

**Florida Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

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June 15, 1995

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

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Re: Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Power Corporation in the subject docket please find 15 copies each of the Direct Testimony of Karl H. Wieland and Larry G. Turner.

Please acknowledge your receipt of the above filings on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance.

Very truly yours,

*James A. McGee*  
James A. McGee

JAM/jb  
Enclosures

cc: Parties of Record

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Wieland  
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**CERTIFICATE OF SERVICE**

Docket No. 950001-EI

I HEREBY CERTIFY that true and correct copies of the Direct Testimony of Karl H. Wieland and Larry G. Turner have been sent by regular U.S. mail to the following individuals this 15th day of June, 1995:

Lee L. Willis, Esquire  
James D. Beasley, Esquire  
Macfarlane Ausley Ferguson  
& McMullen  
P.O. Box 391  
Tallahassee, FL 32302

G. Edison Holland, Jr., Esquire  
Jeffrey A. Stone, Esquire  
Beggs & Lane  
P. O. Box 12950  
Pensacola, FL 32576-2950

Joseph A. McGlothlin, Esquire  
Vicki Gordon Kaufman, Esquire  
McWhirter, Reeves, McGlothlin,  
Davidson & Bakas  
315 S. Calhoun Street, Suite 716  
Tallahassee, FL 32301

Richard A. Zambo, Esquire  
598 S. W. Hidden River Avenue  
Palm City, FL 34990

Martha C. Brown, Esquire  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0863

Matthew A. Kane, Jr., Esq.  
Tropicana Products, Inc.  
Post Office Box 338  
Bradenton, FL 34206

Floyd R. Self, Esquire  
Messer, Vickers, Caparello,  
Frend & Madsen  
P.O. Box 1876  
Tallahassee, FL 32302

Barry N. P. Huddleston  
Public Affairs Specialist  
Destec Energy, Inc.  
2500 CityWest Blvd., Suite 150  
Houston, TX 77210-4411

J. Roger Howe, Esquire  
Office of the Public Counsel  
111 West Madison Street, Room 182  
Tallahassee, FL 32399-1400

Earle H. O'Donnell, Esq.  
Zori G. Ferkin, Esquire  
Dewey Ballantine  
1775 Pennsylvania Ave., N.W.  
Washington, D.C. 20006-4605

Suzanne Brownless, Esquire  
2546 Blairstone Pines Drive  
Tallahassee, FL 32301

Eugene M. Trisko, Esq.  
P.O. Box 596  
Berkeley Springs, WV 25411

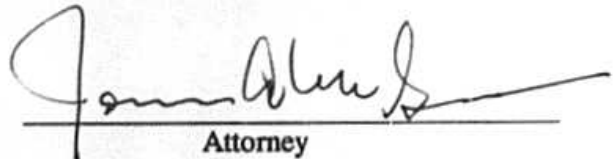
Roger Yott, P.E.  
Air Products & Chemicals, Inc.  
2 Windsor Plaza  
2 Windsor Drive  
Allentown, PA 18195

John W. McWhirter, Jr.  
McWhirter, Reeves, McGlothlin, Davidson  
& Bakas, P.A.  
100 North Tampa Street, Suite 2800  
Tampa, FL 33602-5126

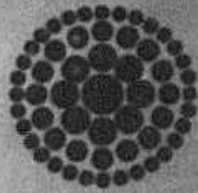
Richard J. Salem, Esq.  
Marian B. Rush  
Salem, Saxon & Nielsen, P.A.  
101 East Kennedy Blvd.  
Suite 3200, One Barnett Plaza  
P.O. Box 3399  
Tampa, FL 33601

Peter J. P. Brickfield  
Brickfield, Burchette & Ritte, P.C.  
1025 Thomas Jefferson Street, N.W.  
Eighth Floor, West Tower  
Washington, D.C. 20007

Stephen R. Yurek  
Dahlen, Berg & Co.  
2150 Dain Bosworth Plaza  
60 South Sixth Street  
Minneapolis, MN 55402



Attorney



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Power**  
CORPORATION

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**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET No. 950001-EI**

**GPIF TARGETS AND RANGES  
OCTOBER 1995 THROUGH MARCH 1996**

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**DIRECT TESTIMONY  
AND EXHIBITS OF  
LARRY G. TURNER**

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**For Filing June 16, 1995**

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

**FLORIDA POWER CORPORATION**

**DOCKET No. 950001-EI**

**GPIF Targets and Ranges for  
October 1995 through March 1996**

**DIRECT TESTIMONY OF  
LARRY G. TURNER**

1 **Q. Please state your name and business address.**

2 **A. My name is Larry G. Turner. My business address is Post Office Box**  
3 **14042, St. Petersburg, Florida 33733.**

4

5 **Q. By whom are you employed and in what capacity?**

6 **A. I am employed by Florida Power Corporation as Senior Performance**  
7 **Engineer.**

8

9 **Q. Have the duties and responsibilities of your position with the Company**  
10 **remained the same since you last testified in this proceeding?**

11 **A. Yes, they have.**

12

13 **Q. What is the purpose of your testimony?**

1 A. The purpose of my testimony is to present the development of the  
2 Company's Generating Performance Incentive Factor (GPIF) targets and  
3 ranges for the period of October 1995 through March 1996. This  
4 development includes the targets and improvement/degradation ranges  
5 for unit equivalent availability and unit average net operating heat rate  
6 in accordance with the Commission's Generating Performance Incentive  
7 Implementation Manual.

8  
9 Q. Do you have an exhibit to your testimony?

10 A. Yes, I will sponsor an exhibit containing 76 pages, which consists of  
11 the GPIF standard form schedules prescribed in the Implementation  
12 Manual and supporting data, including unplanned outage rates, net  
13 operating heat rates, and computer analyses and graphs for each of the  
14 individual GPIF units, all of which are attached to my prepared  
15 testimony.

16  
17 Q. Which of the Company's generating units have you included in the GPIF  
18 program for the upcoming projection period?

19 A. We have included the same units as were included for the current  
20 period, Crystal River Units 1 through 5 and Anclote Units 1 and 2.

1 Q. Have you determined the equivalent availability targets and  
2 improvement/degradation ranges for the Company's GPIF units?

3 A. Yes, I have. This information is included in the Target and Range  
4 Summary on page 3 of my exhibit.

5  
6 Q. How were the equivalent availability targets developed?

7 A. The equivalent availability targets were developed using the  
8 methodology established for the Company's GPIF units, as set forth in  
9 Section 4 of the Implementation Manual. This method describes the  
10 formulation of graphs based on each unit's historic performance data  
11 for the four individual unplanned outage rates (i.e. forced, partial  
12 forced, maintenance and partial maintenance outage rates), which in  
13 combination constitute the unit's equivalent unplanned outage rate  
14 (EUOR). From operational data and these graphs, the individual target  
15 rates are determined by inspecting two years of twelve-month rolling  
16 averages and the scatter of monthly data points during the two-year  
17 period. The unit's four target rates are then used to calculate its  
18 unplanned outage hours for the projection period. When the unit's  
19 projected planned outage hours are taken into account, the hours  
20 calculated from these individual unplanned outage rates can then be  
21 converted into an overall equivalent unplanned outage factor (EUOF).  
22 Because factors are additive (unlike rates), the unplanned and planned

1 outage factors (EUOF and POF) when added to the equivalent  
2 availability factor (EAF) will always equal 100%. For example, an  
3 EUOF of 15% and a POF of 10% results in an EAF of 75%.

4  
5 The supporting graphs and a summary table of all target and range  
6 rates are contained in the section of my exhibit entitled "Unplanned  
7 Outage Rate Tables and Graphs".

8  
9 **Q. What is the target equivalent availability factor for Crystal River 3?**

10 **A. The EAF target for Crystal River Unit 3 is 79.79%. The unit's next**  
11 **mid-cycle outage is scheduled to begin February 29, and continue**  
12 **through April 15, resulting in a Winter period POF of 17.48%. The**  
13 **unit's EUOR target is 3.30, which results in an EUOF of 2.27% when**  
14 **planned outage hours are taken into account.**

15  
16 **Q. Please describe the method utilized in the development of the**  
17 **improvement/degradation ranges for each GPIF unit's availability**  
18 **targets.**

19 **A. In general, the methodology described in the implementation manual**  
20 **was used. Ranges were first established for each of the four unplanned**  
21 **outage rates associated with each unit. From an analysis of the**  
22 **unplanned outage graphs, units with small historical variations in**



1 outage rates were assigned narrow ranges and units with large  
2 variations were assigned wider ranges. These individual ranges,  
3 expressed in terms of rates, were then converted into a single unit  
4 availability range, expressed in terms of a factor, using the same  
5 procedure described above for converting the availability targets from  
6 rates to factors.

7  
8 **Q. Have you determined the net operating heat rate targets and ranges for**  
9 **the Company's GPIF units?**

10 **A. Yes, I have. This information is included in the Target and Range**  
11 **Summary on Page 3 of my exhibit.**

12  
13 **Q. How were these heat rate targets and ranges developed?**

14 **A. The development of the heat rate targets and ranges for the upcoming**  
15 **period utilized historical data from the past three comparable GPIF**  
16 **periods, as described in the Implementation Manual. A "least squares"**  
17 **computer program was used to curve-fit the heat rate data within**  
18 **ranges having a 90% confidence level of including all data. The**  
19 **computer analyses and data plots used to develop the heat rate targets**  
20 **and ranges for each of the GPIF units are contained in the section of**  
21 **my exhibit entitled "Average Net Operating Heat Rate Curves".**

1 Q. How were the GPIF incentive points developed for the unit availability  
2 and heat rate ranges?

3 A. GPIF incentive points for availability and heat rate were developed by  
4 evenly spreading the positive and negative point values from the target  
5 to the maximum and minimum values in case of availability, and from  
6 the neutral band to the maximum and minimum values in the case of  
7 heat rate. The fuel savings (loss) dollars were evenly spread over the  
8 range in the same manner as described for the incentive points. The  
9 maximum savings (loss) dollars are the same as those used in the  
10 calculation of weighting factors.

11  
12 Q. How were the GPIF weighting factors determined?

