(4,404)	(0.9)	491,690	495,151	(3,461)	(0.7)
17 SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18 TOTAL CUSTOMERS	455,375	499,779	(4,404)	(0.9)	491,691	495,152	(3,461)	(0.7)

KWH USE PER CUSTOMER

19 RESIDENTIAL	888	879	9	1.0	6,256	6,135	121	2.0
20 COMMERCIAL	6,261	6,410	(149)	(2.3)	39,946	40,137	(191)	(0.5)
21 INDUSTRIAL	408,653	357,329	51,324	14.4	2,338,616	2,157,127	181,489	8.4
22 STREET & HIGHWAY LIGHTING	24,747	29,485	(4,738)	(16.1)	153,359	176,349	(22,990)	(13.0)
23 OTHER SALES TO PUBLIC AUTHORITY	20,419	20,709	(290)	(1.4)	128,881	130,386	(1,505)	(1.2)
24 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
25 TOTAL JURISDICTIONAL	2,050	2,007	43	2.1	13,370	13,080	290	2.2
26 SALES FOR RESALE	950,000	703,000	247,000	35.1	11,113,000	4,305,000	6,808,000	158.1
27 TOTAL SALES	2,052	2,008	44	2.2	13,392	13,088	304	2.3

COMMISSION SCHEDULES A7 - A10

SIX MONTH TOTALS

OCTOBER 1994 - MARCH 1995

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED / OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:								
VARIOUS	ECON.	468,199.0	0.0	468,199.0	1.787	2.058	8,365,300.00	9,634,700.00
VARIOUS	SCH. -D	209,462.0	0.0	209,462.0	1.430	1.716	2,994,700.00	3,593,600.00
VARIOUS	SCH. -D	24,144.0	0.0	24,144.0	1.610	1.610	388,700.00	388,700.00
VARIOUS	SCH. -J	45,748.0	0.0	45,748.0	1.724	1.724	788,900.00	788,900.00
HARDEE POWER PARTNERS	SEPARATED SCH. -D	71,744.0	0.0	71,744.0	1.988	2.817	1,426,200.00	2,020,700.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	819,297.0	0.0	819,297.0	1.704	2.005	13,963,800.00	16,426,600.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(709,100.00)	-
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	1,015,520.00	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	819,297.0	0.0	819,297.0	1.742	2.005	14,270,220.00	16,426,600.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	87,385.0	0.0	87,385.0	1.582	2.373	1,382,118.20	2,073,245.76
HARDEE PWR. PARTNERS TO FPC	ECON.-C	552.0	0.0	552.0	1.962	2.438	10,828.23	13,456.03 *
FLA. PWR. & LIGHT	ECON.-C	896,229.0	0.0	896,229.0	1.537	1.779	13,772,677.60	15,943,045.96 *
HARDEE PWR. PARTNERS TO FPL	ECON.-C	371.0	0.0	371.0	1.613	1.676	5,983.72	6,219.69 *
CITY OF LAKELAND	ECON.-C	23,532.0	0.0	23,532.0	1.526	1.918	359,198.58	451,345.69 *
FT. PIERCE UTIL. AUTH.	ECON.-C	1,742.0	0.0	1,742.0	1.533	2.248	26,701.05	39,152.51
CITY OF GAINESVILLE	ECON.-C	3,789.0	0.0	3,789.0	1.540	2.166	58,342.18	82,083.83
CITY OF HOMESTEAD	ECON.-C	740.0	0.0	740.0	1.558	2.128	11,530.51	15,746.74
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
JACKSONVILLE ELEC. AUTH.	ECON.-C	1,776.0	0.0	1,776.0	1.547	2.127	27,482.46	37,781.83
KISSIMMEE ELEC. UTIL.	ECON.-C	52,907.0	0.0	52,907.0	1.529	2.223	808,961.39	1,176,247.52
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	62.0	0.0	62.0	1.729	2.341	1,071.98	1,451.30 *
LAKE WORTH UTILITIES	ECON.-C	6.0	0.0	6.0	1.666	2.240	99.96	134.37
CITY OF NEW SMYRNA BCH.	ECON.-C	13.0	0.0	13.0	1.982	3.816	257.60	496.05
HARDEE PWR. PARTNERS TO NSB	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
ORLANDO UTIL. COMM.	ECON.-C	46,862.0	0.0	46,862.0	1.532	1.929	718,125.77	904,032.87
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	81.0	0.0	81.0	1.813	1.971	1,468.79	1,596.89 *
SEMINOLE ELECTRIC CO-OP	ECON.-C	11,739.0	0.0	11,739.0	1.565	2.045	183,660.82	240,091.11
CITY OF ST. CLOUD	ECON.-C	2,483.0	0.0	2,483.0	1.648	2.392	40,931.37	59,381.36
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
CITY OF STARKE	ECON.-C	1,073.0	0.0	1,073.0	1.549	3.096	16,619.45	33,225.26
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	1.0	0.0	1.0	1.729	2.339	17.29	23.39 *
TALLAHASSEE	ECON.-C	825.0	0.0	825.0	1.540	2.084	12,706.10	17,193.57
HARDEE PWR. PARTNERS TO TALL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
CITY OF VERO BEACH	ECON.-C	1,429.0	0.0	1,429.0	1.553	2.078	22,194.46	29,692.39
FMPA	ECON.-C	80,950.0	0.0	80,950.0	1.511	1.854	1,223,024.69	1,500,953.31
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	74.0	0.0	74.0	1.792	1.898	1,326.39	1,404.22 *
KEY WEST	ECON.-C	1,035.0	0.0	1,035.0	1.410	2.303	14,595.85	23,838.35
REEDY CREEK	ECON.-C	35,861.0	0.0	35,861.0	1.527	2.030	547,690.30	727,985.26
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	43,672.0	0.0	43,672.0	1.317	1.581	575,268.74	690,363.82
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	13,445.0	0.0	13,445.0	1.320	1.585	177,539.55	213,049.85
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	41,984.0	0.0	41,984.0	1.317	1.581	552,976.26	663,612.39
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	27,793.0	0.0	27,793.0	1.318	1.582	366,309.42	439,611.69
PORT MEADE	SEPAR. SCH. -D	17,720.0	0.0	17,720.0	1.318	1.582	233,519.83	280,250.89
CITY OF ST. CLOUD	SEPAR. SCH. -D	43,672.0	0.0	43,672.0	1.317	1.581	575,268.74	690,363.82
HARDEE POWER PARTNERS	SEPAR. SCH. -D	6,262.0	0.0	6,262.0	2.158	2.770	135,130.75	173,481.87
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	19,264.0	19.9	19,244.1	1.432	1.432	275,629.50	275,629.50
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	3,879.0	0.0	3,879.0	1.410	1.410	54,684.48	54,684.48

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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
FLA. PWR. CORP.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKE LAND	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKE LAND	C.T. -A	56.0	0.0	56.0	7.763	7.763	4,347.28	4,347.28
SUB-TOTAL ECONOMY POWER SALES		1,251,517.0	0.0	1,251,517.0	1.538	1.868	19,247,614.74	23,379,825.26
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		188,286.0	0.0	188,286.0	1.318	1.581	2,480,882.54	2,977,252.46
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		23,143.0	19.9	23,123.1	1.429	1.429	330,313.98	330,313.98
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		6,262.0	0.0	6,262.0	2.158	2.770	135,130.75	173,481.87
SUB-TOTAL OTHER POWER SALES		56.0	0.0	56.0	7.763	7.763	4,347.28	4,347.28
TOTAL INCLUDING VARIABLE O & M COSTS		1,469,264.0	19.9	1,469,244.1	1.511	1.829	22,198,289.29	26,865,220.85
LESS VARIABLE O & M COSTS		-	-	-	-	-	(1,829,699.60)	(1,829,699.60)
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(422.17)	(422.17)
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	3,305,768.43	3,305,768.43
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		1,469,264.0	19.9	1,469,244.1	1.611	1.829	23,673,935.95	26,865,220.85
DIFFERENCE		649,967.0	19.9	649,947.1	(0.131)	(0.176)	9,403,715.95	10,438,620.85
DIFFERENCE X		79.3	0.0	79.3	(7.5)	(8.8)	65.9	63.5

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$5,182.62 HAS BEEN EXCLUDED.

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ECONOMY ENERGY SALES & PROFITS
FOR THE MONTHS OF OCTOBER, 1994 THRU MARCH, 1995

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	cents/KWH-- (A) FUEL COST (B) TOTAL COST		GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	468,199.0	8,365,300.00	9,634,700.00	1.787	2.058	1,269,400.00	1,015,520.00
TOTAL	-	468,199.0	8,365,300.00	9,634,700.00	1.787	2.058	1,269,400.00	1,015,520.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	87,385.0	1,382,118.20	2,073,245.76	1.582	2.373	691,127.56	552,902.06
FLA. PWR. & LIGHT	ECON.-C	896,229.0	13,772,677.60	15,943,045.96	1.537	1.779	2,170,368.36	1,736,294.64
CITY OF LAKELAND	ECON.-C	23,532.0	359,198.58	451,345.69	1.526	1.918	92,147.11	73,717.69
FT. PIERCE UTIL. AUTH.	ECON.-C	1,742.0	26,701.05	39,152.51	1.533	2.248	12,451.46	9,961.17
CITY OF GAINSVILLE	ECON.-C	3,789.0	58,342.18	82,083.83	1.540	2.166	23,741.65	18,993.32
CITY OF HOMESTEAD	ECON.-C	740.0	11,530.51	15,746.74	1.558	2.128	4,216.23	3,372.98
JACKSONVILLE ELEC. AUTH.	ECON.-C	1,776.0	27,482.46	37,781.83	1.547	2.127	10,299.37	8,239.51
KISSIMMEE ELEC. UTIL.	ECON.-C	52,907.0	808,961.39	1,176,247.52	1.529	2.223	367,286.13	293,828.90
LAKE WORTH UTILITIES	ECON.-C	6.0	99.96	134.37	1.666	2.240	34.41	27.53
CITY OF NEW SMYRNA BCH.	ECON.-C	13.0	257.60	496.05	1.982	3.816	238.45	190.76
ORLANDO UTIL. COMM.	ECON.-C	46,862.0	718,125.77	904,032.87	1.532	1.929	185,907.10	148,725.68
SEMINOLE ELECTRIC CO-OP	ECON.-C	11,739.0	183,560.82	240,091.11	1.565	2.045	56,430.29	45,144.23
CITY OF ST. CLOUD	ECON.-C	2,483.0	40,931.37	59,381.36	1.648	2.392	18,449.99	14,760.00
CITY OF STARKE	ECON.-C	1,073.0	16,619.45	33,225.26	1.549	3.096	16,605.81	13,284.66
TALLAHASSEE	ECON.-C	825.0	12,706.10	17,193.57	1.540	2.084	4,487.47	3,589.98
CITY OF VERO BEACH	ECON.-C	1,429.0	22,194.46	29,692.39	1.553	2.078	7,497.93	5,998.35
FMPA	ECON.-C	80,950.0	1,223,024.69	1,500,953.31	1.511	1.854	277,928.62	222,342.90
KEY WEST	ECON.-C	1,035.0	14,595.85	23,838.35	1.410	2.303	9,242.50	7,394.00
REEDY CREEK	ECON.-C	35,861.0	547,690.30	727,985.26	1.527	2.030	180,294.98	144,235.97
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	1,141.0	20,696.40	24,151.52 *	1.814	2.117	3,455.12	2,764.10
TOTAL	-	1,251,517.0	19,247,614.74	23,379,825.26	1.538	1.868	4,132,210.52	3,305,768.43
DIFFERENCE	-	783,318.0	10,882,314.74	13,745,125.26	(0.249)	(0.190)	2,862,810.52	2,290,248.43
DIFFERENCE %	-	167.3	130.1	142.7	(13.9)	(9.2)	225.5	225.5

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$5,182.62 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTHS OF OCTOBER, 1994 THRU MARCH, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	-----CENTS/KWH----- (A) FUEL CLAUSE	(B) TOTAL COST	TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	TOTAL \$ FOR TOTAL COST (6) X (7B)
ESTIMATED:									
VARIOUS	EMER.	4,682.0	0.0	3,157.0	1,525.0	4.590	4.590	70,000.00	70,000.00
HARDEE POWER PARTNERS	IPP	32,705.0	0.0	0.0	32,705.0	4.439	4.439	1,451,900.00	1,451,900.00
ST. CLOUD	PEAKING	555.0	0.0	0.0	555.0	7.658	7.658	42,500.00	42,500.00
TOTAL	-	37,942.0	0.0	3,157.0	34,785.0	4.497	4.497	1,564,400.00	1,564,400.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	32,487.0	0.0	0.0	32,487.0	3.802	3.802	1,235,246.15	1,235,246.15
HARDEE PWR. PART.-FOR OTHERS	IPP	1,141.0	0.0	0.0	1,141.0	1.777	1.814	20,274.23	20,696.40
ORLANDO UTIL. COMM.	STEAM-A	170.0	0.0	100.0	70.0	4.690	4.690	3,283.04	3,283.04
ORLANDO UTIL. COMM.	C.T. -A	(70.0)	0.0	0.0	(70.0)	(0.023)	(0.023)	15.96	15.96
ORLANDO UTIL. COMM.	SCH. -J	60.0	0.0	0.0	60.0	4.950	4.950	2,970.00	2,970.00
ORLANDO UTIL. COMM.	SCH.-JA	60.0	0.0	60.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE	STEAM-A	207.0	0.0	207.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE	STEAM-B	0.0	0.0	0.0	0.0	0.000	0.000	2,030.27	2,030.27
SEMINOLE	SCH. -J	533.0	0.0	0.0	533.0	2.912	2.912	15,521.73	15,521.73
OGLETHORPE	SCH. -J	1,983.0	0.0	0.0	1,983.0	2.305	2.305	45,703.02	45,703.02
TALLAHASSEE	SCH. -J	296.0	0.0	0.0	296.0	2.799	2.799	8,285.01	8,285.01
FLA. PWR. & LIGHT	SCH. -J	9,075.0	0.0	0.0	9,075.0	2.804	2.804	254,493.75	254,493.75
FLA. PWR. & LIGHT	SCH.-JA	600.0	0.0	583.7	16.3	8.200	8.200	1,336.60	1,336.60
CITY OF LAKE LAND	C.T. -A	150.0	0.0	150.0	0.0	0.000	0.000	0.00	0.00
TOTAL		46,692.0	0.0	1,100.7	45,591.3	3.486	3.487	1,589,159.76	1,589,581.93
DIFFERENCE	-	8,750.0	0.0	(2,056.3)	10,806.3	(1.011)	(1.010)	24,759.76	25,181.93
DIFFERENCE %	-	23.1	0.0	(65.1)	31.1	(22.5)	(22.5)	1.6	1.6

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PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTHS OF OCTOBER, 1994 THRU MARCH, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	-----CENTS/KWH-- (A) (B) FUEL TOTAL CLAUSE COST		TOTAL \$ FOR FUEL CLAUSE (6)X(7)(B)	TOTAL \$ FOR TOTAL COST (6) x (7A)
ESTIMATED:									
VARIOUS	COGEN.	279,642.0	0.0	0.0	279,642.0	1.660	1.660	4,642,600.00	4,642,600.00
TOTAL	-	279,642.0	0.0	0.0	279,642.0	1.660	1.660	4,642,600.00	4,642,600.00
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	11,304.0	0.0	0.0	11,304.0	1.563	1.563	176,647.53	176,647.53
McKAY BAY REFUSE	COGEN.	53,920.0	0.0	0.0	53,920.0	1.433	1.433	772,496.67	772,496.67
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	1,174.0	0.0	0.0	1,174.0	1.736	1.736	20,379.76	20,379.76
HILLSBOROUGH COUNTY	COGEN.	111,892.0	0.0	0.0	111,892.0	1.431	1.431	1,601,655.51	1,601,655.51
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	9,382.0	0.0	0.0	9,382.0	1.556	1.556	145,950.47	145,950.47
FARMLAND HYDRO LP	COGEN.	5,600.0	0.0	0.0	5,600.0	1.612	1.612	90,252.67	90,252.67
IMC-AGRICO-S. PIERCE	COGEN.	5,443.0	0.0	0.0	5,443.0	1.580	1.580	86,020.07	86,020.07
AUBURNDALE POWER PARTNERS	COGEN.	6,771.0	0.0	0.0	6,771.0	1.893	1.893	128,194.82	128,194.82
POLK POWER PARTNERS	COGEN.	16,273.0	0.0	0.0	16,273.0	1.405	1.405	228,706.27	228,706.27
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	64.0	(64.0)	5.146	5.146	(3,293.43)	(3,293.43)
TOTAL	-	221,759.0	0.0	64.0	221,695.0	1.465	1.465	3,247,010.34	3,247,010.34
DIFFERENCE	-	(57,883.0)	0.0	64.0	(57,947.0)	(0.195)	(0.195)	(1,395,589.66)	(1,395,589.66)
DIFFERENCE %	-	(20.7)	0.0	0.0	(20.7)	(11.7)	(11.7)	(30.1)	(30.1)

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ECONOMY ENERGY PURCHASES
FOR THE MONTHS OF OCTOBER, 1994 THRU MARCH, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (6)X(7)	COST IF GENERATED		FUEL SAVINGS (9)(B)-(8)
								(A) cents/KWH	(B) \$	
ESTIMATED:										
VARIOUS	ECON.	6,366.0	0.0	0.0	6,366.0	2.559	162,900.00	3.011	191,700.00	28,800.00
TOTAL	-	6,366.0	0.0	0.0	6,366.0	2.559	162,900.00	3.011	191,700.00	28,800.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	3,322.0	0.0	0.0	3,322.0	2.160	71,760.50	2.649	87,987.31	16,226.81
FLA. PWR. & LIGHT	ECON.-C	4,854.0	0.0	0.0	4,854.0	3.085	149,749.71	3.949	191,700.43	41,950.72
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	141.0	0.0	0.0	141.0	3.783	5,333.33	4.667	6,580.78	1,247.45
CITY OF GAINESVILLE	ECON.-C	1,261.0	0.0	0.0	1,261.0	3.504	44,182.26	4.966	62,617.02	18,434.76
CITY OF HOMESTEAD	ECON.-C	13.0	0.0	0.0	13.0	4.278	556.14	4.958	644.54	88.40
JACKSONVILLE ELEC. AUTH.	ECON.-C	401.0	0.0	0.0	401.0	3.983	15,972.54	5.256	21,076.60	5,104.06
LAKE WORTH UTILITIES	ECON.-C	27.0	0.0	0.0	27.0	3.272	883.36	3.655	986.72	103.36
ORLANDO UTIL. COMM.	ECON.-C	1,024.0	0.0	0.0	1,024.0	3.307	33,864.92	4.364	44,689.99	10,825.07
SEMINOLE ELECTRIC CO-OP.	ECON.-C	2,279.0	0.0	0.0	2,279.0	3.101	70,677.56	4.166	94,942.16	24,264.60
TALLAHASSEE	ECON.-C	835.0	0.0	0.0	835.0	3.268	27,290.54	4.399	36,728.31	9,437.77
CITY OF VERO BEACH	ECON.-C	71.0	0.0	0.0	71.0	3.543	2,515.22	4.179	2,966.98	451.76
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	14,228.0	0.0	0.0	14,228.0	2.972	422,786.08	3.872	550,920.84	128,134.76
DIFFERENCE	-	7,862.0	0.0	0.0	7,862.0	0.413	259,886.08	0.861	359,220.84	99,334.76
DIFFERENCE %	-	123.5	0.0	0.0	123.5	16.1	159.5	28.6	187.4	344.9

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

 FOR THE MONTHS OF OCTOBER, 1994 THRU MARCH, 1995

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
-----	-----
FLORIDA POWER & LIGHT CO.	(2,291,145)
FLORIDA POWER CORP.	2,535,360
CITY OF LAKELAND	256,734
SEMINOLE ELECTRIC CO-OP	(500,885)

SUB-TOTAL	63

WHOLESALE	0

TOTAL	63
	=====

() DENOTES MWH DELIVERED

COMMISSION SCHEDULES A1 - A12
FEBRUARY 1995

	ESTIMATED			ACTUAL			DIFFERENCE			COSTS/FTW				
	AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%			
1. Fuel Cost of System Mt. Generation (A2)	27,762,545		25,871,981	1,230,489	0	0	1,230,489	0	0	2,25627	2.21995	0.03217	1.4	
2. Spent Nuclear Fuel Disposal Cost	0		0	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.0	
3. Coal Car Investment	0		0	0	0	0	0	0	0	0.00000	0.00000	0.00000	0.0	
4. Adjustments to Fuel Cost (A2, PG1)	(2,172)		0	(2,172)	0.0	0.0	0	0.0	0.0	10.00026	0.00000	(0.00026)	0.0	
5. Adjustments to Fuel Cost (A1, PG1) (Allowances)	207,481		0	207,481	0.0	0.0	0	0.0	0.0	0.01666	0.00000	0.01666	0.0	
6. TOTAL COST OF GENERATED POWER	27,965,854		25,871,981	1,230,489	0.3	0.3	1,230,489	0.3	0.3	2,27282	2.21995	0.05287	2.4	
7. Fuel Cost of Purchased Power - Firm (A8)	528,421		151,100	17,770	377,321	249.7	17,770	2,072	15,648	7,29247	1.29247	(4.21841)	(59.1)	
8. Energy Cost of Sch. C-1 Economy Purchases (Broker) (A8)	77,940		18,900	2,559	50,140	355.9	2,559	774	1,785	0.82705	0.82705	0.00000	0.0	
9. Energy Cost of Other Economy Purchases (Res-Broker) (A8)	0		0	0	0	0.0	0	0	0	0.00000	0.00000	0.00000	0.0	
10. Energy Cost of Sch. E Economy Purchases (A8)	0		0	0	0	0.0	0	0	0	0.00000	0.00000	0.00000	0.0	
11. Capacity Cost of Sch. E Economy Purchases	0		0	0	0	0.0	0	0	0	0.00000	0.00000	0.00000	0.0	
12. Payments to Qualifying Facilities (A8A)	559,791		743,300	34,585	(193,509)	(25.9)	34,585	47,322	(12,367)	(26.1)	1.57526	1.57800	0.00274	0.3
13. TOTAL COST OF PURCHASED POWER	1,156,252		911,300	55,244	244,952	26.9	55,244	50,178	5,066	10.1	2.09299	1.01613	0.27686	15.2
14. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)	2,285,733		1,213,006	1,285,733	71,927	5.9	1,285,733							
15. Fuel Cost of Economy Sales (A7)	2,275,683		2,258,900	164,391	(82,217)	(3.5)	164,391	147,097	17,294	1.37928	1.60354	(0.22426)	(11.0)	
16. Gain on Economy Sales - BBS (A1A)	429,425		785,520	184,991	356,095	58.2	184,991	147,097	37,894	0.25482	0.28051	(0.02569)	(9.2)	
17. Fuel Cost of Sch. B Separ. Sales (A7)	376,467		484,100	27,300	(27,632)	(6.8)	27,300	27,300	0	0.00000	0.00000	0.00000	0.0	
18. Fuel Cost of Sch. B Jurisd. Sales (A7)	50,932		60,000	3,464	(9,068)	(15.1)	3,464	3,115	(351)	(6.8)	1.47032	1.41475	(5.5)	
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0		0	0	0	0.0	0	0	0	0.00000	0.00000	0.00000	0.0	
20. Fuel Cost of BPP Sch. B Separ. Sales (A7)	2,454		114,700	99	(112,246)	(97.9)	99	5,612	(5,513)	(98.2)	2.47819	2.46283	0.01536	21.3
21. Fuel Cost of Other Power Sales (A7)	1,825		0	56	1,825	0.0	56	0	56	0.00000	0.00000	0.00000	0.0	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,123,196		3,329,670	195,610	(206,224)	(6.1)	195,610	191,614	3,996	2.2	1.59961	1.74250	(0.14289)	(8.2)
23. Int. Interchange Interchange (A10)	0		0	211	0	0.0	211	0	211	0.0	0.00000	0.00000	0.0	
24. Wheeling Rec'd. from Wheeling Bel't'd.	0		0	486	0	0.0	486	0	486	0.0	0.00000	0.00000	0.0	
25. Interchange and Wheeling Losses	3,622		3,622	3,622	0	0.0	3,622	3,622	0	0.0	0.00000	0.00000	0.0	
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	25,989,310		23,484,241	1,085,698	2,505,069	11.0	1,085,698	1,019,183	67,515	6.6	2.39115	2.29637	0.09478	6.1
27. Net. Debilled (A4)	(1,843,120)		(1,680,047)	(163,073)	(163,073)	(15.7)	(163,073)	(73,151)	(90,922)	(11.1)	(0.17078)	(0.16484)	(0.00594)	(3.5)
28. Company Use (A4)	60,480		62,002	2,528	(1,602)	(2.6)	2,528	2,100	(428)	(6.4)	0.00581	0.00596	(0.00015)	(0.2)
29. T & B Losses (A4)	1,199,683		1,145,452	54,231	54,231	4.6	54,231	49,481	4,750	2.9	0.10716	0.11016	(0.00300)	(2.5)
30. System EWB Sales	25,989,310		23,484,241	1,115,505	2,585,069	11.0	1,115,505	1,039,763	75,742	7.3	2.32982	2.25092	0.07890	3.5
31. Wholesale EWB Sales	(52,493)		(9,837)	(7,295)	(43,656)	(43.8)	(7,295)	(437)	(1,059)	(425.4)	2.32982	2.25103	0.07880	3.5
32. Jurisdictional EWB Sales	25,935,817		23,384,404	1,113,209	2,541,413	10.9	1,113,209	1,039,326	73,883	7.1	2.32982	2.25092	0.07890	3.5
33. Jurisdictional Loss Multiplier - 1.0005														
34. Jurisdictional EWB Sales Adjusted for Line Losses	25,916,785		23,406,181	1,113,209	2,547,684	10.9	1,113,209	1,039,326	73,883	7.1	2.33059	2.25295	0.07894	3.5
35. GTF *	67,678		67,678	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.0	
36. Tree-up *	(158,630)		(158,630)	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.0	
37. Total Jurisdictional Fuel Cost	25,857,773		23,315,003	1,113,209	2,547,684	10.9	1,113,209	1,039,326	73,883	7.1	(0.01226)	(0.01527)	0.00301	(6.6)
38. Revenue Tax Factor														
39. Fuel Cost Adjusted for Taxes														
40. Fuel FAC Rounded to the Nearest .001 cents per EWB														

* Based on Jurisdictional Sales (a) included for informational purposes only

	¢		¢/KWH		cents/KWH	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL ESTIMATED	DIFFERENCE AMOUNT
1. Fuel Cost of System Ret. Generation (A2)	148,943,680	125,861,289	23,082,391	18.3	6,754,117	2,205,577
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0
3. Coal Car Investment	0	0	0	0.0	0	0
4. Adjustments to Fuel Cost (A2, PG1)	(16,042)	0	(16,042)	0.0	6,754,117 (a)	6,064,363 (a)
4a. Adjustments to Fuel Cost (A2, PG1) (allowances)	(65,875)	0	(65,875)	0.0	6,754,117 (a)	6,064,363 (a)
5. TOTAL COST OF GENERATED POWER	149,392,513	125,861,289	23,531,224	18.8	6,754,117	2,210,930
6. Fuel Cost of Purchased Power - Firm (A8)	1,110,738	1,293,800	(183,062)	(14.2)	78,074	2,956,477
7. Energy Cost of Sch. C, Economy Purchases (Broker) (A8)	249,940	126,400	123,540	97.8	8,705	2,318,525
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0	0.0	0	0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0
11. Payments to Qualifying Facilities (A8)	2,680,200	3,160,600	(480,400)	(15.2)	182,577	1,471,321
12. TOTAL COST OF PURCHASED POWER	4,001,926	5,182,800	(1,180,874)	(22.8)	219,356	1,863,360
13. TOTAL AVAILABLE EKW (LINE 5 + LINE 12)	15,031,055	6,500,000	8,531,055	131.2	6,973,473	649,774
14. Fuel Cost of Economy Sales (A7)	2,868,780	893,840	1,974,940	221.0	1,877,258	678,001
15. Gas on Economy Sales - Btu (A7a)	2,116,385	2,555,580	(439,195)	(21.1)	158,386	1,228,887
16. Fuel Cost of Sch. B Separ. Sales (A7)	279,285	191,000	88,285	46.2	19,324	1,428,844
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	0	0	0	0.0	0	0
18. Fuel Cost of Sch. C Jurisd. Sales (A7)	0	642,100	(642,100)	(100.0)	0	0
19. Fuel Cost of Sch. D Jurisd. Sales (A7)	132,102	1,353,400	(1,221,298)	(90.3)	6,117	8,000,000
20. Fuel Cost of BPP Sch. B Separ. Sales (A7)	1,025	0	1,025	0.0	56	13,931,077
21. Fuel Cost of Other Power Sales (A7)	29,419,866	32,264,840	(2,844,974)	(8.8)	1,262,863	1,617,796
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	133,879,573	127,989,249	5,890,324	4.6	5,690,022	2,328,666
23. Ret. Interchange (A7)	(3,177,683)	(13,286,649)	10,108,966	(77.2)	(125,883)	(8,055,941)
24. Wheeling Rec'd. less Wheeling Btu's	5,732,085	6,049,094	(317,009)	(5.2)	245,144	8,102,338
25. Interchange and Wheeling Losses	132,827,893	127,989,249	4,838,644	3.8	5,557,238	2,328,666
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	130,482,295	114,751,694	15,730,601	13.7	5,811,289	2,328,666
27. Ret. Billed (A6)	0	0	0	0.0	0	0
28. Company Use (A6)	0	0	0	0.0	0	0
29. Y & B Losses (A6)	0	0	0	0.0	0	0
30. System EKW Sales	130,482,295	127,989,249	2,493,046	1.9	5,811,289	2,328,666
31. Wholesale EKW Sales	0	0	0	0.0	0	0
32. Jurisdictional EKW Sales	130,482,295	127,989,249	2,493,046	1.9	5,811,289	2,328,666
33. Jurisdictional EKW Sales Adjusted for Line Losses	132,827,893	127,989,249	4,838,644	3.8	5,557,238	2,328,666
34. Jurisdictional EKW Sales Adjusted for Line Losses	132,827,893	127,989,249	4,838,644	3.8	5,557,238	2,328,666
35. CRIP *	238,350	338,350	(100,000)	(42.0)	0	0
36. True-up *	(793,450)	(793,450)	0	0.0	0	0
37. Total Jurisdictional Fuel Cost	132,424,443	127,513,566	4,910,877	3.8	5,557,238	2,328,666
38. Revenue Tax Factor	0	0	0	0.0	0	0
39. Fuel Cost Adjusted for Taxes	132,424,443	127,513,566	4,910,877	3.8	5,557,238	2,328,666
40. Fuel Cost Adjusted to the Revenue Tax Factor	132,424,443	127,513,566	4,910,877	3.8	5,557,238	2,328,666

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF FEBRUARY, 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	27,762,545
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(3,172)
4a	Adjustments to Fuel Cost (Allowances)	Schedule A - 2 Line A - 6a	207,481
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	528,421
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	77,040
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	550,791
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,133,796
26	Total Fuel and Net Power Transactions		=====
			\$25,989,310
			=====

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: FEBRUARY, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,762,545	25,831,961	1,930,584	7.5	148,963,680	135,061,289	13,902,391	10.3
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,133,796	3,339,020	(205,224)	(6.1)	20,410,866	12,264,840	8,146,026	66.4
3. FUEL COST OF PURCHASED POWER	528,421	151,100	377,321	249.7	1,110,738	1,295,800	(185,062)	(14.3)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	550,791	743,300	(192,509)	(25.9)	2,686,280	3,760,600	(1,074,320)	(28.6)
4. ENERGY COST OF ECONOMY PURCHASES	77,040	16,900	60,140	355.9	290,908	136,400	154,508	113.3
5. TOTAL FUEL & NET POWER TRANSACTION	25,785,001	23,404,241	2,380,760	10.2	132,640,740	127,989,249	4,651,491	3.6
6. ADJUSTMENTS TO FUEL COST	(3,172)	0	(3,172)	0.0	(16,042)	0	(16,042)	0.0
6a. ADJ. TO FUEL COST (ALLOWANCES)	207,481	0	207,481	0.0	445,875	0	445,875	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,989,310	23,404,241	2,585,069	11.0	133,070,573	127,989,249	5,081,324	4.0
* INCLUDES ECONOMY SALES PROFITS (80%)								

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. SALES REVENUE									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0	
b. FUEL RECOVERY REVENUE	26,131,380	24,414,736	1,716,644	7.0	130,358,339	128,504,342	1,853,997	1.4	
c. JURISDICTIONAL FUEL REVENUE	26,131,380	24,414,736	1,716,644	7.0	130,358,339	128,504,342	1,853,997	1.4	
d. NONFUEL REVENUE	53,629,570	51,038,000	2,591,570	5.1	262,618,398	261,741,000	877,398	0.3	
e. TOTAL JURISDICTIONAL SALES REVENUE	79,760,950	75,452,736	4,308,214	5.7	392,976,737	390,245,342	2,731,395	0.7	
2. NONJURISDICTIONAL SALES REVENUE	537,579	554,000	(16,421)	(3.0)	2,651,793	2,938,000	(286,207)	(9.7)	
3. TOTAL SALES REVENUE	80,298,529	76,006,736	4,291,793	5.6	395,628,530	393,183,342	2,445,188	0.6	
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	1,113,209	1,039,326	73,883	7.1	5,557,238	5,470,548	86,690	1.6
2. NONJURISDICTIONAL SALES		2,296	437	1,859	425.4	10,163	3,602	6,561	182.1
3. TOTAL SALES		1,115,505	1,039,763	75,742	7.3	5,567,401	5,474,150	93,251	1.7
4. JURISDIC. SALES-% TOTAL KWH SALES		0.9979417	0.9995797	(0.0016380)	(0.2)	0.9981746	0.9993420	(0.0011674)	(0.1)

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	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
D. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	26,131,380	24,414,736	1,716,644	7.0	130,358,339	128,504,342	1,853,997	1.4	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0	
a. TRUE-UP PROVISION	158,690	158,690	0	0.0	793,450	793,450	0	0.0	
b. INCENTIVE PROVISION	(67,678)	(67,678)	0	0.0	(338,390)	(338,390)	0	0.0	
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0	
d. OTHER	0	0	0	0.0	0	0	0	0.0	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,222,392	24,505,748	1,716,644	7.0	130,813,399	128,959,402	1,853,997	1.4	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,989,310	23,404,241	2,585,069	11.0	133,070,573	127,989,249	5,081,324	4.0	
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9979417	0.9995797	(0.0016380)	(0.2)	NA	NA	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	25,935,817	23,394,404	2,541,413	10.9	132,827,093	127,904,674	4,922,419	3.8	
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-	
6B. (LINE 6 x LINE 6A)	25,948,785	23,406,101	2,542,684	10.9	132,879,525	127,968,626	4,910,899	3.8	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-5B)	273,607	1,099,647	(826,040)	(75.1)	(2,066,126)	990,776	(3,056,902)	(308.5)	
8. INTEREST PROVISION FOR THE MONTH	10,502	2,884	7,618	264.1	82,297	15,462	66,835	432.3	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	2,018,008	221,088	1,796,920	812.6	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(158,690)	(158,690)	0	0.0	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	2,143,427	1,164,929	978,498	84.0	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: FEBRUARY, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	2,018,008	221,088	1,796,920	812.8	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	2,132,925	1,152,045	970,880	83.5	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	4,150,933	1,383,133	2,767,800	200.1	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	2,075,467	691,567	1,383,900	200.1	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.100	5.000	1.100	22.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.050	5.000	1.050	21.0	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	12.150	10.000	2.150	21.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	6.075	5.000	1.075	21.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	5.506	0.417	0.089	21.3	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	10,502	2,884	7,618	264.1	NOT APPLICABLE			

FUEL ADJUSTMENT REVENUE
FEBRUARY, 1995

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	564,273,022	10,360,195	257,766,972	22,969,900	855,370,089
3RD PARTY	0	0	0	190,300	190,300
NET SALES	564,273,022	10,360,195	257,766,972	22,779,600	855,179,789
FUEL CHG. \$/KWH	0.023660	0.023151	0.023540	0.022851	-
TOTAL FUEL REV.	13,350,700	239,849	6,067,835	520,537	20,178,921

ON-PEAK					
KWH SALES	39,376	0	30,984,317	30,719,854	61,743,547
3RD PARTY	0	0	0	525,800	525,800
NET SALES	39,376	0	30,984,317	30,191,054	61,217,747
FUEL CHG. \$/KWH	0.026808	0.023151	0.026668	0.025899	-
TOTAL FUEL REV.	1,056	0	826,290	781,996	1,609,342

OFF-PEAK					
KWH SALES	140,433	0	95,470,842	101,517,717	197,128,992
3RD PARTY	0	0	0	317,200	317,200
NET SALES	140,433	0	95,470,842	101,200,517	196,811,792
FUEL CHG. \$/KWH	0.022511	0.023151	0.022401	0.021752	-
TOTAL FUEL REV.	3,161	0	2,138,642	2,201,314	4,343,117

TOTAL					
KWH SALES	564,452,831	10,360,195	384,222,131	155,207,471	1,114,242,628
3RD PARTY	0	0	0	1,033,300	1,033,300
NET SALES	564,452,831	10,360,195	384,222,131	154,174,171	1,113,209,328
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	13,354,917	239,849	9,032,767	3,503,847	26,131,380

