

INDIANTOWN

Gas company, inc.

LP-GAS, SERVICE AND APPLIANCES • COOKING • WATER HEATING • CARBURETION • AIR CONDITIONING

May 25, 1995

ORIGINAL
FILE COPY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.

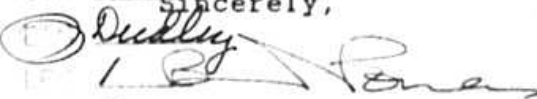
ACK _____
AREA 2 Grayson ² Vendor Invoices for April 1995.

APP _____

CTF _____ Thank you for your assistance.

CTJ _____

CTK _____ Sincerely,



LF 3 Brian J. Powers
General Manager
Indiantown Gas Co.

LF _____

LF 1 _____

WAS _____

GTH _____

DOCUMENT NUMBER-DATE

05077 MAY 26 88

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	216,441	205,598	10,843	5.27	216,441	205,598	10,843	5.27
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	216,441	205,598	10,843	5.27	216,441	205,598	10,843	5.27
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	209,467	205,598	3,869	1.88	209,467	205,598	3,869	1.88
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,007,810	750,000	257,810	34.35	1,007,810	750,000	257,810	34.35
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	1,007,810	750,000	257,810	34.35	1,007,810	750,000	257,810	34.35
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,039,402	750,000	289,402	38.59	1,039,402	750,000	289,402	38.59
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	21.481	27.413	(5.932)	-21.84	21.481	27.413	(5.932)	-21.84
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	21.481	27.413	(5.932)	-21.84	21.481	27.413	(5.932)	-21.84
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	20.824	27.413	(6.589)	-24.04	20.824	27.413	(6.589)	-24.04
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	20.579	27.168	(6.589)	-24.25	20.579	27.168	(6.589)	-24.25
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.9723	27.6872	(6.7149)	-24.25	20.9723	27.6872	(6.7149)	-24.25
45 PGA FACTOR ROUNDED TO NEAREST .001	20.972	27.687	(6.715)	-24.25	20.972	27.687	(6.715)	-24.25

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	216,441	205,598	10,843	5.27	216,441	205,598	10,843	5.27
3 TOTAL	216,441	205,598	10,843	5.27	216,441	205,598	10,843	5.27
4 FUEL REVENUES (NET OF REVENUE TAX)	209,467	205,598	3,869	1.88	209,467	205,598	3,869	1.88
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	1,459	1,459	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	210,926	207,057	3,869	1.87	210,926	207,057	3,869	1.87
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	(5,515)	1,459	(6,974)	(478.00)	(5,515)	1,459	(6,974)	(478.00)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	202	0	202	0.00	202	0	202	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	43,241	17,655	25,586	144.92	43,241	17,655	25,586	144.92
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(1,459)	(1,459)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	36,469	17,655	18,814	106.56	36,469	17,655	18,814	106.56
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	43,241	17,655	25,586	144.92				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	36,267	17,655	18,612	105.42				
14 TOTAL (12+13)	79,508	35,310	44,198	125.17				
15 AVERAGE (50% OF 14)	39,754	17,655	22,099	125.17				
16 INTEREST RATE - FIRST DAY OF MONTH	6.12000%	0.00000%	6.12000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07000%	0.00000%	6.07000%	0.00				
18 TOTAL (16+17)	12.19000%	0.00000%	12.19000%	0.00				
19 AVERAGE (50% OF 18)	6.10000%	0.00000%	6.10000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.50833%	0.00000%	0.50833%	0.00				
21 INTEREST PROVISION (15x20)	202	0	202	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95
PRESENT MONTH: APRIL 95

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
APR-95	PESCO	SYS SUPPLY	FTS	1,007,610	0	1,007,610	216,441	0	0	0	21.48
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				1,007,610	0	1,007,610	216,441	0	0	0	21.48

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 94

Through

MARCH 95

(REVISED 8/19/93)

MONTH: APRIL 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,446	3,359	103,371	100,761	2.094	2.148
TOTAL		3,446	3,359	103,371	100,761	2.094	2.148
				WEIGHTED AVERAGE		2.094	2.148

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	14,186	NA	NA	NA	14,186	NA	NA	NA
COMMERCIAL	7,200	NA	NA	NA	7,200	NA	NA	NA
COMMERCIAL LARGE VOL 1	49,504	250,000	(200,496)	-80.20	49,504	250,000	(200,496)	-80.20
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	70,890	NA	NA	NA	70,890	NA	NA	NA
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	968,512	800,000	168,512	21.06	968,512	800,000	168,512	21.06
TOTAL INTERRUPTIBLE	968,512	800,000	168,512	21.06	968,512	800,000	168,512	21.06
TOTAL THERM SALES	1,039,402	NA	NA	NA	1,039,402	NA	NA	NA
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	596	550	46	8.36	596	550	46	8.36
COMMERCIAL	21	18	3	16.67	21	18	3	16.67
COMMERCIAL LARGE VOL 1	1	1	0	0.00	1	1	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	618	569	49	8.61	618	569	49	8.61
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL CUSTOMERS	619	570	49	8.60	619	570	49	8.60
THERM USE PER CUSTOMER								
RESIDENTIAL	23.8	NA	NA	NA	23.8	NA	NA	NA
COMMERCIAL	342.9	NA	NA	NA	342.9	NA	NA	NA
COMMERCIAL LARGE VOL 1	49,504.0	250,000.0	(200,496.0)	-80.20	49,504.0	250,000.0	(200,496.0)	-80.20
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	968,512.0	800,000.0	168,512.0	21.06	968,512.0	800,000.0	168,512.0	21.06

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: APRIL 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,007,610	216,441.00	21.481
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,007,610	216,441.00	21.481
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Natural Gas Invoice

Customer

Statement Date:

May 10, 1995

Indiantown Gas Company, Inc.
 P.O. Box 8
 Indiantown, Florida 34956

Attention: Brian Powers

Production month of: April, 1995

Service	Volume *	Unit Price	Total Price
BS	103,371 **	1.5403 ***	159,222.35
D	100,761	0.4331	43,639.59
C	100,761	0.0717	7,224.56
MS	103,371 **	0.0500	5,168.55
NNT	14,580	0.0694	1,011.85
WACOG trueup Nov, 94			174.10
Total Amount Due:			<u>\$216,441.00</u>

* MMBtu

**Includes 2.59% fuel

***Estimated

PAYABLE UPON RECEIPT
 PAST DUE AFTER: May 20, 1995

PLEASE REMIT TO:
 PENINSULA ENERGY SERVICES CO.
 P.O. BOX 1769
 DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
 Peninsula Energy Services
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 (813)293-8612
 Attn: Customer Accounting

5-17
 #16158

BS - Baseload Service
 D - Demand

C - FGT usage
 MS - Management Service

PGA - PGA Management
 NNT - No Notice Reservation