13 A. To determine the weighting factors for availability, a series of PROMOD  
14 simulations were made in which each unit's maximum equivalent  
15 availability was substituted for the target value to obtain a new system  
16 fuel cost. The differences in fuel costs between these cases and the  
17 target case determines the contribution of each unit's availability to fuel  
18 savings. Except for Crystal River 3, the heat rate contribution of each  
19 unit to fuel savings was determined by multiplying the BTU savings  
20 between the minimum and target heat rates (at constant generation) by  
21 the average cost per BTU for that unit. For Crystal River 3, the  
22 contribution of heat rate to fuel savings was developed in a manner

1 similar to the fuel savings from availability, since an improvement in the  
2 nuclear unit's efficiency results in a corresponding increase in the unit's  
3 generating capacity. Weighting factors were then calculated by  
4 dividing each individual unit's fuel savings by total system fuel savings.  
5

6 **Q. What was the basis for determining the estimated maximum incentive**  
7 **amount?**

8 **A. The determination of the maximum reward or penalty was based upon**  
9 **monthly common equity projections obtained from a detailed financial**  
10 **simulation performed by the Company's Corporate Model.**

11  
12 **Q. Does this conclude your testimony?**

13 **A. Yes.**

**EXHIBITS TO THE TESTIMONY OF  
LARRY G. TURNER**

**GPIF TARGETS AND RANGES FOR  
OCTOBER 1995 THROUGH MARCH 1996**

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**STANDARD FORM GPIF SCHEDULES**

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## GENERATING PERFORMANCE INCENTIVE FACTOR

## REWARD/PENALTY TABLE

## ESTIMATED

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
-----	-----	-----
10	\$6,371,800	\$3,390,127
9	\$5,734,620	\$3,051,114
8	\$5,097,440	\$2,712,102
7	\$4,460,260	\$2,373,089
6	\$3,823,080	\$2,034,076
5	\$3,185,900	\$1,695,064
4	\$2,548,720	\$1,356,051
3	\$1,911,540	\$1,017,038
2	\$1,274,360	\$678,025
1	\$637,180	\$339,013
0	\$0	\$0
-1	(\$2,076,860)	(\$339,013)
-2	(\$4,153,720)	(\$678,025)
-3	(\$6,230,580)	(\$1,017,038)
-4	(\$8,307,440)	(\$1,356,051)
-5	(\$10,384,300)	(\$1,695,064)
-6	(\$12,461,160)	(\$2,034,076)
-7	(\$14,538,020)	(\$2,373,089)
-8	(\$16,614,880)	(\$2,712,102)
-9	(\$18,691,740)	(\$3,051,114)
-10	(\$20,768,600)	(\$3,390,127)

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GENERATION PERFORMANCE INCENTIVE FACTOR  
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Company: Florida Power Corporation  
Period of: Oct. 1995 - Mar. 1996

1	Beginning of period balance of common equity	\$1,716,148,000
2	END OF MONTH BALANCE OF COMMON EQUITY: Month of OCTOBER 1993	\$1,728,636,000
3	Month of NOVEMBER 1993	\$1,737,450,000
4	Month of DECEMBER 1993	\$1,707,262,000
5	Month of JANUARY 1994	\$1,723,989,000
6	Month of FEBRUARY 1994	\$1,735,675,000
7	Month of MARCH 1994	\$1,700,105,000
8	Average common equity for the period (Summation of LINE 1 through LINE 7 divided by 7)	\$1,721,323,570
9	25 Basis Points	0.0025
10	Revenue Expansion Factor	61.3738%
11	Maximum allowed incentive dollars (LINE 8 times LINE 9 divided by LINE 10 times 0.5)	\$3,505,819
12	Jurisdictional Sales *	13,815,992 MWH
13	Total Sales *	14,287,662 MWH
14	Jurisdictional Separation Factor (LINE 12 divided by LINE 13)	96.70%
15	Maximum allowed jurisdictional incentive dollars (LINE 11 times LINE 14)	\$3,390,127
*	Net sales (Sales - Interruptible)	

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## GPIF TARGET AND RANGE SUMMARY

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
ANC. 1	0.52	98.68	98.79	98.47	33.4	177.7
ANC. 2	1.24	81.05	81.23	80.68	79.1	284.9
C.R. 1	1.14	85.88	91.19	75.27	72.9	640.5
C.R. 2	18.56	60.31	67.10	47.94	1182.9	12412.9
C.R. 3	16.06	79.79	81.08	77.13	1023.2	2294.8
C.R. 4	4.94	94.02	96.83	88.27	314.9	881.7
C.R. 5	2.72	94.49	97.07	89.21	173.5	584.2
-----					-----	-----
GPIF System	45.20				2879.9	17276.7

Plant/Unit	Weighting Factor (%)	ANOHRR Target		ANOHRR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
		(BTU/KWH)	NOF	Min. (%)	Max. (%)		
ANC. 1	2.09	9679	75.4	9315	10043	133.2	133.2
ANC. 2	2.41	9703	61.8	9352	10054	153.4	153.4
C.R. 1	4.18	10124	60.8	9894	10353	266.6	266.6
C.R. 2	8.30	9767	87.4	9511	10023	528.7	528.7
C.R. 3	14.16	10382	101.6	10232	10532	902.1	902.1
C.R. 4	13.15	9329	78.9	9162	9496	837.8	837.8
C.R. 5	10.52	9160	94.1	9010	9310	670.1	670.1
-----					-----	-----	-----
GPIF System	54.80					3491.9	3491.9

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## COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Target Oct-95 - Mar. 1996			Actual Performance 1st Prior Period Oct.-Mar./1994-95			Actual Performance 2nd Prior Period Apr.-Sep./1994		
			POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
			---	----	-----	---	----	-----	---	----	-----
ANC. 1	0.52	1.16	1.09	0.22	5.54	43.49	1.76	5.17	3.22	7.03	1.94
ANC. 2	1.24	2.75	18.58	0.37	3.51	9.29	0.59	1.11	11.17	2.70	3.15
C.R. 1	1.14	2.53	2.73	11.39	11.71	7.09	6.92	8.06	0.00	10.34	10.34
C.R. 2	18.56	41.07	24.58	15.11	20.03	17.20	26.39	33.70	0.00	14.47	14.47
C.R. 3	16.06	35.53	17.48	2.72	3.30	0.00	0.99	0.99	31.19	3.88	5.63
C.R. 4	4.94	10.93	0.00	5.98	5.98	0.00	2.41	2.41	5.83	5.94	6.31
C.R. 5	2.72	6.02	0.00	5.51	5.51	23.07	1.43	1.86	0.00	3.34	3.34

GPIF System Wghtd. Avg.	45.20	100.00	16.90	8.46	10.84	9.39	11.75	14.87	12.06	8.59	9.21
----------------------------	-------	--------	-------	------	-------	------	-------	-------	-------	------	------

Plant/Unit	Actual Performance 3rd Prior Period Oct.-Mar./1993-94			Actual Performance 4th Prior Period Apr.-Sep./1993			Actual Performance 5th Prior Period Oct.-Mar./1992-93		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
	---	----	-----	---	----	-----	---	----	-----
ANC. 1	0.00	1.13	1.94	14.33	5.26	6.54	0.00	2.13	3.44
ANC. 2	0.00	1.14	1.80	0.00	3.98	4.15	12.29	1.72	3.07
C.R. 1	15.30	3.90	4.80	4.34	9.77	10.22	18.17	10.91	13.33
C.R. 2	44.80	12.83	23.24	0.00	16.67	16.67	17.45	22.20	26.89
C.R. 3	0.00	1.00	1.00	13.99	1.84	2.14	15.34	2.46	2.90
C.R. 4	14.78	7.02	8.23	15.96	4.29	5.11	0.00	2.04	2.04
C.R. 5	23.98	4.22	5.56	0.00	5.44	5.45	35.74	6.60	10.27

GPIF System Wghtd. Avg.	21.85	6.79	11.33	6.99	8.71	8.94	15.56	10.96	13.38
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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE  
AVERAGE NET OPERATING HEAT RATE

Company: Florida Power Corporation  
Period of: Oct. 1995 - Mar. 1996

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Oct. 94 - Mar. 95	2nd Prior HR Oct. 93 - Mar. 94	3rd Prior HR Oct. 92 - Mar. 93
ANC. 1	2.09	3.81	9679	9766	9606	9829
ANC. 2	2.41	4.39	9703	9849	9692	9617
C.R. 1	4.18	7.63	10124	10171	10064	10185
C.R. 2	8.30	15.14	9767	9690	9600	9845
C.R. 3	14.16	25.83	10382	10345	10417	10387
C.R. 4	13.15	23.99	9329	9335	9378	9296
C.R. 5	10.52	19.19	9160	9164	9121	9153
GPIF System Weighted Av	54.80	100.00	9726	9720	9706	9736

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## DERIVATION OF WEIGHTING FACTORS

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996

Production Costing Simulation  
 Fuel Cost (\$000)

Unit Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
ANC. 1 EA	\$360,407.3	\$360,373.9	\$33.4	0.52
ANC. 1 HR	\$360,407.3	\$360,274.1	\$133.2	2.09
ANC. 2 EA	\$360,407.3	\$360,328.2	\$79.1	1.24
ANC. 2 HR	\$360,407.3	\$360,253.9	\$153.4	2.41
C.R. 1 EA	\$360,407.3	\$360,334.4	\$72.9	1.14
C.R. 1 HR	\$360,407.3	\$360,140.7	\$266.6	4.18
C.R. 2 EA	\$360,407.3	\$359,224.4	\$1,182.9	18.56
C.R. 2 HR	\$360,407.3	\$359,878.6	\$528.7	8.30
C.R. 3 EA	\$360,407.3	\$359,384.1	\$1,023.2	16.06
C.R. 3 HR	\$360,407.3	\$359,505.2	\$902.1	14.16
C.R. 4 EA	\$360,407.3	\$360,092.4	\$314.9	4.94
C.R. 4 HR	\$360,407.3	\$359,569.5	\$837.8	13.15
C.R. 5 EA	\$360,407.3	\$360,233.8	\$173.5	2.72
C.R. 5 HR	\$360,407.3	\$359,737.2	\$670.1	10.52

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996  
 Unit: Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$33,400	98.79	10	\$133,200	9314.6
9	\$30,060	98.78	9	\$119,880	9343.5
8	\$26,720	98.77	8	\$106,560	9372.4
7	\$23,380	98.76	7	\$93,240	9401.3
6	\$20,040	98.75	6	\$79,920	9430.2
5	\$16,700	98.74	5	\$66,600	9459.1
4	\$13,360	98.73	4	\$53,280	9488.0
3	\$10,020	98.72	3	\$39,960	9516.9
2	\$6,680	98.70	2	\$26,640	9545.8
1	\$3,340	98.69	1	\$13,320	9574.7
					9603.6
0	\$0	98.68	0	\$0	9678.6
					9753.6
-1	(\$17,770)	98.66	-1	(\$13,320)	9782.5
-2	(\$35,540)	98.64	-2	(\$26,640)	9811.4
-3	(\$53,310)	98.62	-3	(\$39,960)	9840.3
-4	(\$71,080)	98.60	-4	(\$53,280)	9869.2
-5	(\$88,850)	98.58	-5	(\$66,600)	9898.1
-6	(\$106,620)	98.55	-6	(\$79,920)	9927.0
-7	(\$124,390)	98.53	-7	(\$93,240)	9955.9
-8	(\$142,160)	98.51	-8	(\$106,560)	9984.8
-9	(\$159,930)	98.49	-9	(\$119,880)	10013.7
-10	(\$177,700)	98.47	-10	(\$133,200)	10042.6

Equivalent Availability  
 Weighting Factor:

-----  
 0.52%

Heat Rate  
 Weighting Factor:

-----  
 2.09%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996  
 Unit: Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$79,100	81.23	10	\$153,400	9351.8
9	\$71,190	81.21	9	\$138,060	9379.4
8	\$63,280	81.19	8	\$122,720	9407.0
7	\$55,370	81.17	7	\$107,380	9434.5
6	\$47,460	81.16	6	\$92,040	9462.1
5	\$39,550	81.14	5	\$76,700	9489.7
4	\$31,640	81.12	4	\$61,360	9517.3
3	\$23,730	81.10	3	\$46,020	9544.9
2	\$15,820	81.09	2	\$30,680	9572.5
1	\$7,910	81.07	1	\$15,340	9600.1
					9627.6
0	\$0	81.05	0	\$0	9702.6
					9777.6
-1	(\$28,490)	81.01	-1	(\$15,340)	9805.2
-2	(\$56,980)	80.98	-2	(\$30,680)	9832.8
-3	(\$85,470)	80.94	-3	(\$46,020)	9860.4
-4	(\$113,960)	80.90	-4	(\$61,360)	9888.0
-5	(\$142,450)	80.87	-5	(\$76,700)	9915.6
-6	(\$170,940)	80.83	-6	(\$92,040)	9943.2
-7	(\$199,430)	80.79	-7	(\$107,380)	9970.8
-8	(\$227,920)	80.76	-8	(\$122,720)	9998.3
-9	(\$256,410)	80.72	-9	(\$138,060)	10025.9
-10	(\$284,900)	80.68	-10	(\$153,400)	10053.5

Equivalent Availability  
 Weighting Factor:

-----  
 1.24%

Heat Rate  
 Weighting Factor:

-----  
 2.41%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996  
 Unit: Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$72,900	91.19	10	\$266,600	9894.3
9	\$65,610	90.65	9	\$239,940	9909.8
8	\$58,320	90.12	8	\$213,280	9925.2
7	\$51,030	89.59	7	\$186,620	9940.6
6	\$43,740	89.06	6	\$159,960	9956.1
5	\$36,450	88.53	5	\$133,300	9971.5
4	\$29,160	88.00	4	\$106,640	9986.9
3	\$21,870	87.47	3	\$79,980	10002.4
2	\$14,580	86.94	2	\$53,320	10017.8
1	\$7,290	86.41	1	\$26,660	10033.2
0	\$0	85.88	0	\$0	10048.7
-1	(\$64,050)	84.82	-1	(\$26,660)	10123.7
-2	(\$128,100)	83.76	-2	(\$53,320)	10198.7
-3	(\$192,150)	82.70	-3	(\$79,980)	10214.1
-4	(\$256,200)	81.63	-4	(\$106,640)	10229.5
-5	(\$320,250)	80.57	-5	(\$133,300)	10245.0
-6	(\$384,300)	79.51	-6	(\$159,960)	10260.4
-7	(\$448,350)	78.45	-7	(\$186,620)	10275.8
-8	(\$512,400)	77.39	-8	(\$213,280)	10291.3
-9	(\$576,450)	76.33	-9	(\$239,940)	10306.7
-10	(\$640,500)	75.27	-10	(\$266,600)	10322.1
					10337.6
					10353.0

Equivalent Availability  
 Weighting Factor:

-----  
 1.14%

Heat Rate  
 Weighting Factor:

-----  
 4.18%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996  
 Unit: Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,182,900	67.10	10	\$528,700	9510.9
9	\$1,064,610	66.42	9	\$475,830	9529.0
8	\$946,320	65.74	8	\$422,960	9547.1
7	\$828,030	65.07	7	\$370,090	9565.2
6	\$709,740	64.39	6	\$317,220	9583.3
5	\$591,450	63.71	5	\$264,350	9601.4
4	\$473,160	63.03	4	\$211,480	9619.5
3	\$354,870	62.35	3	\$158,610	9637.6
2	\$236,580	61.67	2	\$105,740	9655.8
1	\$118,290	60.99	1	\$52,870	9673.9
					9692.0
0	\$0	60.31	0	\$0	9767.0
					9842.0
-1	(\$1,241,290)	59.07	-1	(\$52,870)	9860.1
-2	(\$2,482,580)	57.84	-2	(\$105,740)	9878.2
-3	(\$3,723,870)	56.60	-3	(\$158,610)	9896.3
-4	(\$4,965,160)	55.36	-4	(\$211,480)	9914.4
-5	(\$6,206,450)	54.12	-5	(\$264,350)	9932.5
-6	(\$7,447,740)	52.89	-6	(\$317,220)	9950.6
-7	(\$8,689,030)	51.65	-7	(\$370,090)	9968.7
-8	(\$9,930,320)	50.41	-8	(\$422,960)	9986.8
-9	(\$11,171,610)	49.18	-9	(\$475,830)	10004.9
-10	(\$12,412,900)	47.94	-10	(\$528,700)	10023.0

Equivalent Availability  
 Weighting Factor:

-----  
 18.56%

Heat Rate  
 Weighting Factor:

-----  
 8.30%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996  
 Unit: Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,023,200	81.08	10	\$902,100	10232.4
9	\$920,880	80.95	9	\$811,890	10239.9
8	\$818,560	80.82	8	\$721,680	10247.4
7	\$716,240	80.69	7	\$631,470	10254.9
6	\$613,920	80.57	6	\$541,260	10262.4
5	\$511,600	80.44	5	\$451,050	10269.9
4	\$409,280	80.31	4	\$360,840	10277.4
3	\$306,960	80.18	3	\$270,630	10284.9
2	\$204,640	80.05	2	\$180,420	10292.4
1	\$102,320	79.92	1	\$90,210	10299.9
0	\$0	79.79	0	\$0	10307.4
-1	(\$229,480)	79.53	-1	(\$90,210)	10382.4
-2	(\$458,960)	79.26	-2	(\$180,420)	10457.4
-3	(\$688,440)	78.99	-3	(\$270,630)	10464.9
-4	(\$917,920)	78.73	-4	(\$360,840)	10472.4
-5	(\$1,147,400)	78.46	-5	(\$451,050)	10479.9
-6	(\$1,376,880)	78.19	-6	(\$541,260)	10487.4
-7	(\$1,606,360)	77.93	-7	(\$631,470)	10494.9
-8	(\$1,835,840)	77.66	-8	(\$721,680)	10502.4
-9	(\$2,065,320)	77.39	-9	(\$811,890)	10509.9
-10	(\$2,294,800)	77.13	-10	(\$902,100)	10517.4
					10524.9
					10532.4

Equivalent Availability  
 Weighting Factor:

-----  
 16.06%

Heat Rate  
 Weighting Factor:

-----  
 14.16%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996  
 Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$314,900	96.83	10	\$837,800	9162.3
9	\$283,410	96.55	9	\$754,020	9171.5
8	\$251,920	96.27	8	\$670,240	9180.7
7	\$220,430	95.98	7	\$586,460	9189.9
6	\$188,940	95.70	6	\$502,680	9199.1
5	\$157,450	95.42	5	\$418,900	9208.3
4	\$125,960	95.14	4	\$335,120	9217.5
3	\$94,470	94.86	3	\$251,340	9226.6
2	\$62,980	94.58	2	\$167,560	9235.8
1	\$31,490	94.30	1	\$83,780	9245.0
0	\$0	94.02	0	\$0	9254.2
-1	(\$88,170)	93.44	-1	(\$83,780)	9329.2
-2	(\$176,340)	92.87	-2	(\$167,560)	9404.2
-3	(\$264,510)	92.29	-3	(\$251,340)	9413.4
-4	(\$352,680)	91.72	-4	(\$335,120)	9422.6
-5	(\$440,850)	91.14	-5	(\$418,900)	9431.8
-6	(\$529,020)	90.57	-6	(\$502,680)	9441.0
-7	(\$617,190)	89.99	-7	(\$586,460)	9450.2
-8	(\$705,360)	89.42	-8	(\$670,240)	9459.3
-9	(\$793,530)	88.84	-9	(\$754,020)	9468.5
-10	(\$881,700)	88.27	-10	(\$837,800)	9477.7
					9486.9
					9496.1

Equivalent Availability  
 Weighting Factor:

-----  
 4.94%

Heat Rate  
 Weighting Factor:

-----  
 13.15%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996  
 Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$173,500	97.07	10	\$670,100	9010.2
9	\$156,150	96.81	9	\$603,090	9017.7
8	\$138,800	96.56	8	\$536,080	9025.2
7	\$121,450	96.30	7	\$469,070	9032.7
6	\$104,100	96.04	6	\$402,060	9040.2
5	\$86,750	95.78	5	\$335,050	9047.7
4	\$69,400	95.52	4	\$268,040	9055.2
3	\$52,050	95.26	3	\$201,030	9062.7
2	\$34,700	95.00	2	\$134,020	9070.2
1	\$17,350	94.74	1	\$67,010	9077.7
0	\$0	94.49	0	\$0	9085.2
-1	(\$58,420)	93.96	-1	(\$83,780)	9160.2
-2	(\$116,840)	93.43	-2	(\$167,560)	9235.2
-3	(\$175,260)	92.90	-3	(\$251,340)	9242.7
-4	(\$233,680)	92.38	-4	(\$335,120)	9250.2
-5	(\$292,100)	91.85	-5	(\$418,900)	9257.7
-6	(\$350,520)	91.32	-6	(\$502,680)	9265.2
-7	(\$408,940)	90.80	-7	(\$586,460)	9272.7
-8	(\$467,360)	90.27	-8	(\$670,240)	9280.2
-9	(\$525,780)	89.74	-9	(\$754,020)	9287.7
-10	(\$584,200)	89.21	-10	(\$837,800)	9295.2

Equivalent Availability  
 Weighting Factor:

-----  
 2.72%

Heat Rate  
 Weighting Factor:

-----  
 10.52%

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## ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996

PLANT/UNIT	Month of: Oct-95	Month of: Nov-95	Month of: Dec-95	Month of: Jan-96	Month of: Feb-96	Month of: Mar-96	Period of: Oct-95 - Mar. 1996
Anclote 1							
1. EAF	99.61	100.00	99.84	99.86	99.70	93.21	98.68
2. POF	0.00	0.00	0.00	0.00	0.00	6.45	1.09
3. EUOF	0.39	0.00	0.16	0.14	0.30	0.34	0.22
4. EUOR	5.54	0.00	5.54	5.54	5.54	5.54	5.54
5. PH	745	720	744	744	696	744	4393
6. SH	52.0	0.0	21.0	19.0	37.0	44.9	173.9
7. RSH	691.9	720.0	722.6	724.6	658.3	650.1	4167.6
8. UH	1.1	0.0	0.4	0.4	0.7	48.9	51.5
9. POH	0	0	0	0	0	48	48
10. FOH & EFOH	2.7	0.0	1.1	1.0	1.9	2.3	9.0
11. MOH & EMOH	0.3	0.0	0.1	0.1	0.2	0.2	0.8
12. Oper. Btu(MBtu)	193,533	0	80,869	78,971	140,223	154,515	648,223
13. Net Gen. (MWH)	19,994	0	8,370	8,208	14,501	15,902	66,975
14. ANOHR (Btu/KWH)	9,680	0	9,662	9,621	9,670	9,717	9,679
15. NOF (%)	75.2	0.0	78.1	84.6	76.8	69.2	75.4
16. NSC (MW)	511	511	511	511	511	511	511
17. ANOHR Equation	ANOHR=	-6.202	x NOF +	10146.1			

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## ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996