GROUP RATE

DESCRIPTION

A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE OUTDOOR LIGHTING SERVICE
B	GSD GSLD SBF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SBI-1 SRI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	265,596	51,007	214,589	420.7	424,513	817,263	(392,750)	(48.1)
2 LIGHT OIL	53,340	24,155	29,185	120.8	90,295	306,746	(216,451)	(70.6)
3 COAL	27,443,609	25,756,799	1,686,810	6.5	148,448,872	133,937,280	14,511,592	10.8
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	27,762,545	25,831,961	1,930,584	7.5	148,963,680	135,061,289	13,902,391	10.3
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	7,580	1,447	6,133	423.8	7,166	25,457	(18,291)	(71.9)
9 LIGHT OIL	741	396	345	87.1	1,188	5,050	(3,862)	(76.5)
10 COAL	1,222,168	1,161,785	60,383	5.2	6,745,763	6,033,856	711,907	11.8
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,230,489	1,163,628	66,861	5.7	6,754,117	6,064,363	689,754	11.4
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	17,122	2,976	14,146	475.3	26,765	52,560	(25,795)	(49.1)
16 LIGHT OIL (BBL)	2,237	1,053	1,184	112.4	3,777	13,710	(9,933)	(72.5)
17 COAL (TON)	535,181	492,100	43,081	8.8	2,888,350	2,532,500	355,850	14.1
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	110,821	18,811	92,010	489.1	176,447	332,211	(155,764)	(46.9)
22 LIGHT OIL	12,574	6,107	6,467	105.9	21,608	79,526	(57,918)	(72.8)
23 COAL	12,565,397	11,783,471	781,926	5.6	69,240,930	61,258,090	7,982,840	13.0
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	12,688,792	11,805,389	880,403	7.5	69,438,985	61,669,827	7,769,158	12.6
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.62	0.12	0.50	-	0.11	0.42	(0.31)	-
29 LIGHT OIL	0.06	0.03	0.03	-	0.02	0.08	(0.06)	-
30 COAL	99.32	99.85	(0.53)	-	99.87	99.50	0.37	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.51	17.14	(1.63)	(9.5)	15.86	15.55	0.31	2.0
36 LIGHT OIL (\$/BBL)	23.84	22.94	0.90	3.9	23.91	22.37	1.54	6.9
37 COAL (\$/TON)	51.28	52.34	(1.06)	(2.0)	51.40	52.89	(1.49)	(2.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.40	2.71	(0.31)	(11.4)	2.41	2.46	(0.05)	(2.0)
42 LIGHT OIL	4.24	3.96	0.28	7.1	4.18	3.86	0.32	8.3
43 COAL	2.18	2.19	(0.01)	(0.5)	2.14	2.19	(0.05)	(2.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.19	2.19	0.00	0.0	2.15	2.19	(0.04)	(1.8)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,620	13,000	1,620	12.5	24,623	13,050	11,573	88.7
49 LIGHT OIL	16,969	15,422	1,547	10.0	18,189	15,748	2,441	15.5
50 COAL	10,281	10,143	138	1.4	10,264	10,152	112	1.1
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,312	10,148	164	1.6	10,281	10,169	112	1.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.50	3.53	(0.03)	(0.8)	5.92	3.21	2.71	84.4
56 LIGHT OIL	7.20	6.10	1.10	18.0	7.60	6.07	1.53	25.2
57 COAL	2.25	2.22	0.03	1.4	2.20	2.22	(0.02)	(0.9)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.25	2.22	0.04	1.8	2.21	2.23	(0.02)	(0.9)

MONTH OF: FEBRUARY, 1995

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,230,489	1,163,628	66,861	5.7	6,754,117	6,064,363	689,754	11.4
2 POWER SOLD	195,926	191,614	4,312	2.3	1,262,079	704,047	558,032	79.3
2A WHEELING DELIVERED	97,933	0	97,933	0.0	501,056	0	501,056	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	338	0	338	0.0
3A INTERCHANGE AND WHEELING LOSSES	3,622	3,009	613	20.4	22,926	11,055	11,871	107.4
4 PURCHASED POWER	18,721	2,320	16,401	706.9	29,075	30,667	(1,592)	(5.2)
4A ENERGY PUR. FROM QUALIFYING FACIL.	35,014	47,332	(12,318)	(26.0)	182,626	227,239	(44,613)	(19.6)
4B WHEELING RECEIVED	98,419	0	98,419	0.0	502,268	0	502,268	0.0
5 ECONOMY PURCHASES	2,559	774	1,785	230.6	8,705	5,384	3,321	61.7
6 INADVERTENT INTERCHANGE RCVD.- NET	211	0	211	0.0	674	0	674	0.0
7 NET ENERGY FOR LOAD	1,087,932	1,019,431	68,501	6.7	5,691,066	5,612,551	78,515	1.4
8 SALES	1,116,539	1,040,011	76,528	7.4	5,568,435	5,477,104	91,331	1.7
8A NET UNBILLED SALES	(81,263)	(73,161)	(8,102)	11.1	(135,868)	(143,173)	7,305	(5.1)
9 COMPANY USE	2,526	2,700	(174)	(6.4)	13,355	13,500	(145)	(1.1)
10 T & D LOSSES (ESTIMATED)	50,130	49,881	249	0.5	245,144	265,120	(19,976)	(7.5)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.23	0.26	(0.03)	(11.5)	0.23	0.24	(0.01)	(4.2)
14 % T & D LOSSES TO NEL	4.61	4.89	(0.28)	(5.7)	4.31	4.72	(0.41)	(8.7)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\$)	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
16 FUEL COST OF SYS NET GEN.	27,762,545	25,831,961	1,930,584	7.5	148,963,680	135,061,289	13,902,391	10.3
16A ADJUSTMENTS TO FUEL COST	(3,172)	0	(3,172)	0.0	(16,042)	0	(16,042)	0.0
16B ADJUSTMENTS TO FUEL COST (ALLOW)	207,481	0	207,481	0.0	445,875	0	445,875	0.0
17 FUEL COST OF POWER SOLD *	3,133,796	3,339,020	(205,224)	(6.1)	20,410,866	12,264,840	8,146,026	66.4
18 FUEL COST OF PURCHASED POWER	528,421	151,100	377,321	249.7	1,110,738	1,295,800	(185,062)	(14.3)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	550,791	743,300	(192,509)	(25.9)	2,686,280	3,760,600	(1,074,320)	(28.6)
19 ENERGY COST OF ECONOMY PURCH.	77,040	16,900	60,140	355.9	290,908	136,400	154,508	113.3
20 TOTAL FUEL & NET PWR TRANSACTION	25,989,310	23,404,241	2,585,069	11.0	133,070,573	127,989,249	5,081,324	4.0

cents/KWH	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
21 FUEL COST OF SYS NET GEN.	2.26	2.22	0.04	1.8	2.21	2.23	(0.02)	(0.9)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
21B ADJUSTMENTS TO FUEL COST (ALLOW)	0.02	0.00	0.02	0.0	0.01	0.00	0.01	0.0
22 FUEL COST OF POWER SOLD *	1.60	1.74	(0.14)	(8.0)	1.62	1.74	(0.12)	(6.9)
23 FUEL COST OF PURCHASED POWER	2.98	7.29	(4.31)	(59.1)	3.96	4.68	(0.72)	(15.4)
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.57	1.57	0.00	0.0	1.47	1.65	(0.18)	(10.9)
24 ENERGY COST OF ECONOMY PURCH.	3.01	2.18	0.83	38.1	3.34	2.53	0.81	32.0
25 TOTAL FUEL & NET PWR TRANSACTION	2.39	2.30	0.09	3.9	2.34	2.28	0.06	2.6

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	195,910	191,614	4,296	2.2	1,262,063	704,047	558,016	79.3
4 PURCHASED POWER (SYSTEM)	17,720	2,072	15,648	755.2	28,074	27,713	361	1.3
4A QUALIFIED FACIL. (SYSTEM)	34,965	47,332	(12,367)	(26.1)	182,577	227,239	(44,662)	(19.2)
5 ECONOMY PURCHASES (SYSTEM)	2,559	774	1,785	230.6	8,705	5,384	3,321	61.7
7 ADJ. NET ENERGY FOR LOAD	1,086,898	1,019,183	67,715	6.6	5,690,032	5,609,597	80,435	1.4

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (80%)

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SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY, 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	1134	5.0	100.0	32.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	1146	5.0	100.0	33.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	1173	5.1	100.0	35.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	922	3.2	80.0	24.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	2365	5.3	100.0	53.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	6740	4.7	95.9	36.5	15943	HVY.OIL	16584	6479786	107458.5	251715	3.73	15.18
GAN.#1	119	36967	46.2	96.2	64.2	10880	COAL	16259	24736000	402182.6	913162	2.47	56.16
GAN.#2	119	42543	53.2	91.5	66.4	11141	COAL	19259	24610000	473964.0	1081653	2.54	56.16
GAN.#3	155	60090	57.7	93.8	69.7	10981	COAL	26803	24618000	659836.3	1505351	2.51	56.16
GAN.#4	189	74975	59.0	87.2	74.3	11053	COAL	42121	19674000	828688.6	2365663	3.16	56.16
GAN. 1 - 4	582	214575	54.9	91.7	69.9	11020	COAL	104442	22641001	2364671.5	5865829	2.73	56.16
GAN.#5	232	127792	82.0	95.5	82.9	10351	COAL	52431	25230000	1322834.1	2944709	2.30	56.16
GAN.#6	392	179197	68.0	89.0	78.0	10293	COAL	74347	24808000	1844400.4	4175588	2.33	56.16
GAN. 5 & 6	624	306989	73.2	91.4	79.9	10317	COAL	126778	24982525	3167234.5	7120297	2.32	56.16
GANNON STA.	1206	521564	64.4	91.5	75.5	10606	COAL	231220	23924859	5531906.0	12986126	2.49	56.16
B.B.#1	431	248471	85.8	96.8	87.3	10045	COAL	107182	23286000	2495840.1	5141351	2.07	47.97
B.B.#2	431	183856	63.5	72.0	87.0	10004	COAL	79060	23264000	1839251.8	3792383	2.06	47.97
B.B.#3	439	232316	78.7	85.3	79.7	10040	COAL	100798	23140000	2332465.7	4835120	2.08	47.97
B.B. 1 - 3	1301	664643	76.0	84.7	84.4	10032	COAL	287040	23228671	6667557.6	13768854	2.07	47.97
B.B.#4	447	35961	12.0	15.2	77.5	10176	COAL	16921	21626000	365933.5	688629	1.91	40.70
B.B. STA.	1748	700604	59.6	66.9	84.0	10039	COAL	303961	23139453	7033491.1	14457483	2.06	47.56
COAL UNITS	2954	1222168	61.6	77.0	79.2	10281	COAL	535181	23478781	12565397.1	27443609	2.25	51.28
SEB-PHIL.#1(HVY OIL)	17	423	3.7	99.8	58.1	3939	HVY.OIL	267	6248707	1666.0	6889	1.63	25.80
SEB-PHIL.#2(HVY OIL)	17	417	3.7	100.0	57.7	4069	HVY.OIL	271	6248707	1696.8	6992	1.68	25.80
SEB-PHILLIPS TOTAL	34	840	3.7	99.9	57.9	4003	HVY.OIL	538	6248707	3362.8	13881	1.65	25.80
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	840	-	-	-	4003	HVY.OIL	538	6248707	3362.8	13881	1.65	25.80
SEBRING UNITS TOTAL	34	840	3.7	99.9	57.9	4003	-	-	-	3362.8	13881	1.65	-
GAN.C.T.#1	17	5	0.0	100.0	15.5	41840	LGT.OIL	36	5863869	209.2	853	17.06	23.69
B.B.C.T.#1	17	17	0.1	98.3	47.6	21424	LGT.OIL	64	5860336	364.2	1526	8.98	23.84
B.B.C.T.#2	85	375	0.7	96.4	122.5	17070	LGT.OIL	1147	5854463	6401.3	27352	7.29	23.85
B.B.C.T.#3	85	344	0.6	100.0	88.0	16276	LGT.OIL	990	5854463	5599.1	23609	6.86	23.85
C.T. TOTAL	204	741	0.5	98.4	96.9	16969	LGT.OIL	2237	5854781	12573.8	53340	7.20	23.84
SYSTEM	3404	1230489	53.8	79.7	102.0	10312	-	-	-	12688792.2	27762545	2.26	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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INVENTORY ANALYSIS

MONTH OF: FEBRUARY, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL) *		2,976	(3,038)	(102.1)	(48)	52,560	(52,608)	(100.1)
3 UNIT COST (\$/BBL)	0.00	15.32	(15.32)	(100.0)	(0.50)	15.10	(15.60)	(103.3)
4 AMOUNT (\$)	0	45,585	(45,585)	(100.0)	24	793,783	(793,759)	(100.0)
5 BURNED:								
6 UNITS (BBL)	17,122	2,976	14,146	475.3	26,765	52,560	(25,795)	(49.1)
7 UNIT COST (\$/BBL)	15.51	17.14	(1.63)	(9.5)	15.86	15.55	0.31	2.0
8 AMOUNT (\$)	265,596	51,007	214,589	420.7	424,513	817,263	(392,750)	(48.1)
9 ENDING INVENTORY:								
10 UNITS (BBL)	97,141	130,507	(33,366)	(25.6)	97,141	130,507	(33,366)	(25.6)
11 UNIT COST (\$/BBL)	15.63	14.79	0.84	5.7	15.63	14.79	0.84	5.7
12 AMOUNT (\$)	1,518,073	1,929,990	(411,917)	(21.3)	1,518,073	1,929,990	(411,917)	(21.3)
13								
14 DAYS SUPPLY:	438	261	177	67.8	-	-	-	-
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	21,004	6,758	14,246	210.8	45,598	48,343	(2,745)	(5.7)
17 UNIT COST (\$/BBL)	22.64	22.62	0.02	0.1	24.32	23.09	1.23	5.3
18 AMOUNT (\$)	475,442	152,881	322,561	211.0	1,108,912	1,116,437	(7,525)	(0.7)
19 BURNED:								
20 UNITS (BBL)	2,237	1,053	1,184	112.4	3,777	13,710	(9,933)	(72.5)
21 UNIT COST (\$/BBL)	23.84	22.94	0.90	3.9	23.91	22.37	1.54	6.9
22 AMOUNT (\$)	53,340	24,155	29,185	120.8	90,295	306,746	(216,451)	(70.6)
23 ENDING INVENTORY:								
24 UNITS (BBL)	54,732	41,708	13,024	31.2	54,732	41,708	13,024	31.2
25 UNIT COST (\$/BBL)	23.92	22.94	0.98	4.3	23.92	22.94	0.98	4.3
26 AMOUNT (\$)	1,309,202	956,912	352,290	36.8	1,309,202	956,912	352,290	36.8
27								
28 DAYS SUPPLY: NORMAL	134	157	(23)	(14.6)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	8	6	2	33.3	-	-	-	-
COAL								
30 PURCHASES:								
31 UNITS (TONS)	646,487	521,000	125,487	24.1	2,882,258	2,851,800	30,458	1.1
32 UNIT COST (\$/TON)	50.86	52.00	(1.14)	(2.2)	50.77	52.57	(1.80)	(3.4)
33 AMOUNT (\$)	32,879,137	27,092,289	5,786,848	21.4	146,332,749	149,921,515	(3,588,766)	(2.4)
34 BURNED:								
35 UNITS (TONS)	535,181	492,100	43,081	8.8	2,888,350	2,532,500	355,850	14.1
36 UNIT COST (\$/TON)	51.28	52.34	(1.06)	(2.0)	51.40	52.89	(1.49)	(2.8)
37 AMOUNT (\$)	27,443,609	25,756,799	1,686,810	6.5	148,448,872	133,937,280	14,511,592	10.8
38 ENDING INVENTORY:								
39 UNITS (TONS)	521,939	1,192,582	(670,643)	(56.2)	521,939	1,192,582	(670,643)	(56.2)
40 UNIT COST (\$/TON)	50.06	52.24	(2.18)	(4.2)	50.06	52.24	(2.18)	(4.2)
41 AMOUNT (\$)	26,129,099	62,304,689	(36,175,590)	(58.1)	26,129,099	62,304,689	(36,175,590)	(58.1)
42								
43 DAYS SUPPLY:	29	67	(38)	(56.7)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	(12,064)	0	(12,064)	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.79	0.00	0.79	0.0
47 AMOUNT (\$)	0	0	0	0.0	(9,529)	0	(9,529)	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	12,064	(12,064)	(100.0)	0	12,064	(12,064)	(100.0)
54 UNIT COST (\$/MCF)	0.00	2.66	(2.66)	(100.0)	0.00	2.66	(2.66)	(100.0)
55 AMOUNT (\$)	0	32,093	(32,093)	(100.0)	0	32,093	(32,093)	(100.0)
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* HEAVY OIL PURCHASES INCLUDE A TEMPERATURE DIFFERENTIAL OF (62.29) BBLs FOR HOOKERS POINT.

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:

- (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
- (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:								
VARIOUS	ECON.	147,097.0	0.0	147,097.0	1.757	1.982	2,584,000.00	2,915,900.00
VARIOUS SEPARATED	SCH. -D	27,100.0	0.0	27,100.0	1.491	1.789	404,100.00	484,900.00
VARIOUS JURISDICTIONAL	SCH. -D	3,715.0	0.0	3,715.0	1.615	1.615	60,000.00	60,000.00
VARIOUS JURISDICTIONAL	SCH. -J	8,090.0	0.0	8,090.0	1.679	1.679	135,800.00	135,800.00
HARDEE POWER PARTNERS SEPARATED	SCH. -D	5,612.0	0.0	5,612.0	2.044	3.412	114,700.00	191,500.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	191,614.0	0.0	191,614.0	1.721	1.977	3,298,600.00	3,788,100.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(225,100.00)	-
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	265,520.00	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	191,614.0	0.0	191,614.0	1.743	1.977	3,339,020.00	3,788,100.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	8,010.0	0.0	8,010.0	1.653	2.511	132,384.19	201,125.30
HARDEE PWR. PARTNERS TO FPC	ECON.-C	276.0	0.0	276.0	1.762	2.231	4,862.44	6,158.32
FLA. PWR. & LIGHT	ECON.-C	112,271.0	0.0	112,271.0	1.514	1.735	1,699,426.58	1,947,584.62
HARDEE PWR. PARTNERS TO FPL	ECON.-C	362.0	0.0	362.0	1.607	1.669	5,817.40	6,042.44
CITY OF LAKELAND	ECON.-C	2,622.0	0.0	2,622.0	1.556	1.864	40,797.61	48,884.72
FT. PIERCE UTIL. AUTH.	ECON.-C	371.0	0.0	371.0	1.533	2.163	5,686.83	8,025.95
CITY OF GAINESVILLE	ECON.-C	167.0	0.0	167.0	1.583	2.381	2,643.95	3,976.55
CITY OF HOMESTEAD	ECON.-C	51.0	0.0	51.0	1.531	2.091	780.57	1,066.56
JACKSONVILLE ELEC. AUTH.	ECON.-C	40.0	0.0	40.0	2.817	4.027	1,126.80	1,610.60
KISSIMMEE ELEC. UTIL.	ECON.-C	13,314.0	0.0	13,314.0	1.526	2.183	203,227.83	290,636.42
HARDEE PWR. PARTNERS TO KISSI	ECON.-C	62.0	0.0	62.0	1.729	2.341	1,071.98	1,451.30
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	3.0	0.0	3.0	1.452	3.551	43.56	106.53
ORLANDO UTIL. COMM.	ECON.-C	7,093.0	0.0	7,093.0	1.533	1.874	108,759.47	132,901.00
HARDEE PWR. PARTNERS TO ORL	ECON.-C	51.0	0.0	51.0	1.705	1.877	869.55	957.07
SEMINOLE ELECTRIC CO-OP	ECON.-C	1,222.0	0.0	1,222.0	1.519	2.070	18,558.95	25,300.14
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	214.0	0.0	214.0	1.546	3.097	3,307.88	6,628.49
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	1.0	0.0	1.0	1.729	2.339	17.29	23.39
TALLAHASSEE	ECON.-C	239.0	0.0	239.0	1.518	2.042	3,629.08	4,880.89
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	ECON.-C	13,408.0	0.0	13,408.0	1.500	1.818	201,137.27	243,761.35
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	60.0	0.0	60.0	1.775	1.859	1,065.00	1,115.10
KEY WEST	ECON.-C	65.0	0.0	65.0	1.493	2.409	970.26	1,565.61
REEDY CREEK	ECON.-C	5,089.0	0.0	5,089.0	1.485	2.015	75,562.55	102,568.75
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	6,720.0	0.0	6,720.0	1.379	1.655	92,668.80	111,216.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	6,558.0	0.0	6,558.0	1.379	1.655	90,434.82	108,534.90
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	4,372.0	0.0	4,372.0	1.379	1.655	60,289.88	72,356.60
FT. MEADE	SEPAR. SCH. -D	2,930.0	0.0	2,930.0	1.379	1.655	40,404.70	48,491.50
CITY OF ST. CLOUD	SEPAR. SCH. -D	6,720.0	0.0	6,720.0	1.379	1.655	92,668.80	111,216.00
HARDEE POWER PARTNERS	SEPAR. SCH. -D	99.0	0.0	99.0	2.152	2.769	2,130.48	2,741.31
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	2,823.0	16.4	2,806.6	1.477	1.477	41,458.12	41,458.12
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	657.0	0.0	657.0	1.442	1.442	9,474.23	9,474.23

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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
FLA. PWR. CORP.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	C.T. -A	56.0	0.0	56.0	13.990	13.990	7,834.40	7,834.40
ADJUSTMENTS:								
HARDEE POWER PARTNERS	1/95 SEPAR. SCH. -D	(2,491.0)	0.0	(2,491.0)	2.139	2.753	(53,252.49)	(68,577.23)
HARDEE POWER PARTNERS	1/95 SEPAR. SCH. -D	2,491.0	0.0	2,491.0	2.152	2.769	53,606.32	68,975.79
SUB-TOTAL ECONOMY POWER SALES		164,991.0	0.0	164,991.0	1.522	1.840	2,511,747.04	3,036,371.10
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		27,300.0	0.0	27,300.0	1.379	1.655	376,467.00	451,815.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,480.0	16.4	3,463.6	1.471	1.471	50,932.35	50,932.35
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		99.0	0.0	99.0	2.479	3.172	2,454.31	3,139.87
SUB-TOTAL OTHER POWER SALES		56.0	0.0	56.0	13.990	13.990	7,834.40	7,834.40
TOTAL INCLUDING VARIABLE O & M COSTS		195,926.0	16.4	195,909.6	1.506	1.812	2,949,435.10	3,550,092.72
LESS VARIABLE O & M COSTS		-	-	-	-	-	(236,063.96)	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	725.29	-
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	419,699.25	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		195,926.0	16.4	195,909.6	1.600	1.812	3,133,795.68	3,550,092.72
CURRENT MONTH:								
DIFFERENCE		4,312.0	16.4	4,295.6	(0.143)	(0.165)	(205,224.32)	(238,007.28)
DIFFERENCE %		2.3	0.0	2.2	(8.2)	(8.3)	(6.1)	(6.3)
PERIOD TO DATE:								
ACTUAL		1,262,079.0	16.4	1,262,062.6	1.617	1.836	20,410,865.47	23,169,696.45
ESTIMATED		704,047.0	0.0	704,047.0	1.742	2.010	12,264,840.00	14,147,900.00
DIFFERENCE		558,032.0	16.4	558,015.6	(0.125)	(0.174)	8,146,025.47	9,021,796.45
DIFFERENCE %		79.3	0.0	79.3	(7.2)	(8.7)	66.4	63.8

* ONLY TRC 40% REFLECTED HERE. SEC 60% OR \$3,065.90 HAS BEEN EXCLUDED.

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ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF FEBRUARY, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST (B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:							
VARIOUS	ECON.	147,097.0	2,584,000.00	2,915,900.00	1.757 1.982	331,900.00	265,520.00
TOTAL	-	147,097.0	2,584,000.00	2,915,900.00	1.757 1.982	331,900.00	265,520.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	8,010.0	132,384.19	201,125.30	1.653 2.511	68,741.11	54,992.89
FLA. PWR. & LIGHT	ECON.-C	112,271.0	1,699,426.58	1,947,584.62	1.514 1.735	248,158.04	198,526.43
CITY OF LAKELAND	ECON.-C	2,622.0	40,797.61	48,884.72	1.556 1.864	8,087.11	6,469.69
FT. PIERCE UTIL. AUTH.	ECON.-C	371.0	5,686.83	8,025.95	1.533 2.163	2,339.12	1,871.30
CITY OF GAINESVILLE	ECON.-C	167.0	2,643.95	3,976.55	1.583 2.381	1,332.60	1,066.08
CITY OF HOMESTEAD	ECON.-C	51.0	780.57	1,066.56	1.531 2.091	285.99	228.79
JACKSONVILLE ELEC. AUTH.	ECON.-C	40.0	1,126.80	1,610.60	2.817 4.027	483.80	387.04
KISSIMMEE ELEC. UTIL.	ECON.-C	13,314.0	203,227.83	290,636.42	1.526 2.183	87,408.59	69,926.87
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000 0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	3.0	43.56	106.53	1.452 3.551	62.97	50.38
ORLANDO UTIL. COMM.	ECON.-C	7,093.0	108,759.47	132,901.00	1.533 1.874	24,141.53	19,313.22
SEMINOLE ELECTRIC CO-OP	ECON.-C	1,222.0	18,558.55	25,300.14	1.519 2.070	6,741.19	5,392.95
CITY OF ST. CLOUD	ECON.-C	0.0	0.00	0.00	0.000 0.000	0.00	0.00
CITY OF STARKE	ECON.-C	214.0	3,307.88	6,628.49	1.546 3.097	3,320.61	2,656.49
TALLAHASSEE	ECON.-C	239.0	3,629.08	4,880.89	1.518 2.042	1,251.81	1,001.45
CITY OF VERO BEACH	ECON.-C	0.0	0.00	0.00	0.000 0.000	0.00	0.00
FMPA	ECON.-C	13,408.0	201,137.27	243,761.35	1.500 1.818	42,624.08	34,099.26
KEY WEST	ECON.-C	65.0	970.26	1,565.61	1.493 2.409	595.35	476.28
REEDY CREEK	ECON.-C	5,089.0	75,562.55	102,568.75	1.485 2.015	27,006.20	21,604.96
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000 0.000	0.00	0.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	812.0	13,703.66	15,747.62 *	1.688 1.939	2,043.96	1,635.17
TOTAL	-	164,991.0	2,511,747.04	3,036,371.10	1.522 1.840	524,624.06	419,699.25
CURRENT MONTH:							
DIFFERENCE	-	17,894.0	(72,252.96)	120,471.10	(0.235) (0.142)	192,724.06	154,179.25
DIFFERENCE %	-	12.2	(2.8)	4.1	(13.4) (7.2)	58.1	58.1
PERIOD TO DATE:							
ACTUAL	-	1,077,250.0	16,618,837.91	20,176,406.26	1.543 1.873	3,557,568.35	2,846,054.69
ESTIMATED	-	398,449.0	7,103,200.00	8,219,500.00	1.783 2.063	1,116,300.00	893,040.00
DIFFERENCE	-	678,801.0	9,515,637.91	11,956,906.26	(0.240) (0.190)	2,441,268.35	1,953,014.69
DIFFERENCE %	-	170.4	134.0	145.5	(13.5) (9.2)	218.7	218.7

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$3,065.90 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF FEBRUARY, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	378.0 1,871.0 71.0	0.0 0.0 0.0	248.0 0.0 0.0	130.0 1,871.0 71.0	4.615 7.451 8.028	4.615 7.451 8.028	6,000.00 139,400.00 5,700.00	6,000.00 139,400.00 5,700.00
TOTAL		2,320.0	0.0	248.0	2,072.0	7.292	7.292	151,100.00	151,100.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS CITY OF LAKELAND SEMINOLE ELECTRIC CO-OP OGLETHORPE FLA. POWER & LIGHT FLA. POWER & LIGHT ORLANDO UTIL. COMM. ORLANDO UTIL. COMM.	IPP IPP C.T. -A STEAM-A SCH. -J SCH.-JA SCH. -J SCH.-JA SCH. -J	14,003.0 812.0 150.0 207.0 79.0 600.0 2,750.0 60.0 60.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 150.0 207.0 0.0 583.7 0.0 60.0 0.0	14,003.0 812.0 0.0 0.0 79.0 16.3 2,750.0 0.0 60.0	3.100 1.651 0.000 0.000 2.375 8.200 3.009 0.000 4.950	3.100 1.688 0.000 0.000 2.375 8.200 3.009 0.000 4.950	434,087.78 13,403.22 0.00 0.00 1,876.08 1,336.60 82,750.00 0.00 2,970.00	434,087.78 13,703.66 0.00 0.00 1,876.08 1,336.60 82,750.00 0.00 2,970.00
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE 1/95 HARDEE PWR. PART.-NATIVE 1/95 HARDEE PWR. PART.-OTHERS 1/95 HARDEE PWR. PART.-OTHERS 1/95	IPP IPP IPP IPP	(1,263.0) 1,263.0 (261.0) 261.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	(1,263.0) 1,263.0 (261.0) 261.0	11.269 10.554 1.749 2.142	11.269 10.554 2.179 2.179	(142,325.78) 133,297.42 (4,564.93) 5,590.66	(142,325.78) 133,297.42 (5,687.23) 5,687.23
TOTAL		18,721.0	0.0	1,000.7	17,720.3	2.982	2.978	528,421.05	527,695.76
CURRENT MONTH:									
DIFFERENCE	-	16,401.0	0.0	752.7	15,648.3	(4.310)	(4.314)	377,321.05	376,595.76
DIFFERENCE %	-	706.9	0.0	303.5	755.2	(59.1)	(59.2)	249.7	249.2
PERIOD TO DATE:									
ACTUAL	-	29,075.0	0.0	1,000.7	28,074.3	3.956	3.958	1,110,738.38	1,111,135.39
ESTIMATED	-	30,667.0	0.0	2,954.0	27,713.0	4.676	4.676	1,295,800.00	1,295,800.00
DIFFERENCE	-	(1,592.0)	0.0	(1,953.3)	361.3	(0.720)	(0.718)	(185,061.62)	(184,664.61)
DIFFERENCE %	-	(5.2)	0.0	(66.1)	1.3	(15.4)	(15.4)	(14.3)	(14.3)

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PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF FEBRUARY, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6)x(7)(B)	(9) TOTAL \$ FOR TOTAL COST (6) x (7A)
ESTIMATED:									
VARIOUS	COGEN.	47,332.0	0.0	0.0	47,332.0	1.570	1.570	743,300.00	743,300.00
TOTAL	-	47,332.0	0.0	0.0	47,332.0	1.570	1.570	743,300.00	743,300.00
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	1,673.0	0.0	0.0	1,673.0	1.698	1.698	28,413.52	28,413.52
McKAY BAY REFUSE	COGEN.	9,380.0	0.0	0.0	9,380.0	1.473	1.473	138,151.47	138,151.47
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	192.0	0.0	0.0	192.0	1.695	1.695	3,253.57	3,253.57
HILLSBOROUGH COUNTY	COGEN.	15,401.0	0.0	0.0	15,401.0	1.466	1.466	225,770.63	225,770.63
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	1,417.0	0.0	0.0	1,417.0	1.630	1.630	23,100.26	23,100.26
FARMLAND HYDRO LP	COGEN.	791.0	0.0	0.0	791.0	1.652	1.652	13,065.44	13,065.44
IMC-AGRICO-S. PIERCE	COGEN.	196.0	0.0	0.0	196.0	1.511	1.511	2,962.03	2,962.03
AUBURNDALE POWER PARTNERS	COGEN.	1,332.0	0.0	0.0	1,332.0	1.481	1.481	19,728.44	19,728.44
POLK POWER PARTNERS	COGEN.	4,632.0	0.0	0.0	4,632.0	1.495	1.495	69,237.18	69,237.18
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	49.0	(49.0)	5.597	5.597	(2,742.72)	(2,742.72)
SUB-TOTAL FOR FEB., 1995	-	35,014.0	0.0	49.0	34,965.0	1.490	1.490	520,939.82	520,939.82
ADJUSTMENTS FOR DEC., 1994									
IMC-AGRICO-NICHOLS	COGEN.								
McKAY BAY REFUSE	COGEN.	(9,479.0)	0.0	0.0	(9,479.0)	1.421	1.421	(134,737.59)	(134,737.59)
MULBERRY PHOSPHATES INC.	COGEN.	9,479.0	0.0	0.0	9,479.0	1.422	1.422	134,770.09	134,770.09
CARGILL RIDGEWOOD	COGEN.								
IMC-AGRICO-NEW WALES	COGEN.								
HILLSBOROUGH COUNTY	COGEN.	(19,693.0)	0.0	0.0	(19,693.0)	1.420	1.420	(279,693.11)	(279,693.11)
CARGILL MILLPOINT	COGEN.	19,693.0	0.0	0.0	19,693.0	1.421	1.421	279,758.93	279,758.93
CF INDUSTRIES INC.	COGEN.								
FARMLAND HYDRO LP	COGEN.								
IMC-AGRICO-S. PIERCE	COGEN.								
AUBURNDALE POWER PARTNERS	COGEN.	*						29,522.35	29,522.35
POLK POWER PARTNERS	COGEN.	**						230.67	230.67
AS AVAILABLE ASSIGNMENT	COGEN.								
SUB-TOTAL FOR DEC., 1994 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	29,851.34	29,851.34
GRAND TOTAL		35,014.0	0.0	49.0	34,965.0	1.575	1.575	550,791.16	550,791.16
CURRENT MONTH:									
DIFFERENCE	-	(12,318.0)	0.0	49.0	(12,367.0)	0.005	0.005	(192,508.84)	(192,508.84)
DIFFERENCE %	-	(26.0)	0.0	0.0	(26.1)	0.3	0.3	(25.9)	(25.9)
PERIOD TO DATE:									
ACTUAL		182,626.0	0.0	49.0	182,577.0	1.471	1.471	2,686,280.09	2,686,280.09
ESTIMATED		227,239.0	0.0	0.0	227,239.0	1.655	1.655	3,760,600.00	3,760,600.00
DIFFERENCE	-	(44,613.0)	0.0	49.0	(44,662.0)	(0.184)	(0.184)	(1,074,319.91)	(1,074,319.91)
DIFFERENCE %	-	(19.6)	0.0	0.0	(19.7)	(11.1)	(11.1)	(28.6)	(28.6)

* O & M ADJUSTMENT FOR MARCH 1994 THRU DECEMBER 1994.
** O & M ADJUSTMENT FOR DECEMBER 1994.

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ECONOMY ENERGY PURCHASES
FOR THE MONTH OF FEBRUARY, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (6)X(7)	COST IF GENERATED (A) cents/KWH	(B) \$	FUEL SAVINGS (9)(B)-(8)
ESTIMATED:										
VARIOUS	ECON.	774.0	0.0	0.0	774.0	2.183	16,900.00	2.558	19,800.00	2,900.00
TOTAL	-	774.0	0.0	0.0	774.0	2.183	16,900.00	2.558	19,800.00	2,900.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	442.0	0.0	0.0	442.0	1.755	7,756.49	2.004	8,859.00	1,102.51
FLA. PWR. & LIGHT	ECON.-C	909.0	0.0	0.0	909.0	3.216	29,235.32	4.145	37,677.55	8,442.23
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	178.0	0.0	0.0	178.0	3.159	5,623.76	4.239	7,545.24	1,921.48
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	909.0	0.0	0.0	909.0	3.345	30,402.39	4.569	41,530.42	11,128.03
TALLAHASSEE	ECON.-C	116.0	0.0	0.0	116.0	3.291	3,817.99	4.409	5,113.86	1,295.87
CITY OF VERO BEACH	ECON.-C	5.0	0.0	0.0	5.0	4.087	204.35	5.257	262.85	58.50
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FNPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	2,559.0	0.0	0.0	2,559.0	3.011	77,040.30	3.946	100,988.92	23,948.62
CURRENT MONTH:										
DIFFERENCE	-	1,785.0	0.0	0.0	1,785.0	0.828	60,140.30	1.388	81,188.92	21,048.62
DIFFERENCE %	-	230.6	0.0	0.0	230.6	37.9	355.9	54.3	410.0	725.8
PERIOD TO DATE:										
ACTUAL	-	8,705.0	0.0	0.0	8,705.0	3.342	290,907.74	4.458	388,032.68	97,124.94
ESTIMATED	-	5,384.0	0.0	0.0	5,384.0	2.533	136,400.00	2.970	159,900.00	23,500.00
DIFFERENCE	-	3,321.0	0.0	0.0	3,321.0	0.809	154,507.74	1.488	228,132.68	73,624.94
DIFFERENCE %	-	61.7	0.0	0.0	61.7	31.9	113.3	50.1	142.7	313.2

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ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF FEBRUARY, 1995

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
-----	-----
FLORIDA POWER & LIGHT CO.	(386,013)
FLORIDA POWER CORP.	426,834
CITY OF LAKELAND	39,136
SEMINOLE ELECTRIC CO-OP	(79,746)
-----	-----
SUB-TOTAL	211
-----	-----
WHOLESALE	0
-----	-----
TOTAL	211
	=====

() DENOTES MWH DELIVERED

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RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1994	NOV., 1994	DEC., 1994	JAN., 1995	FEB., 1995	MAR., 1995	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	58.72	58.72	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	2.368	2.368	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	23.68	23.68	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	82.40	82.40	82.40	-	82.40
ACTUAL:							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	58.72	58.72	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	2.368	2.368	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	23.68	23.68	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	82.40	82.40	82.40	-	82.40
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	0.0	0.0	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	0.0	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	0.0	0.0	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES AND GROSS RECEIPTS TAX.