PLANT/UNIT	Month of: Oct-95	Month of: Nov-95	Month of: Dec-95	Month of: Jan-96	Month of: Feb-96	Month of: Mar-96	Period of: Oct-95 - Mar. 1996
1. EAF	0.13	90.00	99.77	99.84	99.69	98.48	81.05
2. POF	99.87	10.00	0.00	0.00	0.00	0.00	18.58
3. EUOF	0.00	0.00	0.23	0.16	0.31	1.52	0.37
4. EUOR	0.00	0.00	3.51	3.51	3.51	3.51	3.51
5. PH	745	720	744	744	696	744	4393
6. SH	1.0	0.0	49.4	33.3	60.5	320.7	464.9
7. RSH	0.0	648.0	694.2	710.5	635.0	420.7	3108.3
8. UH	744.0	72.0	0.4	0.3	0.5	2.6	819.8
9. POH	744	72	0	0	0	0	816
10. FOH & EFOH	0.0	0.0	1.6	1.0	1.9	10.1	14.6
11. MOH & EMOH	0.0	0.0	0.2	0.1	0.2	1.3	1.8
12. Oper. Btu(MBtu)	0	0	179,384	126,299	225,789	889,928	1,423,397
13. Net Gen. (MWH)	0	0	18,697	13,208	23,582	91,215	146,702
14. ANOHR (Btu/KWH)	0	0	9,594	9,562	9,575	9,756	9,703
15. NOF (%)	0.0	0.0	74.0	77.7	76.3	55.7	61.8
16. NSC (MW)	511	511	511	511	511	511	511
17. ANOHR Equation	ANOHR=	-8.819	x NOF +	10247.2			

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## ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996

PLANT/UNIT	Month of: Oct-95	Month of: Nov-95	Month of: Dec-95	Month of: Jan-96	Month of: Feb-96	Month of: Mar-96	Period of: Oct-95 - Mar. 1996
Crystal River 1							
1. EAF	88.29	88.29	88.29	88.29	88.29	74.05	85.88
2. POF	0.00	0.00	0.00	0.00	0.00	16.13	2.73
3. EUOF	11.71	11.71	11.71	11.71	11.71	9.82	11.39
4. EUOR	11.71	11.71	11.71	11.71	11.71	11.71	11.71
5. PH	745	720	744	744	696	744	4393
6. SH	713.3	689.4	712.3	712.3	666.4	597.4	4091.2
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	31.7	30.6	31.7	31.7	29.6	146.6	301.8
9. POH	0	0	0	0	0	120	120
10. FOH & EFOH	72.2	69.7	72.1	72.1	67.4	60.4	413.9
11. MOH & EMOH	15.1	14.6	15.1	15.1	14.1	12.6	86.6
12. Oper. Btu(MBtu)	1,667,790	1,565,040	1,607,977	1,373,976	1,373,698	1,765,733	9,363,143
13. Net Gen. (MWH)	164,915	154,532	158,728	134,699	135,044	176,958	924,876
14. ANOHR (Btu/KWH)	10,113	10,128	10,130	10,200	10,172	9,978	10,124
15. NOF (%)	62.2	60.3	59.9	50.8	54.5	79.6	60.8
16. NSC (MW)	372	372	372	372	372	372	372
17. ANOHR Equation	ANOHR=	-7.714	x NOF +	10592.5			

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## ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996

PLANT/UNIT	Month of: Oct-95	Month of: Nov-95	Month of: Dec-95	Month of: Jan-96	Month of: Feb-96	Month of: Mar-96	Period of: Oct-95 - Mar 1996
Crystal River 2							
1. EAF	79.97	0.00	41.27	79.97	79.97	79.97	60.31
2. POF	0.00	100.00	48.39	0.00	0.00	0.00	24.58
3. EUOF	20.03	0.00	10.34	20.03	20.03	20.03	15.11
4. EUOR	20.03	0.00	20.03	20.03	20.03	20.03	20.03
5. PH	745	720	744	744	696	744	4393
6. SH	631.8	0.0	325.6	630.9	590.2	630.9	2809.6
7. RSH	0	0	0	0	0	0	0
8. UH	113.2	720.0	418.4	113.1	105.8	113.1	1583.4
9. POH	0	720	360	0	0	0	1080
10. FOH & EFOH	90.0	0.0	46.4	89.9	84.1	89.9	400.3
11. MOH & EMOH	59.2	0.0	30.5	59.1	55.3	59.1	263.3
12. Oper. Btu(MBtu)	2,376,951	0	1,348,905	2,498,424	2,249,667	2,740,196	11,218,424
13. Net Gen. (MWH)	241,835	0	138,684	255,570	229,191	283,330	1,148,610
14. ANOHR (Btu/KWH)	9,829	0	9,726	9,776	9,816	9,671	9,767
15. NOF (%)	81.8	0.0	91.0	86.6	83.0	96.0	87.4
16. NSC (MW)	468	468	468	468	468	468	468
17. ANOHR Equation	ANOHR=	-11.115	x NOF +	10737.9			

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## ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996

PLANT/UNIT	Month of: Oct-95	Month of: Nov-95	Month of: Dec-95	Month of: Jan-96	Month of: Feb-96	Month of: Mar-96	Period of: Oct-95 - Mar. 1996
Crystal River 3							
1. EAF	96.70	96.70	96.70	96.70	93.36	0.00	79.79
2. POF	0.00	0.00	0.00	0.00	3.45	100.00	17.48
3. EUOF	3.30	3.30	3.30	3.30	3.19	0.00	2.72
4. EUOR	3.30	3.30	3.30	3.30	3.30	0.00	3.30
5. PH	745	720	744	744	696	744	4393
6. SH	733.0	708.4	732.0	732.0	661.2	0.0	3566.5
7. RSH	0	0	0	0	0	0	0
8. UH	12.0	11.6	12.0	12.0	34.8	744.0	826.5
9. POH	0	0	0	0	24	744	768
10. FOH & EFOH	21.0	20.2	20.9	20.9	18.9	0.0	101.9
11. MOH & EMOH	3.6	3.5	3.6	3.6	3.3	0.0	17.7
12. Oper. Btu(MBtu)	5,727,809	5,629,955	5,817,614	5,663,358	5,115,286	0	27,954,861
13. Net Gen. (MWH)	551,394	543,593	561,712	544,251	491,581	0	2,692,531
14. ANOHR (Btu/KWH)	10,388	10,357	10,357	10,406	10,406	0	10,382
15. NOF (%)	101.2	103.3	103.3	100.1	100.1	0.0	101.6
16. NSC (MW)	743	743	743	743	743	743	743
17. ANOHR Equation	ANOHR=	-15.216	x NOF +	11926.4			

Issued by: FPC

Filed:  
 Suspended:  
 Effective:  
 Docket No.:  
 Order No.:

## ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation

Period of: Oct. 1995 - Mar. 1996

PLANT/UNIT	Month of: Oct-95	Month of: Nov-95	Month of: Dec-95	Month of: Jan-96	Month of: Feb-96	Month of: Mar-96	Period of: Oct-95 - Mar. 1996
Crystal River 4							
1. EAF	94.02	94.02	94.02	94.02	94.02	94.02	94.02
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	5.98	5.98	5.98	5.98	5.98	5.98	5.98
4. EUOR	5.98	5.98	5.98	5.98	5.98	5.98	5.98
5. PH	745	720	744	744	696	744	4393
6. SH	722.5	698.3	721.5	721.5	675.0	721.5	4260.3
7. RSH	0	0	0	0	0	0	0
8. UH	22.5	21.7	22.5	22.5	21.0	22.5	132.7
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	25.9	25.0	25.8	25.8	24.2	25.8	152.5
11. MOH & EMOH	18.7	18.1	18.7	18.7	17.5	18.7	110.4
12. Oper. Btu(MBtu)	3,289,459	3,521,839	3,938,518	3,615,237	2,951,479	4,525,369	21,852,888
13. Net Gen. (MWH)	351,313	377,301	423,059	387,225	314,860	488,657	2,342,415
14. ANOHR (Btu/KWH)	9,363	9,334	9,310	9,336	9,374	9,261	9,329
15. NOF (%)	69.8	77.5	84.1	77.0	66.9	97.2	78.9
16. NSC (MW)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR=	-3.740	x NOF +	9624.3			

Issued by: FPC

Filed:  
Suspended:  
Effective:  
Docket No.:  
Order No.:

## ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996

PLANT/UNIT	Month of: Oct-95	Month of: Nov-95	Month of: Dec-95	Month of: Jan-96	Month of: Feb-96	Month of: Mar-96	Period of: Oct-95 - Mar. 1996
Crystal River 5							
1. EAF	94.49	94.49	94.49	94.49	94.49	94.49	94.49
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	5.51	5.51	5.51	5.51	5.51	5.51	5.51
4. EUOR	5.51	5.51	5.51	5.51	5.51	5.51	5.51
5. PH	745	720	744	744	696	744	4393
6. SH	721.3	697.1	720.3	720.3	673.9	720.3	4253.3
7. RSH	0	0	0	0	0	0	0
8. UH	23.7	22.9	23.7	23.7	22.1	23.7	139.7
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	31.6	30.6	31.6	31.6	29.6	31.6	186.6
11. MOH & EMOH	9.4	9.1	9.4	9.4	8.8	9.4	55.7
12. Oper. Btu(MBtu)	4,104,594	4,185,808	4,473,627	4,415,477	3,807,907	4,571,998	25,564,066
13. Net Gen. (MWH)	445,938	456,917	489,870	482,906	413,460	501,694	2,790,785
14. ANOHR (Btu/KWH)	9,204	9,161	9,132	9,144	9,210	9,113	9,160
15. NOF (%)	88.7	94.0	97.6	96.2	88.0	99.9	94.1
16. NSC (MW)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR=	-8.133	x NOF +	9925.8			

Issued by: FPC

Filed:  
 Suspended:  
 Effective:  
 Docket No.:  
 Order No.:



**PLANNED OUTAGE SCHEDULES  
ESTIMATED**

**Company:** Florida Power Corporation  
**Period of:** October 1995 - March 1996

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage<sup>(1)</sup></u>
<b>1995</b>		
Anclote 2	10/07(0001) - 11/03(2400)	Boiler
Crystal River 2	11/01(0001) - 12/15(2400)	Boiler
<b>1996</b>		
Anclote 1	03/20(0001) - 04/26(2400)	Boiler
Crystal River 1	03/16(0001) - 03/20(2400)	Inspection
Crystal River 3	02/29(0001) - 04/15(2400)	Refuel 10

<sup>(1)</sup> To be accompanied by a critical path bar chart or milestone data chart of major activity to be performed during the outage.