		CURRENT MONTH				PERIOD TO DATE			
MWH SALES		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	RESIDENTIAL	506,822	450,193	56,629	12.6	2,322,073	2,291,933	30,140	1.3
2	COMMERCIAL	328,560	334,262	(5,702)	(1.7)	1,813,317	1,810,635	2,682	0.1
3	INDUSTRIAL	194,578	171,476	23,102	13.5	967,025	919,697	47,328	5.1
4	STREET & HIGHWAY LIGHTING	4,040	3,833	207	5.4	19,915	18,916	999	5.3
5	OTHER SALES TO PUBLIC AUTHORITY	80,243	79,810	433	0.5	435,942	432,321	3,621	0.8
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,114,243	1,039,574	74,669	7.2	5,558,272	5,473,502	84,770	1.5
8	SALES FOR RESALE	2,296	437	1,859	425.4	10,163	3,602	6,561	182.1
9	TOTAL SALES	1,116,539	1,040,011	76,528	7.4	5,568,435	5,477,104	91,331	1.7
NUMBER OF CUSTOMERS						AVERAGE			
10	RESIDENTIAL	435,998	440,083	(4,085)	(0.9)	432,450	435,962	(3,512)	(0.8)
11	COMMERCIAL	54,003	53,829	174	0.3	53,828	53,681	147	0.3
12	INDUSTRIAL	498	511	(13)	(2.5)	501	511	(10)	(2.0)
13	STREET & HIGHWAY LIGHTING	160	130	30	23.1	155	129	26	20.2
14	OTHER SALES TO PUBLIC AUTHORITY	4,032	3,955	77	1.9	4,019	3,941	78	2.0
15		0	0	0	0.0	0	0	0	0.0
16	TOTAL JURISDICTIONAL	494,691	498,508	(3,817)	(0.8)	490,953	494,224	(3,271)	(0.7)
17	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	494,692	498,509	(3,817)	(0.8)	490,954	494,225	(3,271)	(0.7)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	1,162	1,023	139	13.6	5,370	5,257	113	2.1
20	COMMERCIAL	6,084	6,210	(126)	(2.0)	33,687	33,730	(43)	(0.1)
21	INDUSTRIAL	390,719	335,569	55,150	16.4	1,930,190	1,799,798	130,392	7.2
22	STREET & HIGHWAY LIGHTING	25,250	29,485	(4,235)	(14.4)	128,484	146,636	(18,152)	(12.4)
23	OTHER SALES TO PUBLIC AUTHORITY	19,902	20,180	(278)	(1.4)	108,470	109,698	(1,228)	(1.1)
24		0	0	0	0.0	0	0	0	0.0
25	TOTAL JURISDICTIONAL	2,252	2,085	167	8.0	11,321	11,075	246	2.2
26	SALES FOR RESALE	2,296,000	437,000	1,859,000	425.4	10,163,000	3,602,000	6,561,000	182.1
27	TOTAL SALES	2,257	2,086	171	8.2	11,342	11,082	260	2.3

COMMISSION SCHEDULES A1 - A12

JANUARY 1995

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: JANUARY, 1955

	ESTIMATED		ACTUAL		DIFFERENCE AMOUNT	DIFFERENCE %	ESTIMATED		ACTUAL		DIFFERENCE AMOUNT	DIFFERENCE %	
	AMOUNT	%	AMOUNT	%			AMOUNT	%	AMOUNT	%			
1. Fuel Cost of System Net Generations (A2)	33,508,493	0	27,523,987	5,984,512	21.7	1,544,005	1,241,249	2,214	2,17023	2,2144	(0.04721)	(2.1)	
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0.0	0	0	0	0	0	0.00000	0.0	
3. Coal Car Investment	0	0	0	0	0.0	0	0	0	0	0	0.00000	0.0	
4. Adjustments to Fuel Cost (A2, PG1)	(3,314)	0	(3,314)	(3,314)	0.0	1,544,005 (a)	1,241,249 (a)	302,756	(0.00021)	0.00000	(0.00021)	0.0	
4a. Adjustments to Fuel Cost (A2, PG1) (Allowances)	238,294	0	238,294	238,294	0.0	1,544,005 (a)	1,241,249 (a)	302,756	0.01544	0.00000	0.01544	0.0	
5. TOTAL COST OF GENERATED POWER	33,143,579		27,523,987	6,619,592	22.6	1,544,005	1,241,249	302,756	2,18546	2,21744	(0.02198)	(1.4)	
6. Fuel Cost of Purchased Power - Firm (A8)	167,788		167,460	328	(0.2)	1,524	2,595	(1,071)	11,06971	6,45887	4,55884	78.7	
7. Energy Cost of Sch. C.I. Economy Purchases (Broker) (A8)	6,300		6,300	(6,300)	(100.0)	0	228	(228)	0	2,44706	(2,44706)	(100.0)	
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0		0	0	0.0	0	0	0	0	0	0.00000	0.0	
9. Energy Cost of Sch. E Economy Purchases (A8)	0		0	0	0.0	0	0	0	0	0	0.00000	0.0	
10. Capacity Cost of Sch. E Economy Purchases	0		0	0	0.0	0	0	0	0	0	0.00000	0.0	
11. Payments to Qualifying Facilities (AMA)	580,690		821,200	(232,510)	(28.3)	64,166	58,482	(6,684)	0	0	0	0.00000	0.0
12. TOTAL COST OF PURCHASED POWER	756,478		994,960	(238,482)	(24.0)	64,990	55,236	(9,754)	1,65568	1,80118	(0.14550)	(8.1)	
13. TOTAL AVAILABLE EVB (LINE 5 + LINE 12)	4,006,491		1,674,300	2,332,191	187.1	383,505	106,975	276,530	23226	1,57841	(0.25815)	(16.2)	
14. Fuel Cost of Economy Sales (A7)	393,909		212,000	181,909	368.8	363,505 (a)	106,975 (a)	256,530	0,27342	0,19286	0,07956	36.8	
15. Gain on Economy Sales - 80% (A1A)	394,218		419,100	(24,882)	(12.2)	29,993	30,977	(984)	1,31470	1,49317	(0,17847)	(12.0)	
16. Fuel Cost of Sch. B Separ. Sales (A7)	59,766		65,800	(6,034)	(10.1)	4,377	4,112	264	1,36546	1,59811	(0,23265)	(14.6)	
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	0		0	0	0.0	0	0	0	0	0	0.00000	0.0	
18. Fuel Cost of Sch. C Jurisd. Sales (A7)	0		0	0	0.0	0	0	0	0	0	0.00000	0.0	
19. Fuel Cost of Sch. D Jurisd. Sales (A7)	0		0	0	0.0	0	0	0	0	0	0.00000	0.0	
20. Fuel Cost of BPP Sch. B Separ. Sales (A7)	53,210		91,000	(37,790)	(41.3)	2,493	4,580	(2,087)	0	0	0	0.00000	0.0
21. Fuel Cost of Other Power Sales (A7)	6,307,794		2,641,900	3,665,894	138.8	400,366	153,755	246,611	1,57553	1,71825	(0.14274)	(8.3)	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,006,491		1,674,300	2,332,191	187.1	383,505	106,975	276,530	23226	1,57841	(0.25815)	(16.2)	
23. Net Interchange (A10)	0		0	0	0.0	0	0	0	0	0	0.00000	0.0	
24. Wheeling See Sec. 6, Less Wheeling Buy'd.	0		0	0	0.0	0	0	0	0	0	0.00000	0.0	
25. Interchange and Wheeling Losses	0		0	0	0.0	0	0	0	0	0	0.00000	0.0	
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	4,006,491		1,674,300	2,332,191	187.1	383,505	106,975	276,530	23226	1,57841	(0.25815)	(16.2)	
27. Net Billed (A4)	28,192,263		25,876,987	2,315,276	8.9	1,182,354	1,149,216	33,138	2,38442	2,26928	0,11514	5.1	
28. Company Use (A4)	63,950		61,271	2,679	4.4	2,822	2,190	632	(0,00023)	(0,07418)	0,07395	(96.6)	
29. T & B Losses (A4)	1,085,173		931,940	153,233	14.0	45,511	41,949	3,562	0,09564	0,08553	0,01011	2.0	
30. System EVB Sales	28,192,263		25,876,987	2,315,276	8.9	1,184,571	1,107,816	76,755	2,40484	2,32586	0,14098	6.4	
31. Wholesale EVB Sales	(75,888)		(15,557)	(60,331)	387.8	(3,054)	(666)	(2,388)	2,40487	2,32589	0,14098	6.4	
32. Jurisdictional EVB Sales	28,116,375		25,861,430	2,254,945	8.7	1,131,517	1,107,150	24,367	2,40484	2,32586	0,14098	6.4	
33. Jurisdictional Loss Multiplier - 1.0095													
34. Jurisdictional EVB Sales Adjusted for Line Losses	28,130,433		25,876,361	2,254,072	8.7	1,131,517	1,107,150	24,367	2,40487	2,32589	0,14098	6.4	
35. GPFF *	67,678		67,678	0	0.0	0	0	0	0	0	0.00000	0.0	
35. True-up *	(158,600)		(158,600)	0	0.0	0	0	0	0	0	0.00000	0.0	
37. Total Jurisdictional Fuel Cost	28,072,451		25,788,349	2,284,102	8.8	1,131,517	1,107,150	24,367	2,47804	2,32880	0,14924	6.4	
38. Reserve Tax Factor									1,00000	1,00000	0.00000	0.0	
39. Fuel Cost Adjusted for Taxes									2,48810	2,32033	0,16777	6.4	
40. Fuel FAC Bounded to the Nearest .001 cents per EVB									2,488	2,321	0,167	6.4	

* Based on Jurisdictional Sales (a) included for informational purposes only;

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR PERIOD TO DATE THROUGH: JANUARY, 1935

	ESTIMATED		DIFFERENCE	ACTUAL		DIFFERENCE	ESTIMATED		DIFFERENCE	ACTUAL		DIFFERENCE
	AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%	
1. Fuel Cost of System Net Generation (A2)	121,201,125	109,229,328	11,971,807	11.0	5,523,628	12.7	4,400,135	2,228,84	0.0000	2,228,84	0.0000	0.0000
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0000	0.0
4. Adjustments to Fuel Cost (A2, PG1)	(12,870)	0	(12,870)	0.0	5,523,628 (a)	12.7	4,400,135 (a)	0.0000	0.0000	0.0000	0.0000	0.0
5a. Adjustments to Fuel Cost (A2, PG1) (Allowances)	328,354	0	328,354	0.0	5,523,628 (a)	12.7	4,400,135 (a)	0.0000	0.0000	0.0000	0.0000	0.0
5. TOTAL COST OF GENERATED POWER	121,429,659	109,229,328	12,197,331	11.2	5,523,628	12.7	4,400,135	2,228,84	0.0000	2,228,84	0.0000	(1.4)
6. Fuel Cost of Purchased Power - Firm (A4)	587,317	1,144,700	(557,383)	(49.1)	10,354	(59.6)	25,641	5,624,08	1.5975	5,624,08	1.5975	76.0
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A5)	213,858	119,500	94,358	79.0	6,116	31.2	4,610	2,582,19	0.8816	2,582,19	0.8816	34.2
8. Energy Cost of Other Economy Purchases (Non-Broker) (A6)	0	0	0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0000	0.0
9. Energy Cost of Sch. E Economy Purchases (A7)	0	0	0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0000	0.0
10. Capacity Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0000	0.0
11. Payments to Qualifying Facilities (A9A)	2,125,489	3,017,300	(891,811)	(43.2)	147,612	(18.0)	179,497 (a)	1,446,69	1.6711	1,446,69	1.6711	(12.7)
12. TOTAL COST OF PURCHASED POWER	2,921,674	4,281,500	(1,359,826)	(31.5)	164,112	(21.9)	210,158	2,037,28	0.2509	2,037,28	0.2509	(12.3)
13. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)					5,687,740	11.3	5,110,893					
14. Fuel Cost of Economy Sales (A7)	12,756,212	6,141,900	6,614,312	106.9	912,259	282.9	251,352	1,248,21	1.6478	1,248,21	1.6478	(15.1)
15. Gain on Economy Sales - EWB (A1A)	2,426,355	817,570	1,608,785	208.7	0	0.0	0	0.0000	0.0000	0.0000	0.0000	0.0
16. Fuel Cost of Sch. B Separ. Sales (A7)	1,740,582	2,151,400	(410,818)	(19.1)	132,066	(13.6)	151,728 (a)	1,486,5	0.0015	1,486,5	0.0015	(6.4)
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	229,353	259,000	(29,647)	(13.4)	15,870	(7.7)	16,377	1,416,9	0.1761	1,416,9	0.1761	(0.8)
18. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	0	0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	587,200	(587,200)	(100.0)	0	0.0	29,429	(29,429)	(100.0)	0	0.0000	0.0
20. Fuel Cost of WPP Sch. B Separ. Sales (A7)	129,640	1,238,700	(1,109,060)	(89.5)	6,018	(90.4)	93,607	1,72,281	1.72,281	1,72,281	1.72,281	(100.0)
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0.0	0	0.0000	0.0000	0.0000	0.0000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	17,377,870	8,925,820	8,452,050	93.6	1,066,153	108.1	512,433	1,71,185	0.2113	1,71,185	0.2113	(7.0)
23. Net Interchange Intercapital (A10)	0	0	0	0.0	125	0.0	0	0.0000	0.0000	0.0000	0.0000	0.0
24. Wheeling Sec'd. Int. Wheeling Bel'd.	0	0	0	0.0	726	0.0	0	0.0000	0.0000	0.0000	0.0000	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	19,394	0.0	8,016	11,258	139.9	11,258	139.9	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	107,681,263	104,585,000	2,496,263	2.4	4,603,134	0.3	4,590,414	2,218,23	0.0419	2,218,23	0.0419	2.1
27. Net Debilled (A4)	(1,270,280)	(1,595,104)	324,824	(19.4)	(54,089)	(2.0)	(70,012)	(8,247)	0.0015	(8,247)	0.0015	(20.8)
28. Company Use (A4)	25,312	246,000	(220,688)	(87.2)	10,829	4.4	10,800	0.0055	0.0055	0.0055	0.0055	2.0
29. T & B Losses (A4)	4,538,552	4,502,855	35,697	(0.8)	185,014	(7.5)	215,239	0.1109	0.1109	0.1109	0.1109	(7.3)
30. System EWB Sales	107,681,263	104,585,000	2,496,263	2.4	4,651,895	0.4	4,434,387	2,358,0	0.0460	2,358,0	0.0460	2.0
31. Wholesale EWB Sales	(189,887)	(14,718)	(175,165)	(154.2)	(7,867)	(0.0)	(13,165)	(2,018)	0.0230	(2,018)	0.0230	2.3
32. Jurisdictional EWB Sales	106,891,216	104,510,270	2,380,946	2.3	4,644,029	0.3	4,431,222	2,355,8	0.0468	2,355,8	0.0468	2.0
33. Jurisdictional less Multiplier - 1.0005												
34. Jurisdictional EWB Sales Adjusted for Line Losses	106,830,710	104,562,515	2,268,195	2.3	4,644,029	0.3	4,431,222	2,355,8	0.0469	2,355,8	0.0469	2.0
35. GP1F *	270,712	270,712	0	0.0	4,644,029	0.3	4,431,222	0.0009	0.0009	0.0009	0.0009	(0.3)
36. Tree-up *	(834,760)	(834,760)	0	0.0	4,644,029	0.3	4,431,222	(0.0428)	(0.0428)	(0.0428)	(0.0428)	(0.3)
37. Total Jurisdictional Fuel Cost	106,586,692	104,198,477	2,388,215	2.3	4,644,029	0.3	4,431,222	2,355,8	0.0000	2,355,8	0.0000	0.0
38. Revenue Tax Factor												
39. Fuel Cost Adjusted for Taxes												
40. Fuel FAC Rounded to the Nearest .001 cents per EWB												

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF JANUARY, 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	33,508,499
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(3,314)
4a	Adjustments to Fuel Cost (Allowances)	Schedule A - 2 Line A - 6a	238,394
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	167,788
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	0
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	588,690
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	6,307,794
26	Total Fuel and Net Power Transactions		=====
			\$28,192,263
			=====

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JANUARY, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	33,508,499	27,523,987	5,984,512	21.7	121,201,135	109,229,328	11,971,807	11.0
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	6,307,794	2,641,900	3,665,894	138.8	17,277,070	8,925,820	8,351,250	93.6
3. FUEL COST OF PURCHASED POWER	167,788	167,400	388	0.2	582,317	1,144,700	(562,383)	(49.1)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	588,690	821,200	(232,510)	(28.3)	2,135,489	3,017,300	(881,811)	(29.2)
4. ENERGY COST OF ECONOMY PURCHASES	0	6,300	(6,300)	0.0	213,868	119,500	94,368	79.0
5. TOTAL FUEL & NET POWER TRANSACTION	27,957,183	25,876,987	2,080,196	8.0	106,855,739	104,585,008	2,270,731	2.2
6. ADJUSTMENTS TO FUEL COST	(3,314)	0	(3,314)	0.0	(12,870)	0	(12,870)	0.0
6a. ADJ. TO FUEL COST (ALLOWANCES)	238,394	0	238,394	0.0	238,394	0	238,394	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	28,192,263	25,876,987	2,315,276	8.9	107,081,263	104,585,008	2,496,255	2.4
* INCLUDES ECONOMY SALES PROFITS (80%)								

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. SALES REVENUE									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0	
b. FUEL RECOVERY REVENUE	26,545,655	26,005,416	540,239	2.1	104,226,959	104,089,606	137,353	0.1	
c. JURISDICTIONAL FUEL REVENUE	26,545,655	26,005,416	540,239	2.1	104,226,959	104,089,606	137,353	0.1	
d. NONFUEL REVENUE	53,333,841	53,176,000	157,841	0.3	208,988,828	210,703,000	(1,714,172)	(0.8)	
e. TOTAL JURISDICTIONAL SALES REVENUE	79,879,496	79,181,416	698,080	0.9	313,215,787	314,792,606	(1,576,819)	(0.5)	
2. NONJURISDICTIONAL SALES REVENUE	558,447	563,000	(4,553)	(0.8)	2,114,214	2,384,000	(269,786)	(11.3)	
3. TOTAL SALES REVENUE	80,437,943	79,744,416	693,527	0.9	315,330,001	317,176,606	(1,846,605)	(0.6)	
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	1,131,517	1,107,150	24,367	2.2	4,444,029	4,431,222	12,807	0.3
2. NONJURISDICTIONAL SALES		3,054	666	2,388	358.6	7,867	3,165	4,702	148.6
3. TOTAL SALES		1,134,571	1,107,816	26,755	2.4	4,451,896	4,434,387	17,509	0.4
4. JURISDIC. SALES-% TOTAL KWH SALES		0.9973082	0.9993988	(0.0020906)	(0.2)	0.9982329	0.9992863	(0.0010534)	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JANUARY, 1995

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
D. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	26,545,655	26,005,416	540,239	2.1	104,226,959	104,089,606	137,353	0.1	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0	
a. TRUE-UP PROVISION	158,690	158,690	0	0.0	634,760	634,760	0	0.0	
b. INCENTIVE PROVISION	(67,678)	(67,678)	0	0.0	(270,712)	(270,712)	0	0.0	
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0	
d. OTHER	0	0	0	0.0	0	0	0	0.0	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,636,667	26,096,428	540,239	2.1	104,591,007	104,453,654	137,353	0.1	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	28,192,263	25,876,987	2,315,276	8.9	107,081,263	104,585,008	2,496,255	2.4	
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9973082	0.9993988	(0.0020906)	(0.2)	NA	NA	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	28,116,375	25,861,430	2,254,945	8.7	106,891,276	104,510,270	2,381,006	2.3	
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-	
6B. (LINE 6 x LINE 6A)	28,130,433	25,874,361	2,256,072	8.7	106,930,740	104,562,525	2,368,215	2.3	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(1,493,766)	222,067	(1,715,833)	(772.7)	(2,339,733)	(108,871)	(2,230,862)	2,049.1	
8. INTEREST PROVISION FOR THE MONTH	14,291	787	13,504	1,715.9	71,795	12,578	59,217	470.8	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	3,656,173	156,924	3,499,249	2,229.9	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(158,690)	(158,690)	0	0.0	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	2,018,008	221,088	1,796,920	812.8	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JANUARY, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	3,656,173	156,924	3,499,249	2,229.9	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	2,003,717	220,301	1,783,416	809.5	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	5,659,890	377,225	5,282,665	1,400.4	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	2,829,945	188,613	2,641,332	1,400.4	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.030	5.000	1.030	20.6	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.100	5.000	1.100	22.0	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	12.130	10.000	2.130	21.3	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	6.065	5.000	1.065	21.3	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.505	0.417	0.088	21.1	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	14,291	787	13,504	1,715.9	NOT APPLICABLE			

6.9

FUEL ADJUSTMENT REVENUE
JANUARY, 1995

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	551,170,671	10,428,590	319,658,242	26,896,600	908,154,103
3RD PARTY	0	0	0	0	0
NET SALES	551,170,671	10,428,590	319,658,242	26,896,600	908,154,103
FUEL CHG. \$/KWH	0.023660	0.023151	0.023540	0.022851	-
TOTAL FUEL REV.	13,040,698	241,432	7,524,755	614,614	21,421,499
ON-PEAK					
KWH SALES	36,790	0	20,691,881	27,797,721	48,526,392
3RD PARTY	0	0	0	0	0
NET SALES	36,790	0	20,691,881	27,797,721	48,526,392
FUEL CHG. \$/KWH	0.026808	0.023151	0.026668	0.025899	-
TOTAL FUEL REV.	986	0	551,811	719,933	1,272,730
OFF-PEAK					
KWH SALES	153,540	0	74,360,349	100,322,909	174,836,798
3RD PARTY	0	0	0	0	0
NET SALES	153,540	0	74,360,349	100,322,909	174,836,798
FUEL CHG. \$/KWH	0.022511	0.023151	0.022401	0.021752	-
TOTAL FUEL REV.	3,456	0	1,665,746	2,182,224	3,851,426
TOTAL					
KWH SALES	551,361,001	10,428,590	414,710,472	155,017,230	1,131,517,293
3RD PARTY	0	0	0	0	0
NET SALES	551,361,001	10,428,590	414,710,472	155,017,230	1,131,517,293
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	13,045,140	241,432	9,742,312	3,516,771	26,545,655

72

GROUP RATE	DESCRIPTION
A RS	RESIDENTIAL SERVICE
GS	GENERAL SERVICE - NON DEMAND
TS	TEMPORARY SERVICE
A1 SL-2	STREET LIGHTING SERVICE
OL-1 & 3	GENERAL OUTDOOR LIGHTING SERVICE
B GSD	GENERAL SERVICE - DEMAND
GSLD	GENERAL SERVICE - LARGE DEMAND
SBF	FIRM STANDBY AND SUPPLEMENTAL SERVICE
C IS-1	INDUSTRIAL INTERRUPTIBLE SERVICE
IS-3	INTERRUPTIBLE SERVICE
SBI-1	INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
SBI-3	INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	67,313	48,362	18,951	39.2	158,917	766,256	(607,339)	(79.3)
2 LIGHT OIL	10,240	30,448	(20,208)	(66.4)	36,955	282,591	(245,636)	(86.9)
3 COAL	33,430,946	27,445,177	5,985,769	21.8	121,005,263	108,180,481	12,824,782	11.9
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	33,508,499	27,523,987	5,984,512	21.7	121,201,135	109,229,328	11,971,807	11.0
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	608	1,360	(752)	(55.3)	(414)	24,010	(24,424)	(101.7)
9 LIGHT OIL	86	494	(408)	(82.6)	447	4,654	(4,207)	(90.4)
10 COAL	1,543,311	1,239,395	303,916	24.5	5,523,595	4,872,071	651,524	13.4
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,544,005	1,241,249	302,756	24.4	5,523,628	4,900,735	622,893	12.7
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	4,187	2,816	1,371	48.7	9,643	49,584	(39,941)	(80.6)
16 LIGHT OIL (BBL)	410	1,324	(914)	(69.0)	1,540	12,657	(11,117)	(87.8)
17 COAL (TON)	659,456	527,600	131,856	25.0	2,353,169	2,040,400	312,769	15.3
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	27,083	17,795	9,288	52.2	65,626	313,400	(247,774)	(79.1)
22 LIGHT OIL	2,403	7,679	(5,276)	(68.7)	9,034	73,419	(64,385)	(87.7)
23 COAL	15,630,324	12,278,540	3,351,784	27.3	56,675,533	49,474,619	7,200,914	14.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,659,810	12,304,014	3,355,796	27.3	56,750,193	49,861,438	6,888,755	13.8
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.04	0.11	(0.07)	-	(0.01)	0.49	(0.50)	-
29 LIGHT OIL	0.01	0.04	(0.03)	-	0.01	0.09	(0.08)	-
30 COAL	99.95	99.85	0.10	-	100.00	99.42	0.58	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.08	17.17	(1.09)	(6.3)	16.48	15.45	1.03	6.7
36 LIGHT OIL (\$/BBL)	24.98	23.00	1.98	8.6	24.00	22.33	1.67	7.5
37 COAL (\$/TON)	50.69	52.02	(1.33)	(2.6)	51.42	53.02	(1.60)	(3.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.49	2.72	(0.23)	(8.5)	2.42	2.44	(0.02)	(0.8)
42 LIGHT OIL	4.26	3.97	0.29	7.3	4.09	3.85	0.24	6.2
43 COAL	2.14	2.24	(0.10)	(4.5)	2.14	2.19	(0.05)	(2.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.14	2.24	(0.10)	(4.5)	2.14	2.19	(0.05)	(2.3)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	44,544	13,085	31,459	240.4	(158,517)	13,053	(171,570)	(1,314.4)
49 LIGHT OIL	27,942	15,545	12,397	79.7	20,210	15,775	4,435	28.1
50 COAL	10,128	9,907	221	2.2	10,261	10,155	106	1.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,142	9,913	229	2.3	10,274	10,174	100	1.0
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	11.07	3.56	7.51	211.0	(38.39)	3.19	(41.58)	(1,303.4)
56 LIGHT OIL	11.91	6.16	5.75	93.3	8.27	6.07	2.20	36.2
57 COAL	2.17	2.21	(0.04)	(1.8)	2.19	2.22	(0.03)	(1.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.17	2.22	(0.05)	(2.3)	2.19	2.23	(0.04)	(1.8)

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT
MONTH OF: JANUARY, 1995

SCHEDULE A4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 SYSTEM NET GENERATION	1,544,005	1,241,249	302,756	24.4	5,523,628	4,900,735	622,893	12.7
2 POWER SOLD	400,366	153,755	246,611	160.4	1,066,153	512,433	553,720	108.1
2A WHEELING DELIVERED	108,192	0	108,192	0.0	403,123	0	403,123	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	338	0	338	0.0
3A INTERCHANGE AND WHEELING LOSSES	6,983	2,414	4,569	189.3	19,304	8,046	11,258	139.9
4 PURCHASED POWER	1,524	2,933	(1,409)	(48.0)	10,354	28,347	(17,993)	(63.5)
4A ENERGY PUR. FROM QUALIFYING FACIL.	44,166	52,403	(8,237)	(15.7)	147,612	179,907	(32,295)	(18.0)
4B WHEELING RECEIVED	108,086	0	108,086	0.0	403,849	0	403,849	0.0
5 ECONOMY PURCHASES	0	238	(238)	(100.0)	6,146	4,610	1,536	33.3
6 INADVERTENT INTERCHANGE RCVD.- NET	114	0	114	0.0	463	0	463	0.0
7 NET ENERGY FOR LOAD	1,182,354	1,140,654	41,700	3.7	4,603,134	4,593,120	10,014	0.2
8 SALES	1,134,571	1,108,154	26,417	2.4	4,451,896	4,437,093	14,803	0.3
8A NET UNBILLED SALES	(410)	(12,149)	11,739	(96.6)	(54,605)	(70,012)	15,407	(22.0)
9 COMPANY USE	2,682	2,700	(18)	(0.7)	10,829	10,800	29	0.3
10 T & D LOSSES (ESTIMATED)	45,511	41,949	3,562	8.5	195,014	215,239	(20,225)	(10.4)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.23	0.24	(0.01)	(4.2)	0.24	0.24	0.00	0.0
14 % T & D LOSSES TO NEL	3.85	3.68	0.17	4.6	4.24	4.69	(0.45)	(9.6)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(\\$)								
16 FUEL COST OF SYS NET GEN.	33,508,499	27,523,987	5,984,512	21.7	121,201,135	109,229,328	11,971,807	11.0
16A ADJUSTMENTS TO FUEL COST	(3,314)	0	(3,314)	0.0	(12,870)	0	(12,870)	0.0
16B ADJUSTMENTS TO FUEL COST(ALLOW)	238,394	0	238,394	0.0	238,394	0	238,394	0.0
17 FUEL COST OF POWER SOLD *	6,307,794	2,641,900	3,665,894	138.8	17,277,070	8,925,820	8,351,250	93.6
18 FUEL COST OF PURCHASED POWER	167,788	167,400	388	0.2	582,317	1,144,700	(562,383)	(49.1)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	588,690	821,200	(232,510)	(28.3)	2,135,489	3,017,300	(881,811)	(29.2)
19 ENERGY COST OF ECONOMY PURCH.	0	6,300	(6,300)	(100.0)	213,868	119,500	94,368	79.0
20 TOTAL FUEL & NET PWR TRANSACTION	28,192,263	25,876,987	2,315,276	8.9	107,081,263	104,585,008	2,496,255	2.4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
cents/KWH								
21 FUEL COST OF SYS NET GEN.	2.17	2.22	(0.05)	(2.3)	2.19	2.23	(0.04)	(1.8)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
21B ADJUSTMENTS TO FUEL COST(ALLOW)	0.02	0.00	0.02	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.58	1.72	(0.14)	(8.1)	1.62	1.74	(0.12)	(6.9)
23 FUEL COST OF PURCHASED POWER	11.01	6.45	4.56	70.7	5.62	4.46	1.16	26.0
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.33	1.57	(0.24)	(15.3)	1.45	1.68	(0.23)	(13.7)
24 ENERGY COST OF ECONOMY PURCH.	0.00	2.65	(2.65)	(100.0)	3.48	2.59	0.89	34.4
25 TOTAL FUEL & NET PWR TRANSACTION	2.38	2.27	0.11	4.8	2.33	2.28	0.05	2.2

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	400,366	153,755	246,611	160.4	1,066,153	512,433	553,720	108.1
4 PURCHASED POWER (SYSTEM)	1,524	2,595	(1,071)	(41.3)	10,354	25,641	(15,287)	(59.6)
4A QUALIFIED FACIL. (SYSTEM)	44,166	52,403	(8,237)	(15.7)	147,612	179,907	(32,295)	(18.0)
5 ECONOMY PURCHASES (SYSTEM)	0	238	(238)	(100.0)	6,146	4,610	1,536	33.3
7 ADJ. NET ENERGY FOR LOAD	1,182,354	1,140,316	42,038	3.7	4,603,134	4,590,414	12,720	0.3

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (80%)

PAGE 105 OF 142

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY, 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	100	0.4	100.0	12.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	111	0.4	100.0	13.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	117	0.5	100.0	13.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	0	0.0	33.2	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	309	0.6	58.7	15.6	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	637	0.4	73.4	14.5	40628	HVY.OIL	3994	6479788	25879.9	61624	9.67	15.43
GAN.#1	119	17481	19.7	96.2	60.0	11456	COAL	7978	25102000	200263.8	460863	2.64	57.77
GAN.#2	119	21503	24.3	86.6	54.4	11138	COAL	9458	25322000	239495.5	546358	2.54	57.77
GAN.#3	155	44947	39.0	97.0	69.3	11920	COAL	21377	25062000	535750.4	1234880	2.75	57.77
GAN.#4	189	70938	50.4	90.5	67.9	10951	COAL	32100	24200000	776820.0	1854313	2.61	57.77
GAN. 1 - 4	582	154869	35.8	92.6	65.1	11315	COAL	70913	24710978	1752329.7	4096414	2.65	57.77
GAN.#5	232	139634	80.9	98.6	80.9	9812	COAL	54881	24964000	1370049.3	3170297	2.27	57.77
GAN.#6	382	175435	61.7	90.2	76.1	10304	COAL	72531	24924000	1807762.6	4189881	2.39	57.77
GAN. 5 & 6	614	315069	69.0	93.4	78.1	10086	COAL	127412	24941229	3177811.9	7360178	2.34	57.77
GANNON STA.	1196	469938	52.8	93.0	73.3	10491	COAL	198325	24858901	4930141.6	11456592	2.44	57.77
B.B.#1	431	269378	84.0	98.3	84.0	9918	COAL	111653	23928000	2671633.0	5476059	2.03	49.05
B.B.#2	431	242098	75.5	89.3	80.8	9862	COAL	100408	23778000	2387501.4	4924544	2.03	49.05
B.B.#3	439	272011	83.3	94.8	83.3	9966	COAL	113742	23834000	2710926.8	5578515	2.05	49.05
B.B. 1 - 3	1301	783487	80.9	94.1	82.7	9917	COAL	325803	23848955	7770061.2	15979118	2.04	49.05
B.B.#4	447	289886	87.2	97.3	87.7	10108	COAL	135328	21652000	2930121.9	5995236	2.07	44.30
B. STA.	1748	1073373	82.5	94.9	84.0	9969	COAL	461131	23204215	10700183.1	21974354	2.05	47.65
COAL UNITS	2944	1543311	70.5	94.2	80.2	10128	COAL	659456	23701846	15630324.7	33430946	2.17	50.69
SEB-PHIL.#1(HVY OIL)	17	-18	0.0	100.0	0.0	0	HVY.OIL	118	6242073	738.1	3478	0.00	29.47
SEB-PHIL.#2(HVY OIL)	17	-11	0.0	99.8	0.0	0	HVY.OIL	75	6242073	464.5	2211	0.00	29.48
SEB-PHILLIPS TOTAL	34	-29	0.0	99.9	0.0	0	HVY.OIL	193	6242073	1202.6	5689	0.00	29.48
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	-29	-	-	-	0	HVY.OIL	193	6242073	1202.6	5689	0.00	29.48
SEBRING UNITS TOTAL	34	-29	0.0	99.9	0.0	0	-	-	-	1202.6	5689	0.00	-
GAN.C.T.#1	17	18	0.1	99.0	0.0	18239	LGT.OIL	56	5863869	328.3	1375	7.64	21.55
B.B.C.T.#1	17	0	0.0	99.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	85	31	0.0	100.0	12.2	30665	LGT.OIL	162	5854463	950.6	1057	13.09	25.04
B.B.C.T.#3	85	37	0.1	100.0	21.8	30384	LGT.OIL	192	5854463	1124.2	1808	12.99	25.04
C.T. TOTAL	204	86	0.1	99.9	20.2	27943	LGT.OIL	110	5855746	2403.1	10240	11.91	21.98
SYSTEM	3394	1544065	61.1	93.3	83.4	10142	-	-	-	15659810.3	33508499	2.17	-

LEGEND:

H.P. = HOOKER POINT
GAN. = GANNONB.B. = BIG BEND
C.T. = COMBUSTION TURBINE

INVENTORY ANALYSIS

MONTH OF: JANUARY, 1995

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL									
1	PURCHASES:								
2	UNITS (BBL)	237	2,816	(2,579)	(91.6)	14	49,584	(49,570)	(100.0)
3	UNIT COST (\$/BBL)	0.00	15.26	(15.26)	(100.0)	1.71	15.09	(13.38)	(88.7)
4	AMOUNT (\$)	0	42,963	(42,963)	(100.0)	24	748,198	(748,174)	(100.0)
5	BURNED:								
6	UNITS (BBL)	4,187	2,816	1,371	48.7	9,643	49,584	(39,941)	(80.6)
7	UNIT COST (\$/BBL)	16.08	17.17	(1.09)	(6.3)	16.48	15.45	1.03	6.7
8	AMOUNT (\$)	67,313	48,362	18,951	39.2	158,917	766,256	(607,339)	(79.3)
9	ENDING INVENTORY:								
10	UNITS (BBL)	114,325	130,507	(16,182)	(12.4)	114,325	130,507	(16,182)	(12.4)
11	UNIT COST (\$/BBL)	15.55	14.78	0.77	5.2	15.55	14.78	0.77	5.2
12	AMOUNT (\$)	1,778,208	1,928,735	(150,527)	(7.8)	1,778,208	1,928,735	(150,527)	(7.8)
13									
14	DAYS SUPPLY:	2,117	531	1,586	298.7	-	-	-	-
LIGHT OIL									
15	PURCHASES:								
16	UNITS (BBL)	4,433	9,346	(4,913)	(52.6)	24,594	41,585	(16,991)	(40.9)
17	UNIT COST (\$/BBL)	34.67	22.57	12.10	53.6	25.76	23.17	2.59	11.2
18	AMOUNT (\$)	153,707	210,918	(57,211)	(27.1)	633,470	963,556	(330,086)	(34.3)
19	BURNED:								
20	UNITS (BBL)	410	1,324	(914)	(69.0)	1,540	12,657	(11,117)	(87.8)
21	UNIT COST (\$/BBL)	24.98	23.00	1.98	8.6	24.00	22.33	1.67	7.5
22	AMOUNT (\$)	10,240	30,448	(20,208)	(66.4)	36,955	282,591	(245,636)	(86.9)
23	ENDING INVENTORY:								
24	UNITS (BBL)	42,981	41,708	1,273	3.1	42,981	41,708	1,273	3.1
25	UNIT COST (\$/BBL)	24.55	23.00	1.55	6.7	24.55	23.00	1.55	6.7
26	AMOUNT (\$)	1,055,005	959,163	95,842	10.0	1,055,005	959,163	95,842	10.0
27									
28	DAYS SUPPLY: NORMAL	112	168	(56)	(33.3)	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	6	6	0	0.0	-	-	-	-
COAL									
30	PURCHASES:								
31	UNITS (TONS)	516,773	511,000	5,773	1.1	2,235,771	2,330,800	(95,029)	(4.1)
32	UNIT COST (\$/TON)	48.77	50.95	(2.18)	(4.3)	50.74	52.70	(1.96)	(3.7)
33	AMOUNT (\$)	25,205,106	26,036,146	(831,040)	(3.2)	113,453,612	122,829,226	(9,375,614)	(7.6)
34	BURNED:								
35	UNITS (TONS)	659,456	527,600	131,856	25.0	2,353,169	2,040,400	312,769	15.3
36	UNIT COST (\$/TON)	50.69	52.02	(1.33)	(2.6)	51.42	53.02	(1.60)	(3.0)
37	AMOUNT (\$)	33,430,946	27,445,177	5,985,769	21.8	121,005,263	108,180,481	12,824,782	11.9
38	ENDING INVENTORY:								
39	UNITS (TONS)	410,633	1,163,682	(753,049)	(64.7)	410,633	1,163,682	(753,049)	(64.7)
40	UNIT COST (\$/TON)	51.35	52.30	(0.95)	(1.8)	51.35	52.30	(0.95)	(1.8)
41	AMOUNT (\$)	21,085,219	60,855,603	(39,770,384)	(65.4)	21,085,219	60,855,603	(39,770,384)	(65.4)
42									
43	DAYS SUPPLY:	25	69	(44)	(63.8)	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	(12,064)	0	(12,064)	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.79	0.00	0.79	0.0
47	AMOUNT (\$)	0	0	0	0.0	(9,529)	0	(9,529)	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	12,064	(12,064)	(100.0)	0	12,064	(12,064)	(100.0)
54	UNIT COST (\$/MCF)	0.00	2.66	(2.66)	(100.0)	0.00	2.66	(2.66)	(100.0)
55	AMOUNT (\$)	0	32,093	(32,093)	(100.0)	0	32,093	(32,093)	(100.0)
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* GANNON STATION WASTE OIL SENT TO HOOKERS POINT.
 NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

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TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF JANUARY, 1995

SCHEDULE A7
PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWI SOLD	(4) MWI WHEELED OTHER SYSTEM	(5) MWI FROM OWN GENERATION	(6) cents/KWH- (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:							
VARIOUS	ECON. -D	106,075.0	0.0	106,075.0	1.731	1.981	2,101,600.00
VARIOUS	SCH. -D	30,077.0	0.0	30,077.0	1.493	1.792	538,900.00
VARIOUS	SCH. -D	4,113.0	0.0	4,113.0	1.600	1.600	65,800.00
VARIOUS	SCH. -J	8,922.0	0.0	8,922.0	1.669	1.669	148,900.00
HARDEE POWER PARTNERS	SCH. -D	4,568.0	0.0	4,568.0	2.010	3.378	154,300.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	153,755.0	0.0	153,755.0	1.686	1.957	3,009,500.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(162,300.00)
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	212,000.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	153,755.0	0.0	153,755.0	1.718	1.957	3,009,500.00
ACTUAL:							
FLA. PWR. CORP.	ECON. -C	25,708.0	0.0	25,708.0	1.503	2.275	584,781.26
HARDEE PWR. PARTNERS TO FPC	ECON. -C	261.0	0.0	261.0	2.179	2.668	6,962.59
FLA. PWR. & LIGHT	ECON. -C	263,612.0	0.0	263,612.0	1.470	1.716	4,523,761.51
CITY OF LAKELAND	ECON. -C	11,986.0	0.0	11,986.0	1.450	1.850	221,768.61
FT. PIERCE UTIL. AUTH.	ECON. -C	949.0	0.0	949.0	1.493	2.314	21,963.27
CITY OF GAINESVILLE	ECON. -C	751.0	0.0	751.0	1.445	2.267	17,021.96
CITY OF HOMESTEAD	ECON. -C	162.0	0.0	162.0	1.455	2.055	3,328.76
JACKSONVILLE ELEC. AUTH.	ECON. -C	1,106.0	0.0	1,106.0	1.484	2.091	23,123.55
KISSIMMEE ELEC. UTIL.	ECON. -C	15,070.0	0.0	15,070.0	1.468	2.322	349,936.69
LAKE WORTH UTILITIES	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON. -C	10.0	0.0	10.0	2.140	3.895	389.52
ORLANDO UTIL. COMM.	ECON. -C	12,149.0	0.0	12,149.0	1.484	1.923	233,638.89
SEMINOLE ELECTRIC CO-OP	ECON. -C	759.0	0.0	759.0	1.456	1.945	14,763.91
CITY OF ST. CLOUD	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF STARKE	ECON. -C	344.0	0.0	344.0	1.472	3.058	10,553.14
ALLAHASSEE	ECON. -C	420.0	0.0	420.0	1.516	2.049	8,605.67
CITY OF VERO BEACH	ECON. -C	41.0	0.0	41.0	1.463	2.167	888.35
FMPA	ECON. -C	23,958.0	0.0	23,958.0	1.456	1.833	439,126.90
KEY WEST	ECON. -C	688.0	0.0	688.0	1.406	2.295	15,788.40
REEDY CREEK	ECON. -C	5,531.0	0.0	5,531.0	1.412	2.010	111,194.64
OGLETHORPE	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.318	1.582	117,700.80
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,107.0	0.0	7,107.0	1.318	1.582	112,432.74
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	SEPAR. SCH. -D	4,759.0	0.0	4,759.0	1.318	1.582	75,287.38
FT. MEADE	SEPAR. SCH. -D	3,247.0	0.0	3,247.0	1.318	1.582	51,367.54
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.318	1.582	117,700.80
HARDEE POWER PARTNERS	SEPAR. SCH. -D	2,491.0	0.0	2,491.0	2.139	2.753	68,577.23
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -D	3,758.0	0.0	3,758.0	1.365	1.365	51,278.06
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	619.0	0.0	619.0	1.368	1.368	8,467.48
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00

(1)	(2)	(3)	(4)	(5)	(6)		(7)		(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)		TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:									
HARDEE POWER PARTNERS	12/94 SEPAR. SCH. -D	(45.0)	0.0	(45.0)	2.078	2.697	(925.10)	(1,213.65)	
HARDEE POWER PARTNERS	12/94 SEPAR. SCH. -D	45.0	0.0	45.0	2.139	2.753	962.55	1,238.85	
FMPA	12/94 SEPAR. SCH. -D	(7,440.0)	0.0	(7,440.0)	1.327	1.592	(98,728.80)	(118,111.80)	
FMPA	12/94 SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.324	1.589	98,505.60	118,221.60	
KISSIMMEE ELEC. UTIL.	12/94 SEPAR. SCH. -D	(3,720.0)	0.0	(3,720.0)	1.327	1.589	(49,364.40)	(59,222.40)	
KISSIMMEE ELEC. UTIL.	12/94 SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.324	1.589	49,252.80	59,110.80	
CITY OF NEW SMYRNA BCH.	12/94 SEPAR. SCH. -D	(7,065.0)	0.0	(7,065.0)	1.327	1.592	(93,752.55)	(112,474.80)	
CITY OF NEW SMYRNA BCH.	12/94 SEPAR. SCH. -D	7,065.0	0.0	7,065.0	1.324	1.589	93,540.60	112,262.85	
WAUCHULA	12/94 SEPAR. SCH. -D	(4,447.0)	0.0	(4,447.0)	1.327	1.592	(59,011.69)	(70,796.24)	
WAUCHULA	12/94 SEPAR. SCH. -D	4,447.0	0.0	4,447.0	1.324	1.589	58,878.28	70,662.83	
FT. MEADE	12/94 SEPAR. SCH. -D	(2,868.0)	0.0	(2,868.0)	1.327	1.592	(38,058.36)	(45,658.56)	
FT. MEADE	12/94 SEPAR. SCH. -D	2,868.0	0.0	2,868.0	1.324	1.589	37,972.32	45,572.52	
CITY OF ST. CLOUD	12/94 SEPAR. SCH. -D	(7,440.0)	0.0	(7,440.0)	1.327	1.592	(98,728.80)	(118,111.80)	
CITY OF ST. CLOUD	12/94 SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.324	1.589	98,505.60	118,221.60	
SEMINOLE ELEC PRECO-1	12/94 JURISD. SCH. -D	(3,278.0)	0.0	(3,278.0)	1.390	1.390	(45,573.17)	(45,573.17)	
SEMINOLE ELEC PRECO-1	12/94 JURISD. SCH. -D	3,278.0	0.0	3,278.0	1.391	1.391	45,593.46	45,593.46	
SUB-TOTAL ECONOMY POWER SALES		363,505.0	0.0	363,505.0	1.470	1.812	5,345,214.40	6,587,600.65	
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		29,993.0	0.0	29,993.0	1.315	1.579	394,318.34	473,499.86	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,377.0	0.0	4,377.0	1.365	1.365	59,765.83	59,765.83	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		2,491.0	0.0	2,491.0	2.140	2.754	53,309.94	68,602.43	
TOTAL INCLUDING VARIABLE O & M COSTS		400,366.0	0.0	400,366.0	1.462	1.796	5,852,608.51	7,189,468.77	
LESS VARIABLE O & M COSTS		-	-	-	-	-	(537,601.12)	-	
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(1,122.30)	-	
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	993,909.00	-	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		400,366.0	0.0	400,366.0	1.576	1.796	6,307,794.09	7,189,468.77	
CURRENT MONTH:									
DIFFERENCE		246,611.0	0.0	246,611.0	(0.142)	(0.161)	3,665,894.09	4,179,968.77	
DIFFERENCE %		160.4	0.0	160.4	(8.3)	(8.2)	138.8	138.9	
PERIOD TO DATE:									
ACTUAL		1,066,153.0	0.0	1,066,153.0	1.621	1.840	17,277,069.79	19,619,603.73	
ESTIMATED		512,433.0	0.0	512,433.0	1.742	2.022	8,925,820.00	10,359,800.00	
DIFFERENCE		553,720.0	0.0	553,720.0	(0.121)	(0.182)	8,351,249.79	9,259,803.73	
DIFFERENCE %		108.1	0.0	108.1	(6.9)	(9.0)	93.6	89.4	

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,913.03 HAS BEEN EXCLUDED.

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	BOX OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	106,075.0	1,836,600.00	2,101,600.00	1.731	1.981	265,000.00	212,000.00
TOTAL	-	106,075.0	1,836,600.00	2,101,600.00	1.731	1.981	265,000.00	212,000.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	25,708.0	386,436.64	584,784.26	1.503	2.275	198,347.62	158,678.10
FLA. PWR. & LIGHT	ECON.-CC	263,612.0	3,874,185.48	4,523,761.51	1.470	1.716	649,576.03	519,660.81
CITY OF LAKELAND	ECON.-CC	11,986.0	173,765.76	221,768.64	1.450	1.850	48,002.88	38,402.30
FT. PIERCE UTIL. AUTH.	ECON.-CC	949.0	14,165.81	21,963.27	1.493	2.314	7,797.46	6,237.97
CITY OF GAINSVILLE	ECON.-CC	751.0	10,853.90	17,021.96	1.445	2.267	6,168.06	4,934.45
CITY OF HOMESTEAD	ECON.-CC	162.0	2,356.41	3,328.76	1.455	2.055	972.35	777.88
JACKSONVILLE ELEC. AUTH.	ECON.-C	1,106.0	16,412.89	23,123.55	1.484	2.091	6,710.66	5,368.53
KISSIMMEE ELEC. UTIL.	ECON.-C	15,070.0	221,236.01	349,936.69	1.468	2.322	128,700.63	102,960.54
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	10.0	214.04	389.52	2.140	3.895	175.48	140.38
ORLANDO UTIL. COMM.	ECON.-CC	12,149.0	180,312.32	233,638.89	1.484	1.923	53,326.57	42,661.26
SEMINOLE ELECTRIC CO-OP	ECON.-CC	759.0	11,052.61	14,763.91	1.456	1.945	3,711.30	2,969.04
CITY OF ST. CLOUD	ECON.-CC	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-CC	344.0	5,063.62	10,553.14	1.472	3.068	5,489.52	4,391.62
TALLAHASSEE	ECON.-CC	420.0	6,365.91	8,605.67	1.516	2.049	2,239.76	1,791.81
CITY OF VERO BEACH	ECON.-CC	41.0	599.90	888.35	1.463	2.167	288.45	230.76
FMPA	ECON.-CC	23,958.0	348,750.24	439,126.90	1.456	1.833	90,376.66	72,301.33
KEY WEST	ECON.-CC	688.0	3,670.15	15,788.40	1.406	2.295	6,118.25	4,894.60
REEDY CREEK	ECON.-CC	5,531.0	78,085.48	111,194.64	1.412	2.010	33,109.16	26,487.33
OGLETHORPE	ECON.-CC	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HAARDEE PWR. PART TO OTHERS	ECON.-C	261.0	5,687.23	6,962.59 *	2.179	2.668	1,275.36	1,020.29
TOTAL	-	363,505.0	5,345,214.40	6,587,600.65	1.470	1.812	1,242,386.25	993,909.00
CURRENT MONTH:								
DIFFERENCE	-	257,430.0	3,508,614.40	4,486,000.65	(0.261)	(0.169)	977,386.25	781,909.00
DIFFERENCE %	-	242.7	191.0	213.5	(15.1)	(8.5)	368.8	368.8
PERIOD TO DATE:								
ACTUAL	-	912,259.0	14,107,090.87	17,140,035.16	1.546	1.879	3,032,944.29	2,426,355.44
ESTIMATED	-	251,352.0	4,519,200.00	5,303,600.00	1.798	2.110	784,400.00	627,520.00
DIFFERENCE	-	660,907.0	9,587,890.87	11,836,435.16	(0.252)	(0.231)	2,248,544.29	1,798,835.44
DIFFERENCE %	-	262.9	212.2	223.2	(14.0)	(10.9)	286.7	286.7

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,913.03 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF JANUARY, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
						(A) FUEL CLAUSE	(B) TOTAL COST		
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	571.0 2,314.0 48.0	0.0 0.0 0.0	338.0 0.0 0.0	233.0 2,314.0 48.0	4.592 6.608 7.917	4.592 6.608 7.917	10,700.00 152,900.00 3,800.00	10,700.00 152,900.00 3,800.00
TOTAL	-	2,933.0	0.0	338.0	2,595.0	6.451	6.451	167,400.00	167,400.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-FOR OTHERS	IPP IPP	1,263.0 261.0	0.0 0.0	0.0 0.0	1,263.0 261.0	11.269 1.749	11.269 2.179	142,325.78 4,564.93	142,325.78 5,687.23
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE 12/94 HARDEE PWR. PART.-NATIVE 12/94	IPP IPP	(346.0) 346.0	0.0 0.0	0.0 0.0	(346.0) 346.0	29.840 35.879	29.840 35.879	(103,245.58) 124,142.62	(103,245.58) 124,142.62
TOTAL		1,524.0	0.0	0.0	1,524.0	11.010	11.083	167,787.75	168,910.05
CURRENT MONTH:									
DIFFERENCE	-	(1,409.0)	0.0	(338.0)	(1,071.0)	4.559	4.632	387.75	1,510.05
DIFFERENCE %	-	(48.0)	0.0	(100.0)	(41.3)	70.7	71.8	0.2	0.9
PERIOD TO DATE:									
ACTUAL	-	10,354.0	0.0	0.0	10,354.0	5.624	5.635	582,317.33	583,439.63
ESTIMATED	-	28,347.0	0.0	2,706.0	25,641.0	4.464	4.464	1,144,700.00	1,144,700.00
DIFFERENCE	-	(17,993.0)	0.0	(2,706.0)	(15,287.0)	1.160	1.171	(562,382.67)	(561,260.37)
DIFFERENCE %	-	(63.5)	0.0	(100.0)	(59.6)	26.0	26.2	(49.1)	(49.0)

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF JANUARY, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)(B)	(9) TOTAL \$ FOR TOTAL COST (6) x (7A)
ESTIMATED:									
VARIOUS	COGEN.	52,403.0	0.0	0.0	52,403.0	1.567	1.567	821,200.00	821,200.00
TOTAL	-	52,403.0	0.0	0.0	52,403.0	1.567	1.567	821,200.00	821,200.00
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	2,422.0	0.0	0.0	2,422.0	1.419	1.419	34,371.49	34,371.49
McKAY BAY REFUSE	COGEN.	9,258.0	0.0	0.0	9,258.0	1.315	1.315	121,700.89	121,700.89
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	236.0	0.0	0.0	236.0	1.419	1.419	3,347.70	3,347.70
HILLSBOROUGH COUNTY	COGEN.	20,014.0	0.0	0.0	20,014.0	1.314	1.314	262,999.09	262,999.09
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	2,663.0	0.0	0.0	2,663.0	1.424	1.424	37,981.48	37,981.48
FARMLAND HYDRO LP	COGEN.	880.0	0.0	0.0	880.0	1.421	1.421	12,507.73	12,507.73
IMC-AGRICO-S. PIERCE	COGEN.	1,211.0	0.0	0.0	1,211.0	1.430	1.430	17,315.38	17,315.38
AUBURNDALE POWER PARTNERS	COGEN.	2,439.0	0.0	0.0	2,439.0	1.418	1.418	34,575.22	34,575.22
POLK POWER PARTNERS	COGEN.	5,038.0	0.0	0.0	5,038.0	1.284	1.284	64,685.50	64,685.50
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL FOR JAN., 1995		44,166.0	0.0	0.0	44,166.0	1.335	1.335	589,484.48	589,484.48
ADJUSTMENTS TO NOV., 1994									
IMC-AGRICO-NICHOLS	COGEN.								
McKAY BAY REFUSE	COGEN.	(5,595.0)	0.0	0.0	(5,595.0)	1.468	1.468	(82,141.89)	(82,141.89)
MULBERRY PHOSPHATES INC.	COGEN.	5,595.0	0.0	0.0	5,595.0	1.467	1.467	82,063.64	82,063.64
CARGILL RIDGEWOOD	COGEN.								
IMC-AGRICO-NEW WALES	COGEN.								
HILLSBOROUGH COUNTY	COGEN.	(19,386.0)	0.0	0.0	(19,386.0)	1.476	1.476	(286,219.63)	(286,219.63)
CARGILL MILLPOINT	COGEN.	19,386.0	0.0	0.0	19,386.0	1.473	1.473	285,502.96	285,502.96
CF INDUSTRIES INC.	COGEN.								
FARMLAND HYDRO LP	COGEN.								
IMC-AGRICO-S. PIERCE	COGEN.								
AUBURNDALE POWER PARTNERS	COGEN.								
AS AVAILABLE ASSIGNMENT	COGEN.								
SUB-TOTAL FOR NOV., 1994 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(794.92)	(794.92)
GRAND TOTAL		44,166.0	0.0	0.0	44,166.0	1.333	1.333	588,689.56	588,689.56
CURRENT MONTH:									
DIFFERENCE	-	(8,237.0)	0.0	0.0	(8,237.0)	(0.234)	(0.234)	(232,510.44)	(232,510.44)
DIFFERENCE x	-	(15.7)	0.0	0.0	(15.7)	(14.9)	(14.9)	(28.3)	(28.3)
PERIOD TO DATE:									
ACTUAL		147,612.0	0.0	0.0	147,612.0	1.447	1.447	2,135,488.93	2,135,488.93
ESTIMATED		179,907.0	0.0	0.0	179,907.0	1.677	1.677	3,017,300.00	3,017,300.00
DIFFERENCE	-	(32,295.0)	0.0	0.0	(32,295.0)	(0.230)	(0.230)	(881,811.07)	(881,811.07)
DIFFERENCE x	-	(18.0)	0.0	0.0	(18.0)	(13.7)	(13.7)	(29.2)	(29.2)

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF JANUARY, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)	(9) COST IF GENERATED (A) cents/KWH (B) \$		(10) FUEL SAVINGS (9)(A) (9)(B) (8)
ESTIMATED:										
VARIOUS	ECON.	238.0	0.0	0.0	238.0	2.647	6,300.00	2.815	6,700.00	100.00
TOTAL	-	238.0	0.0	0.0	238.0	2.647	6,300.00	2.815	6,700.00	100.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:										
DIFFERENCE	-	(238.0)	0.0	0.0	(238.0)	(2.647)	(6,300.00)	(2.815)	(6,700.00)	(100.00)
DIFFERENCE %	-	(100.0)	0.0	0.0	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:										
ACTUAL		6,146.0	0.0	0.0	6,146.0	3.480	213,867.44	4.670	287,043.76	73,176.32
ESTIMATED		4,610.0	0.0	0.0	4,610.0	2.592	119,500.00	3.039	140,100.00	20,600.00
DIFFERENCE	-	1,536.0	0.0	0.0	1,536.0	0.888	94,367.44	1.631	146,943.76	52,576.32
DIFFERENCE %	-	33.3	0.0	0.0	33.3	34.3	79.0	53.7	104.9	255.2

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TAMPA ELECTRIC COMPANY SCHEDULE A10
 ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING
 FOR THE MONTH OF JANUARY, 1995

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(395,920)
FLORIDA POWER CORP.	432,142
CITY OF LAKELAND	54,432
SEMINOLE ELECTRIC CO-OP	(90,540)
SUB-TOTAL	114
WHOLESALE	0
TOTAL	114

() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1994	NOV., 1994	DEC., 1994	JAN., 1995	FEB., 1995	MAR., 1995	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	58.72	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	2.368	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	23.68	-	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	82.40	82.40	-	-	82.40
ACTUAL:							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	58.72	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	2.368	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	23.68	-	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	82.40	82.40	-	-	82.40
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	0.0	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	-	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	0.0	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES AND GROSS RECEIPTS TAX.

CURRENT MONTH

PERIOD TO DATE

MWH SALES		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	RESIDENTIAL	493,447	474,073	19,374	4.1	1,815,251	1,841,740	(26,489)	(1.4)
2	COMMERCIAL	356,018	363,592	(7,574)	(2.1)	1,484,757	1,476,373	8,384	0.6
3	INDUSTRIAL	196,273	185,232	11,041	6.0	772,447	748,221	24,226	3.2
4	STREET & HIGHWAY LIGHTING	4,143	3,833	310	8.1	15,875	15,083	792	5.3
5	OTHER SALES TO PUBLIC AUTHORITY	81,636	80,758	878	1.1	355,699	352,511	3,188	0.9
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,131,517	1,107,488	24,029	2.2	4,444,029	4,433,928	10,101	0.2
8	SALES FOR RESALE	3,054	666	2,388	358.6	7,867	3,165	4,702	148.6
9	TOTAL SALES	1,134,571	1,108,154	26,417	2.4	4,451,896	4,437,093	14,803	0.3
NUMBER OF CUSTOMERS						AVERAGE			
10	RESIDENTIAL	434,770	438,566	(3,796)	(0.9)	431,564	434,932	(3,368)	(0.8)
11	COMMERCIAL	53,836	53,717	119	0.2	53,784	53,645	139	0.3
12	INDUSTRIAL	499	511	(12)	(2.3)	502	511	(9)	(1.8)
13	STREET & HIGHWAY LIGHTING	157	130	27	20.8	154	129	25	19.4
14	OTHER SALES TO PUBLIC AUTHORITY	4,032	3,948	84	2.1	4,016	3,938	78	2.0
15		0	0	0	0.0	0	0	0	0.0
16	TOTAL JURISDICTIONAL	493,294	496,872	(3,578)	(0.7)	490,020	493,155	(3,135)	(0.6)
17	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	493,295	496,873	(3,578)	(0.7)	490,021	493,156	(3,135)	(0.6)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	1,135	1,081	54	5.0	4,206	4,235	(29)	(0.7)
20	COMMERCIAL	6,613	6,769	(156)	(2.3)	27,606	27,521	85	0.3
21	INDUSTRIAL	393,333	362,489	30,844	8.5	1,538,739	1,464,229	74,510	5.1
22	STREET & HIGHWAY LIGHTING	26,389	29,485	(3,096)	(10.5)	103,084	116,922	(13,838)	(11.8)
23	OTHER SALES TO PUBLIC AUTHORITY	20,247	20,455	(208)	(1.0)	88,570	89,515	(945)	(1.1)
24		0	0	0	0.0	0	0	0	0.0
25	TOTAL JURISDICTIONAL	2,294	2,229	65	2.9	9,069	8,991	78	0.9
26	SALES FOR RESALE	3,054,000	666,000	2,388,000	358.6	7,867,000	3,165,000	4,702,000	148.6
27	TOTAL SALES	2,300	2,230	70	3.1	9,085	8,997	88	1.0

COMMISSION SCHEDULES A1 - A12
DECEMBER 1994

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: DECEMBER, 1994

	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1. Fuel Cost of System Net Generation (A1)	28,450,947	27,120,064	1,340,883	4.9	1,282,164	4.7	57,630	0.2	2,205,712	2,057,712	1,478,000	7.2
2. Separ Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0.0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0.0	0	0.0	0	0	0	0.0
4. Adjustments to Fuel Cost (A2, P1)	(3,065)	0	(3,065)	0.0	1,282,164 (a)	4.7	57,630	0.2	(8,000)	(8,000)	(8,000)	0.0
5. TOTAL COST OF GENERATED POWER	28,457,882	27,120,064	1,337,818	4.9	1,282,164	4.7	57,630	0.2	2,205,712	2,057,712	1,478,000	7.2
6. Fuel Cost of Purchased Power - Firm (A8)	94,548	146,100	(61,551)	(42.1)	348	(0.2)	(617)	(0.4)	34,351	11,340	23,011	15.6
7. Energy Cost of Sch. C, Economy Purchases (Boilers) (A9)	1,415	23,000	(8,585)	(37.3)	538	(2.3)	(414)	(1.8)	2,616	2,616	0	0.0
8. Energy Cost of Other Economy Purchases (Wag-Broker) (A3)	0	0	0	0.0	0	0.0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0.0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0.0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (A8A)	558,113	684,700	(125,587)	(18.3)	38,724	(5.6)	(4,123)	(0.6)	1,428	1,428	0	0.0
12. TOTAL COST OF PURCHASED POWER	658,077	853,800	(195,723)	(29.9)	39,609	(4.6)	(5,416)	(0.6)	1,651	1,651	0	0.0
13. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)	29,115,959	27,973,864	1,142,095	4.1	1,321,773	4.7	178,678	0.6	3,867,424	3,867,424	0	0.0
14. Fuel Cost of Economy Sales (A1)	2,510,083	966,800	1,639,189	182.0	177,639	18.3	139,828	14.3	1,429,352	1,429,352	0	0.0
15. Gas in Economy Sales - Btu (A1A)	487,316	78,480	408,836	52.1	37,539 (a)	47.8	33,831	4.3	345,301	345,301	0	0.0
16. Fuel Cost of Sch. B Separ. Sales (A7)	437,615	567,760	(130,655)	(22.3)	31,880	3.3	(17,966)	(1.9)	1,277,000	1,277,000	0	0.0
17. Fuel Cost of Sch. B Jurisd. Sales (A5)	53,388	68,880	(15,492)	(22.5)	3,836	5.6	(276)	(0.4)	1,281,724	1,281,724	0	0.0
18. Fuel Cost of Sch. G Jurisd. Sales (A5)	0	0	0	0.0	0	0.0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	152,800	(152,800)	(100.0)	0	0.0	0	0.0	0	0	0	0.0
20. Fuel Cost of BPP Sch. B Separ. Sales (A7)	(152)	196,200	(197,052)	(100.4)	45	0.0	(9,816)	(99.5)	1,281,724	1,281,724	0	0.0
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0.0	0	0.0	0	0	0	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,007,695	1,963,280	1,044,415	53.2	214,580	10.9	174,813	8.9	1,639,189	1,639,189	0	0.0
23. Net Interchange Interchange (A10)	0	0	0	0.0	(22)	(0.0)	(22)	(0.0)	0	0	0	0.0
24. Wheeling Rec'd. Less Wheeling Paid*	0	0	0	0.0	(719)	(0.0)	(719)	(0.0)	0	0	0	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	3,985	0.2	3,985	0.2	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	25,610,264	26,010,664	(400,400)	(1.5)	1,102,231	4.2	481,818	1.8	2,342,722	2,342,722	0	0.0
27. Net Billed (A4)	(59,223) (a)	280,582 (a)	(542,725)	(108.1)	(10,828)	(2.2)	(10,828)	(2.2)	(8,028)	(8,028)	0	0.0
28. Company Use (A4)	83,128 (a)	80,975 (a)	2,153	2.6	2,716	3.4	541	0.7	80,975	80,975	0	0.0
29. T & B Losses (A4)	984,400 (a)	1,250,942 (a)	(266,542)	(27.0)	67,354	7.0	(33,942)	(3.5)	8,921	8,921	0	0.0
30. System EWB Sales	25,610,264	26,010,664	(400,400)	(1.5)	1,068,089	4.1	434,167	1.6	2,398,445	2,398,445	0	0.0
31. Wholesale EWB Sales	(59,223)	(20,200)	(39,023)	(65.9)	(2,259)	(3.9)	(2,259)	(3.9)	2,398,445	2,398,445	0	0.0
32. Jurisdictional EWB Sales	25,551,041	25,990,464	(439,423)	(1.7)	1,065,740	4.1	431,890	1.6	2,396,186	2,396,186	0	0.0
33. Jurisdictional Loss Multiplier - 1.0005	0	0	0	0.0	0	0.0	0	0.0	0	0	0	0.0
34. Jurisdictional EWB Sales Adjusted for Line Losses	25,574,465	26,000,459	(425,994)	(1.6)	1,065,740	4.1	431,890	1.6	2,396,186	2,396,186	0	0.0
35. GPW *	67,678	67,678	0	0.0	1,065,740	15.6	1,065,740	15.6	0	0	0	0.0
36. True-up *	(158,690)	(158,690)	0	0.0	1,065,740	15.6	1,065,740	15.6	0	0	0	0.0
37. Total Jurisdictional Fuel Cost	25,415,775	25,841,769	(425,994)	(1.7)	1,065,740	4.1	431,890	1.6	2,396,186	2,396,186	0	0.0
38. Revenue Tax Factor	0	0	0	0.0	0	0.0	0	0.0	0	0	0	0.0
39. Fuel Cost Adjusted for Taxes	25,415,775	25,841,769	(425,994)	(1.7)	1,065,740	4.1	431,890	1.6	2,396,186	2,396,186	0	0.0
40. Fuel FIC Rounded to the Nearest .001 cents per EWB	25,415,775	25,841,769	(425,994)	(1.7)	1,065,740	4.1	431,890	1.6	2,396,186	2,396,186	0	0.0

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR PERIOD TO DATE THROUGH DECEMBER, 1951

	ESTIMATED			ACTUAL			DIFFERENCE			AMOUNT			PERCENTAGE		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	AMOUNT	ESTIMATED	DIFFERENCE	AMOUNT	ESTIMATED	DIFFERENCE	AMOUNT	ESTIMATED	DIFFERENCE
1. Fuel Cost of System Net Generation (A3)	87,492,636	81,785,241	5,707,395	3,919,622	3,659,486	280,137	320,137	2,20254	2,23270	0.02716	1.2	0.00000	0.00000	0.00000	0.0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
3. Coal Car Invernal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
4. Adjustments to Fuel Cost (A2, PG1)	(9,556)	0	(9,556)	0	0	0	0	0	0	0	0	0	0	0	0.0
5. TOTAL COST OF GENERATED POWER	87,483,080	81,785,241	5,697,839	3,919,622	3,659,486	280,137	320,137	2,20254	2,23270	0.02716	1.2	0.00000	0.00000	0.00000	0.0
6. Fuel Cost of Purchased Power - Firm (A8)	616,529	977,300	(360,771)	8,820	21,845	(13,025)	(14,216)	4,6455	4,24655	0.45290	10.7	0.00000	0.00000	0.00000	0.0
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	213,888	113,200	100,688	6,146	4,372	1,774	1,774	3,4759	2,8929	0.8959	31.4	0.00000	0.00000	0.00000	0.0
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases (A8)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
11. Payments to Qualifying Facilities (A8)	1,546,193	2,196,106	(649,913)	183,446	127,584	55,862	(55,862)	1,45277	1,72258	0.22111	13.2	0.00000	0.00000	0.00000	0.0
12. TOTAL COST OF PURCHASED POWER	2,175,196	3,286,606	(1,111,410)	118,422	154,822	(36,400)	(36,400)	1,45277	2,12145	0.28463	13.4	0.00000	0.00000	0.00000	0.0
13. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)	89,658,276	85,071,847	4,586,429	4,038,044	3,814,312	223,732	223,732	3,814,312	3,814,312	4.21467	4.8	0.00000	0.00000	0.00000	0.0
14. Fuel Cost of Economy Sales (A1)	7,949,721	2,467,600	5,482,121	222.2	548,758	7,401,369	7,401,369	145,277	1,48855	0.24866	14.7	0.00000	0.00000	0.00000	0.0
15. Gain on Economy Sales - EWB (A1A)	1,432,446	615,320	817,126	244.7	548,758	888,374	888,374	145,277	1,48855	0.24866	14.7	0.00000	0.00000	0.00000	0.0
16. Fuel Cost of Sch. B Separ. Sales (A7)	1,316,184	1,182,300	133,884	182.012	127,651	54,361	54,361	127,651	127,651	0.64330	6.9	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	164,587	193,700	(29,113)	11,492	12,254	(762)	(762)	12,254	12,254	0.15183	9.5	0.00000	0.00000	0.00000	0.0
18. Fuel Cost of Sch. C Jurisd. Sales (A7)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	359,400	(359,400)	(100.0)	0	359,400	359,400	0	0	0	0	0	0	0	0.0
20. Fuel Cost of RPP Sch. B Separ. Sales (A1)	76,328	1,146,500	(1,070,172)	(93.3)	3,527	1,073,699	1,073,699	58,829	1,18253	0.18250	9.5	0.00000	0.00000	0.00000	0.0
21. Fuel Cost of Other Power Sales (A1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	10,969,276	6,283,320	4,685,956	74.6	665,787	10,303,489	10,303,489	258,878	1,44757	0.16440	16.4	0.00000	0.00000	0.00000	0.0
23. Net Underplant Interchange (A1B)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
24. Wheeling Rec'd. less Wheeling Del'y'd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
25. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	79,689,000	79,789,021	(100,021)	3,696,780	3,459,890	236,890	(236,890)	3,459,890	3,459,890	4.34144	4.3	0.00000	0.00000	0.00000	0.0
27. Net Unbilled (A4)	(1,249,829)	(1,220,045)	29,784	(54,185)	(57,863)	3,678	3,678	(57,863)	(57,863)	0.03756	0.4	0.00000	0.00000	0.00000	0.0
28. Capacity Use (A4)	187,884	187,884	0	0	0	0	0	0	0	0	0	0	0	0	0.0
29. T & B Losses (A4)	2,471,793	3,953,217	(1,481,424)	149,583	172,200	(22,617)	(22,617)	172,200	172,200	0.08555	2.9	0.00000	0.00000	0.00000	0.0
30. System EWB Sales	78,089,000	78,769,021	(680,021)	3,217,325	3,276,573	(59,248)	(59,248)	3,276,573	3,276,573	0.02205	0.5	0.00000	0.00000	0.00000	0.0
31. Wholesale EWB Sales	(114,099)	(59,181)	(54,918)	(6,813)	(2,499)	(4,314)	(4,314)	(2,499)	(2,499)	0.00215	0.1	0.00000	0.00000	0.00000	0.0
32. Jurisdictional EWB Sales	78,774,901	78,649,840	125,061	3,210,512	3,274,074	(63,562)	(63,562)	3,274,074	3,274,074	0.02206	0.5	0.00000	0.00000	0.00000	0.0
33. Jurisdictional Loss Multiplier - 1.0005	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
34. Jurisdictional EWB Sales Adjusted for Line Losses	78,800,307	78,689,164	111,143	3,219,512	3,274,072	(54,560)	(54,560)	3,274,072	3,274,072	0.02206	0.5	0.00000	0.00000	0.00000	0.0
35. GPV *	283,034	283,034	0	0	0	0	0	0	0	0	0	0	0	0	0.0
36. True up *	(476,070)	(476,070)	0	0	0	0	0	0	0	0	0	0	0	0	0.0
37. Total Jurisdictional Fuel Cost	78,527,271	78,415,128	112,143	3,217,512	3,274,072	(56,560)	(56,560)	3,274,072	3,274,072	0.02206	0.5	0.00000	0.00000	0.00000	0.0
38. Revenue Tax Factor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
39. Fuel Cost Adjusted for Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
40. Fuel FIC Rounded to the Nearest .001 cents per EWB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0

* Based on Jurisdictional Sales (a) included for informational purposes only

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF DECEMBER, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	28,460,947
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(3,065)
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	84,049
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	14,415
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	559,113
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,497,695
26	Total Fuel and Net Power Transactions		=====
			\$25,618,264
			=====

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	28,460,947	27,120,064	1,340,883	4.9	87,692,636	81,705,341	5,987,295	7.3
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,497,695	1,963,200	1,534,495	78.2	10,969,276	6,283,920	4,685,356	74.6
3. FUEL COST OF PURCHASED POWER	84,549	146,100	(61,551)	(42.1)	414,529	977,300	(562,771)	(57.6)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	559,113	684,700	(125,587)	(18.3)	1,546,792	2,196,100	(649,301)	(29.6)
4. ENERGY COST OF ECONOMY PURCHASES	14,415	23,000	(8,585)	(37.3)	213,868	113,200	100,668	88.9
5. TOTAL FUEL & NET POWER TRANSACTION	25,621,329	26,010,664	(389,335)	(1.5)	78,898,556	78,708,021	190,535	0.2
6. ADJUSTMENTS TO FUEL COST	(3,065)	0	(3,065)	0.0	(9,556)	0	(9,556)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,618,264	26,010,664	(392,400)	(1.5)	78,889,000	78,708,021	180,979	0.2
* INCLUDES ECONOMY SALES PROFITS (80%)								

BPC

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. SALES REVENUE								
1. JURISDICTIONAL SALES REVENUE								
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE	24,997,351	25,294,006	(296,655)	(1.2)	77,681,304	78,084,190	(402,886)	(0.5)
c. JURISDICTIONAL FUEL REVENUE	24,997,351	25,294,006	(296,655)	(1.2)	77,681,304	78,084,190	(402,886)	(0.5)
d. NONFUEL REVENUE	49,892,654	51,228,000	(1,335,346)	(2.6)	155,654,987	157,527,000	(1,872,013)	(1.2)
e. TOTAL JURISDICTIONAL SALES REVENUE	74,890,005	76,522,006	(1,632,001)	(2.1)	233,336,291	235,611,190	(2,274,899)	(1.0)
2. NONJURISDICTIONAL SALES REVENUE	539,341	609,000	(69,659)	(11.4)	1,555,767	1,821,000	(265,233)	(14.6)
3. TOTAL SALES REVENUE	75,429,346	77,131,006	(1,701,660)	(2.2)	234,892,058	237,432,190	(2,540,132)	(1.1)
C. KWII SALES								
1. JURISDICTIONAL SALES	MWH 1,065,740	1,076,962	(11,222)	(1.0)	3,312,512	3,324,072	(11,560)	(0.3)
2. NONJURISDICTIONAL SALES	2,359	837	1,522	181.8	4,813	2,499	2,314	92.6
3. TOTAL SALES	1,068,099	1,077,799	(9,700)	(0.9)	3,317,325	3,326,571	(9,246)	(0.3)
4. JURISDIC. SALES-% TOTAL KWII SALES	0.9977914	0.9992234	(0.0014320)	(0.1)	0.9985491	0.9992488	(0.0006997)	(0.1)

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	24,997,351	25,294,006	(296,655)	(1.2)	77,681,304	78,084,190	(402,886)	(0.5)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	158,690	158,690	0	0.0	476,070	476,070	0	0.0
b. INCENTIVE PROVISION	(67,678)	(67,678)	0	0.0	(203,034)	(203,034)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,088,363	25,385,018	(296,655)	(1.2)	77,954,340	78,357,226	(402,886)	(0.5)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,618,264	26,010,664	(392,400)	(1.5)	78,889,000	78,708,021	180,979	0.2
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9977914	0.9992234	(0.0014320)	(0.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	25,561,684	25,990,464	(428,780)	(1.6)	78,774,901	78,548,840	126,061	0.2
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,574,465	26,003,459	(428,994)	(1.6)	78,800,307	78,688,164	112,143	0.1
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(486,102)	(618,441)	132,339	(21.4)	(845,967)	(330,938)	(515,029)	155.6
8. INTEREST PROVISION FOR THE MONTH	19,282	2,265	17,017	751.3	57,504	11,791	45,713	387.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	4,281,683	931,790	3,349,893	359.5	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(158,690)	(158,690)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	3,656,173	156,924	3,499,249	2,229.9	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: DECEMBER, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	4,281,683	931,790	3,349,893	359.5	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	3,636,891	154,659	3,482,232	2,251.6	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	7,918,574	1,086,449	6,832,125	628.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	3,959,287	543,225	3,416,062	628.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.660	5.000	0.660	13.2	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.030	5.000	1.030	20.6	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	11.690	10.000	1.690	16.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	5.845	5.000	0.845	16.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.487	0.417	0.070	16.8	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	19,282	2,265	17,017	751.3	NOT APPLICABLE			