ISSUED BY: FPC

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO.:

# FLORIDA POWER CORPORATION

## PLAN FOR ANCLOTE #1 1998 BOILER INSPECTION

*(indicating dates ending midnight)*

03/30 03/31 04/01 04/02 04/05 04/08 04/11 04/14 04/16 04/18 04/20 04/21 04/22 04/23 04/24 04/25 04/26

submitted plan period

Shutdown/Cooldown

Wash Air Heater  
& Upper Furnace

Boiler Inspection  
& Repairs

Close Boiler

Startup

Misc. Valves  
Inspection & Repair

Clean Circulating  
Water Pits & Pipe

 - (DENOTES CRITICAL PATH)

# FLORIDA POWER CORPORATION

## PLAN FOR ANCLOTE #2 1995 BOILER INSPECTION

*(indicating dates ending midnight)*

10/07 10/08 10/09 10/10 10/13 10/16 10/19 10/21 10/24 10/27 10/28 10/29 10/30 10/31 11/01 11/02 11/03

submitted plan period

Shutdown/Cooldown



Wash Air Heater  
& Upper Furnace



Boiler Tube  
Inspection



Startup



Boiler Inspection  
& Repairs



Close Boiler



Misc. Valves  
Inspection & Repair



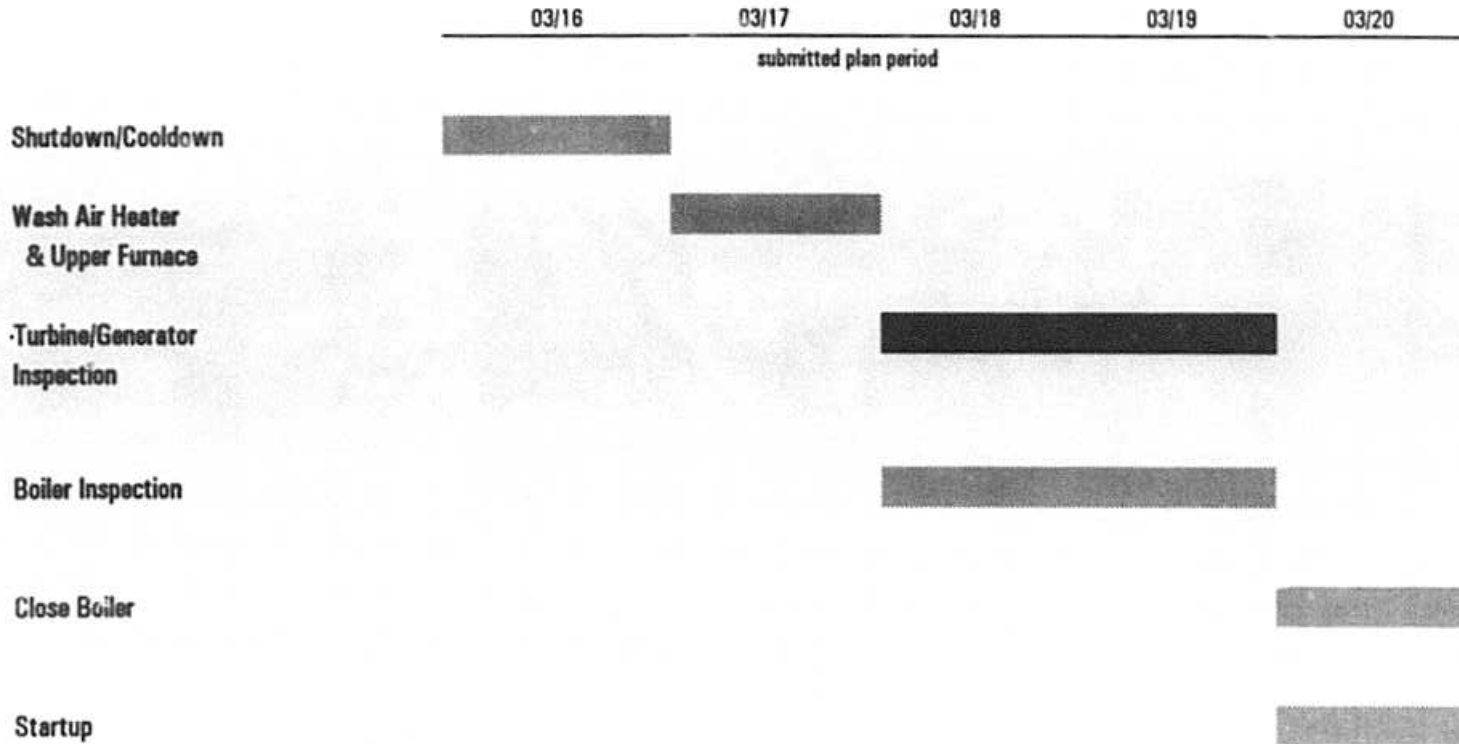
Clean Circulating  
Water Pits & Pipe



 - (DENOTES CRITICAL PATH)

**FLORIDA POWER CORPORATION  
PLAN FOR CRYSTAL RIVER #1 1996 INSPECTION**

*(indicating dates ending midnight)*



█ - (DENOTES CRITICAL PATH)

# FLORIDA POWER CORPORATION

## PLAN FOR CRYSTAL RIVER #2 1995 BOILER INSPECTION

*(indicating dates ending midnight)*

11/01 11/02 11/04 11/06 11/09 11/13 11/16 11/19 11/21 11/23 11/26 11/29 12/01 12/04 12/08 12/11 12/13 12/15  
 submitted plan period

Shutdown/Cooldown



Wash Air Heater  
& Upper Furnace



Boiler Tube Inspection



Boiler Inspection  
and Repairs



Close Boiler



Startup



Coal Mill Inspection  
& Repair



Clean Circulating  
Pits & Pipes



 - (DENOTES CRITICAL PATH)

# FLORIDA POWER CORPORATION

## PLAN FOR CRYSTAL RIVER #3 1996 REFUEL 10

*(indicating dates ending midnight)*

02/29 03/01 03/03 03/06 03/09 03/12 03/15 03/18 03/21 03/24 03/27 03/30 | 04/02 04/05 04/08 04/11 04/13 04/15  
 submitted plan period

Shutdown/Cooldown



L/P Turbine Rotor  
Changeouts



Plant Start Up



OTSG Eddy Current/  
Waterslap Window



Refueling Activities



A-ECCS Window



B-ECCS Outage



Outage SP's



- (DENOTES CRITICAL PATH)

GP196CR3.XLS

**AVERAGE NET OPERATING  
HEAT RATE CURVES**

FLORIDA POWER CORPORATION

ANCLOTE UNIT 1

AVE. NET OPR. HEAT RATE      -6.202 \* NOF +      10146.06

-----TABLE OF RESIDUALS-----

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Oct-92	55.2	10016.8	9803.8	212.9	364.0
Nov-92	59.5	9970.5	9776.9	193.6	364.0
Feb-93	35.4	9936.8	9926.7	10.1	364.0
Mar-93	58.7	9845.6	9782.1	63.4	364.0
Oct-93	53.6	9947.2	9813.6	133.6	364.0
Nov-93	55.2	9625.2	9803.4	-178.2	364.0
Dec-93	48.4	9700.5	9845.8	-145.3	364.0
Jan-94	41.1	9799.9	9891.1	-91.1	364.0
Feb-94	44.4	9342.1	9870.8	-528.8	364.0
Mar-94	51.3	9853.7	9828.0	25.7	364.0
Dec-94	28.4	10181.8	9970.1	211.6	364.0
Jan-95	43.4	9604.1	9876.7	-272.6	364.0
Feb-95	41.3	10052.8	9889.9	162.8	364.0
Mar-95	36.5	10122.2	9920.0	202.2	364.0

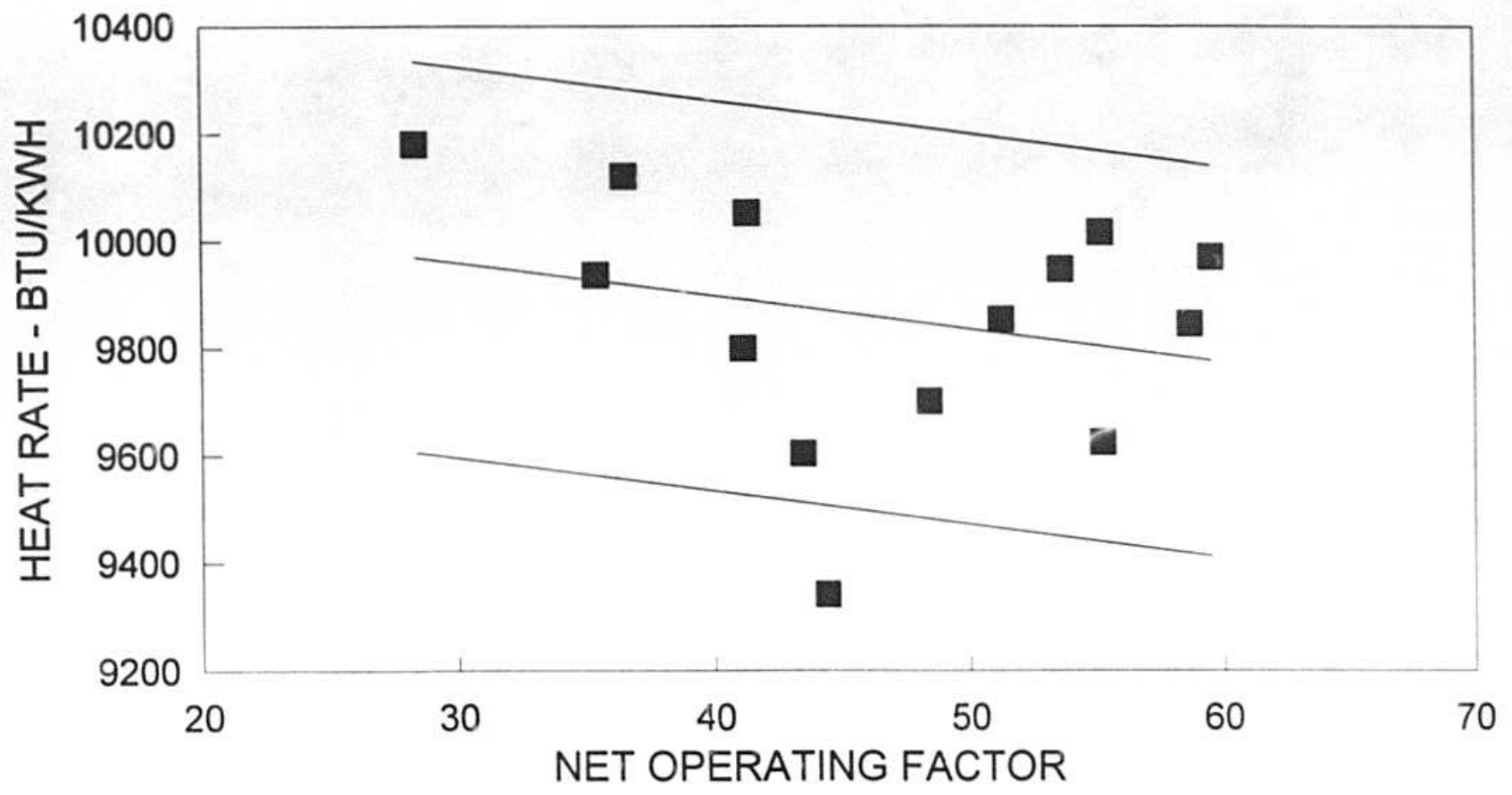
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Regression Output:

Constant	10146.06264
Std Err of Y Est	229.6191836
R Squared	0.066424156
No. of Observations	14
Degrees of Freedom	12
X Coefficient(s)	-6.20168353
Std Err of Coef.	6.711672532