FUEL ADJUSTMENT REVENUE
DECEMBER, 1994

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	471,968,116	10,234,185	296,336,827	25,961,764	804,500,892
3RD PARTY	0	0	0	0	0
NET SALES	471,968,116	10,234,185	296,336,827	25,961,764	804,500,892
FUEL CHG. \$/KWH	0.023660	0.023151	0.023540	0.022851	-
TOTAL FUEL REV.	11,166,766	236,932	6,975,769	593,252	18,972,719
ON-PEAK					
KWH SALES	30,316	0	31,402,551	28,951,736	60,384,603
3RD PARTY	0	0	0	0	0
NET SALES	30,316	0	31,402,551	28,951,736	60,384,603
FUEL CHG. \$/KWH	0.026808	0.023151	0.026668	0.025899	-
TOTAL FUEL REV.	813	0	837,443	749,821	1,588,077
OFF-PEAK					
KWH SALES	133,369	0	103,958,650	96,762,360	200,854,379
3RD PARTY	0	0	0	0	0
NET SALES	133,369	0	103,958,650	96,762,360	200,854,379
FUEL CHG. \$/KWH	0.022511	0.023151	0.022401	0.021752	-
TOTAL FUEL REV.	3,002	0	2,328,778	2,104,775	4,436,555
TOTAL					
KWH SALES	472,131,801	10,234,185	431,698,028	151,675,860	1,065,739,874
3RD PARTY	0	0	0	0	0
NET SALES	472,131,801	10,234,185	431,698,028	151,675,860	1,065,739,874
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	11,170,581	236,932	10,141,990	3,447,848	24,997,351

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GROUP	RATE	DESCRIPTION
A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	GSD GSLD SBF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SB1-1 SB1-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL (10,039)		56,021	(66,060)	(117.9)	91,604	717,894	(626,290)	(87.2)
2 LIGHT OIL	0	8,499	(8,499)	(100.0)	26,715	252,143	(225,428)	(89.4)
3 COAL	28,470,986	27,055,544	1,415,442	5.2	87,574,317	80,735,304	6,839,013	8.5
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	28,460,947	27,120,064	1,340,883	4.9	87,692,636	81,705,341	5,987,295	7.3
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL (1,124)		1,632	(2,756)	(168.9)	(1,022)	22,650	(23,672)	(104.5)
9 LIGHT OIL	0	138	(138)	(100.0)	361	4,160	(3,799)	(91.3)
10 COAL	1,283,288	1,227,764	55,524	4.5	3,980,284	3,632,676	347,608	9.6
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,282,164	1,229,534	52,630	4.3	3,979,623	3,659,486	320,137	8.7
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL) (569)		3,325	(3,894)	(117.1)	5,456	46,768	(41,312)	(88.3)
16 LIGHT OIL (BBL)	0	368	(368)	(100.0)	1,130	11,333	(10,203)	(90.0)
17 COAL (TON)	551,346	511,900	39,446	7.7	1,693,713	1,512,800	180,913	12.0
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	21,009	(21,009)	(100.0)	38,543	295,605	(257,062)	(87.0)
22 LIGHT OIL	0	2,136	(2,136)	(100.0)	6,631	65,740	(59,109)	(89.9)
23 COAL	13,321,691	12,125,606	1,196,085	9.9	41,045,209	37,196,079	3,849,130	10.3
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,321,691	12,148,751	1,172,940	9.7	41,090,383	37,557,424	3,532,959	9.4
GENERATION MIX (% MWH)								
28 HEAVY OIL	(0.09)	0.13	(0.22)	-	(0.03)	0.62	(0.65)	-
29 LIGHT OIL	0.00	0.01	(0.01)	-	0.01	0.11	(0.10)	-
30 COAL	100.09	99.86	0.23	-	100.02	99.27	0.75	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	17.64	16.85	0.79	4.7	16.79	15.35	1.44	9.4
36 LIGHT OIL (\$/BBL)	0.00	23.10	(23.10)	(100.0)	23.64	22.25	1.39	6.2
37 COAL (\$/TON)	51.64	52.85	(1.21)	(2.3)	51.71	53.37	(1.66)	(3.1)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	2.67	(2.67)	(100.0)	2.38	2.43	(0.05)	(2.1)
42 LIGHT OIL	0.00	3.98	(3.98)	(100.0)	4.03	3.84	0.19	4.9
43 COAL	2.14	2.23	(0.09)	(4.0)	2.13	2.17	(0.04)	(1.8)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.14	2.23	(0.09)	(4.0)	2.13	2.18	(0.05)	(2.3)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	12,873	(12,873)	(100.0)	(37,713)	13,951	(50,764)	(389.0)
49 LIGHT OIL	0	15,478	(15,478)	(100.0)	18,368	15,803	2,565	16.2
50 COAL	10,381	9,876	505	5.1	10,312	10,239	73	0.7
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,390	9,881	509	5.2	10,325	10,263	62	0.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.89	3.43	(2.54)	(74.1)	(8.96)	3.17	(12.13)	(382.6)
56 LIGHT OIL	0.00	6.16	(6.16)	(100.0)	7.40	6.06	1.34	22.1
57 COAL	2.22	2.20	0.02	0.9	2.20	2.22	(0.02)	(0.9)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.22	2.21	0.01	0.5	2.20	2.23	(0.03)	(1.3)

MONTH OF: DECEMBER, 1994

CURRENT MONTH

PERIOD TO DATE

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,282,164	1,229,534	52,630	4.3	3,979,623	3,659,486	320,137	8.7
2 POWER SOLD	214,500	120,893	93,607	77.4	665,787	358,678	307,109	85.6
2A WHEELING DELIVERED	104,759	0	104,759	0.0	294,931	0	294,931	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	338	0	338	0.0	338	0	338	0.0
3A INTERCHANGE AND WHEELING LOSSES	3,985	1,898	2,087	110.0	12,321	5,632	6,689	118.8
4 PURCHASED POWER	346	1,287	(941)	(73.1)	8,830	25,414	(16,584)	(65.3)
4A ENERGY PUR. FROM QUALIFYING FACIL.	38,724	42,847	(4,123)	(9.6)	103,446	127,504	(24,058)	(18.9)
4B WHEELING RECEIVED	104,040	0	104,040	0.0	295,763	0	295,763	0.0
5 ECONOMY PURCHASES	539	953	(414)	(43.4)	6,146	4,372	1,774	40.6
6 INADVERTENT INTERCHANGE RCVD.- NET	0	0	0	0.0	349	0	349	0.0
7 NET ENERGY FOR LOAD	1,102,231	1,151,830	(49,599)	(4.3)	3,420,780	3,452,466	(31,686)	(0.9)
8 SALES	1,068,099	1,077,863	(9,764)	(0.9)	3,317,325	3,328,939	(11,614)	(0.3)
8A NET UNBILLED SALES	(10,938)	12,775	(23,713)	(185.6)	(54,195)	(57,863)	3,668	(6.3)
9 COMPANY USE	2,716	2,700	16	0.6	8,147	8,100	47	0.6
10 T & D LOSSES (ESTIMATED)	42,354	58,492	(16,138)	(27.6)	149,503	173,290	(23,787)	(13.7)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.25	0.23	0.02	8.7	0.24	0.23	0.01	4.3
14 % T & D LOSSES TO NEL	3.84	5.08	(1.24)	(24.4)	4.37	5.02	(0.65)	(12.9)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\$)

16 FUEL COST OF SYS NET GEN.	28,460,947	27,120,064	1,340,883	4.9	87,692,636	81,705,341	5,987,295	7.3
16A ADJUSTMENTS TO FUEL COST	(3,065)	0	(3,065)	0.0	(9,556)	0	(9,556)	0.0
17 FUEL COST OF POWER SOLD *	3,497,695	1,963,200	1,534,495	78.2	10,969,276	6,283,920	4,685,356	74.6
18 FUEL COST OF PURCHASED POWER	84,549	146,100	(61,551)	(42.1)	414,529	977,300	(562,771)	(57.6)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	559,113	684,700	(125,587)	(18.3)	1,546,799	2,196,100	(649,301)	(29.6)
19 ENERGY COST OF ECONOMY PURCH.	14,415	23,000	(8,585)	(37.3)	213,868	113,200	100,668	88.9
20 TOTAL FUEL & NET PWR TRANSACTION	25,618,264	26,010,664	(392,400)	(1.5)	78,889,000	78,708,021	180,979	0.2

cents/KWH

21 FUEL COST OF SYS NET GEN.	2.22	2.21	0.01	0.5	2.20	2.23	(0.03)	(1.3)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.63	1.62	0.01	0.6	1.65	1.75	(0.10)	(5.7)
23 FUEL COST OF PURCHASED POWER	24.44	11.95	12.49	104.5	4.69	4.24	0.45	10.6
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.44	1.60	(0.16)	(10.0)	1.50	1.72	(0.22)	(12.8)
24 ENERGY COST OF ECONOMY PURCH.	2.67	2.41	0.26	10.8	3.48	2.59	0.89	34.4
25 TOTAL FUEL & NET PWR TRANSACTION	2.32	2.26	0.06	2.7	2.31	2.28	0.03	1.3

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	214,500	120,893	93,607	77.4	665,787	358,678	307,109	85.6
4 PURCHASED POWER (SYSTEM)	346	1,223	(877)	(71.7)	8,830	23,046	(14,216)	(61.7)
4A QUALIFIED FACIL. (SYSTEM)	38,724	42,847	(4,123)	(9.6)	103,446	127,504	(24,058)	(18.9)
5 ECONOMY PURCHASES (SYSTEM)	539	953	(414)	(43.4)	6,146	4,372	1,774	40.6
7 ADJ. NET ENERGY FOR LOAD	1,102,231	1,151,766	(49,535)	(4.3)	3,420,780	3,450,098	(29,318)	(0.8)

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (ROX)

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	-180	0.0	98.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	-180	0.0	98.1	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	-180	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	42	-180	0.0	99.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	-181	0.0	20.7	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	205	-901	0.0	73.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	119	26022	29.4	95.4	60.8	11642	COAL	11998	25250000	302949.5	711459	2.85	61.80
GAN.#2	119	20029	22.6	77.0	62.1	11580	COAL	9229	25132000	231943.2	570338	2.85	61.80
GAN.#3	155	49710	43.1	99.4	68.0	11581	COAL	22888	25152000	575679.0	1414444	2.85	61.80
GAN.#4	189	71661	51.0	94.0	65.2	10718	COAL	30516	25170000	768087.7	1885843	2.63	61.80
GAN. 1 - 4	582	167422	38.7	92.2	64.9	11221	COAL	74631	25172642	1878659.4	4612084	2.75	61.80
GAN.#5	227	113547	67.2	90.3	77.9	10254	COAL	46335	25128000	1164305.9	2863434	2.52	61.80
GAN.#6	362	109604	40.7	53.2	71.0	10755	COAL	46726	25228000	1178803.5	2887597	2.63	61.80
GAN. 5 & 6	589	223151	50.9	67.5	74.4	10500	COAL	93061	25178210	2343109.4	5751031	2.58	61.80
GANNON STA.	1171	390573	44.8	79.8	70.0	10809	COAL	167692	25175732	4221768.8	10363115	2.65	61.80
B.B.#1	405	233374	77.5	85.7	87.6	10036	COAL	95622	24494000	2342165.3	4673674	2.00	48.88
B.B.#2	406	128755	42.6	48.4	79.0	9989	COAL	52616	24444000	1286145.5	2571689	2.00	48.88
B.B.#3	430	269841	84.3	93.0	84.3	10163	COAL	112520	24372000	2742337.4	5499590	2.04	48.88
B.B. 1 - 3	1241	631970	68.4	76.0	84.4	10081	COAL	260758	24431267	6370648.2	12744953	2.02	48.88
B.B.#4	441	260745	79.5	89.2	86.6	10467	COAL	122896	22208000	2729274.4	5362918	2.06	43.64
B.B. STA.	1682	892715	71.3	79.5	85.0	10194	COAL	383654	23719087	9099922.6	18107871	2.03	47.20
COAL UNITS	2853	1283288	60.5	79.6	79.8	10381	COAL	551346	24162126	13321691.4	28470986	2.22	51.64
SEB-PHIL.#1(HVY OIL)*	17	0	0.0	100.0	0.0	0	HVY.OIL	-569	0	0.0	-10039	0.00	17.64
SEB-PHIL.#2(HVY OIL)	17	-223	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	-223	0.0	100.0	0.0	0	HVY.OIL	-569	0	0.0	-10039	0.00	17.64
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SERRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	-223	-	-	-	0	HVY.OIL	-569	0	0.0	-10039	0.00	17.64
SERRING UNITS TOTAL	34	-223	0.0	100.0	0.0	0	-	-	-	0.0	-10039	0.00	-
GAN.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
SYSTEM	3252	1282164	53.0	80.4	79.7	10390	-	-	-	13321691.4	28460947	2.22	-

* THE (569) BRLS BURNED AND THE (\$10,039) FUEL COST SHOWN IS TO ADJUST WHAT WAS REPORTED IN NOVEMBER 1994. THERE WAS NO ACTIVITY IN THE MONTH OF DECEMBER 1994.

LEGEND:

H.P. = HOOKERS POINT B.B. = BIG BEND
GAN. = GANNON C.T. = COMBUSTION TURBINE

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INVENTORY ANALYSIS

MONTH OF: DECEMBER, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL) *	(164)	3,325	(3,489)	(104.9)	(223)	46,768	(46,991)	(100.5)
3 UNIT COST (\$/BBL) *	1.21	15.15	(13.94)	(92.0)	(0.11)	15.08	(15.19)	(100.7)
4 AMOUNT (\$)	(199)	50,385	(50,584)	(100.4)	24	705,235	(705,211)	(100.0)
5 BURNED:								
6 UNITS (BBL) **	(569)	3,325	(3,894)	(117.1)	5,456	46,768	(41,312)	(88.3)
7 UNIT COST (\$/BBL) **	17.64	16.85	0.79	4.7	16.79	15.35	1.44	9.4
8 AMOUNT (\$)	(10,039)	56,021	(66,060)	(117.9)	91,604	717,894	(626,290)	(87.2)
9 ENDING INVENTORY:								
10 UNITS (BBL)	118,274	130,507	(12,233)	(9.4)	118,274	130,507	(12,233)	(9.4)
11 UNIT COST (\$/BBL)	15.58	14.77	0.81	5.5	15.58	14.77	0.81	5.5
12 AMOUNT (\$)	1,842,155	1,927,620	(85,465)	(4.4)	1,842,155	1,927,620	(85,465)	(4.4)
13								
14 DAYS SUPPLY:	1,126	1,243	(117)	(9.4)	-	-	-	-
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	12,410	8,482	3,928	46.3	20,161	32,239	(12,078)	(37.5)
17 UNIT COST (\$/BBL)	23.00	27.52	(4.52)	(16.4)	23.80	23.35	0.45	1.9
18 AMOUNT (\$)	285,369	233,439	51,930	22.2	479,763	752,638	(272,875)	(36.3)
19 BURNED:								
20 UNITS (BBL)	0	368	(368)	(100.0)	1,130	11,333	(10,203)	(90.0)
21 UNIT COST (\$/BBL)	0.00	23.10	(23.10)	(100.0)	23.64	22.25	1.39	6.2
22 AMOUNT (\$)	0	8,499	(8,499)	(100.0)	26,715	252,143	(225,428)	(89.4)
23 ENDING INVENTORY:								
24 UNITS (BBL)	46,888	41,708	5,180	12.4	46,888	41,708	5,180	12.4
25 UNIT COST (\$/BBL)	23.59	23.09	0.50	2.2	23.59	23.09	0.50	2.2
26 AMOUNT (\$)	1,105,932	963,192	142,740	14.8	1,105,932	963,192	142,740	14.8
27								
28 DAYS SUPPLY: NORMAL	191	170	21	12.4	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	7	6	1	16.7	-	-	-	-
COAL								
30 PURCHASES:								
31 UNITS (TONS)	707,173	558,400	148,773	26.6	1,718,998	1,819,800	(100,802)	(5.5)
32 UNIT COST (\$/TON)	52.40	51.82	0.58	1.1	51.34	53.19	(1.85)	(3.5)
33 AMOUNT (\$)	37,056,167	28,939,178	8,117,989	28.1	88,248,506	96,793,080	(8,544,574)	(8.8)
34 BURNED:								
35 UNITS (TONS)	551,346	511,900	39,446	7.7	1,693,713	1,512,800	180,913	12.0
36 UNIT COST (\$/TON)	51.64	52.85	(1.21)	(2.3)	51.71	53.37	(1.66)	(3.1)
37 AMOUNT (\$)	28,470,986	27,055,544	1,415,442	5.2	87,574,317	80,735,304	6,839,013	8.5
38 ENDING INVENTORY:								
39 UNITS (TONS)	553,316	1,180,282	(626,966)	(53.1)	553,316	1,180,282	(626,966)	(53.1)
40 UNIT COST (\$/TON)	52.51	52.61	(0.10)	(0.2)	52.51	52.61	(0.10)	(0.2)
41 AMOUNT (\$)	29,057,128	62,097,426	(33,040,298)	(53.2)	29,057,128	62,097,426	(33,040,298)	(53.2)
42								
43 DAYS SUPPLY:	33	71	(38)	(53.5)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	(12,064)	0	(12,064)	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.79	0.00	0.79	0.0
47 AMOUNT (\$)	0	0	0	0.0	(9,529)	0	(9,529)	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	12,064	(12,064)	(100.0)	0	12,064	(12,064)	(100.0)
54 UNIT COST (\$/MCF)	0.00	2.66	(2.66)	(100.0)	0.00	2.66	(2.66)	(100.0)
55 AMOUNT (\$)	0	32,093	(32,093)	(100.0)	0	32,093	(32,093)	(100.0)
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* HEAVY OIL PURCHASES INCLUDES A TEMPERATURE DIFFERENTIAL OF (97) BBLs FOR HOOKERS POINT AND (53) BBLs FOR PHILLIPS.
 ALSO INCLUDED IS A WRITE OFF FOR PHILLIPS OF (14) BBLs AND (\$199).
 ** CORRECTION TO PHILLIPS STATION BBLs AND DOLLARS FOR NOVEMBER 1994.

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:

(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.

(2) COAL ADJUSTIVES, LIGHT OIL AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
					(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:								
VARIOUS	ECON.	57,011.0	0.0	57,011.0	1.728	1.900	985,300.00	1,083,300.00
VARIOUS SEPARATED	SCH. -D	40,886.0	0.0	40,886.0	1.388	1.666	567,700.00	681,200.00
VARIOUS JURISDICTIONAL	SCH. -D	4,112.0	0.0	4,112.0	1.627	1.627	66,900.00	66,900.00
VARIOUS JURISDICTIONAL	SCH. -J	8,999.0	0.0	8,999.0	1.700	1.700	153,000.00	153,000.00
HARDEE POWER PARTNERS SEPARATED	SCH. -D	9,885.0	0.0	9,885.0	1.986	2.697	196,300.00	265,600.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	120,893.0	0.0	120,893.0	1.629	1.861	1,969,200.00	2,250,000.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(84,400.00)	-
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	78,400.00	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	120,893.0	0.0	120,893.0	1.624	1.861	1,963,200.00	2,250,000.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	12,824.0	0.0	12,824.0	1.645	2.707	210,992.76	347,207.70
FLA. PWR. & LIGHT	ECON.-C	141,095.0	0.0	141,095.0	1.583	1.826	2,233,922.11	2,576,001.10
CITY OF LAKELAND	ECON.-C	1,149.0	0.0	1,149.0	1.445	1.839	16,597.98	21,131.60
FT. PIERCE UTIL. AUTH.	ECON.-C	5.0	0.0	5.0	1.685	2.149	84.25	107.43
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	85.0	0.0	85.0	1.614	2.154	1,371.99	1,830.90
JACKSONVILLE ELEC. AUTH.	ECON.-C	71.0	0.0	71.0	1.633	2.460	1,159.68	1,746.90
KISSIMMEE ELEC. UTIL.	ECON.-C	4,073.0	0.0	4,073.0	1.560	2.168	63,533.62	88,297.26
LAKE WORTH UTILITIES	ECON.-C	6.0	0.0	6.0	1.666	2.240	99.96	134.37
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	3,903.0	0.0	3,903.0	1.525	1.907	59,514.78	74,438.43
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	69.0	0.0	69.0	1.559	3.054	1,075.43	2,107.05
FALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	204.0	0.0	204.0	1.481	2.012	3,020.53	4,105.29
FMPA	ECON.-C	9,085.0	0.0	9,085.0	1.501	1.822	136,381.64	165,493.61
KEY WEST	ECON.-C	277.0	0.0	277.0	1.400	2.299	3,876.69	6,369.16
REEDY CREEK	ECON.-C	4,793.0	0.0	4,793.0	1.489	2.049	71,362.62	98,206.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.327	1.592	98,728.80	118,444.80
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.327	1.592	49,364.40	59,222.40
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,065.0	0.0	7,065.0	1.327	1.592	93,752.55	112,474.80
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	4,447.0	0.0	4,447.0	1.327	1.592	59,011.69	70,796.24
FT. MEADE	SEPAR. SCH. -D	2,868.0	0.0	2,868.0	1.327	1.592	38,058.36	45,658.56
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.327	1.592	98,728.80	118,444.80
HARDEE POWER PARTNERS	SEPAR. SCH. -D	45.0	0.0	45.0	2.078	2.697	935.10	1,213.65
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD.SCH. -D	3,278.0	0.0	3,278.0	1.390	1.390	45,573.17	45,573.17
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD.SCH. -D	558.0	0.0	558.0	1.397	1.397	7,795.01	7,795.01
FLA. PWR. CORP.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
					(A)	(B)		
					FUEL COST	TOTAL COST		
ADJUSTMENTS:								
HARDEE POWER PARTNERS	11/94 SEPAR. SCH. -D	(1,241.0)	0.0	(1,241.0)	2.214	2.834	(27,475.74)	(35,169.94)
HARDEE POWER PARTNERS	11/94 SEPAR. SCH. -D	1,241.0	0.0	1,241.0	2.078	2.697	25,787.98	33,469.77
SUB-TOTAL ECONOMY POWER SALES		177,639.0	0.0	177,639.0	1.578	1.907	2,802,994.04	3,387,176.80
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		32,980.0	0.0	32,980.0	1.327	1.592	437,644.60	525,041.60
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,836.0	0.0	3,836.0	1.391	1.391	53,368.18	53,368.18
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		45.0	0.0	45.0	(1.673)	(1.081)	(752.66)	(486.52)
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	214,500.0	0.0	214,500.0	1.535	1.849	3,293,254.16	3,965,100.06
LESS VARIABLE O & M COSTS	-						(262,905.72)	
LESS VARIABLE G & M COSTS - HARDEE	-						0.00	
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						467,346.21	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	214,500.0	0.0	214,500.0	1.631	1.849	3,497,694.65	3,965,100.06
CURRENT MONTH:								
DIFFERENCE	-	93,607.0	0.0	93,607.0	0.007	(0.012)	1,534,494.65	1,715,100.06
DIFFERENCE %	-	77.4	0.0	77.4	0.4	(0.6)	78.2	76.2
PERIOD TO DATE:								
ACTUAL	-	665,787.0	0.0	665,787.0	1.648	1.867	10,969,275.70	12,430,134.96
ESTIMATED	-	358,678.0	0.0	358,678.0	1.752	2.049	6,283,920.00	7,350,300.00
DIFFERENCE	-	307,109.0	0.0	307,109.0	(0.104)	(0.182)	4,685,355.70	5,079,834.96
DIFFERENCE %	-	85.6	0.0	85.6	(5.9)	(8.9)	74.6	69.1

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ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF DECEMBER, 1994

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	FUEL COST		cents/KWH		GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
			(A)	(B)	(A)	(B)		
ESTIMATED:								
VARIOUS	ECON.	57,011.0	985,300.00	1,083,300.00	1.728	1.900	98,000.00	78,400.00
TOTAL	-	57,011.0	985,300.00	1,083,300.00	1.728	1.900	98,000.00	78,400.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	12,824.0	210,992.76	347,207.70	1.645	2.707	136,214.94	108,971.95
FLA. PWR. & LIGHT	ECON.-C	141,095.0	2,233,922.11	2,576,001.10	1.583	1.826	342,078.99	273,663.18
CITY OF LAKELAND	ECON.-C	1,149.0	16,597.98	21,131.60	1.445	1.839	4,533.62	3,626.90
FT. PIERCE UTIL. AUTH.	ECON.-C	5.0	84.25	107.43	1.685	2.149	23.18	18.54
CITY OF GAINSVILLE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	85.0	1,371.99	1,830.90	1.614	2.154	458.91	367.13
JACKSONVILLE ELEC. AUTH.	ECON.-C	71.0	1,159.68	1,746.90	1.633	2.460	587.22	469.78
KISSIMMEE ELEC. UTIL.	ECON.-C	4,073.0	63,533.62	88,297.26	1.560	2.168	24,763.64	19,810.91
LAKE WORTH UTILITIES	ECON.-C	6.0	99.96	134.37	1.666	2.240	34.41	27.53
CITY OF NEW SMYRNA BCM.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	3,903.0	59,514.78	74,438.43	1.525	1.907	14,923.65	11,930.92
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	69.0	1,075.43	2,107.05	1.559	3.054	1,031.62	825.30
TALLAHASSEE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	204.0	3,020.53	4,105.29	1.481	2.012	1,084.76	867.81
FMPA	ECON.-C	9,085.0	136,361.64	165,493.61	1.501	1.822	29,111.97	23,289.58
KEY WEST	ECON.-C	277.0	3,876.69	6,369.16	1.400	2.299	2,492.47	1,993.98
REEDY CREEK	ECON.-C	4,793.0	71,362.62	98,206.00	1.489	2.049	26,843.38	21,474.70
HARDEE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL	-	177,639.0	2,802,994.04	3,387,176.80	1.578	1.907	584,182.76	467,346.21
CURRENT MONTH:								
DIFFERENCE	-	120,628.0	1,817,694.04	2,303,876.80	(0.150)	0.007	486,182.76	388,946.21
DIFFERENCE %	-	211.6	184.5	212.7	(8.7)	0.4	496.1	496.1
PERIOD TO DATE:								
ACTUAL	-	548,754.0	8,761,876.47	10,552,434.51	1.597	1.923	1,790,558.04	1,432,446.44
ESTIMATED	-	145,277.0	2,682,600.00	3,202,000.00	1.847	2.204	519,400.00	415,520.00
DIFFERENCE	-	403,477.0	6,079,276.47	7,350,434.51	(0.250)	(0.281)	1,271,158.04	1,016,926.44
DIFFERENCE %	-	277.7	226.6	229.6	(13.5)	(12.7)	244.7	244.7

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF DECEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MMH PURCHASED	(4) MMH FOR OTHER UTILITIES	(5) MMH FOR INTERRUPT- TABLE	(6) MMH FOR SYSTEM	(7) CENTS/KWH FUEL CLAUSE (A) TOTAL COST (B)	(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:								
VARIOUS	EMER.	90.0	0.0	64.0	26.0	4.615	1,200.00	1,200.00
HARDEE POWER PARTNERS	IPP	1,181.0	0.0	0.0	1,181.0	12.168	143,700.00	143,700.00
ST. CLOUD	PEAKING	16.0	0.0	0.0	16.0	7.500	1,200.00	1,200.00
TOTAL		1,287.0	0.0	64.0	1,223.0	11.946	146,100.00	146,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	346.0	0.0	0.0	346.0	29.840	103,245.58	103,245.58
ADJUSTMENTS TO NOV., 1994:								
HARDEE PWR. PART.-NATIVE	IPP	(160.0)	0.0	0.0	(160.0)	72.969	(116,751.10)	(116,751.10)
HARDEE PWR. PART.-NATIVE	IPP	160.0	0.0	0.0	160.0	61.284	98,054.92	98,054.92
TOTAL		346.0	0.0	0.0	346.0	24.436	84,549.40	84,549.40

CURRENT MONTH:

DIFFERENCE	(941.0)	0.0	(64.0)	(877.0)	12.490	12.490	(61,550.60)	(61,550.60)
DIFFERENCE x	(73.1)	0.0	(100.0)	(71.7)	104.6	104.6	(42.1)	(42.1)
PERIOD TO DATE:								
ACTUAL	8,830.0	0.0	0.0	8,830.0	4.695	4.695	414,529.58	414,529.58
ESTIMATED	25,414.0	0.0	2,368.0	23,046.0	4.241	4.241	977,300.00	977,300.00
DIFFERENCE	(16,584.0)	0.0	(2,368.0)	(14,216.0)	0.454	0.454	(562,770.42)	(562,770.42)
DIFFERENCE x	(65.3)	0.0	(100.0)	(61.7)	10.7	10.7	(57.6)	(57.6)

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF DECEMBER, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	CENTS/KWH-- (A) FUEL CLAUSE (B) TOTAL COST		TOTAL \$ FOR FUEL CLAUSE (6) X (7) (B)	TOTAL \$ FOR TOTAL COST (6) x (7A)
ESTIMATED:									
VARIOUS	COGEN.	42,847.0	0.0	0.0	42,847.0	1.598	1.598	684,700.00	684,700.00
TOTAL	-	42,847.0	0.0	0.0	42,847.0	1.598	1.598	684,700.00	684,700.00
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	2,489.0	0.0	0.0	2,489.0	1.532	1.532	38,131.78	38,131.78
McKAY BAY REFUSE	COGEN.	9,479.0	0.0	0.0	9,479.0	1.421	1.421	134,737.59	134,737.59
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	87.0	0.0	0.0	87.0	1.552	1.552	1,350.25	1,350.25
HILLSBOROUGH COUNTY	COGEN.	19,693.0	0.0	0.0	19,693.0	1.420	1.420	279,693.11	279,693.11
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	1,580.0	0.0	0.0	1,580.0	1.514	1.514	23,920.20	23,920.20
FARMLAND HYDRO LP	COGEN.	1,639.0	0.0	0.0	1,639.0	1.552	1.552	25,441.97	25,441.97
IMC-AGRICO-S. PIERCE	COGEN.	780.0	0.0	0.0	780.0	1.538	1.538	11,998.01	11,998.01
AUBURNDALE POWER PARTNERS	COGEN.	2,034.0	0.0	0.0	2,034.0	1.446	1.446	29,408.55	29,408.55
POIK POWER PARTNERS	COGEN.	943.0	0.0	0.0	943.0	1.529	1.529	14,416.62	14,416.62
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL FOR DEC., 1994	-	38,724.0	0.0	0.0	38,724.0	1.444	1.444	559,098.08	559,098.08
ADJUSTMENTS FOR OCT., 1994									
IMC-AGRICO-NICHOLS	COGEN.								
McKAY BAY REFUSE	COGEN.	(9,060.0)	0.0	0.0	(9,060.0)	1.501	1.501	(136,009.84)	(136,009.84)
MULBERRY PHOSPHATES INC.	COGEN.	9,060.0	0.0	0.0	9,060.0	1.501	1.501	136,014.92	136,014.92
CARGILL RIDGEWOOD	COGEN.								
IMC-AGRICO-NEW WALES	COGEN.								
HILLSBOROUGH COUNTY	COGEN.	(20,149.0)	0.0	0.0	(20,149.0)	1.498	1.498	(301,878.25)	(301,878.25)
CARGILL MILLPOINT	COGEN.	20,149.0	0.0	0.0	20,149.0	1.498	1.498	301,888.58	301,888.58
CF INDUSTRIES INC.	COGEN.								
FARMLAND INDUSTRIES	COGEN.								
IMC-AGRICO-S. PIERCE	COGEN.								
AUBURNDALE POWER PARTNERS	COGEN.								
AS AVAILABLE ASSIGNMENT	COGEN.								
SUB-TOTAL FOR OCT., 1994 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	15.41	15.41
GRAND TOTAL	-	38,724.0	0.0	0.0	38,724.0	1.444	1.444	559,113.49	559,113.49
CURRENT MONTH:									
DIFFERENCE	-	(4,123.0)	0.0	0.0	(4,123.0)	(0.154)	(0.154)	(125,586.51)	(125,586.51)
DIFFERENCE %	-	(9.6)	0.0	0.0	(9.6)	(9.6)	(9.6)	(18.3)	(18.3)
PERIOD TO DATE:									
ACTUAL	-	103,446.0	0.0	0.0	103,446.0	1.495	1.495	1,546,799.37	1,546,799.37
ESTIMATED	-	127,504.0	0.0	0.0	127,504.0	1.722	1.722	2,196,100.00	2,196,100.00
DIFFERENCE	-	(24,058.0)	0.0	0.0	(24,058.0)	(0.227)	(0.227)	(649,300.63)	(649,300.63)
DIFFERENCE %	-	(18.9)	0.0	0.0	(18.9)	(13.2)	(13.2)	(29.6)	(29.6)

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ECONOMY ENERGY PURCHASES
FOR THE MONTH OF DECEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) TRANSACT. COST cents/KWH	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)	(9) COST IF GENERATED		(10) FUEL SAVINGS (9)(B)-(8)
								(A) cents/KWH	(B) \$	
ESTIMATED:										
VARIOUS	ECON.	953.0	0.0	0.0	953.0	2.413	23,000.00	2.980	28,400.00	5,400.00
TOTAL	-	953.0	0.0	0.0	953.0	2.413	23,000.00	2.980	28,400.00	5,400.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	283.0	0.0	0.0	283.0	2.723	7,707.23	3.670	10,386.35	2,679.12
FLA. PWR. & LIGHT	ECON.-C	133.0	0.0	0.0	133.0	2.659	3,536.47	3.069	4,081.77	545.30
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	85.0	0.0	0.0	85.0	2.539	2,157.92	3.177	2,700.72	542.80
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	19.0	0.0	0.0	19.0	2.598	493.54	3.231	613.80	120.26
TALLAHASSEE	ECON.-C	19.0	0.0	0.0	19.0	2.734	519.44	3.231	613.80	94.36
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	539.0	0.0	0.0	539.0	2.674	14,414.60	3.413	18,396.44	3,981.84
CURRENT MONTH:										
DIFFERENCE	-	(414.0)	0.0	0.0	(414.0)	0.261	(8,585.40)	0.433	(10,003.56)	(1,418.16)
DIFFERENCE %	-	(43.4)	0.0	0.0	(43.4)	10.8	(37.3)	14.5	(35.2)	(26.3)
PERIOD TO DATE:										
ACTUAL	-	6,146.0	0.0	0.0	6,146.0	3.480	213,867.44	4.670	287,043.76	73,176.32
ESTIMATED	-	4,372.0	0.0	0.0	4,372.0	2.589	113,200.00	3.051	133,400.00	20,200.00
DIFFERENCE	-	1,774.0	0.0	0.0	1,774.0	0.891	100,667.44	1.619	153,643.76	52,976.32
DIFFERENCE %	-	40.6	0.0	0.0	40.6	34.4	88.9	53.1	115.2	262.3

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ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF DECEMBER, 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
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FLORIDA POWER & LIGHT CO.	(382,649)
FLORIDA POWER CORP.	456,153
CITY OF LAKELAND	30,353
SEMINOLE ELECTRIC CO-OP	(104,195)
-----	-----
SUB-TOTAL	(338)
-----	-----
WHOLESALE	0
-----	-----
TOTAL	(338)
	=====

() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1994	NOV., 1994	DEC., 1994	JAN., 1995	FEB., 1995	MAR., 1995	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	-	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	-	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	-	-	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	82.40	-	-	-	82.40
ACTUAL:							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	-	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	-	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	-	-	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	82.40	-	-	-	82.40
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	-	-	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES AND GROSS RECEIPTS TAX.

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
MWH SALES									
1	RESIDENTIAL	412,708	445,808	(33,100)	(7.4)	1,321,804	1,367,667	(45,863)	(3.4)
2	COMMERCIAL	367,731	352,401	15,330	4.4	1,128,739	1,112,781	15,958	1.4
3	INDUSTRIAL	194,272	188,048	6,224	3.3	576,174	562,989	13,185	2.3
4	STREET & HIGHWAY LIGHTING	3,992	3,750	242	6.5	11,732	11,250	482	4.3
5	OTHER SALES TO PUBLIC AUTHORITY	87,037	87,013	18	0.0	274,063	271,753	2,310	0.9
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,065,740	1,077,026	(11,286)	(1.0)	3,312,512	3,326,440	(13,928)	(0.4)
8	SALES FOR RESALE	2,359	837	1,522	181.8	4,813	2,499	2,314	92.6
9	TOTAL SALES	1,068,099	1,077,863	(9,764)	(0.9)	3,317,325	3,328,939	(11,614)	(0.3)
NUMBER OF CUSTOMERS									
						AVERAGE			
10	RESIDENTIAL	432,612	436,603	(3,991)	(0.9)	430,495	433,721	(3,226)	(0.7)
11	COMMERCIAL	53,845	53,710	135	0.3	53,766	53,620	146	0.3
12	INDUSTRIAL	501	511	(10)	(2.0)	503	511	(8)	(1.6)
13	STREET & HIGHWAY LIGHTING	153	128	25	19.5	153	128	25	19.5
14	OTHER SALES TO PUBLIC AUTHORITY	4,025	3,941	84	2.1	4,011	3,934	77	2.0
15		0	0	0	0.0	0	0	0	0.0
16	TOTAL JURISDICTIONAL	491,136	494,893	(3,757)	(0.8)	488,928	491,914	(2,986)	(0.6)
17	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	491,137	494,894	(3,757)	(0.8)	488,929	491,915	(2,986)	(0.6)
KWH USE PER CUSTOMER									
9	RESIDENTIAL	954	1,021	(67)	(6.6)	3,070	3,153	(83)	(2.6)
10	COMMERCIAL	6,829	6,561	268	4.1	20,994	20,753	241	1.2
11	INDUSTRIAL	387,768	368,000	19,768	5.4	1,145,475	1,101,740	43,735	4.0
12	STREET & HIGHWAY LIGHTING	26,092	29,297	(3,205)	(10.9)	76,680	87,891	(11,211)	(12.8)
13	OTHER SALES TO PUBLIC AUTHORITY	21,624	22,080	(456)	(2.1)	68,328	69,078	(750)	(1.1)
14		0	0	0	0.0	0	0	0	0.0
15	TOTAL JURISDICTIONAL	2,170	2,176	(6)	(0.3)	6,775	6,762	13	0.2
16	SALES FOR RESALE	2,359,000	837,000	1,522,000	181.8	4,813,000	2,499,000	2,314,000	92.6
17	TOTAL SALES	2,175	2,178	(3)	(0.1)	6,785	6,767	18	0.3

COMMISSION SCHEDULES A1 - A12

NOVEMBER 1994

SCHEDULE A1

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST ENCUMBRANCE FACTOR MONTH OF: NOVEMBER, 1934

LINE	ACTUAL		ESTIMATED		DIFFERENCE		CENTS/KWH
	AMOUNT	%	AMOUNT	%	AMOUNT	%	
1. Fuel Cost of System Not Generation (A2)	28,557,918	25,739,075	1,204,470	1,135,467	2,104,470	16.9	2,104,470 (0.87112) (1.4)
2. Street Incinerator Fuel Disposal Cost	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
3. Coal Car Investment	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
4. Adjustments to Fuel Cost (A2, A3)	(2,962)	0	(2,962)	0	0	0.0	0.00000 (0.00000) 0.0
5. TOTAL COST OF GENERATED POWER	28,555,015	25,739,075	1,204,470	1,135,467	168,002	16.9	2,104,470 (0.87112) (1.4)
6. Fuel Cost of Purchased Power - Firm (A4)	102,895	228,500	(125,605)	2,216	2,216	(0.1)	5,89525 (1,20429) (22.5)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A5)	81,533	46,700	2,102	1,741	61	22.2	2,62727 (1,1477) 42.5
8. Energy Cost of Other Economy Purchases (Non-Broker) (A5)	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
9. Energy Cost of Sch. B Economy Purchases (A5)	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
10. Capacity Cost of Sch. B Economy Purchases	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
11. Payments to Qualifying Facilities (A8A)	484,921	754,400	(269,479)	(61,810)	31,665	(24.2)	1,53041 (1,00537) (0.27487) (15.2)
12. TOTAL COST OF PURCHASED POWER	669,355	1,030,600	(300,645)	(41,642)	34,148	(23.8)	1,45371 (2,18993) (0.87122) (16.7)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	1,300,810	1,300,234	576	576	576	0.0	0.00000 (0.00000) 0.0
14. Fuel Cost of Economy Sales (A7)	3,079,925	420,700	2,461,225	556.5	178,268	678.4	1,45661 (0,27221) (15.7)
15. Gain on Economy Sales - BMS (A7A)	532,169	100,240	631,929	420.3	25,228	678.4	0,27101 (0,27124) (21.8)
16. Fuel Cost of Sch. B Separ. Sales (A7)	419,321	551,600	(132,279)	(21.8)	35,353	(19.8)	1,29100 (1,29124) (6.7)
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	56,642	62,100	(5,458)	(0.8)	3,007	(2.1)	1,43548 (1,46220) (0.8)
18. Fuel Cost of Sch. C Jurisd. Sales (A7)	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
19. Fuel Cost of Sch. D Jurisd. Sales (A7)	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
20. Fuel Cost of Sch. E Jurisd. Sales (A7)	20,372	710,200	(689,828)	(96.0)	1,241	(96.6)	2,78522 (1,37146) 16.0
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,916,429	1,965,940	1,966,585	30.8	223,805	110.4	1,87824 (1,77157) (0.09723) (5.5)
23. Net Interchange Interchange (A10)	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
24. Wheeling Net'd. Less Wheeling Del'y'd.	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
25. Interchange and Wheeling Losses	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	2,916,429	1,965,940	1,966,585	30.8	223,805	110.4	1,87824 (1,77157) (0.09723) (5.5)
27. Net Amortized (A6)	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
28. Company Use (A6)	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
29. T & B Losses (A6)	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
30. System KWH Sales	25,207,941	24,739,226	508,716	2.1	1,072,200	2.1	2,20200 (0,07710) (1.6)
31. Wholesale KWH Sales	(157,519)	(119,547)	(37,972)	(0.3)	(12,554)	(0.3)	2,30200 (0,02000) (1.6)
32. Jurisdictional KWH Sales	25,250,422	24,719,679	508,716	2.1	1,072,200	2.1	2,20200 (0,07710) (1.6)
33. Jurisdictional Loss Multiplier - 1.0005	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
34. Jurisdictional KWH Sales Adjusted for Line Losses	25,250,422	24,719,679	508,716	2.1	1,072,200	2.1	2,20200 (0,07710) (1.6)
35. CPD	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
36. True up	0	0	0	0	0	0.0	0.00000 (0.00000) 0.0
37. Total Jurisdictional Fuel Cost	25,112,035	24,101,064	1,010,971	1.8	1,072,200	1.8	2,23661 (0,03432) (1.6)
38. Revenue Tax Factor	0	0	0	0	0	0.0	1,00000 (0,00000) 0.0
39. Fuel Cost Adjusted for Taxes	25,112,035	24,101,064	1,010,971	1.8	1,072,200	1.8	2,23661 (0,03432) (1.6)
40. Fuel KWH Rostered to the Roster (K) cents per KWH	2,235	2,375	2,375	2,375	2,375	2,375	2,375 (0,076) (1.5)

* Based on Jurisdictional Sales (K) included for informational purposes only

	1		2		3		4		5		6		7			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	55,231,409	54,585,277	6,446,632	11.5	2,637,453	2,435,952	201,501	7.6	2,637,453	2,435,952	201,501	8.3	2,637,453	2,435,952	201,501	8.3
2. System Backlog Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4. Adjustments to Fuel Cost (A2, P21)	(6,491)	0	(6,491)	0.0	2,637,453 (A)	2,435,952 (A)	201,501	8.3	2,637,453	2,435,952	201,501	8.3	2,637,453	2,435,952	201,501	8.3
5. TOTAL COST OF GENERATED POWER	55,225,138	54,585,277	6,439,971	11.5	2,637,453	2,435,952	201,501	8.3	2,637,453	2,435,952	201,501	8.3	2,637,453	2,435,952	201,501	8.3
6. Fuel Cost of Purchased Power - Firm (A4)	329,300	321,200	8,100	2.5	2,411	2,411	0	0.0	2,411	2,411	0	0.0	2,411	2,411	0	0.0
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A5)	139,453	39,200	100,253	127.1	5,607	3,413	2,194	64.0	5,607	3,413	2,194	64.0	5,607	3,413	2,194	64.0
8. Energy Cost of Other Economy Purchases (Non-Broker) (A5)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. B Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. B Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (A6A)	987,645	1,511,400	(523,755)	(34.7)	64,722	84,657	(19,935)	(30.5)	64,722	84,657	(19,935)	(30.5)	64,722	84,657	(19,935)	(30.5)
12. TOTAL COST OF PURCHASED POWER	1,517,118	2,032,800	(515,682)	(25.8)	74,813	105,039	(31,006)	(29.5)	74,813	105,039	(31,006)	(29.5)	74,813	105,039	(31,006)	(29.5)
13. TOTAL AVAILABLE ERM (LINE 5 + LINE 12)	5,402,256	5,402,256	0	0.0	2,716,272	2,539,851	176,421	6.9	2,716,272	2,539,851	176,421	6.9	2,716,272	2,539,851	176,421	6.9
14. Fuel Cost of Economy Sales (A7)	5,402,256	5,402,256	0	0.0	3,042,932	2,815,115	227,817	8.0	3,042,932	2,815,115	227,817	8.0	3,042,932	2,815,115	227,817	8.0
15. Gain on Economy Sales - ERM (A7A)	965,100	237,120	727,980	100.2	69,322	88,366	(19,044)	(21.5)	69,322	88,366	(19,044)	(21.5)	69,322	88,366	(19,044)	(21.5)
16. Fuel Cost of Sch. B Separ. Sales (A7)	900,539	1,134,600	(234,061)	(20.6)	49,322	81,765	(32,443)	(39.7)	49,322	81,765	(32,443)	(39.7)	49,322	81,765	(32,443)	(39.7)
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	111,215	125,200	(13,985)	(11.5)	1,657	6,092	(4,435)	(73.4)	1,657	6,092	(4,435)	(73.4)	1,657	6,092	(4,435)	(73.4)
18. Fuel Cost of Sch. C Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sch. D Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
20. Fuel Cost of RPP Sch. B Separ. Sales (A7)	71,093	205,400	(134,307)	(65.4)	3,422	11,300	(7,878)	(69.7)	3,422	11,300	(7,878)	(69.7)	3,422	11,300	(7,878)	(69.7)
21. Fuel Cost of Other Power Sales (A7)	0	950,600	(950,600)	(100.0)	0	48,154	(48,154)	(100.0)	0	48,154	(48,154)	(100.0)	0	48,154	(48,154)	(100.0)
22. TOTAL FUEL COST AND GAIN OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	7,471,581	6,229,728	1,241,853	19.9	651,207	227,285	423,922	182.2	651,207	227,285	423,922	182.2	651,207	227,285	423,922	182.2
23. Net Interchange Interchange (A10)	0	0	0	0.0	249	0	249	0.0	249	0	249	0.0	249	0	249	0.0
24. Wheeling Rec'g. Less Wheeling Del's'g.	0	0	0	0.0	1,551	0	1,551	0.0	1,551	0	1,551	0.0	1,551	0	1,551	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	0	3,724	(3,724)	(100.0)	0	3,724	(3,724)	(100.0)	0	3,724	(3,724)	(100.0)
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	7,471,581	6,229,728	1,241,853	19.9	651,207	227,285	423,922	182.2	651,207	227,285	423,922	182.2	651,207	227,285	423,922	182.2
27. Net Booked (A6)	(197,053)	(1,519,023)	1,321,970	(86.3)	(43,253)	(10,620)	(32,633)	(30.7)	(43,253)	(10,620)	(32,633)	(30.7)	(43,253)	(10,620)	(32,633)	(30.7)
28. Company Use (A6)	129,702	127,810	1,892	1.5	5,471	5,400	71	1.3	5,471	5,400	71	1.3	5,471	5,400	71	1.3
29. Y & B Losses (A6)	2,469,465	2,528,100	(58,635)	(2.3)	107,149	114,793	(7,644)	(6.7)	107,149	114,793	(7,644)	(6.7)	107,149	114,793	(7,644)	(6.7)
30. System ERM Sales	52,270,736	52,697,257	(426,521)	(0.8)	2,249,226	2,240,772	8,454	0.4	2,249,226	2,240,772	8,454	0.4	2,249,226	2,240,772	8,454	0.4
31. Wholesale ERM Sales	(57,519)	(20,001)	(37,518)	(65.2)	(2,454)	(1,462)	(992)	(65.1)	(2,454)	(1,462)	(992)	(65.1)	(2,454)	(1,462)	(992)	(65.1)
32. Jurisdictional ERM Sales	52,213,217	52,677,256	(464,039)	(0.9)	2,246,772	2,239,310	7,462	0.3	2,246,772	2,239,310	7,462	0.3	2,246,772	2,239,310	7,462	0.3
33. Jurisdictional Loss Multiplier - 1.0005	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
34. Jurisdictional ERM Sales Adjusted for Line Losses	52,213,217	52,677,256	(464,039)	(0.9)	2,246,772	2,239,310	7,462	0.3	2,246,772	2,239,310	7,462	0.3	2,246,772	2,239,310	7,462	0.3
35. GPB +	135,256	135,256	0	0.0	2,246,772	2,247,110	(338)	(0.0)	2,246,772	2,247,110	(338)	(0.0)	2,246,772	2,247,110	(338)	(0.0)
36. Year up +	(317,200)	(317,200)	0	0.0	2,246,772	2,247,110	(338)	(0.0)	2,246,772	2,247,110	(338)	(0.0)	2,246,772	2,247,110	(338)	(0.0)
37. Total Jurisdictional Fuel Cost	52,842,818	52,542,481	300,337	0.6	2,246,772	2,247,110	(338)	(0.0)	2,246,772	2,247,110	(338)	(0.0)	2,246,772	2,247,110	(338)	(0.0)
38. Revenue Tax Factor	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
39. Fuel Co. Adjusted for Taxes	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
40. Fuel FC Added to the Market - 80 cents per ERM	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0

* Based on Jurisdictional Sales (A6) included for informational purposes only.

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF NOVEMBER, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	28,557,978
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(2,963)
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	102,895
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	81,539
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8n Col. 8	484,921
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,916,429
26	Total Fuel and Net Power Transactions		=====
			\$25,307,941
			=====

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
B. SALES REVENUE						
1. JURISDICTIONAL SALES REVENUE						
a. BASE FUEL REVENUE	0	0	0	0	0	0
b. FUEL RECOVERY REVENUE	25,297,555	24,439,715	857,840	52,683,953	52,790,184	(106,231)
c. JURISDICTIONAL FUEL REVENUE	25,297,555	24,439,715	857,840	52,683,953	52,790,184	(106,231)
d. NONFUEL REVENUE	50,730,802	49,462,000	1,268,802	105,762,333	106,299,000	(536,667)
e. TOTAL JURISDICTIONAL SALES REVENUE	76,028,357	73,901,715	2,126,642	158,446,286	159,089,184	(642,898)
2. NONJURISDICTIONAL SALES REVENUE	541,963	605,009	(63,037)	1,016,426	1,212,000	0
3. TOTAL SALES REVENUE	76,570,320	74,506,715	2,063,605	159,462,712	160,301,184	(838,472)
C. KWH SALES						
1. JURISDICTIONAL SALES	1,077,289	1,040,730	36,559	2,246,772	2,247,110	(338)
2. NONJURISDICTIONAL SALES	2,454	821	1,633	2,454	1,662	792
3. TOTAL SALES	1,079,743	1,041,551	38,192	2,249,226	2,248,772	454
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9977272	0.9992118	(0.0014846)	0.9989090	0.9992609	(0.0003519)

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	
D. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	25,297,555	24,439,715	857,840	3.5	52,683,953	52,790,184	(106,231)	(0.2)	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0	
a. TRUE-UP PROVISION	158,690	158,690	0	0.0	317,380	317,380	0	0.0	
b. INCENTIVE PROVISION	(67,678)	(67,678)	0	0.0	(135,356)	(135,356)	0	0.0	
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0	
d. OTHER	0	0	0	0.0	0	0	0	0.0	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,388,567	24,530,727	857,840	3.5	52,865,977	52,972,208	(106,231)	(0.2)	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,307,941	24,799,235	508,706	2.1	53,270,736	52,697,357	573,379	1.1	
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9977272	0.9992118	(0.0014846)	(0.1)	NA	NA	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	25,250,422	24,779,688	470,734	1.9	53,213,217	52,658,376	554,841	1.1	
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-	
6B. (LINE 6 x LINE 6A)	25,263,047	24,792,078	470,969	1.9	53,225,842	52,684,705	541,137	1.0	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	125,520	(261,351)	386,871	(148.0)	(359,865)	287,503	(647,368)	(225.2)	
8. INTEREST PROVISION FOR THE MONTH	19,000	4,742	14,258	300.7	38,222	9,526	28,696	301.2	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	4,295,853	1,347,089	2,948,764	218.9	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(158,690)	(158,690)	0	0.0	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE UP (LINE D-7 through D-10)	4,281,683	931,790	3,349,893	359.5	NOT APPLICABLE				

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	4,295,853	1,347,089	2,948,764	218.9	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	4,262,683	927,048	3,335,635	359.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	8,558,536	2,274,137	6,284,399	276.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	4,279,268	1,137,069	3,142,199	276.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.000	5.000	0.000	0.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.660	5.000	0.660	13.2	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	10.660	10.000	0.660	6.6	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	5.330	5.000	0.330	6.6	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.444	0.417	0.027	6.5	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	19,000	4,742	14,258	300.7	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCHEDULE A2

	FUEL ADJUSTMENT REVENUE NOVEMBER, 1994			GROUP C	TOTAL
	GROUP A	GROUP A1	GROUP B STANDARD		
KWH SALES	482,499,983	10,067,832	312,136,901	25,195,788	829,900,504
3RD PARTY	0	0	0	0	0
NET SALES	482,499,983	10,067,832	312,136,901	25,195,788	829,900,504
FUEL CHG. \$/KWH	0.023660	0.023151	0.023540	0.022851	
TOTAL FUEL REV.	11,415,950	233,080	7,347,703	575,749	19,572,482

ON-PEAK					
KWH SALES	34,091	0	33,402,927	29,008,411	62,445,429
3RD PARTY	0	0	0	0	0
NET SALES	34,091	0	33,402,927	29,008,411	62,445,429
FUEL CHG. \$/KWH	0.026808	0.023151	0.026668	0.025899	
TOTAL FUEL REV.	914	0	890,789	751,289	1,642,992

OFF-PEAK					
KWH SALES	132,042	0	91,066,330	93,744,594	184,942,966
3RD PARTY	0	0	0	0	0
NET SALES	132,042	0	91,066,330	93,744,594	184,942,966
FUEL CHG. \$/KWH	0.022511	0.023151	0.022401	0.021752	
TOTAL FUEL REV.	2,972	0	2,039,977	2,039,132	4,082,081

TOTAL					
KWH SALES	482,666,116	10,067,832	436,606,158	147,948,793	1,077,288,899
3RD PARTY	0	0	0	0	0
NET SALES	482,666,116	10,067,832	436,606,158	147,948,793	1,077,288,899
FUEL CHG. \$/KWH					
TOTAL FUEL REV.	11,419,836	233,080	10,278,469	3,366,170	25,297,555

GROUP	RATE	DESCRIPTION
A	RS	RESIDENTIAL SERVICE
	GS	GENERAL SERVICE - NON DEMAND
	TS	TEMPORARY SERVICE
A1	SL-2	STREET LIGHTING SERVICE
	OL-1 & 3	GENERAL OUTDOOR LIGHTING SERVICE
B	GSD	GENERAL SERVICE - DEMAND
	GSLD	GENERAL SERVICE - LARGE DEMAND
	SDF	FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1	INDUSTRIAL INTERRUPTIBLE SERVICE
	IS-3	INTERRUPTIBLE SERVICE
	SB1-1	INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
	SB1-3	INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A1, A2 & A3 EXCLUDING ANY ADJUSTMENTS.

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	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE %
FUEL COST OF SYSTEM NET GENERATION (\$)						
1 HEAVY OIL	28,384	340,425	{312,041}	191,613	501,873	{500,230}
2 LIGHT OIL	1,187	148,782	{147,595}	26,715	213,614	{216,929}
3 COAL	28,525,107	25,219,868	{1,275,539}	59,103,331	51,679,760	{5,423,571}
4 NATURAL GAS	0	0	{0.0}	0	0	{0.0}
7 TOTAL (\$)	28,557,978	25,739,075	{2,818,903}	59,231,689	53,585,277	{4,646,412}
SYSTEM NET GENERATION (MWH)						
8 HEAVY OIL	(520)	10,811	{11,331}	102	21,018	{20,916}
9 LIGHT OIL	35	2,489	{2,454}	361	4,022	{3,661}
10 COAL	1,305,155	1,122,567	{182,588}	2,696,996	2,401,912	{292,084}
11 NATURAL GAS	0	0	{0.0}	0	0	{0.0}
14 TOTAL (MWH)	1,304,670	1,135,867	{168,803}	2,697,459	2,429,952	{267,507}
UNITS OF FUEL BURNED						
15 HEAVY OIL (BBL)	1,512	22,341	{20,829}	6,025	43,443	{37,418}
16 LIGHT OIL (BBL)	1,176	6,707	{6,531}	1,130	10,965	{9,835}
17 COAL (TON)	546,500	408,900	{77,600}	1,142,367	1,000,900	{141,467}
18 NATURAL GAS (MCF)	0	0	{0.0}	0	0	{0.0}
BTUS BURNED (MMBTU)						
21 HEAVY OIL	9,435	141,216	{131,781}	38,543	274,596	{236,053}
22 LIGHT OIL	1,036	38,904	{37,868}	6,631	63,604	{56,973}
23 COAL	13,324,683	12,226,688	{1,097,995}	27,723,518	25,070,473	{2,653,045}
24 NATURAL GAS	0	0	{0.0}	0	0	{0.0}
27 TOTAL (MMBTU)	13,335,154	12,406,808	{928,346}	27,768,692	25,408,673	{2,360,019}
GENERATION MIX (% MWH)						
28 HEAVY OIL	(0.04)	0.95	{0.99}	0.00	0.86	{0.86}
29 LIGHT OIL	0.00	0.22	{0.22}	0.01	0.17	{0.16}
30 COAL	100.04	98.83	{1.21}	99.99	98.97	{1.02}
31 NATURAL GAS	0.00	0.00	{0.00}	0.00	0.00	{0.00}
34 TOTAL (%)	100.00	100.00	{0.00}	100.00	100.00	{0.00}
FUEL COST PER UNIT						
35 HEAVY OIL (\$/BBL)	18.77	15.24	{3.53}	16.87	15.24	{1.63}
36 LIGHT OIL (\$/BBL)	23.79	22.18	{1.61}	23.64	22.22	{1.42}
37 COAL (\$/TON)	52.20	53.85	{(1.65)}	51.74	53.63	{(1.89)}
38 NATURAL GAS (\$/MCF)	0.00	0.00	{0.00}	0.00	0.00	{0.00}
FUEL COST PER MMBTU (\$/MMBTU)						
41 HEAVY OIL	3.01	2.41	{0.60}	2.64	2.41	{0.23}
42 LIGHT OIL	4.04	3.82	{0.22}	4.03	3.83	{0.20}
43 COAL	2.14	2.07	{0.07}	2.13	2.14	{(0.01)}
44 NATURAL GAS	0.00	0.00	{0.00}	0.00	0.00	{0.00}
47 TOTAL (\$/MMBTU)	2.14	2.07	{0.07}	2.13	2.15	{(0.02)}
BTU BURNED PER KWH (BTU/KWH)						
48 HEAVY OIL	(18,144)	13,062	{31,206}	377,873	13,065	{364,808}
49 LIGHT OIL	29,600	15,630	{13,970}	18,368	15,814	{2,554}
50 COAL	10,209	10,892	{(683)}	10,279	10,425	{(146)}
51 NATURAL GAS	0	0	{0.0}	0	0	{0.0}
54 TOTAL (BTU/KWH)	10,221	10,923	{(702)}	10,293	10,456	{(162)}
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55 HEAVY OIL	15.46	3.15	{(8.31)}	99.05	3.15	{96.50}
56 LIGHT OIL	11.96	5.98	{(5.98)}	7.40	6.06	{1.34}
57 COAL	2.19	2.25	{(0.06)}	2.19	2.23	{(0.04)}
58 NATURAL GAS	0.00	0.00	{0.00}	0.00	0.00	{0.00}
61 TOTAL (CENTS/KWH)	2.19	2.27	{(0.08)}	2.20	2.25	{(0.05)}

MONTH OF: NOVEMBER, 1991

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,301,870	1,135,867	166,003	14.9	2,697,159	2,429,952	267,507	11.0
2 POWER SOLD	233,909	111,192	122,717	110.4	451,287	237,785	213,502	89.8
2A WHEELING DELIVERED	79,384	0	79,384	0.0	190,172	0	190,172	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	0	0	0	0.0
3A INTERCHANGE AND WHEELING LOSSES	4,277	1,746	2,531	145.0	8,406	3,734	4,602	123.2
4 PURCHASED POWER	2,281	5,288	(3,007)	(56.9)	8,184	24,127	(15,643)	(61.8)
4A ENERGY PUR. FROM QUALIFYING FACIL.	31,685	41,810	(10,125)	(24.2)	64,722	84,657	(19,935)	(23.5)
4B WHEELING RECEIVED	80,193	0	80,193	0.0	191,723	0	191,723	0.0
5 ECONOMY PURCHASES	2,182	1,781	401	22.5	5,607	3,419	2,188	64.0
6 INADVERTENT INTERCHANGE RCVD.- NET	287	0	287	0.0	349	0	349	0.0
7 NET ENERGY FOR LOAD	1,103,728	1,071,808	31,920	3.0	2,318,549	2,300,636	17,913	0.8
8 SALES	1,079,743	1,042,963	36,780	3.5	2,249,226	2,251,076	(1,850)	(0.1)
8A NET UNBILLED SALES	(31,167)	(26,887)	(4,280)	15.9	(43,257)	(70,638)	27,381	(38.8)
9 COMPANY USE	2,638	2,700	(62)	(2.3)	5,431	5,400	31	0.6
10 T & D LOSSES (ESTIMATED)	52,514	53,032	(518)	(1.0)	107,149	114,798	(7,649)	(6.7)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.24	0.25	(0.01)	(4.0)	0.23	0.23	0.00	0.0
14 % T & D LOSSES TO NEL	4.76	4.95	(0.19)	(3.8)	4.62	4.99	(0.37)	(7.4)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\$)								
16 FUEL COST OF SYS NET GEN.	28,557,978	25,739,075	2,818,903	11.0	59,231,689	54,585,277	4,646,412	8.5
16A ADJUSTMENTS TO FUEL COST	(2,963)	0	(2,963)	0.0	(6,491)	0	(6,491)	0.0
17 FUEL COST OF POWER SOLD *	3,916,429	1,369,840	1,946,589	98.8	7,471,581	4,320,720	3,150,861	72.9
18 FUEL COST OF PURCHASED POWER	102,895	228,500	(125,605)	(55.0)	329,980	831,200	(501,220)	(60.3)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	484,921	754,800	(269,879)	(35.8)	987,686	1,511,400	(523,714)	(34.7)
19 ENERGY COST OF ECONOMY PURCH.	81,539	46,700	34,839	74.6	199,453	90,200	109,253	121.1
20 TOTAL FUEL & NET PWR TRANSACTION	25,307,941	24,799,235	508,706	2.1	53,270,736	52,697,357	573,379	1.1

cents/KWH								
21 FUEL COST OF SYS NET GEN.	2.19	2.27	(0.08)	(3.5)	2.20	2.25	(0.05)	(2.2)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.67	1.77	(0.10)	(5.6)	1.66	1.82	(0.16)	(8.8)
23 FUEL COST OF PURCHASED POWER	4.51	5.90	(1.39)	(23.6)	3.89	3.81	0.08	2.1
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.53	1.81	(0.28)	(15.5)	1.53	1.79	(0.26)	(14.5)
24 ENERGY COST OF ECONOMY PURCH.	3.74	2.62	1.12	42.7	3.56	2.64	0.92	34.8
25 TOTAL FUEL & NET PWR TRANSACTION	2.29	2.32	(0.03)	(1.3)	2.30	2.29	0.01	0.4

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	233,909	111,192	122,717	110.4	451,287	237,785	213,502	89.8
4 PURCHASED POWER (SYSTEM)	2,281	3,876	(1,595)	(41.2)	8,184	21,823	(13,339)	(61.1)
4A QUALIFIED FACIL. (SYSTEM)	31,685	41,810	(10,125)	(24.2)	64,722	84,657	(19,935)	(23.5)
5 ECONOMY PURCHASES (SYSTEM)	2,182	1,781	401	22.5	5,607	3,419	2,188	64.0
7 ADJ. NET ENERGY FOR LOAD	1,103,728	1,070,396	33,332	3.1	2,318,549	2,298,332	20,217	0.9

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPV. FACTOR (%)	FORIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	-182	0.0	91.5	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	-181	0.0	94.2	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	-181	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	42	-181	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	-182	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	205	-907	0.0	97.8	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	119	32355	37.8	99.7	65.4	11323	COAL	14655	24998000	366315.7	874519	2.70	59.67
GAN.#2	119	35765	41.7	94.3	71.1	11588	COAL	16630	24922000	414152.9	992375	2.77	59.67
GAN.#3	155	52089	46.7	87.3	70.5	10879	COAL	22499	25186000	566659.8	1342600	2.58	59.67
GAN.#4	189	80770	59.4	97.2	70.2	10569	COAL	31078	25050000	853653.9	2033563	2.52	59.67
GAN. 1 - 4	582	200979	48.0	94.5	69.6	10952	COAL	87862	25051925	2201112.3	5243057	2.61	59.67
GAN.#5	227	130608	79.9	92.7	81.2	10250	COAL	53542	25004000	1338761.2	3195053	2.45	59.67
GAN.#6	362	204687	78.5	94.3	82.6	10494	COAL	85999	24978000	2148083.0	5131885	2.51	59.67
GAN. 5 & 6	589	335295	79.1	93.7	82.0	10399	COAL	139541	24987976	3186847.2	8326938	2.48	59.67
GANNON STA.	1171	536274	63.6	94.1	76.9	10606	COAL	227403	25012684	5687959.5	13569995	2.53	59.67
B.B.#1	405	278578	95.5	98.3	95.5	9808	COAL	111631	24476000	2732280.4	5417993	1.94	48.53
B.B.#2	406	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	430	240268	77.6	83.4	88.3	9850	COAL	95349	24820000	2366562.2	4627748	1.93	48.53
B.B. 1 - 3	1241	518846	58.1	61.0	92.0	9927	COAL	206980	24634470	5098842.6	10045741	1.94	48.53
B.B.#4	441	250035	78.7	86.2	88.3	10150	COAL	112117	22636000	2537880.4	4909671	1.96	43.79
B.B. STA.	1682	768881	63.5	67.6	90.8	9932	COAL	319097	23932293	7636723.0	14955112	1.95	46.87
COAL UNITS	2853	1305155	63.5	78.5	84.5	10209	COAL	546500	24381853	13324682.5	28525407	2.19	52.20
SEB-PHIL.#1(HVY OIL)	17	85	0.7	28.4	2.4	23562	HVY.OIL	321	6242072	2002.8	6026	7.09	18.77
SEB-PHIL.#2(HVY OIL)	17	302	2.5	97.7	5.1	24611	HVY.OIL	1191	6242072	7432.4	22358	7.40	18.77
SEB-PHILLIPS TOTAL	34	387	1.6	63.1	4.1	24380	HVY.OIL	1512	6242072	9435.2	28384	7.33	18.77
SEB-DINNER LAKE(GAS) (HVY OIL)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS) (HVY OIL)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
	34	387	-	-	-	24380	HVY.OIL	1512	6242072	9435.2	28384	7.33	18.77
SEBRING UNITS TOTAL	34	387	1.6	63.1	4.1	24380	-	-	-	9435.2	28384	7.33	-
GAN.C.T.#1	15	11	0.1	100.0	52.4	20536	1GT.OIL	38	5863869	225.9	915	8.32	24.08
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	1GT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	11	0.0	100.0	28.2	35009	1GT.OIL	66	5879186	385.1	1565	14.23	23.71
B.B.C.T.#3	65	13	0.0	100.0	25.0	32677	1GT.OIL	72	5879186	424.8	1707	13.13	23.71
C.T. TOTAL	160	35	0.0	100.0	31.3	29594	1GT.OIL	176	5875838	1035.8	4187	11.96	23.79
SYSTEM	3252	1304670	55.7	80.6	91.9	10221				13335153.5	28557978	2.19	-

LEGEND

H.P. = HYDROELECTRIC
GAN. = GANNON

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

INVENTORY ANALYSIS

MONTH OF: NOVEMBER, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	(59)	22,341	(22,400)	(100.3)	(59)	43,443	(43,502)	(100.1)
3 UNIT COST (\$/BBL)	(3.78)	15.09	(18.87)	(25.0)	(3.78)	15.07	(18.85)	(25.1)
4 AMOUNT (\$)	223	337,105	(336,882)	(99.9)	223	654,850	(654,627)	(100.0)
5 BURNED:								
6 UNITS (BBL)	1,512	22,341	(20,829)	(93.2)	6,025	43,443	(37,418)	(86.1)
7 UNIT COST (\$/BBL)	18.77	15.24	3.53	23.2	16.87	15.24	1.63	10.7
8 AMOUNT (\$)	28,384	340,425	(312,041)	(91.7)	101,643	661,873	(560,230)	(84.6)
9 ENDING INVENTORY:								
10 UNITS (BBL)	117,869	130,507	(12,638)	(9.7)	117,869	130,507	(12,638)	(9.7)
11 UNIT COST (\$/BBL)	15.55	14.76	0.79	5.4	15.55	14.76	0.79	5.4
12 AMOUNT (\$)	1,832,316	1,926,705	(94,389)	(4.9)	1,832,316	1,926,705	(94,389)	(4.9)
13								
14 DAYS SUPPLY:	1,167	1,292	(125)	(9.7)	-	-	-	-
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	3,451	11,792	(8,341)	(70.7)	7,751	23,757	(16,006)	(67.4)
17 UNIT COST (\$/BBL)	25.81	21.87	3.94	18.0	25.08	21.85	3.23	14.8
18 AMOUNT (\$)	89,086	257,890	(168,804)	(65.5)	194,394	519,199	(324,805)	(62.6)
19 BURNED:								
20 UNITS (BBL)	176	6,707	(6,531)	(97.4)	1,130	10,965	(9,835)	(89.7)
21 UNIT COST (\$/BBL)	23.79	22.18	1.61	7.3	23.64	22.22	1.42	6.4
22 AMOUNT (\$)	4,187	148,782	(144,595)	(97.2)	26,715	243,644	(216,929)	(89.0)
23 ENDING INVENTORY:								
24 UNITS (BBL)	45,099	41,708	3,391	8.1	45,099	41,708	3,391	8.1
25 UNIT COST (\$/BBL)	23.75	22.19	1.56	7.0	23.75	22.19	1.56	7.0
26 AMOUNT (\$)	1,071,098	925,560	145,538	15.7	1,071,098	925,560	145,538	15.7
27								
28 DAYS SUPPLY: NORMAL	175	162	13	8.0	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0	-	-	-	-
COAL								
30 PURCHASES:								
31 UNITS (TONS)	537,152	601,200	(64,048)	(10.7)	1,011,825	1,261,400	(249,575)	(19.8)
32 UNIT COST (\$/TON)	51.45	54.34	(2,889)	(5.3)	50.59	53.79	(3,20)	(5.9)
33 AMOUNT (\$)	27,637,053	32,668,874	(5,031,821)	(15.4)	51,192,339	67,854,902	(16,662,563)	(24.6)
34 BURNED:								
35 UNITS (TONS)	546,500	468,900	77,600	6.5	1,142,367	1,000,900	141,467	14.1
36 UNIT COST (\$/TON)	52.20	53.85	(1,655)	(3.1)	51.74	53.63	(1,89)	(3.5)
37 AMOUNT (\$)	28,525,407	25,249,868	3,275,539	13.0	59,103,331	53,679,760	5,423,571	10.1
38 ENDING INVENTORY:								
39 UNITS (TONS)	397,489	1,133,782	(736,293)	(64.9)	397,489	1,133,782	(736,293)	(64.9)
40 UNIT COST (\$/TON)	50.74	52.92	(2,18)	(4.1)	50.74	52.92	(2,18)	(4.1)
41 AMOUNT (\$)	20,169,445	60,005,309	(39,835,864)	(66.4)	20,169,445	60,005,309	(39,835,864)	(66.4)
42								
43 DAYS SUPPLY:	23	67	(44)	(65.7)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	(12,064)	0	(12,064)	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.79	0.00	0.79	0.0
47 AMOUNT (\$)	0	0	0	0.0	(9,529)	0	(9,529)	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	12,064	(12,064)	(100.0)	0	12,064	(12,064)	(100.0)
54 UNIT COST (\$/MCF)	0.00	2.66	(2.66)	(100.0)	0.00	2.66	(2.66)	(100.0)
55 AMOUNT (\$)	0	32,093	(32,093)	(100.0)	0	32,093	(32,093)	(100.0)
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES A TEMPERATURE DIFFERENTIAL OF 59 DEGREES.
 NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL OTHER USAGE NOT INCLUDED.
 (2) COAL ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	COSTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:								
VARIOUS	ECON. -	25,228.0	0.0	25,228.0	1.887	1.383	476,000.00	601,300.00
VARIOUS SEPARATED	SCH. -D	39,993.0	0.0	39,993.0	1.379	1.655	551,600.00	662,000.00
VARIOUS JURISDICTIONAL	SCH. -D	3,980.0	0.0	3,980.0	1.560	1.560	62,100.00	62,100.00
VARIOUS JURISDICTIONAL	SCH. -J	5,967.0	0.0	5,967.0	1.793	1.793	107,000.00	107,000.00
HARDEE POWER PARTNERS SEPARATED	SCH. -D	36,024.0	0.0	36,024.0	1.971	2.673	710,200.00	962,800.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	111,192.0	0.0	111,192.0	1.715	2.154	1,906,900.00	2,395,200.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(37,300.00)	-
PLUS BOX OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	100,240.00	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	111,192.0	0.0	111,192.0	1.772	2.154	1,969,840.00	2,395,200.00
ACTUAL:								
FLA. PWR. CORP.	ECON. -C	15,024.0	0.0	15,024.0	1.682	2.653	252,721.76	398,616.43
FLA. PWR. & LIGHT	ECON. -C	152,777.0	0.0	152,777.0	1.605	1.848	2,452,065.74	2,823,373.75
CITY OF LAKELAND	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON. -C	240.0	0.0	240.0	1.686	2.221	4,045.21	5,331.58
CITY OF GAINESVILLE	ECON. -C	477.0	0.0	477.0	1.610	2.390	7,681.19	11,400.72
CITY OF HOMESTEAD	ECON. -C	162.0	0.0	162.0	1.627	2.153	2,636.21	3,487.87
JACKSONVILLE ELEC. AUTH.	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON. -C	4,657.0	0.0	4,657.0	1.644	2.264	76,548.58	105,439.20
LAKE WORTH UTILITIES	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON. -C	5,736.0	0.0	5,736.0	1.639	2.224	94,009.75	127,568.70
SEMINOLE ELECTRIC CO-OP	ECON. -C	2,649.0	0.0	2,649.0	1.654	2.054	43,810.44	54,405.04
CITY OF ST. CLOUD	ECON. -C	1,297.0	0.0	1,297.0	1.649	2.366	21,391.47	30,686.39
CITY OF STARKE	ECON. -C	123.0	0.0	123.0	1.642	3.156	2,020.26	3,882.43
TALLAHASSEE	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON. -C	551.0	0.0	551.0	1.630	2.131	8,979.08	11,743.70
FMPA	ECON. -C	7,180.0	0.0	7,180.0	1.630	2.011	117,044.35	144,359.20
KEY WEST	ECON. -C	5.0	0.0	5.0	1.575	2.304	78.75	115.18
REEDY CREEK	ECON. -C	5,488.0	0.0	5,488.0	1.595	2.102	87,513.29	115,347.61
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.294	1.553	93,168.00	111,816.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	3,600.0	0.0	3,600.0	1.294	1.553	46,584.00	55,908.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,124.0	0.0	7,124.0	1.294	1.553	92,184.56	110,635.72
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	4,513.0	0.0	4,513.0	1.294	1.553	58,398.22	70,086.89
FT. MEADE	SEPAR. SCH. -D	2,768.0	0.0	2,768.0	1.294	1.553	35,817.92	42,987.04
ST. CLOUD	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.294	1.553	93,168.00	111,816.00
HARDEE POWER PARTNERS	SEPAR. SCH. -D	1,241.0	0.0	1,241.0	2.214	2.834	27,475.74	35,169.94
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,327.0	0.0	3,327.0	1.464	1.464	48,700.45	48,700.45
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	570.0	0.0	570.0	1.393	1.393	7,941.67	7,941.67
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	Costs/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:								
HARDEE POWER PARTNERS	10/94 SEPAR. SCH. -D	(2,241.0)	0.0	(2,241.0)	2.174	2.817	(48,719.34)	(63,128.97)
HARDEE POWER PARTNERS	10/94 SEPAR. SCH. -D	2,241.0	0.0	2,241.0	2.214	2.834	49,615.74	63,509.94
SUB-TOTAL ECONOMY POWER SALES		196,366.0	0.0	196,366.0	1.615	1.953	3,170,546.08	3,835,757.80
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		32,405.0	0.0	32,405.0	1.294	1.553	419,320.70	503,249.65
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,897.0	0.0	3,897.0	1.453	1.453	56,642.12	56,642.12
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		1,241.0	0.0	1,241.0	2.286	2.865	28,372.14	35,550.91
TOTAL INCLUDING VARIABLE O & M COSTS		233,909.0	0.0	233,909.0	1.571	1.894	3,574,881.04	4,431,200.48
LESS VARIABLE O & M COSTS		-	-	-	-	-	(290,621.68)	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	0.00	-
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	532,169.38	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		233,909.0	0.0	233,909.0	1.674	1.894	3,916,428.74	4,431,200.48
CURRENT MONTH:								
DIFFERENCE		122,717.0	0.0	122,717.0	(0.098)	(0.260)	1,946,588.74	2,036,000.48
DIFFERENCE %		110.4	0.0	110.4	(5.5)	(12.1)	98.8	85.0
PERIOD TO DATE:								
ACTUAL		451,287.0	0.0	451,287.0	1.656	1.876	7,471,581.05	8,465,034.90
ESTIMATED		237,785.0	0.0	237,785.0	1.817	2.145	4,320,720.00	5,100,300.00
DIFFERENCE		213,502.0	0.0	213,502.0	(0.161)	(0.269)	3,150,861.05	3,364,734.90
DIFFERENCE %		89.8	0.0	89.8	(8.9)	(12.5)	72.9	66.0