# ANCLOTE UNIT 1

$ANOHR = -6.202 * NOF + 10146.1$



**OCTOBER 1995 - MARCH 1996 TARGETS**

FLORIDA POWER CORPORATION

ANCLOTE UNIT 2

AVE. NET OPR. HEAT RATE      -8.819 \* NOF +      10247.25

-----TABLE OF RESIDUALS-----

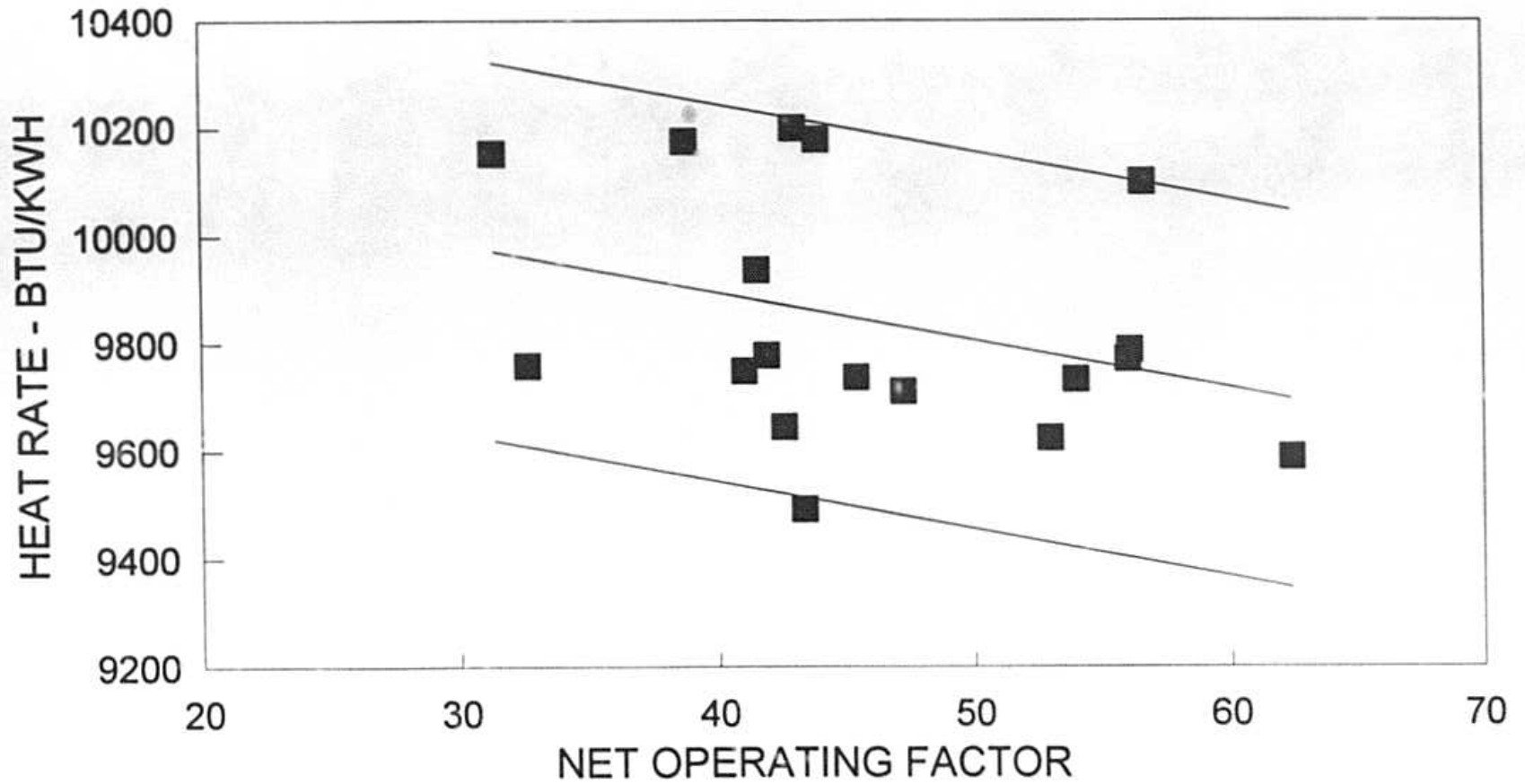
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Oct-92	56.0	9771.2	9753.0	18.2	350.9
Nov-92	53.0	9624.3	9779.7	-155.5	350.9
Dec-92	41.9	9777.8	9877.3	-99.5	350.9
Jan-93	41.6	9936.5	9880.7	55.8	350.9
Feb-93	32.6	9758.8	9959.6	-200.8	350.9
Mar-93	62.4	9589.0	9696.7	-107.6	350.9
Oct-93	56.1	9788.0	9752.4	35.6	350.9
Nov-93	56.7	10098.9	9747.5	351.4	350.9
Dec-93	47.3	9710.8	9830.5	-119.7	350.9
Jan-94	42.6	9644.5	9871.5	-227.0	350.9
Feb-94	45.4	9736.9	9846.8	-110.0	350.9
Mar-94	54.0	9732.7	9770.8	-38.2	350.9
Oct-94	43.0	10200.4	9867.9	332.5	350.9
Nov-94	43.9	10179.9	9860.0	320.0	350.9
Dec-94	38.8	10176.5	9905.5	271.0	350.9
Jan-95	41.1	9748.7	9885.2	-136.5	350.9
Feb-95	43.4	9492.3	9864.7	-372.4	350.9
Mar-95	31.3	10153.8	9971.1	182.7	350.9

-----  
Regression Output:

Constant	10247.24817
Std Err of Y Est	219.4762705
R Squared	0.111330842
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-8.81931145
Std Err of Coef.	6.229267699

# ANCLOTE UNIT 2

$$\text{ANOHR} = -8.819 \cdot \text{NOF} + 10247.2$$



OCTOBER 1995 - MARCH 1996 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 1

AVE. NET OPR. HEAT RATE            -7.714 \* NOF +            10592.47

-----TABLE OF RESIDUALS-----

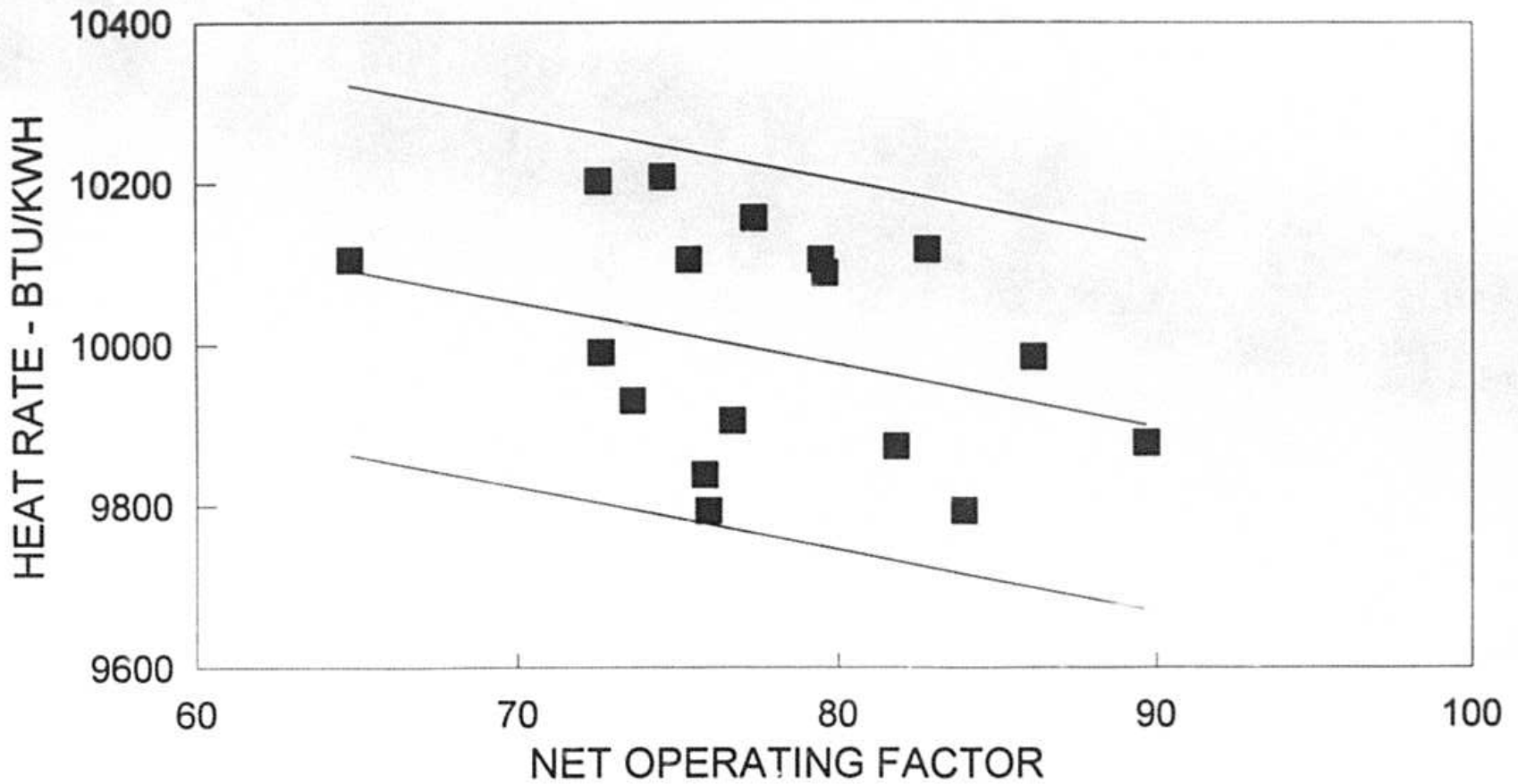
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Oct-92	74.5	10209.1	10018.0	191.2	229.3
Nov-92	86.1	9985.0	9928.1	56.9	229.3
Dec-92	83.9	9794.2	9944.9	-150.7	229.3
Jan-93	82.8	10118.4	9953.9	164.4	229.3
Feb-93	79.6	10089.4	9978.7	110.7	229.3
Oct-93	79.4	10105.7	9979.7	126.0	229.3
Nov-93	89.7	9878.5	9900.8	-22.3	229.3
Dec-93	75.9	9793.6	10006.7	-213.1	229.3
Dec-93	75.9	9793.6	10006.7	-213.1	229.3
Jan-94	76.7	9906.1	10001.0	-94.9	229.3
Feb-94	73.5	9930.5	10025.3	-94.8	229.3
Mar-94	81.8	9873.6	9961.4	-87.8	229.3
Oct-94	72.5	10203.6	10033.4	170.2	229.3
Nov-94	75.3	10105.9	10011.5	94.4	229.3
Dec-94	64.8	10105.5	10092.7	12.7	229.3
Jan-95	75.8	9838.4	10007.6	-169.3	229.3
Feb-95	77.4	10157.4	9995.7	161.7	229.3
Mar-95	72.5	9990.4	10032.8	-42.4	229.3

-----  
Regression Output:

Constant	10592.46531
Std Err of Y Est	143.456071
R Squared	0.0930403
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-7.71409905
Std Err of Coef.	6.021208479

# CRYSTAL RIVER 1

$$\text{ANOHR} = -7.714 \cdot \text{NOF} + 10592.5$$



OCTOBER 1995 - MARCH 1996 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 2

AVE. NET OPR. HEAT RATE

-11.115 \* NOF +

10737.93

-----TABLE OF RESIDUALS-----

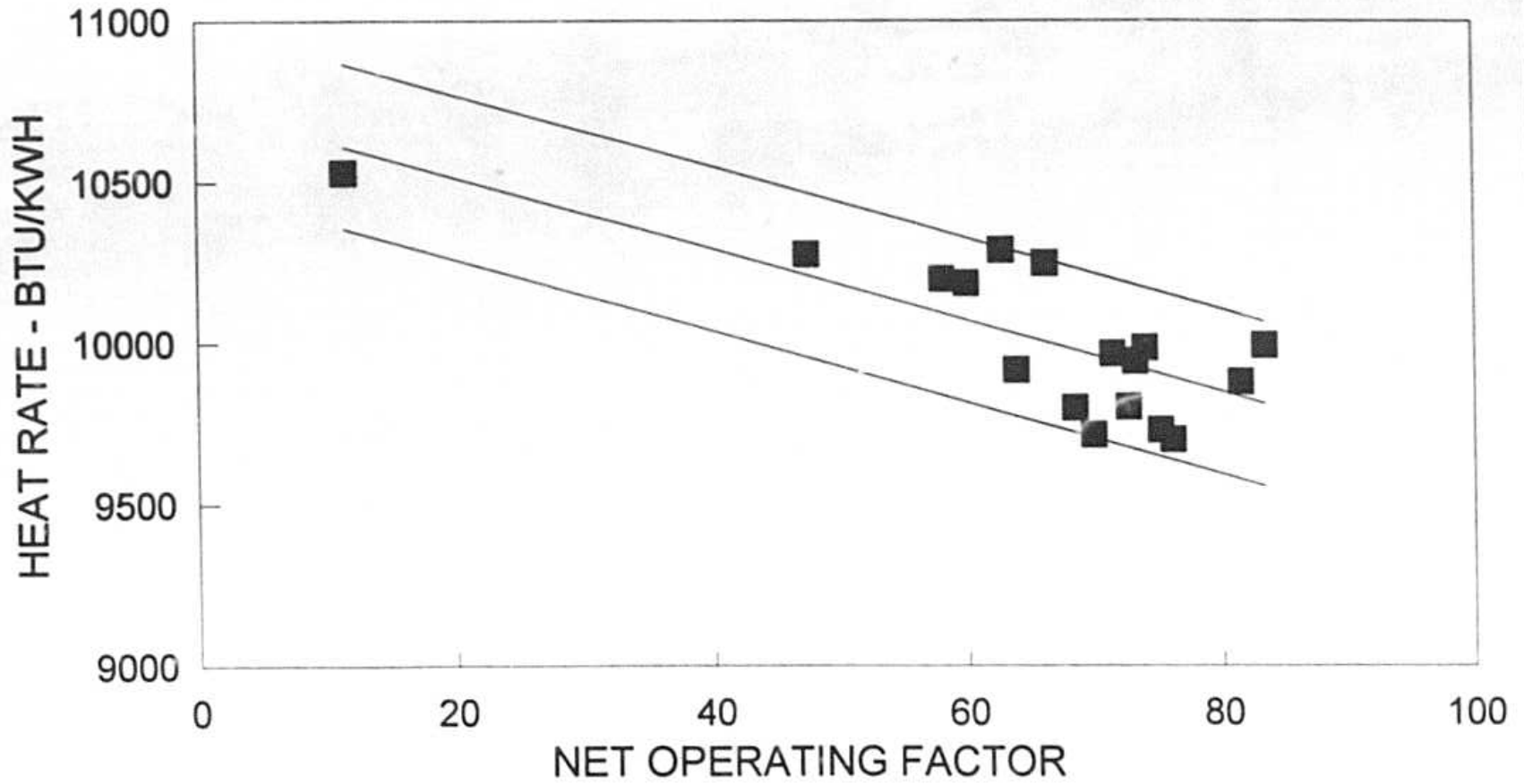
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Oct-92	11.4	10530.6	10611.3	-80.6	256.0
Nov-92	66.1	10247.1	10003.1	244.0	256.0
Dec-92	81.4	9878.8	9832.7	46.1	256.0
Jan-93	58.0	10199.8	10093.0	106.8	256.0
Feb-93	71.4	9965.8	9944.8	21.0	256.0
Mar-93	83.4	9992.7	9811.1	181.5	256.0
Oct-93	62.7	10288.3	10040.5	247.8	256.0
Dec-93	68.4	9797.8	9977.5	-179.8	256.0
Jan-94	63.8	9916.7	10028.3	-111.6	256.0
Feb-94	69.9	9715.1	9961.4	-246.3	256.0
Mar-94	72.6	9800.8	9931.0	-130.2	256.0
Oct-94	73.2	9942.7	9924.7	18.0	256.0
Nov-94	73.9	9984.9	9916.2	68.7	256.0
Dec-94	47.4	10276.1	10211.6	64.5	256.0
Jan-95	76.1	9699.8	9892.0	-192.2	256.0
Feb-95	60.0	10186.4	10071.3	115.1	256.0
Mar-95	75.1	9729.8	9902.7	-173.0	256.0

-----  
Regression Output:

Constant	10737.92684
Std Err of Y Est	160.4272043
R Squared	0.583344317
No. of Observations	17
Degrees of Freedom	15
X Coefficient(s)	-11.1151752
Std Err of Coef.	2.425475273

# CRYSTAL RIVER 2

$$\text{ANOHR} = -11.115 \cdot \text{NOF} + 10737.9$$



OCTOBER 1995 - MARCH 1996 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 3

AVE. NET OPR. HEAT RATE      -15.216 \* NOF    +      11928.43

-----TABLE OF RESIDUALS-----

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Oct-92	98.8	10460.4	10425.1	35.3	150.0
Nov-92	99.3	10399.0	10417.7	-18.7	150.0
Dec-92	100.3	10427.8	10402.2	25.6	150.0
Jan-93	100.4	10398.9	10400.3	-1.4	150.0
Feb-93	99.3	10404.8	10416.9	-12.1	150.0
Mar-93	84.0	10630.2	10649.6	-19.4	150.0
Nov-93	101.6	10409.2	10383.2	26.0	150.0
Dec-93	101.5	10391.3	10383.9	7.4	150.0
Jan-94	101.6	10389.9	10383.2	6.8	150.0
Feb-94	101.5	10418.7	10384.4	34.3	150.0
Mar-94	99.2	10480.7	10419.7	61.0	150.0
Oct-94	101.8	10357.9	10378.9	-21.0	150.0
Nov-94	102.5	10321.6	10368.9	-47.4	150.0
Dec-94	101.1	10409.0	10390.5	18.5	150.0
Feb-95	102.4	10326.5	10369.8	-43.3	150.0
Mar-95	102.2	10321.5	10373.1	-51.5	150.0

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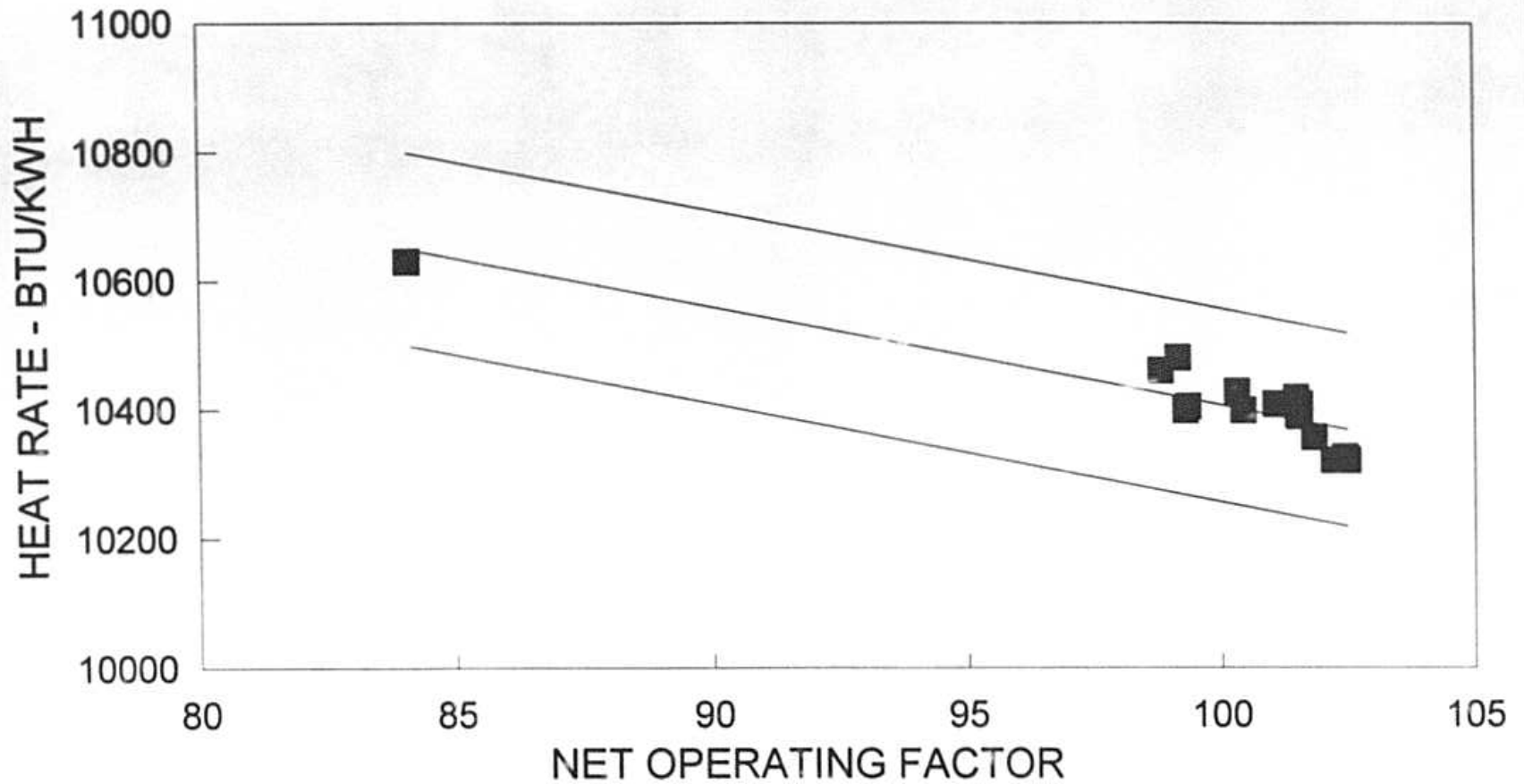
Regression Output:

Constant	11928.43236
Std Err of Y Est	33.8234887
R Squared	0.806568942
No. of Observations	16
Degrees of Freedom	14
X Coefficient(s)	-15.2159933
Std Err of Coef.	1.991492375