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF NOVEMBER, 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) \$		(5) cents/kwh		(6) GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	(7) 80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
			(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:								
VARIOUS	ECON.	25,228.0	476,000.00	601,300.00	1.887	2.383	125,300.00	100,240.00
TOTAL	-	25,228.0	476,000.00	601,300.00	1.887	2.383	125,300.00	100,240.00
ACTUAL:								
FIA. PWR. CORP.	ECON.-C	15,024.0	252,721.76	398,616.43	1.682	2.653	145,894.67	116,715.74
FIA. PWR. & LIGHT	ECON.-C	152,777.0	2,452,065.74	2,823,373.75	1.605	1.848	371,308.01	297,046.39
CITY OF LAKELAND	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	240.0	4,045.21	5,331.58	1.686	2.221	1,286.37	1,029.10
CITY OF GAINESVILLE	ECON.-C	477.0	7,681.19	11,400.72	1.610	2.390	3,719.53	2,975.62
CITY OF HOMESTEAD	ECON.-C	162.0	2,636.21	3,487.87	1.627	2.153	851.66	681.33
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	4,657.0	76,548.58	105,439.20	1.644	2.264	28,890.62	23,112.50
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	5,736.0	94,009.75	127,568.70	1.639	2.224	33,558.95	26,847.16
SEMINOLE ELECTRIC CO-OP	ECON.-C	2,649.0	43,810.44	54,405.04	1.654	2.054	10,594.60	8,475.68
CITY OF ST. CLOUD	ECON.-C	1,297.0	21,391.47	30,686.39	1.649	2.366	9,294.92	7,435.94
CITY OF STANKE	ECON.-C	123.0	2,020.26	3,882.43	1.642	3.156	1,862.17	1,489.74
TALLAHASSEE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	551.0	8,979.08	11,743.70	1.630	2.131	2,764.62	2,211.70
FMPA	ECON.-C	7,180.0	117,044.35	144,359.20	1.630	2.011	27,314.85	21,851.88
KEY WEST	ECON.-C	5.0	78.75	115.18	1.575	2.304	36.43	29.14
REEDY CREEK	ECON.-C	5,488.0	87,513.29	115,347.61	1.595	2.102	27,834.32	22,267.46
HARDEE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL	-	196,366.0	3,170,546.08	3,835,757.80	1.615	1.953	665,211.72	532,169.38
CURRENT MONTH:								
DIFFERENCE	-	171,138.0	2,694,546.08	3,234,457.80	(0.272)	(0.430)	539,911.72	431,929.38
DIFFERENCE %	-	678.4	566.1	537.9	(14.4)	(18.0)	430.9	430.9
PERIOD TO DATE:								
ACTUAL	-	371,115.0	5,958,882.43	7,165,257.71	1.606	1.931	1,206,375.28	965,100.23
ESTIMATED	-	88,266.0	1,697,300.00	2,118,700.00	1.923	2.400	421,400.00	337,120.00
DIFFERENCE	-	282,849.0	4,261,582.43	5,046,557.71	(0.317)	(0.469)	784,975.28	627,980.23
DIFFERENCE %	-	320.5	251.1	238.2	(16.5)	(19.5)	186.3	186.3

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF NOVEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (5) X (7B)
ESTIMATED:									
VARIOUS	EMER.	2,195.0	0.0	1,412.0	783.0	4.585	1.585	35,900.00	35,900.00
HARDEE POWER PARTNERS	IPP	2,863.0	0.0	0.0	2,863.0	6.123	6.123	175,300.00	175,300.00
ST. CLOUD	PEAKING	230.0	0.0	0.0	230.0	7.522	7.522	17,300.00	17,300.00
TOTAL		5,288.0	0.0	1,412.0	3,876.0	5.895	5.895	228,500.00	228,500.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	160.0	0.0	0.0	160.0	72.969	72.969	116,751.10	116,751.10
FLA. POWER & LIGHT	SCH. -J	1,825.0	0.0	0.0	1,825.0	3.000	3.000	54,743.75	54,743.75
TALLAHASSEE	SCH. -J	296.0	0.0	0.0	296.0	2.799	2.799	8,285.01	8,285.01
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE	10/94 IPP	(6,203.0)	0.0	0.0	(6,203.0)	4.126	4.126	(255,928.85)	(255,928.85)
HARDEE PWR. PART.-NATIVE	10/94 IPP	6,203.0	0.0	0.0	6,203.0	2.800	2.800	173,714.66	173,714.66
SEMINOLE	9/94 STEAM-B	(367.0)	0.0	0.0	(367.0)	2.670	2.670	(9,797.38)	(9,797.38)
SEMINOLE	9/94 STEAM-B	367.0	0.0	0.0	367.0	3.223	3.223	11,827.65	11,827.65
ORLANDO	9/94 STEAM-A	(58.0)	0.0	0.0	(58.0)	2.600	2.600	(1,508.00)	(1,508.00)
ORLANDO	9/94 STEAM-A	128.0	0.0	0.0	128.0	3.743	3.743	4,791.04	4,791.04
ORLANDO	9/94 C.T. -A	(517.0)	0.0	(143.9)	(373.1)	5.000	5.000	(18,655.00)	(18,655.00)
ORLANDO	9/94 C.T. -A	447.0	0.0	143.9	303.1	6.160	6.160	18,670.96	18,670.96
TOTAL		2,281.0	0.0	0.0	2,281.0	4.511	4.511	102,894.94	102,894.94
CURRENT MONTH:									
DIFFERENCE		(3,007.0)	0.0	(1,412.0)	(1,595.0)	(1.384)	(1.384)	(125,605.06)	(125,605.06)
DIFFERENCE x		(56.9)	0.0	(100.0)	(41.2)	(23.5)	(23.5)	(55.0)	(55.0)
PERIOD TO DATE:									
ACTUAL		8,484.0	0.0	0.0	8,484.0	3.889	3.889	329,980.18	329,980.18
ESTIMATED		24,127.0	0.0	2,304.0	21,823.0	3.809	3.809	831,200.00	831,200.00
DIFFERENCE		(15,643.0)	0.0	(2,304.0)	(13,339.0)	0.080	0.080	(501,219.82)	(501,219.82)
DIFFERENCE x		(64.8)	0.0	(100.0)	(61.1)	2.1	2.1	(60.3)	(60.3)

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PURCHASED POWER FROM QUALIFIED FACILITIES
(GENERATION)
FOR THE MONTH OF NOVEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTEROP. TABLE	(6) MWH FOR SYSTEM	(7) CENTS/MWH (A) FUEL COST (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUSE (6) X (7) (A)	(9) TOTAL \$ FOR TOTAL COST (6) X (7) (B)
ESTIMATED:								
VARIOUS	COGEN.	41,810.0	0.0	0.0	41,810.0	1.805	754,800.00	754,800.00
TOTAL	-	41,810.0	0.0	0.0	41,810.0	1.805	754,800.00	754,800.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	2,327.0	0.0	0.0	2,327.0	1.659	38,602.29	38,602.29
MCKAY BAY REFUSE	COGEN.	5,595.0	0.0	0.0	5,595.0	1.468	82,141.89	82,141.89
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
CARGILL RIBBENKORD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	186.0	0.0	0.0	186.0	2.463	4,581.11	4,581.11
HILLSBOROUGH COUNTY	COGEN.	19,386.0	0.0	0.0	19,386.0	1.476	286,219.63	286,219.63
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	1,423.0	0.0	0.0	1,423.0	1.700	24,189.44	24,189.44
FARMLAND HYDRO LP	COGEN.	1,213.0	0.0	0.0	1,213.0	1.808	21,927.52	21,927.52
IMC-AGRICO-S. PIERCE	COGEN.	1,017.0	0.0	0.0	1,017.0	1.697	17,285.89	17,285.89
AUBURNDALE POWER PARTNERS	COGEN.	538.0	0.0	0.0	538.0	1.612	8,672.63	8,672.63
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
SUB-TOTAL FOR NOV., 1994	-	31,685.0	0.0	0.0	31,685.0	1.526	483,590.40	483,590.40
ADJUSTMENTS FOR SEPT., 1994								
IMC-AGRICO-NICHOLS	COGEN.	(9,281.0)	0.0	0.0	(9,281.0)	1.614	(149,817.17)	(149,817.17)
MCKAY BAY REFUSE	COGEN.	9,281.0	0.0	0.0	9,281.0	1.619	150,271.27	150,271.27
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
CARGILL RIBBENKORD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	(959.0)	0.0	0.0	(959.0)	1.743	(16,714.00)	(16,714.00)
HILLSBOROUGH COUNTY	COGEN.	959.0	0.0	0.0	959.0	1.746	16,747.59	16,747.59
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	2.0	0.0	0.0	2.0	7.659	153.18	153.18
FARMLAND INDUSTRIES	COGEN.	(2.0)	0.0	0.0	(2.0)	9.297	(185.94)	(185.94)
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
SUB-TOTAL FOR SEPT., 1994 ADJ.	-	31,685.0	0.0	0.0	31,685.0	1.530	484,921.09	484,921.09
GRAND TOTAL	-							
CURRENT MONTH:								
DIFFERENCE	-	(10,125.0)	0.0	0.0	(10,125.0)	(0.275)	(269,878.91)	(269,878.91)
DIFFERENCE X	-	(24.2)	0.0	0.0	(24.2)	(15.2)	(35.8)	(35.8)
PERIOD TO DATE:								
ACTUAL	-	64,722.0	0.0	0.0	64,722.0	1.526	987,685.88	987,685.88
ESTIMATED	-	84,657.0	0.0	0.0	84,657.0	1.785	1,511,400.00	1,511,400.00
DIFFERENCE	-	(19,935.0)	0.0	0.0	(19,935.0)	(0.259)	(523,714.12)	(523,714.12)
DIFFERENCE X	-	(23.5)	0.0	0.0	(23.5)	(11.5)	(34.7)	(34.7)

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF NOVEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT TIDLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)	(9) COST IF GENERATED		(10) FUEL SAVINGS (9)(B)-(A)
								(A) cents/KWH	(B) \$	
ESTIMATED:										
VARIOUS	ECON.	1,781.0	0.0	0.0	1,781.0	2.622	46,700.00	3.212	57,200.00	10,500.00
TOTAL	-	1,781.0	0.0	0.0	1,781.0	2.622	46,700.00	3.212	57,200.00	10,500.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	30.0	0.0	0.0	30.0	3.492	1,047.65	4.902	1,470.60	422.95
FLA. PWR. & LIGHT	ECON.-C	767.0	0.0	0.0	767.0	3.747	28,742.61	4.899	37,572.30	8,829.69
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	174.0	0.0	0.0	174.0	3.588	6,242.52	5.070	8,822.15	2,579.63
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	354.0	0.0	0.0	354.0	3.952	13,989.30	5.287	18,696.76	4,707.46
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	602.0	0.0	0.0	602.0	3.662	22,045.97	4.828	29,063.77	7,017.80
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.0	0.0	0.0	0.000	207.48	0.000	0.00	207.48
TALLAHASSEE	ECON.-C	255.0	0.0	0.0	255.0	3.633	9,263.22	5.089	12,976.91	3,713.69
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	2,182.0	0.0	0.0	2,182.0	3.737	81,538.75	4.977	108,602.49	27,063.74
CURRENT MONTH:										
DIFFERENCE	-	401.0	0.0	0.0	401.0	1.115	34,838.75	1.765	51,402.49	16,563.74
DIFFERENCE %	-	22.5	0.0	0.0	22.5	42.5	74.6	55.0	89.9	157.7
PERIOD TO DATE:										
ACTUAL	-	5,607.0	0.0	0.0	5,607.0	3.557	199,452.84	4.791	268,647.32	69,194.48
ESTIMATED	-	3,419.0	0.0	0.0	3,419.0	2.638	90,200.00	3.071	105,000.00	14,800.00
DIFFERENCE	-	2,188.0	0.0	0.0	2,188.0	0.919	109,252.84	1.720	163,647.32	54,394.48
DIFFERENCE %	-	64.0	0.0	0.0	64.0	34.8	121.1	56.0	155.9	387.5

TAMPA ELECTRIC COMPANY SCHEDULE A10
ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING
FOR THE MONTH OF NOVEMBER, 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(290,591)
FLORIDA POWER CORP.	334,217
CITY OF LAKELAND	34,640
SEMINOLE ELECTRIC CO-OP	(77,979)
SUB-TOTAL	287
WHOLESALE	0
TOTAL	287
	=====

() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1994	NOV., 1994	DEC., 1994	JAN., 1995	FEB., 1995	MAR., 1995	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.72	58.72	-	-	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	-	-	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	-	-	-	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	-	-	-	-	82.40
ACTUAL:							
BASE RATE REVENUES (\$)	58.72	58.72	-	-	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	-	-	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	-	-	-	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	-	-	-	-	82.40
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	-	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	-	-	-	-	0.0
TOTAL REVENUES	0.0	0.0	-	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES AND GROSS RECEIPTS TAX.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: NOVEMBER, 1994
CURRENT MONTH

SCHEDULE A12

PERIOD TO DATE

KWH SALES		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	RESIDENTIAL	420,078	404,648	15,430	3.8	909,096	921,859	(12,763)	(1.4)
2	COMMERCIAL	373,363	361,147	12,216	3.4	761,008	760,380	628	0.1
3	INDUSTRIAL	189,114	185,278	3,836	2.1	381,902	374,941	6,961	1.9
4	STREET & HIGHWAY LIGHTING	3,896	3,750	146	3.9	7,740	7,500	240	3.2
5	OTHER SALES TO PUBLIC AUTHORITY	90,838	87,319	3,519	4.0	187,026	184,734	2,292	1.2
6	INTRADPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,077,289	1,042,142	35,147	3.4	2,246,772	2,249,414	(2,642)	(0.1)
8	SALES FOR RESALE	2,454	821	1,633	198.9	2,454	1,662	792	47.7
9	TOTAL SALES	1,079,743	1,042,963	36,780	3.5	2,249,226	2,251,076	(1,850)	(0.1)
NUMBER OF CUSTOMERS									
							AVERAGE		
10	RESIDENTIAL	430,694	433,915	(3,221)	(0.7)	429,436	432,280	(2,844)	(0.7)
11	COMMERCIAL	53,792	53,622	170	0.3	53,727	53,576	151	0.3
12	INDUSTRIAL	504	511	(7)	(1.4)	504	511	(7)	(1.4)
13	STREET & HIGHWAY LIGHTING	153	128	25	19.5	153	128	25	19.5
14	OTHER SALES TO PUBLIC AUTHORITY	4,007	3,934	73	1.9	4,004	3,931	73	1.9
15		0	0	0	0.0	0	0	0	0.0
16	TOTAL JURISDICTIONAL	489,150	492,110	(2,960)	(0.6)	487,824	490,426	(2,602)	(0.5)
17	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	489,151	492,111	(2,960)	(0.6)	487,825	490,427	(2,602)	(0.5)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	975	933	42	4.5	2,117	2,133	(16)	(0.8)
20	COMMERCIAL	6,941	6,735	206	3.1	14,164	14,193	(29)	(0.2)
21	INDUSTRIAL	375,226	362,579	12,647	3.5	757,742	733,740	24,002	3.3
22	STREET & HIGHWAY LIGHTING	25,464	29,297	(3,833)	(13.1)	50,588	58,594	(8,006)	(13.7)
23	OTHER SALES TO PUBLIC AUTHORITY	22,670	22,196	474	2.1	46,710	46,994	(284)	(0.6)
24		0	0	0	0.0	0	0	0	0.0
25	TOTAL JURISDICTIONAL	2,202	2,118	84	4.0	4,606	4,587	19	0.4
26	SALES FOR RESALE	2,454,000	821,000	1,633,000	198.9	2,454,000	1,662,000	792,000	47.7
27	TOTAL SALES	2,207	2,119	88	4.2	4,611	4,590	21	0.5

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COMMISSION SCHEDULES A1 - A12

OCTOBER 1994

TRIPA ELECTRIC COMPANY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER, 1951

SCHEDULE #1

	1951				1950				1949			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (12)	30,412,711	28,846,242	1,566,469	5.3	1,232,783	1,294,485	(61,702)	5.0	2,202,232	2,229,000	(26,768)	1.2
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4. Adjustments to Fuel Cost (14, pg 1)	(1,528)	0	(1,528)	0.0	1,202,789 (a)	1,294,485 (a)	(91,696)	7.4	(8,000)	8,000	(16,000)	0.2
5. TOTAL COST OF GENERATED POWER	30,418,183	28,846,242	1,571,941	5.3	1,232,783	1,294,485	(61,702)	5.0	2,202,232	2,229,000	(26,768)	1.2
6. Fuel Cost of Purchased Power - Firm (18)	227,485	682,700	(455,215)	(20.0)	6,282	17,947	(11,665)	(18.2)	2,648,029	2,252,827	3,955,202	175.0
7. Energy Cost of Sck. C Economy Purchases (Under) (18)	117,214	42,500	74,714	175.1	2,425	1,428	997	69.9	2,412,744	2,435,644	(22,900)	0.9
8. Energy Cost of Other Economy Purchases (See Under) (18)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sck. C Economy Purchases (See Under) (18)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sck. C Economy Purchases	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (18)	582,765	756,600	(173,835)	(23.1)	22,827	0	22,827	0.0	0	0	0	0.0
12. TOTAL COST OF PURCHASED POWER	817,764	1,481,800	(664,036)	(81.3)	47,465	62,412	(14,947)	(24.1)	1,937,282	2,246,892	(309,610)	(13.8)
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	2,325,787	1,118,660	1,207,127	107.9	1,455,434	1,356,517	98,917	7.3	1,675,447	1,857,904	(182,457)	(9.8)
14. Fuel Cost of Economy Sales (17)	422,931	236,000	186,931	82.8	176,749 (a)	83,838	92,911	110.8	1,478,232	1,289,140	1,889,092	146.6
15. Gain on Economy Sales - EMB (17a)	489,218	583,000	(93,782)	(16.1)	36,678	41,772	(5,094)	(12.2)	1,735,644	1,295,644	4,400,000	340.1
16. Fuel Cost of Sck. B Separ. Sales (17)	54,577	64,200	(9,623)	(15.0)	3,768	4,112	(344)	(8.3)	1,431,522	1,561,728	(130,206)	(8.3)
17. Fuel Cost of Sck. C Jarrid Sales (17)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
18. Fuel Cost of Sck. J Jarrid Sales (17)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sck. B Separ. Sales (17)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
20. Fuel Cost of Sck. C Jarrid Sales (17)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
21. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,355,152	2,356,800	(1,648)	0.0	219,278	126,593	90,785	41.8	1,675,447	1,857,904	(182,457)	(9.8)
22. Net Interchange (18)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
23. Wheeling Rec. A. Less Wheeling Del. A.	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
24. Interchange and Wheeling Losses	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
25. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	27,962,795	27,956,122	6,673	0.2	1,216,821	1,227,938	(11,117)	(0.9)	2,300,100	2,279,950	20,150	0.9
26. Net Fuel Cost (14)	27,962,795	27,956,122	6,673	0.2	1,216,821	1,227,938	(11,117)	(0.9)	2,300,100	2,279,950	20,150	0.9
27. Company Rec. (16)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
28. Y & B Losses (16)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
29. System EMB Sales	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
30. Wholesale EMB Sales	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
31. Jurisdictional EMB Sales	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
32. Jurisdictional Loss Multiplier 1.0005	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
33. Jurisdictional EMB Sales Adjusted for Loss Factors	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
34. GPB *	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
35. Year up *	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
36. Total Jurisdictional Fuel Cost	27,962,795	27,956,122	6,673	0.2	1,216,821	1,227,938	(11,117)	(0.9)	2,300,100	2,279,950	20,150	0.9
37. Fuel Cost Adjusted for Taxes	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
38. Fuel Cost Adjusted to the Market - EMB costs per 100	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0

* Based on Jurisdictional Sales (a) is added for informational purposes only

SCHEDULE A1

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR PERIOD TO DATE THROUGH OCTOBER, 1994

TAMPA ELECTRIC COMPANY

LINE #	ESTIMATED		ACTUAL		DIFFERENCE		ESTIMATED		ACTUAL		DIFFERENCE		COSTS/WH	UNITS
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%		
1. Fuel Cost of System Net Generation (G)	28,846,292	8.2	1,292,789	1.4	1,291,085	7.6	2,292,32	2.2	2,292,32	2.2	10,328,71	11.2		
2. Spent Nuclear Fuel Disposal Cost	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
3. Coal For Investigation	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
4. Adjustments to Fuel Cost (AG, BG)	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
5. TOTAL COST OF GENERATED POWER	28,846,292	8.2	1,292,789	1.4	1,291,085	7.6	2,292,32	2.2	2,292,32	2.2	10,328,71	11.2		
6. Fuel Cost of Purchased Power - Firm (AH)	682,760	(2.3)	4,203	0.0	37,947	(0.4)	3,668,89	3.5	3,668,89	3.5	1,307,67	1.3		
7. Energy Cost of Sck. C Economy Purchases (Brokers) (AI)	47,500	0.1	3,425	0.0	1,638	0.0	3,187,4	3.1	3,187,4	3.1	1,719,6	1.7		
8. Energy Cost of Other Economy Purchases (Non Brokers) (AJ)	0	0.0	0	0.0	0	0.0	1,787	0.0	1,787	0.0	0.0000	0.0		
9. Energy Cost of Sck. C Economy Purchases (AK)	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
10. Capacity Cost of Sck. C Economy Purchases	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
11. Payments to Qualifying Facilities (AL)	756,400	(2.6)	33,037	0.0	62,847	(0.7)	0.0000	0.0	0.0000	0.0	0.0000	0.0		
12. TOTAL COST OF PURCHASED POWER	1,422,800	(3.9)	47,665	0.0	62,432	(0.7)	3,670,3	3.6	3,670,3	3.6	1,317,6	1.3		
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	30,269,092	8.4	1,740,454	1.8	1,353,517	5.8	5,962,6	5.8	5,962,6	5.8	11,646,3	12.7		
14. Fuel Cost of Economy Sales (AM)	1,128,000	3.1	174,789	0.2	83,828	0.8	1,478,2	1.4	1,478,2	1.4	1,789,0	1.9		
15. Gain on Economy Sales - EMB (AN)	178,200	0.5	174,789	0.2	83,828	0.8	0.0000	0.0	0.0000	0.0	0.0000	0.0		
16. Fuel Cost of Sck. B Separ. Sales (AO)	689,218	1.9	36,628	0.0	61,772	0.6	1,235,0	1.2	1,235,0	1.2	1,295,6	1.3		
17. Fuel Cost of Sck. B Jurisd. Sales (AP)	51,577	0.1	3,760	0.0	4,112	0.0	4,515	0.0	4,515	0.0	1,897,6	2.0		
18. Fuel Cost of Sck. B Jurisd. Sales (AQ)	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
19. Fuel Cost of Sck. J Jurisd. Sales (AR)	36,400	0.1	2,941	0.0	5,541	0.0	0.0000	0.0	0.0000	0.0	1,776,5	1.9		
20. Fuel Cost of Sck. J Separ. Sales (AS)	240,000	0.7	0	0.0	12,130	0.1	2,172,8	2.1	2,172,8	2.1	1,821,6	1.9		
21. Fuel Cost of Other Power Sales (AT)	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,559,828	9.8	213,729	0.2	166,533	1.5	5,666,6	5.6	5,666,6	5.6	10,262,3	11.1		
23. Net Interchange (AU)	0	0.0	62	0.0	0	0.0	62	0.0	62	0.0	0.0000	0.0		
24. Wheeling Rec'd. Less Wheeling Act'd.	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
25. Interchange and Wheeling Losses	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 22 + 23 + 24 + 25)	27,762,795	7.8	1,956,183	2.0	1,520,066	5.3	11,639,2	11.6	11,639,2	11.6	23,139,2	25.1		
27. Net Qualified (AV)	(178,200)	(0.5)	(174,789)	(0.2)	(83,828)	(0.8)	0.0000	0.0	0.0000	0.0	0.0000	0.0		
28. Company Use (AW)	64,200	0.2	3,760	0.0	2,700	0.0	2,700	0.0	2,700	0.0	0.0000	0.0		
29. Y & B Losses (AX)	1,257,300	3.5	56,425	0.0	61,768	0.6	0.0000	0.0	0.0000	0.0	0.0000	0.0		
30. System EMB Sales	27,762,795	7.8	1,956,183	2.0	1,520,066	5.3	11,639,2	11.6	11,639,2	11.6	23,139,2	25.1		
31. Wheelable EMB Sales	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
32. Jurisdictional EMB Sales Less Multiplier (0.0005)	27,762,795	7.8	1,956,183	2.0	1,520,066	5.3	11,639,2	11.6	11,639,2	11.6	23,139,2	25.1		
34. Jurisdictional EMB Sales Adjusted for Line Losses	27,762,795	7.8	1,956,183	2.0	1,520,066	5.3	11,639,2	11.6	11,639,2	11.6	23,139,2	25.1		
35. EPIC *	61,678	0.2	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
36. Year 99 *	(158,650)	(0.4)	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
37. Total Jurisdictional Fuel Cost	27,604,145	7.7	1,956,183	2.0	1,520,066	5.3	11,639,2	11.6	11,639,2	11.6	23,139,2	25.1		
38. Average Fuel Factor	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
39. Fuel Cost Adjusted for Tax	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		
40. Fuel EIC Readded to the Fuel Cost	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0000	0.0		

* Based on jurisdictional sales (not included for informational purposes only)

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF OCTOBER, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	30,673,711
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 5	(3,528)
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	227,085
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	117,914
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	502,765
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,555,152
26	Total Fuel and Net Power Transactions		=====
			\$27,962,795
			=====

1.231

CALCULATION OF TRUE UP AND INTEREST PROVISION
MONTH OF: OCTOBER, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	30,673,711	28,846,202	1,827,509	6.3	30,673,711	28,846,202	1,827,509	6.3
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,555,152	2,350,880	1,204,272	51.2	3,555,152	2,350,880	1,204,272	51.2
3. FUEL COST OF PURCHASED POWER	227,085	602,700	(375,615)	(62.3)	227,085	602,700	(375,615)	(62.3)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	502,765	756,600	(253,835)	(33.5)	502,765	756,600	(253,835)	(33.5)
4. ENERGY COST OF ECONOMY PURCHASES	117,914	43,500	74,414	171.1	117,914	43,500	74,414	171.1
5. TOTAL FUEL & NET POWER TRANSACTION	27,966,323	27,898,122	68,201	0.2	27,966,323	27,898,122	68,201	0.2
6. ADJUSTMENTS TO FUEL COST	(3,528)	0	(3,528)	0.0	(3,528)	0	(3,528)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	27,962,795	27,898,122	64,673	0.2	27,962,795	27,898,122	64,673	0.2

* INCLUDES ECONOMY SALES PROFITS (80%)

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. SALES REVENUE									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0	
b. FUEL RECOVERY REVENUE	27,386,398	28,350,469	(964,071)	(3.4)	27,386,398	28,350,469	(964,071)	(3.4)	
c. JURISDICTIONAL FUEL REVENUE	27,386,398	28,350,469	(964,071)	(3.4)	27,386,398	28,350,469	(964,071)	(3.4)	
d. NONFUEL REVENUE	55,031,531	56,837,000	(1,805,469)	(3.2)	55,031,531	56,837,000	(1,805,469)	(3.2)	
e. TOTAL JURISDICTIONAL SALES REVENUE	82,417,929	85,187,469	(2,769,540)	(3.3)	82,417,929	85,187,469	(2,769,540)	(3.3)	
2. NONJURISDICTIONAL SALES REVENUE	474,463	607,000	(132,537)	(21.8)	474,463	607,000	(132,537)	(21.8)	
3. TOTAL SALES REVENUE	82,892,392	85,794,469	(2,902,077)	(3.4)	82,892,392	85,794,469	(2,902,077)	(3.4)	
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	1,169,483	1,206,380	(36,897)	(3.1)	1,169,483	1,206,380	(36,897)	(3.1)
2. NONJURISDICTIONAL SALES		0	841	(841)	0.0	0	841	(841)	0.0
3. TOTAL SALES		1,169,483	1,207,221	(37,738)	(3.1)	1,169,483	1,207,221	(37,738)	(3.1)
4. JURISDIC. SALES % TOTAL KWH SALES		1.0000000	0.9993034	0.0006966	0.1	1.0000000	0.9993034	0.0006966	0.1

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	27,386,398	28,350,469	(964,071)	(3.4)	27,386,398	28,350,469	(964,071)	(3.4)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	158,690	158,690	0	0.0	158,690	158,690	0	0.0
b. INCENTIVE PROVISION	(67,678)	(67,678)	0	0.0	(67,678)	(67,678)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,477,410	28,441,481	(964,071)	(3.4)	27,477,410	28,441,481	(964,071)	(3.4)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,962,795	27,898,122	64,673	0.2	27,962,795	27,898,122	64,673	0.2
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	1.0000000	0.9993034	0.0006966	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	27,962,795	27,878,688	84,107	0.3	27,962,795	27,878,688	84,107	0.3
6A. JURISDIC. LOSS MULTIPLIER	1.0000	1.0005	(0.0005)	0.0	NA	NA	-	-
6B. (LINE 6 x 6A)	27,962,795	27,892,627	70,168	0.3	27,962,795	27,892,627	70,168	0.3
7. TRUE-UP PROV. FOR MO. 1/- COLLECTED (LINE D-3 - LINE D-6B)	(485,385)	548,854	(1,034,239)	(188.4)	(485,385)	548,854	(1,034,239)	(188.4)
8. INTEREST PROVISION FOR THE MONTH	19,222	4,784	14,438	301.8	19,222	4,784	14,438	301.8
9. TRUE-UP & INT. PROV. BKG. OF MONTH	4,920,706	952,141	3,968,565	416.8	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(158,690)	(158,690)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 THROUGH D-10)	4,295,853	1,347,089	2,948,764	218.9	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: OCTOBER, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	4,920,706	952,141	3,968,565	416.8	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	4,276,631	1,342,305	2,934,326	218.6	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	9,197,337	2,294,446	6,902,891	300.9	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	4,598,669	1,147,223	3,451,446	300.9	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.040	5.000	0.040	0.8	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.000	5.000	0.000	0.0	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	10.040	10.000	0.040	0.4	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	5.020	5.000	0.020	0.4	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.418	0.417	0.001	0.2	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	19,222	4,784	14,438	301.8	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

FUEL ADJUSTMENT REVENUE
OCTOBER, 1994

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	555,088,110	10,009,176	327,379,812	25,292,100	917,769,198
3RD PARTY	0	0	0	0	0
NET SALES	555,088,110	10,009,176	327,379,812	25,292,100	917,769,198
FUEL CHG. \$/KWH	0.023660	0.023151	0.023540	0.022851	-
TOTAL FUEL REV.	13,133,385	231,722	7,706,521	577,950	21,649,578

ON-PEAK					
KWH SALES	34,219	0	34,935,094	31,556,876	66,526,189
3RD PARTY	0	0	0	0	0
NET SALES	34,219	0	34,935,094	31,556,876	66,526,189
FUEL CHG. \$/KWH	0.026808	0.023151	0.026668	0.025899	-
TOTAL FUEL REV.	917	0	931,649	817,292	1,749,858

OFF-PEAK					
KWH SALES	135,945	0	88,433,661	96,617,573	185,187,179
3RD PARTY	0	0	0	0	0
NET SALES	135,945	0	88,433,661	96,617,573	185,187,179
FUEL CHG. \$/KWH	0.022511	0.023151	0.022401	0.021752	-
TOTAL FUEL REV.	3,060	0	1,981,002	2,101,625	4,085,687

TOTAL					
KWH SALES	555,258,274	10,009,176	450,748,567	153,466,549	1,169,482,566
3RD PARTY	0	0	0	0	0
NET SALES	555,258,274	10,009,176	450,748,567	153,466,549	1,169,482,566
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	13,137,362	231,722	10,619,172	3,496,867	27,485,123

(98,725) ADJ. TO SEPT. 1994
DUE TO OVERSTATED KWH'S
27,386,398 IN GROUP B STANDARD

GROUP RATE	DESCRIPTION
A RS	RESIDENTIAL SERVICE
GS	GENERAL SERVICE - NON DEMAND
TS	TEMPORARY SERVICE
A1 SI-2	STREET LIGHTING SERVICE
OL-1 & 3	GENERAL OUTDOOR LIGHTING SERVICE
B GSD	GENERAL SERVICE - DEMAND
GSLD	GENERAL SERVICE - LARGE DEMAND
SBF	FIRM STANDBY AND SUPPLEMENTAL SERVICE
C IS-1	INDUSTRIAL INTERRUPTIBLE SERVICE
IS-3	INTERRUPTIBLE SERVICE
SBI-1	INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
SBI-3	INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR : 1.00083

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TAMPA ELECTRIC COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: OCT. 1994 PERIOD TO DATE SCHEDULE A3

	ACTUAL	ESTIMATED	DIFFERENCE \$	ACTUAL	ESTIMATED	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE \$
FUEL COST OF SYSTEM NET GENERATION (\$)									
1 HEAVY OIL	73,259	321,118	{248,149}	73,259	321,118	{77.2}	218,189	77.2	{77.2}
2 LIGHT OIL	22,528	91,862	{72,334}	22,528	91,862	{76.3}	72,334	76.3	{76.3}
3 COAL	30,577,924	28,420,892	2,118,032	30,577,924	28,420,892	7.6	2,118,032	7.6	0.0
4 NATURAL GAS	0	0	0	0	0	0.0	0	0.0	0.0
7 TOTAL (\$)	30,673,711	28,846,202	1,827,509	30,673,711	28,846,202	6.3	1,827,509	6.3	0.0
SYSTEM NET GENERATION (MWH)									
8 HEAVY OIL	622	10,207	{9,585}	622	10,207	{93.9}	9,585	93.9	{93.9}
9 LIGHT OIL	326	1,533	{1,207}	326	1,533	{78.7}	1,207	78.7	{78.7}
10 COAL	1,391,841	1,282,345	109,496	1,391,841	1,282,345	8.5	109,496	8.5	0.0
11 NATURAL GAS	0	0	0	0	0	0.0	0	0.0	0.0
14 TOTAL (MWH)	1,392,789	1,294,085	98,704	1,392,789	1,294,085	7.6	98,704	7.6	0.0
UNITS OF FUEL BURNED									
15 HEAVY OIL	1,513	21,102	{16,589}	1,513	21,102	{78.6}	16,589	78.6	{78.6}
16 LIGHT OIL	954	4,258	{3,304}	954	4,258	{77.6}	3,304	77.6	{77.6}
17 COAL	595,867	532,000	63,867	595,867	532,000	12.0	63,867	12.0	0.0
18 NATURAL GAS	0	0	0	0	0	0.0	0	0.0	0.0
BTUS BURNED (MMBTU)									
21 HEAVY OIL	29,108	133,380	{104,272}	29,108	133,380	{78.2}	104,272	78.2	{78.2}
22 LIGHT OIL	5,595	24,700	{19,105}	5,595	24,700	{77.3}	19,105	77.3	{77.3}
23 COAL	14,398,835	12,843,785	1,555,050	14,398,835	12,843,785	12.1	1,555,050	12.1	0.0
24 NATURAL GAS	0	0	0	0	0	0.0	0	0.0	0.0
27 TOTAL (MMBTU)	14,433,538	13,001,865	1,431,673	14,433,538	13,001,865	11.0	1,431,673	11.0	0.0
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.04	0.79	{0.75}	0.04	0.79	{0.75}	0.75	0.75	{0.75}
29 LIGHT OIL	0.02	0.12	{0.10}	0.02	0.12	{0.10}	0.10	0.10	{0.10}
30 COAL	99.94	99.09	0.85	99.94	99.09	0.85	0.85	0.85	0.00
31 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 TOTAL (%)	100.00	100.00	0.00	100.00	100.00	0.00	0.00	0.00	0.00
FUEL COST PER UNIT (\$/MWH)									
35 HEAVY OIL	16.23	15.23	1.00	16.23	15.23	6.6	1.00	6.6	6.6
36 LIGHT OIL	23.61	22.28	1.33	23.61	22.28	6.0	1.33	6.0	6.0
37 COAL	51.32	51.41	(2.12)	51.32	51.41	(4.0)	(2.12)	(4.0)	(4.0)
38 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MWH (\$/MWH)									
41 HEAVY OIL	2.52	2.11	0.41	2.52	2.11	1.6	0.41	1.6	1.6
42 LIGHT OIL	4.03	3.81	0.19	4.03	3.81	4.9	0.19	4.9	4.9
43 COAL	2.12	2.21	(0.09)	2.12	2.21	(1.1)	(0.09)	(1.1)	(1.1)
44 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47 TOTAL (\$/MWH)	2.13	2.22	(0.09)	2.13	2.22	(4.1)	(0.09)	(4.1)	(4.1)
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	16,797	13,068	33,729	16,797	13,068	228.1	33,729	228.1	258.1
49 LIGHT OIL	17,163	16,112	1,051	17,163	16,112	6.5	1,051	6.5	6.5
50 COAL	10,315	10,016	299	10,315	10,016	3.3	299	3.3	3.3
51 NATURAL GAS	0	0	0	0	0	0.0	0	0.0	0.0
54 TOTAL (BTU/KWH)	10,363	10,017	346	10,363	10,017	3.1	346	3.1	3.1
GENERATED FUEL COST PER KWH (¢/KWH)									
55 HEAVY OIL	11.78	3.15	8.63	11.78	3.15	271.0	8.63	271.0	271.0
56 LIGHT OIL	6.91	6.19	0.72	6.91	6.19	11.6	0.72	11.6	11.6
57 COAL	2.20	2.22	(0.02)	2.20	2.22	(0.9)	(0.02)	(0.9)	(0.9)
58 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61 TOTAL (¢/KWH)	2.20	2.24	(0.04)	2.20	2.24	(1.1)	(0.04)	(1.1)	(1.1)

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT
MONTH OF: OCTOBER, 1994

SCHEDULE A4

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,392,789	1,294,085	98,704	7.6	1,392,789	1,294,085	98,704	7.6
2 POWER SOLD	217,378	126,593	90,785	71.7	217,378	126,593	90,785	71.7
2A WHEELING DELIVERED	110,788	0	110,788	0.0	110,788	0	110,788	0.0
3 INADVERTENT INTERCHANGE DELIV. NET	0	0	0	0.0	0	0	0	0.0
3A INTERCHANGE AND WHEELING LOSSES	4,059	1,988	2,071	104.2	4,059	1,988	2,071	104.2
4 PURCHASED POWER	6,203	18,839	(12,636)	(67.1)	6,203	18,839	(12,636)	(67.1)
4A ENERGY PUR. FROM QUALIFYING FACIL.	33,037	42,847	(9,810)	(22.9)	33,037	42,847	(9,810)	(22.9)
4B WHEELING RECEIVED	111,530	0	111,530	0.0	111,530	0	111,530	0.0
5 ECONOMY PURCHASES	3,425	1,638	1,787	109.1	3,425	1,638	1,787	109.1
6 INADVERTENT INTERCHANGE RCVD. NET	62	0	62	0.0	62	0	62	0.0
7 NET ENERGY FOR LOAD	1,214,821	1,228,828	(14,007)	(1.1)	1,214,821	1,228,828	(14,007)	(1.1)
8 SALES	1,169,483	1,208,113	(38,630)	(3.2)	1,169,483	1,208,113	(38,630)	(3.2)
8A NET UNBILLED SALES	(12,090)	(43,751)	31,661	(72.4)	(12,090)	(43,751)	31,661	(72.4)
9 COMPANY USE	2,793	2,700	93	3.4	2,793	2,700	93	3.4
10 T & D LOSSES (ESTIMATED)	54,635	61,766	(7,131)	(11.5)	54,635	61,766	(7,131)	(11.5)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.23	0.22	0.01	4.5	0.23	0.22	0.01	4.5
14 % T & D LOSSES TO NEL	4.50	5.03	(0.53)	(10.5)	4.50	5.03	(0.53)	(10.5)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
(\$)								
16 FUEL COST OF SYS NET GEN.	30,673,711	28,846,202	1,827,509	6.3	30,673,711	28,846,202	1,827,509	6.3
16A ADJUSTMENTS TO FUEL COST	(3,528)	0	(3,528)	0.0	(3,528)	0	(3,528)	0.0
17 FUEL COST OF POWER SOLD *	3,555,152	2,350,880	1,204,272	51.2	3,555,152	2,350,880	1,204,272	51.2
18 FUEL COST OF PURCHASED POWER	227,085	602,700	(375,615)	(62.3)	227,085	602,700	(375,615)	(62.3)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	502,765	756,600	(253,835)	(33.5)	502,765	756,600	(253,835)	(33.5)
19 ENERGY COST OF ECONOMY PURCH.	117,914	43,500	74,414	171.1	117,914	43,500	74,414	171.1
20 TOTAL FUEL & NET PWR TRANSACTION	27,962,795	27,898,122	64,673	0.2	27,962,795	27,898,122	64,673	0.2
cents/KWH								
21 FUEL COST OF SYS NET GEN.	2.20	2.23	(0.03)	(1.3)	2.20	2.23	(0.03)	(1.3)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.64	1.86	(0.22)	(11.8)	1.64	1.86	(0.22)	(11.8)
23 FUEL COST OF PURCHASED POWER	3.66	3.36	0.30	8.9	3.66	3.36	0.30	8.9
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.52	1.77	(0.25)	(14.1)	1.52	1.77	(0.25)	(14.1)
24 ENERGY COST OF ECONOMY PURCH.	3.44	2.66	0.78	29.3	3.44	2.66	0.78	29.3
25 TOTAL FUEL & NET PWR TRANSACTION	2.30	2.27	0.03	1.3	2.30	2.27	0.03	1.3

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 POWER SOLD (SYSTEM)	217,378	126,593	90,785	71.7	217,378	126,593	90,785	71.7
4 PURCHASED POWER (SYSTEM)	6,203	17,947	(11,744)	(65.4)	6,203	17,947	(11,744)	(65.4)
4A QUALIFIED FACIL. (SYSTEM)	33,037	42,847	(9,810)	(22.9)	33,037	42,847	(9,810)	(22.9)
5 ECONOMY PURCHASES (SYSTEM)	3,425	1,638	1,787	109.1	3,425	1,638	1,787	109.1
7 ADJ. NET ENERGY FOR LOAD	1,214,821	1,227,936	(13,115)	(1.1)	1,214,821	1,227,936	(13,115)	(1.1)

NOTE: LINES 17, 18, 18B, 19, 20, 22, 23, 23B, 24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

* INCLUDES ECONOMY SALES PROFITS (80%)

SCHEDULE A5

TAMPA ELECTRIC COMPANY

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	NET FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL PURCHASED (UNITS)	HEAT VALUE (BTU/UNIT)	FUEL PURCHASED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	110	0.5	95.3	17.4		HVY OIL						
H.P.#2	32	118	0.5	100.0	17.8		HVY OIL						
H.P.#3	32	122	0.5	100.0	17.5		HVY OIL						
H.P.#4	42	150	0.5	100.0	14.2		HVY OIL						
H.P.#5	67	0	0.0	94.7	0.0		HVY OIL						
H.P. STATION	205	500	0.3	97.5	16.3	51273	HVY OIL	3957	6479784	25636.7	61191	12.30	15.54
GAN.#1	119	3192	38.6	98.7	63.1	11116	COAL	15666	21987000	391368.0	924713	2.70	59.03
GAN.#2	119	38816	43.8	97.6	69.6	11175	COAL	12852	21972000	445800.1	1051745	2.71	59.03
GAN.#3	155	10753	35.3	71.0	71.8	11633	COAL	19361	23228000	474866.6	1142812	2.80	59.03
GAN.#4	189	23605	18.2	32.7	69.7	10996	COAL	11232	25068000	281563.8	662988	2.59	59.03
GAN. 1 - 4	582	139398	32.1	70.5	68.5	11132	COAL	61111	21857178	1593618.5	3784263	2.71	59.03
GAN.#5	227	131754	77.9	92.8	79.5	10187	COAL	51893	21152000	1342243.6	3240155	2.46	59.03
GAN.#6	362	22678	82.6	97.2	81.1	10504	COAL	93101	25016000	2339096.1	5513157	2.18	59.03
GAN. 5 & 6	589	354432	80.8	95.5	82.3	10387	COAL	148294	24807373	3681339.7	8753312	2.47	59.03
GANNON STA.	1171	191830	56.6	83.1	77.9	10682	COAL	212105	24822399	5274958.2	12537575	2.54	59.03
H.B.#1	105	239667	79.1	84.5	91.8	9962	COAL	96138	21831000	2387191.1	4614852	1.93	48.00
H.B.#2	106	140231	46.4	53.0	70.4	10483	COAL	59970	21511000	1470104.6	2878702	2.05	48.00
H.B.#3	130	234989	73.1	78.4	80.1	9982	COAL	94518	24818000	2345717.7	4537089	1.93	48.00
H.B. 1 - 3	1241	618887	66.5	72.1	81.1	10089	COAL	250626	24751396	6203313.4	12030613	1.96	48.00
H.B.#4	141	283121	86.2	94.7	87.8	10315	COAL	132836	21986000	2920532.3	6009706	2.12	45.24
H.B. STA.	1682	898011	71.7	78.0	85.2	10160	COAL	383462	23793128	9123875.7	18010319	2.01	47.05
COAL UNITS	2853	1391841	65.5	80.1	82.3	10315	COAL	595867	24160333	11398833.9	30577921	2.20	51.32
SFR-PHIL.#1(HVY OIL)	17	0	0.0	7.4	0.0		HVY OIL	0	0	0.0	0	0.00	0.00
SFR-PHIL.#2(HVY OIL)	17	122	1.0	100.0	24.2	28455	HVY OIL	556	6212073	3471.5	11765	9.64	21.16
SFR-PHILLIPS TOTAL	34	122	0.5	53.7	24.2	28455	HVY OIL	556	6242073	3471.5	11765	9.64	21.16
SFR-DINNER LAKE(GAS)	0	0	0.0	0.0	0.0		NAT GAS	0	1000000	0.0	0	0.00	0.00
SFR-DINNER LAKE(HVY OIL)	0	0	0.0	0.0	0.0		HVY OIL	0	0	0.0	0	0.00	0.00
SFR-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0		0	0	0.0	0	0.00	0.00
SFRING UNITS (GAS)	0	0	0.0	0.0	0.0	28155	NAT GAS	0	1000000	0.0	0	0.00	0.00
SFRING UNITS (HVY OIL)	34	122	0.5	53.7	24.2	28155	HVY OIL	556	6212073	3471.5	11765	9.64	21.16
SFRING UNITS TOTAL	34	122	0.5	53.7	24.2	28155				3471.5	11765	9.64	
GAN.C.T.#1	15	0	0.0	97.5	0.0		16T OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	15	0	0.0	93.4	0.0		16T OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	273	0.6	98.9	65.6	16086	16T OIL	745	5865196	1369.6	17593	6.44	23.61
B.B.C.T.#3	65	53	0.1	98.9	38.8	23128	16T OIL	509	5865196	1225.8	1935	9.31	23.61
C.T. TOTAL	100	273	0.7	98.3	59.0	17164	16T OIL	951	5865196	5595.1	22528	6.91	23.61
SYSTEM	1000	1102189	57.5	81.8	88.0	10155				1143537.5	10673211	2.20	

TOTAL
H.P. GENERATION 1000
COAL COMBUSTION PLANTS

MONTH OF: OCTOBER, 1994

	CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	DIFFERENCE AMOUNT	ESTIMATED	DIFFERENCE AMOUNT
HEAVY OIL				
PURCHASES:				
1 UNITS	{ BBL }	{ 21,102 }	21,102	{ 21,102 }
2 UNIT COST	{ \$/BBL }	{ 15.06 }	15.06	{ 15.06 }
3 AMOUNT	{ \$ }	{ 317,745 }	317,745	{ 317,745 }
BURNED:				
4 UNITS	{ BBL }	{ 16,589 }	16,589	{ 16,589 }
5 UNIT COST	{ \$/BBL }	{ 218,189 }	218,189	{ 218,189 }
6 AMOUNT	{ \$ }	{ 3,513 }	3,513	{ 3,513 }
ENDING INVENTORY:				
7 UNITS	{ BBL }	{ 11,067 }	11,067	{ 11,067 }
8 UNIT COST	{ \$/BBL }	{ 100,883 }	100,883	{ 100,883 }
9 AMOUNT	{ \$ }	{ 1,921,294 }	1,921,294	{ 1,921,294 }
10 DAYS SUPPLY:	385	(36)	121	(8.6)
LIGHT OIL				
PURCHASES:				
11 UNITS	{ BBL }	{ 7,665 }	7,665	{ 7,665 }
12 UNIT COST	{ \$/BBL }	{ 156,001 }	156,001	{ 156,001 }
13 AMOUNT	{ \$ }	{ 1,300 }	1,300	{ 1,300 }
BURNED:				
14 UNITS	{ BBL }	{ 3,301 }	3,301	{ 3,301 }
15 UNIT COST	{ \$/BBL }	{ 72,331 }	72,331	{ 72,331 }
16 AMOUNT	{ \$ }	{ 238 }	238	{ 238 }
ENDING INVENTORY:				
17 UNITS	{ BBL }	{ 7,399 }	7,399	{ 7,399 }
18 UNIT COST	{ \$/BBL }	{ 229,660 }	229,660	{ 229,660 }
19 AMOUNT	{ \$ }	{ 1,159,131 }	1,159,131	{ 1,159,131 }
20 DAYS SUPPLY: NORMAL	160	21	17.6	16.7
21 DAYS SUPPLY: EMERGENCY	167			
COAL				
PURCHASES:				
22 UNITS	{ TONS }	{ 185,527 }	185,527	{ 185,527 }
23 UNIT COST	{ \$/TON }	{ 3.68 }	3.68	{ 3.68 }
24 AMOUNT	{ \$ }	{ 683,622 }	683,622	{ 683,622 }
BURNED:				
25 UNITS	{ TONS }	{ 63,867 }	63,867	{ 63,867 }
26 UNIT COST	{ \$/TON }	{ 2.12 }	2.12	{ 2.12 }
27 AMOUNT	{ \$ }	{ 135,400 }	135,400	{ 135,400 }
ENDING INVENTORY:				
28 UNITS	{ TONS }	{ 59,165 }	59,165	{ 59,165 }
29 UNIT COST	{ \$/TON }	{ 31.12 }	31.12	{ 31.12 }
30 AMOUNT	{ \$ }	{ 1,832,337 }	1,832,337	{ 1,832,337 }
31 DAYS SUPPLY:	25	(36)	61	(59.0)
NATURAL GAS				
PURCHASES:				
32 UNITS	{ MCF }	{ 12,061 }	12,061	{ 12,061 }
33 UNIT COST	{ \$/MCF }	{ 0.79 }	0.79	{ 0.79 }
34 AMOUNT	{ \$ }	{ 9,529 }	9,529	{ 9,529 }
BURNED:				
35 UNITS	{ MCF }	{ 0 }	0	{ 0 }
36 UNIT COST	{ \$/MCF }	{ 0.00 }	0.00	{ 0.00 }
37 AMOUNT	{ \$ }	{ 0.00 }	0.00	{ 0.00 }
ENDING INVENTORY:				
38 UNITS	{ MCF }	{ 12,061 }	12,061	{ 12,061 }
39 UNIT COST	{ \$/MCF }	{ 0.79 }	0.79	{ 0.79 }
40 AMOUNT	{ \$ }	{ 9,529 }	9,529	{ 9,529 }
41 DAYS SUPPLY:	25	(36)	61	(59.0)
DIFFERENCE				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				

1. UNITS AND AMOUNTS OF FUEL COSTS (FOR FISCAL YEAR 1994) BASED UPON THE FOLLOWING:

•• FUEL COSTS ARE BASED ON AVERAGE MONTHLY FUEL COSTS FOR THE MONTHS OF OCTOBER, 1994.

•• FUEL COSTS ARE BASED ON AVERAGE MONTHLY FUEL COSTS FOR THE MONTHS OF OCTOBER, 1994.

•• FUEL COSTS ARE BASED ON AVERAGE MONTHLY FUEL COSTS FOR THE MONTHS OF OCTOBER, 1994.

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:								
VARIOUS	ECON. - C	63,038.0	0.0	63,038.0	1.937	2.407	1,221,300.00	1,517,400.00
VARIOUS	SCH. - D	41,772.0	0.0	41,772.0	1.396	1.675	583,000.00	699,600.00
VARIOUS	SCH. - D	4,112.0	0.0	4,112.0	1.561	1.561	64,200.00	64,200.00
VARIOUS	SCH. - J	5,541.0	0.0	5,541.0	1.776	1.776	98,400.00	98,400.00
HARDEE POWER PARTNERS	SEPARATED SCH. - D	12,130.0	0.0	12,130.0	1.982	2.683	240,400.00	325,500.00
TOTAL INCLUDING VARIABLE O & M COSTS LESS VARIABLE O & M COSTS PLUS BOX OF ECON. ENERGY SALES PROFITS		126,593.0	0.0	126,593.0	1.744	2.137	2,207,300.00 (93,300.00)	2,705,100.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		126,593.0	0.0	126,593.0	1.857	2.137	236,880.00 2,350,880.00	2,705,100.00
ACTUAL:								
FLA. PWR. CORP.	ECON. - C	5,681.0	0.0	5,681.0	1.671	2.246	94,957.25	127,568.86
FLA. PWR. & LIGHT	ECON. - C	130,819.0	0.0	130,819.0	1.587	1.833	2,075,772.74	2,397,907.57
CITY OF LAKELAND	ECON. - C	7,056.0	0.0	7,056.0	1.657	2.063	116,888.24	145,588.65
FT. PIERCE UTIL. AUTH.	ECON. - C	144.0	0.0	144.0	1.546	2.108	2,225.73	3,035.27
CITY OF GAINESVILLE	ECON. - C	695.0	0.0	695.0	1.655	2.342	11,502.70	16,276.27
CITY OF HOMESTEAD	ECON. - C	149.0	0.0	149.0	1.604	2.160	2,389.29	3,219.03
JACKSONVILLE ELEC. AUTH.	ECON. - C	316.0	0.0	316.0	1.613	2.075	5,095.95	6,558.37
KISSIMMEE ELEC. UTIL.	ECON. - C	5,692.0	0.0	5,692.0	1.622	2.310	92,300.25	131,469.18
LAKE WORTH UTILITIES	ECON. - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON. - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON. - C	6,841.0	0.0	6,841.0	1.573	1.985	107,629.80	135,773.08
SEMINOLE ELECTRIC CO-OP	ECON. - C	3,599.0	0.0	3,599.0	1.603	2.141	57,708.04	77,054.13
CITY OF ST. CLOUD	ECON. - C	1,186.0	0.0	1,186.0	1.648	2.419	19,539.90	28,694.97
CITY OF STARKE	ECON. - C	279.0	0.0	279.0	1.602	3.109	4,468.49	8,673.52
TALLAHASSEE	ECON. - C	124.0	0.0	124.0	1.676	2.184	2,078.37	2,708.14
CITY OF VERO BEACH	ECON. - C	345.0	0.0	345.0	1.555	2.090	5,365.80	7,210.72
FMPA	ECON. - C	8,580.0	0.0	8,580.0	1.621	1.979	139,074.91	169,788.27
KEY WEST	ECON. - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	ECON. - C	3,243.0	0.0	3,243.0	1.583	2.096	51,337.89	67,973.88
OGLETHORPE	ECON. - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. - D	7,450.0	0.0	7,450.0	1.331	1.597	99,159.50	118,976.50
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. - D	6,125.0	0.0	6,125.0	1.331	1.597	81,523.75	97,816.25
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. - D	7,180.0	0.0	7,180.0	1.331	1.597	95,565.80	114,664.60
REEDY CREEK	SEPAR. SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
MAUCHULA	SEPAR. SCH. - D	5,289.0	0.0	5,289.0	1.331	1.597	70,396.59	84,465.33
FT. MEADE	SEPAR. SCH. - D	3,134.0	0.0	3,134.0	1.331	1.597	41,713.54	50,049.98
CITY OF ST. CLOUD	SEPAR. SCH. - D	7,450.0	0.0	7,450.0	1.331	1.597	99,159.50	118,976.50
HARDEE POWER PARTNERS	SEPAR. SCH. - D	2,241.0	0.0	2,241.0	2.174	2.817	48,719.34	63,128.97
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. - D	2,930.0	0.0	2,930.0	1.462	1.462	42,846.52	42,846.52
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. - D	830.0	0.0	830.0	1.413	1.413	11,730.04	11,730.04
FLA. PWR. CORP.	JURISD. SCH. - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. - J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

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TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF OCTOBER, 1994

SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A)	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS TO SEPT. 1994								
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(2,112.0)	0.0	(2,112.0)	2.174	2.834	(45,914.88)	(59,854.08)
HARDEE POWER PARTNERS	SEPAR. SCH. -D	2,112.0	0.0	2,112.0	2.174	2.817	45,914.88	59,495.04
FMPA	SEPAR. SCH. -D	(7,200.0)	0.0	(7,200.0)	1.363	1.636	(98,136.00)	(117,792.00)
FMPA	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.368	1.642	98,496.00	118,224.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	(3,580.0)	0.0	(3,580.0)	1.363	1.636	(48,795.40)	(58,568.80)
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	3,580.0	0.0	3,580.0	1.368	1.642	48,974.40	58,783.60
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	(7,148.0)	0.0	(7,148.0)	1.363	1.636	(97,427.24)	(116,941.28)
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,148.0	0.0	7,148.0	1.368	1.642	97,784.64	117,570.16
WAUCHULA	SEPAR. SCH. -D	(5,497.0)	0.0	(5,497.0)	1.363	1.636	(74,924.11)	(89,930.92)
WAUCHULA	SEPAR. SCH. -D	5,497.0	0.0	5,497.0	1.368	1.642	75,195.96	90,260.74
FT. MEADE	SEPAR. SCH. -D	(3,356.0)	0.0	(3,356.0)	1.363	1.636	(45,742.28)	(54,904.16)
FT. MEADE	SEPAR. SCH. -D	3,356.0	0.0	3,356.0	1.368	1.642	45,910.08	55,105.52
CITY OF ST. CLOUD	SEPAR. SCH. -D	(7,200.0)	0.0	(7,200.0)	1.363	1.636	(98,136.00)	(117,792.00)
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.368	1.642	98,496.00	118,224.00
SUB-TOTAL ECONOMY POWER SALES		174,749.0	0.0	174,749.0	1.596	1.905	2,788,336.35	3,329,499.91
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		36,628.0	0.0	36,628.0	1.336	1.603	489,217.73	586,988.02
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,760.0	0.0	3,760.0	1.452	1.452	54,576.56	54,576.56
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		2,241.0	0.0	2,241.0	2.174	2.801	48,719.34	62,769.93
TOTAL INCLUDING VARIABLE O & M COSTS		217,378.0	0.0	217,378.0	1.555	1.856	3,380,849.98	4,033,834.42
LESS VARIABLE O & M COSTS							(258,628.52)	
LESS VARIABLE O & M COSTS - HARDEE							0.00	
PLUS BOX OF ECON. ENERGY SALES PROFITS							432,930.85	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		217,378.0	0.0	217,378.0	1.635	1.856	3,555,152.31	4,033,834.42
CURRENT MONTH:								
DIFFERENCE		90,785.0	0.0	90,785.0	(0.222)	(0.281)	1,204,272.31	1,328,734.42
DIFFERENCE %		71.7	0.0	71.7	(12.0)	(13.1)	51.2	49.1
PERIOD TO DATE:								
ACTUAL		217,378.0	0.0	217,378.0	1.635	1.856	3,555,152.31	4,033,834.42
ESTIMATED		126,593.0	0.0	126,593.0	1.857	2.137	2,350,880.00	2,705,100.00
DIFFERENCE		90,785.0	0.0	90,785.0	(0.222)	(0.281)	1,204,272.31	1,328,734.42
DIFFERENCE %		71.7	0.0	71.7	(12.0)	(13.1)	51.2	49.1

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ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF OCTOBER, 1994

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	cents/KWH (A) FUEL COST (B) TOTAL COST		GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	63,038.0	1,221,300.00	1,517,400.00	1.937	2.407	296,100.00	236,880.00
TOTAL		63,038.0	1,221,300.00	1,517,400.00	1.937	2.407	296,100.00	236,880.00
ACTUAL:								
F.L.A. PWR. CORP.	ECON.-C	5,681.0	94,957.25	127,568.86	1.671	2.246	32,611.61	26,089.29
F.L.A. PWR. & LIGHT	ECON.-C	130,819.0	2,075,772.74	2,397,907.57	1.587	1.833	322,134.83	257,707.86
CITY OF LAKELAND	ECON.-C	7,056.0	116,888.24	145,588.65	1.657	2.063	28,700.41	22,960.33
FT. PIERCE UTIL. AUTH.	ECON.-C	144.0	2,226.73	3,035.27	1.546	2.108	808.54	646.83
CITY OF GAINESVILLE	ECON.-C	695.0	11,502.70	16,276.27	1.655	2.342	4,773.57	3,818.06
CITY OF HOMESTEAD	ECON.-C	149.0	2,389.29	3,219.03	1.604	2.160	829.74	663.79
JACKSONVILLE ELEC. AUTH.	ECON.-C	316.0	5,095.95	6,558.37	1.613	2.075	1,462.42	1,169.94
KISSIMMEE ELEC. UTIL.	ECON.-C	5,692.0	92,300.25	131,469.18	1.622	2.310	39,168.93	31,335.14
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	6,841.0	107,629.80	135,773.08	1.573	1.985	28,143.28	22,514.62
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,599.0	57,708.04	77,054.13	1.603	2.141	19,346.09	15,476.87
CITY OF ST. CLOUD	ECON.-C	1,186.0	19,539.90	28,694.97	1.648	2.419	9,155.07	7,324.06
CITY OF STARKE	ECON.-C	279.0	4,468.49	8,673.52	1.602	3.109	4,205.03	3,364.02
TALLAHASSEE	ECON.-C	124.0	2,078.37	2,708.14	1.676	2.184	629.77	503.82
CITY OF VERO BEACH	ECON.-C	345.0	5,365.80	7,210.72	1.555	2.090	1,844.92	1,475.94
FNPA	ECON.-C	8,580.0	139,074.91	169,788.27	1.621	1.979	30,713.36	24,570.69
KEY WEST	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
REDDY CREEK	ECON.-C	3,243.0	51,337.89	67,973.88	1.583	2.096	16,635.99	13,308.79
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL		174,749.0	2,788,336.35	3,329,499.91	1.596	1.905	541,163.56	432,930.85
CURRENT MONTH:								
DIFFERENCE		111,711.0	1,567,036.35	1,812,099.91	(0.341)	(0.502)	245,063.56	196,050.85
DIFFERENCE %		177.2	128.3	119.4	(17.6)	(20.9)	82.8	82.8
PERIOD TO DATE:								
ACTUAL		174,749.0	2,788,336.35	3,329,499.91	1.596	1.905	541,163.56	432,930.85
ESTIMATED		63,038.0	1,221,300.00	1,517,400.00	1.937	2.407	296,100.00	236,880.00
DIFFERENCE		111,711.0	1,567,036.35	1,812,099.91	(0.341)	(0.502)	245,063.56	196,050.85
DIFFERENCE %		177.2	128.3	119.4	(17.6)	(20.9)	82.8	82.8

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF OCTOBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- TIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	1,178.0 17,499.0 162.0	0.0 0.0 0.0	892.0 0.0 0.0	286.0 17,499.0 162.0	4.580 3.300 7.531	4.580 3.300 7.531	13,100.00 577,400.00 12,200.00	13,100.00 577,400.00 12,200.00
TOTAL		18,839.0	0.0	892.0	17,947.0	3.358	3.358	602,700.00	602,700.00
ACTUAL:									
HARDEE PWR. PART. NATIVE	IPP	6,203.0	0.0	0.0	6,203.0	4.126	4.126	255,928.85	255,928.85
ADJUSTMENTS:									
HARDEE PWR. PART. NATIVE 9/94	IPP	(17,724.0)	0.0	0.0	(17,724.0)	2.796	2.796	(495,594.38)	(495,594.38)
HARDEE PWR. PART. NATIVE 9/94	IPP	17,724.0	0.0	0.0	17,724.0	2.633	2.633	466,750.77	466,750.77
TOTAL		6,203.0	0.0	0.0	6,203.0	3.661	3.661	227,085.24	227,085.24
CURRENT MONTH:									
DIFFERENCE		(12,636.0)	0.0	(892.0)	(11,744.0)	0.303	0.303	(375,614.76)	(375,614.76)
DIFFERENCE x		(67.1)	0.0	(100.0)	(65.4)	9.0	9.0	(62.3)	(62.3)
PERIOD TO DATE:									
ACTUAL		6,203.0	0.0	0.0	6,203.0	3.661	3.661	227,085.24	227,085.24
ESTIMATED		18,839.0	0.0	892.0	17,947.0	3.358	3.358	602,700.00	602,700.00
DIFFERENCE		(12,636.0)	0.0	(892.0)	(11,744.0)	0.303	0.303	(375,614.76)	(375,614.76)
DIFFERENCE x		(67.1)	0.0	(100.0)	(65.4)	9.0	9.0	(62.3)	(62.3)

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF OCTOBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7) (A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7) (B)
ESTIMATED:									
VARIOUS	COGEN.	42,847.0	0.0	0.0	42,847.0	1.766	1.766	756,600.00	756,600.00
TOTAL		42,847.0	0.0	0.0	42,847.0	1.766	1.766	756,600.00	756,600.00
ACTUAL:									
IMC AGRICO-NICHOLS	COGEN.	655.0	0.0	0.0	655.0	1.600	1.600	10,483.05	10,483.05
McKAY BAY REFUSE	COGEN.	9,060.0	0.0	0.0	9,060.0	1.501	1.501	136,009.84	136,009.84
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEMOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	123.0	0.0	0.0	123.0	1.598	1.598	1,965.20	1,965.20
HILLSBOROUGH COUNTY	COGEN.	20,149.0	0.0	0.0	20,149.0	1.498	1.498	301,878.25	301,878.25
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	854.0	0.0	0.0	854.0	1.633	1.633	13,946.05	13,946.05
FARMLAND HYDRO LP	COGEN.	218.0	0.0	0.0	218.0	2.035	2.035	4,436.27	4,436.27
IMC-AGRICO-S. PIERCE	COGEN.	1,978.0	0.0	0.0	1,978.0	1.646	1.646	32,555.56	32,555.56
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL FOR OCT., 1994		33,037.0	0.0	0.0	33,037.0	1.517	1.517	501,274.22	501,274.22
ADJUSTMENTS FOR AUG., 1994									
IMC-AGRICO-NICHOLS	COGEN.								
McKAY BAY REFUSE	COGEN.	(8,935.0)	0.0	0.0	(8,935.0)	1.502	1.502	(134,176.05)	(134,176.05)
MULBERRY PHOSPHATES INC.	COGEN.	8,935.0	0.0	0.0	8,935.0	1.507	1.507	134,656.91	134,656.91
CARGILL RIDGEMOOD	COGEN.								
IMC-AGRICO-NEW WALES	COGEN.								
HILLSBOROUGH COUNTY	COGEN.	(18,837.0)	0.0	0.0	(18,837.0)	1.497	1.497	(282,006.56)	(282,006.56)
CARGILL MILLPOINT	COGEN.	18,837.0	0.0	0.0	18,837.0	1.502	1.502	283,016.27	283,016.27
CF INDUSTRIES INC.	COGEN.								
FARMLAND HYDRO LP	COGEN.								
IMC-AGRICO-S. PIERCE	COGEN.								
AUBURNDALE POWER PARTNERS	COGEN.								
AS AVAILABLE ASSIGNMENT	COGEN.								
SUB-TOTAL FOR AUG., 1994 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	1,490.57	1,490.57
GRAND TOTAL		33,037.0	0.0	0.0	33,037.0	1.522	1.522	502,764.79	502,764.79
CURRENT MONTH:									
DIFFERENCE		(9,810.0)	0.0	0.0	(9,810.0)	(0.244)	(0.244)	(253,835.21)	(253,835.21)
DIFFERENCE %		(22.9)	0.0	0.0	(22.9)	(13.8)	(13.8)	(33.5)	(33.5)
PERIOD TO DATE:									
ACTUAL		33,037.0	0.0	0.0	33,037.0	1.522	1.522	502,764.79	502,764.79
ESTIMATED		42,847.0	0.0	0.0	42,847.0	1.766	1.766	756,600.00	756,600.00
DIFFERENCE		(9,810.0)	0.0	0.0	(9,810.0)	(0.244)	(0.244)	(253,835.21)	(253,835.21)
DIFFERENCE %		(22.9)	0.0	0.0	(22.9)	(13.8)	(13.8)	(33.5)	(33.5)

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ECONOMY ENERGY PURCHASES
FOR THE MONTH OF OCTOBER, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (6)X(7)	COST IF GENERATED (A) cents/KWH	(B) \$	FUEL SAVINGS (9)(B)-(R)
ESTIMATED:										
VARIOUS	ECON.	1,638.0	0.0	0.0	1,638.0	2.656	43,500.00	2.918	47,800.00	4,300.00
TOTAL		1,638.0	0.0	0.0	1,638.0	2.656	43,500.00	2.918	47,800.00	4,300.00
ACTUAL:										
FIA. PWR. CORP.	ECON. C	302.0	0.0	0.0	302.0	3.038	9,174.87	4.053	12,241.16	3,066.29
FIA. PWR. & LIGHT	ECON. C	1,414.0	0.0	0.0	1,414.0	3.342	47,255.05	4.409	62,349.78	15,094.73
CITY OF LAKELAND	ECON. C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON. C	141.0	0.0	0.0	141.0	3.783	5,333.33	4.667	6,580.78	1,247.45
CITY OF GAINESVILLE	ECON. C	767.0	0.0	0.0	767.0	3.729	28,603.46	5.408	41,481.75	12,878.29
CITY OF HOMESTEAD	ECON. C	13.0	0.0	0.0	13.0	4.278	556.14	4.958	644.54	88.40
JACKSONVILLE ELEC. AUTH.	ECON. C	47.0	0.0	0.0	47.0	4.220	1,983.24	5.083	2,379.84	396.60
LAKE WORTH UTILITIES	ECON. C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON. C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO. OP.	ECON. C	519.0	0.0	0.0	519.0	3.306	17,159.38	4.650	24,135.61	6,976.23
TALLAHASSEE	ECON. C	156.0	0.0	0.0	156.0	3.550	5,537.75	4.825	7,527.24	1,989.49
CITY OF VERO BEACH	ECON. C	66.0	0.0	0.0	66.0	3.581	2,310.87	4.097	2,704.13	393.26
KISSIMMEE ELEC. UTIL.	ECON. C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON. C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON. C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON. C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON. C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		3,425.0	0.0	0.0	3,425.0	3.443	117,914.09	4.673	160,044.83	42,130.74
CURRENT MONTH:										
DIFFERENCE		1,787.0	0.0	0.0	1,787.0	0.787	74,414.09	1.755	112,244.83	37,830.74
DIFFERENCE %		109.1	0.0	0.0	109.1	29.6	171.1	60.1	234.8	879.8
PERIOD TO DATE:										
ACTUAL		3,425.0	0.0	0.0	3,425.0	3.443	117,914.09	4.673	160,044.83	42,130.74
ESTIMATED		1,638.0	0.0	0.0	1,638.0	2.656	43,500.00	2.918	47,800.00	4,300.00
DIFFERENCE		1,787.0	0.0	0.0	1,787.0	0.787	74,414.09	1.755	112,244.83	37,830.74
DIFFERENCE %		109.1	0.0	0.0	109.1	29.6	171.1	60.1	234.8	879.8

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TAMPA ELECTRIC COMPANY SCHEDULE A10
ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING
FOR THE MONTH OF OCTOBER, 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(321,564)
FLORIDA POWER CORP.	42,529
CITY OF LAKELAND	(95,582)
SEMINOLE ELECTRIC CO-OP	62
SUB-TOTAL	0
WHOLESALE	62
TOTAL	62

() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1994	NOV., 1994	DEC., 1994	JAN., 1995	FEB., 1995	MAR., 1995	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.72	-	-	-	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	-	-	-	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	-	-	-	-	-	23.68
TOTAL REVENUES (\$)	82.40	-	-	-	-	-	82.40
ACTUAL:							
BASE RATE REVENUES (\$)	58.72	-	-	-	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	-	-	-	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	-	-	-	-	-	23.68
TOTAL REVENUES (\$)	82.40	-	-	-	-	-	82.40
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	-	-	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	-	-	-	-	-	0.00
TOTAL REVENUES (\$)	0.00	-	-	-	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	-	-	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	-	-	-	-	-	0.0
TOTAL REVENUES	0.0	-	-	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES AND GROSS RECEIPTS TAX.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: OCTOBER, 1994

SCHEDULE A12

		CURRENT MONTH				PERIOD TO DATE			
KWH SALES		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	RESIDENTIAL	489,018	517,211	(28,193)	(5.5)	489,018	517,211	(28,193)	(5.5)
2	COMMERCIAL	387,645	399,233	(11,588)	(2.9)	387,645	399,233	(11,588)	(2.9)
3	INDUSTRIAL	192,788	189,663	3,125	1.6	192,788	189,663	3,125	1.6
4	STREET & HIGHWAY LIGHTING	3,844	3,750	94	2.5	3,844	3,750	94	2.5
5	OTHER SALES TO PUBLIC AUTHORITY	96,188	97,415	(1,227)	(1.3)	96,188	97,415	(1,227)	(1.3)
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,169,483	1,207,272	(37,789)	(3.1)	1,169,483	1,207,272	(37,789)	(3.1)
8	SALES FOR RESALE	0	841	(841)	0.0	0	841	(841)	0.0
9	TOTAL SALES	1,169,483	1,208,113	(38,630)	(3.2)	1,169,483	1,208,113	(38,630)	(3.2)
						AVERAGE			
10	RESIDENTIAL	428,178	430,645	(2,467)	(0.6)	428,178	430,645	(2,467)	(0.6)
11	COMMERCIAL	53,662	53,529	133	0.2	53,662	53,529	133	0.2
12	INDUSTRIAL	504	511	(7)	(1.4)	504	511	(7)	(1.4)
13	STREET & HIGHWAY LIGHTING	153	128	25	19.5	153	128	25	19.5
14	OTHER SALES TO PUBLIC AUTHORITY	4,001	3,927	74	1.9	4,001	3,927	74	1.9
15		0	0	0	0.0	0	0	0	0.0
16	TOTAL JURISDICTIONAL	486,498	488,740	(2,242)	(0.5)	486,498	488,740	(2,242)	(0.5)
17	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	486,499	488,741	(2,242)	(0.5)	486,499	488,741	(2,242)	(0.5)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	1,142	1,201	(59)	(4.9)	1,142	1,201	(59)	(4.9)
20	COMMERCIAL	7,224	7,458	(234)	(3.1)	7,224	7,458	(234)	(3.1)
21	INDUSTRIAL	382,516	371,160	11,356	3.1	382,516	371,160	11,356	3.1
22	STREET & HIGHWAY LIGHTING	25,124	29,297	(4,173)	(14.2)	25,124	29,297	(4,173)	(14.2)
23	OTHER SALES TO PUBLIC AUTHORITY	24,041	24,806	(765)	(3.1)	24,041	24,806	(765)	(3.1)
24		0	0	0	0.0	0	0	0	0.0
25	TOTAL JURISDICTIONAL	2,404	2,470	(66)	(2.7)	2,404	2,470	(66)	(2.7)
26	SALES FOR RESALE	0	841,000	(841,000)	0.0	0	841,000	(841,000)	0.0
27	TOTAL SALES	2,404	2,472	(68)	(2.8)	2,404	2,472	(68)	(2.8)