# CRYSTAL RIVER 3

$$\text{ANOHR} = -15.216 \cdot \text{NOF} + 11928.4$$



OCTOBER 1995 - MARCH 1996 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 4

AVE. NET OPR. HEAT RATE

-3.740 \* NOF +

9624.26

-----TABLE OF RESIDUALS-----

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Oct-92	94.7	9220.2	9270.1	-49.9	166.9
Nov-92	94.4	9281.1	9271.2	10.0	166.9
Dec-92	83.8	9286.2	9310.8	-24.6	166.9
Jan-93	79.1	9305.4	9328.3	-22.9	166.9
Feb-93	82.6	9259.2	9315.3	-56.1	166.9
Mar-93	92.8	9227.9	9277.1	-49.2	166.9
Oct-93	88.1	9438.4	9294.6	143.8	166.9
Nov-93	80.1	9583.9	9324.7	259.2	166.9
Dec-93	78.4	9119.3	9331.0	-211.7	166.9
Jan-94	77.4	9330.9	9334.7	-3.8	166.9
Feb-94	77.4	9347.0	9334.9	12.1	166.9
Mar-94	78.4	9295.6	9331.0	-35.4	166.9
Oct-94	74.0	9360.5	9347.4	13.1	166.9
Nov-94	71.5	9333.1	9356.9	-23.8	166.9
Dec-94	72.8	9404.3	9352.0	52.3	166.9
Jan-95	76.7	9264.5	9337.5	-73.0	166.9
Feb-95	81.5	9248.6	9319.5	-70.9	166.9
Mar-95	79.9	9456.4	9325.4	130.9	166.9

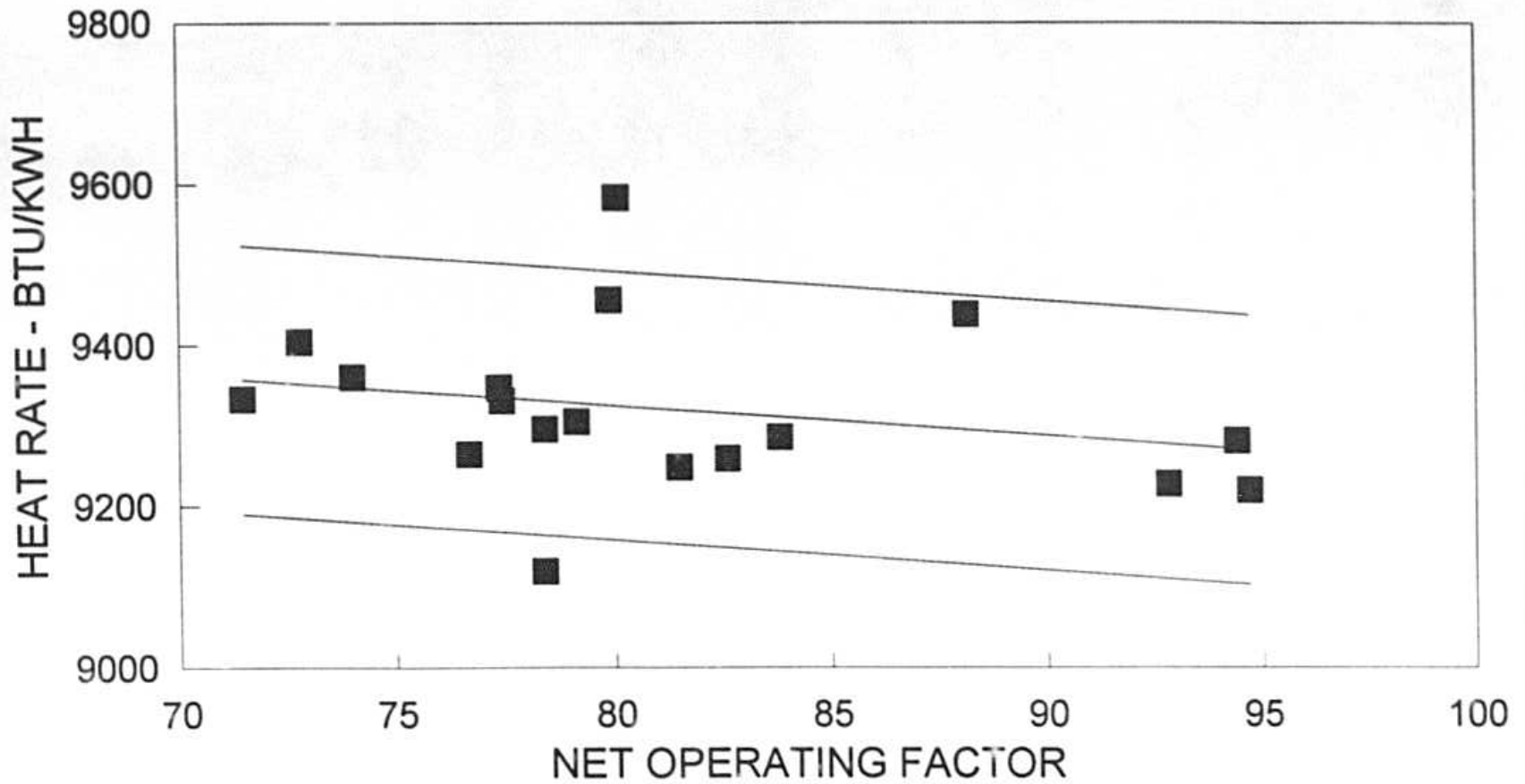
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Regression Output:

Constant	9624.26334
Std Err of Y Est	104.3953962
R Squared	0.062945891
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-3.74031839
Std Err of Coef.	3.607839619

# CRYSTAL RIVER 4

$$\text{ANOHR} = -3.740 \cdot \text{NOF} + 9624.3$$



OCTOBER 1995 - MARCH 1996 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 5

AVE. NET OPR. HEAT RATE

-8.133 \* NOF +

9925.77

-----TABLE OF RESIDUALS-----

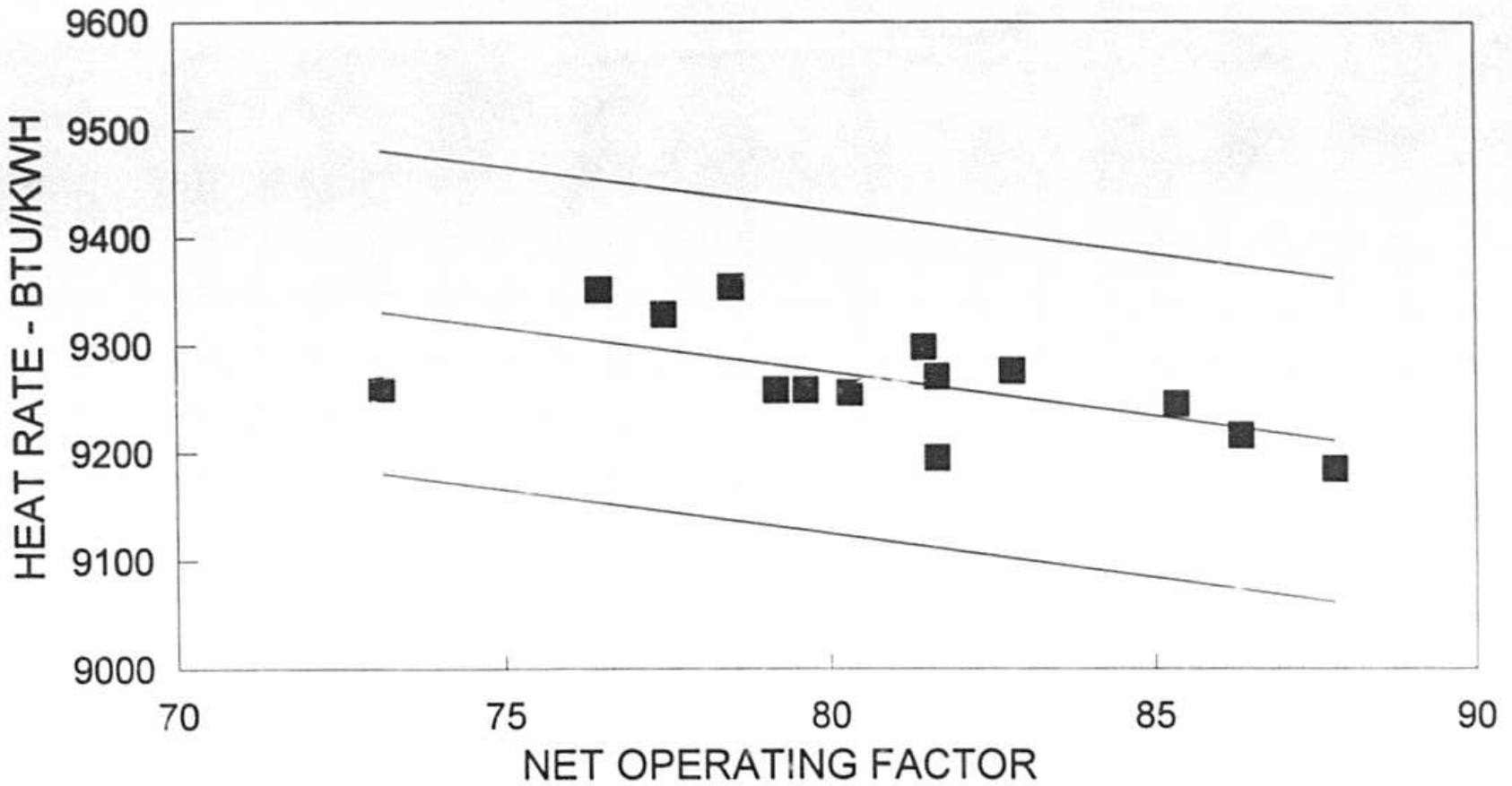
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Dec-92	73.1	9260.4	9330.9	-70.5	150.0
Jan-93	74.8	9276.4	9252.2	24.2	150.0
Feb-93	86.3	9216.6	9223.6	-7.0	150.0
Mar-93	85.3	9245.5	9231.7	13.7	150.0
Oct-93	81.7	9271.1	9261.7	9.4	150.0
Nov-93	76.5	9351.7	9304.0	47.6	150.0
Jan-94	80.3	9256.1	9272.7	-16.6	150.0
Feb-94	81.5	9298.2	9263.3	34.9	150.0
Mar-94	87.8	9185.4	9211.7	-26.3	150.0
Oct-94	77.4	9328.9	9295.9	33.0	150.0
Nov-94	79.6	9258.6	9278.3	-19.7	150.0
Dec-94	78.5	9354.4	9287.4	67.0	150.0
Jan-95	79.2	9258.3	9281.9	-23.6	150.0
Feb-95	81.7	9195.5	9261.7	-66.2	150.0

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Regression Output:

Constant	9925.773425
Std Err of Y Est	42.06735771
R Squared	0.389460539
No. of Observations	14
Degrees of Freedom	12
X Coefficient(s)	-8.13270997
Std Err of Coef.	2.939475201

# CRYSTAL RIVER 5

$$\text{ANOHR} = -8.133 \cdot \text{NOF} + 9925.8$$



OCTOBER 1995 - MARCH 1996 TARGETS

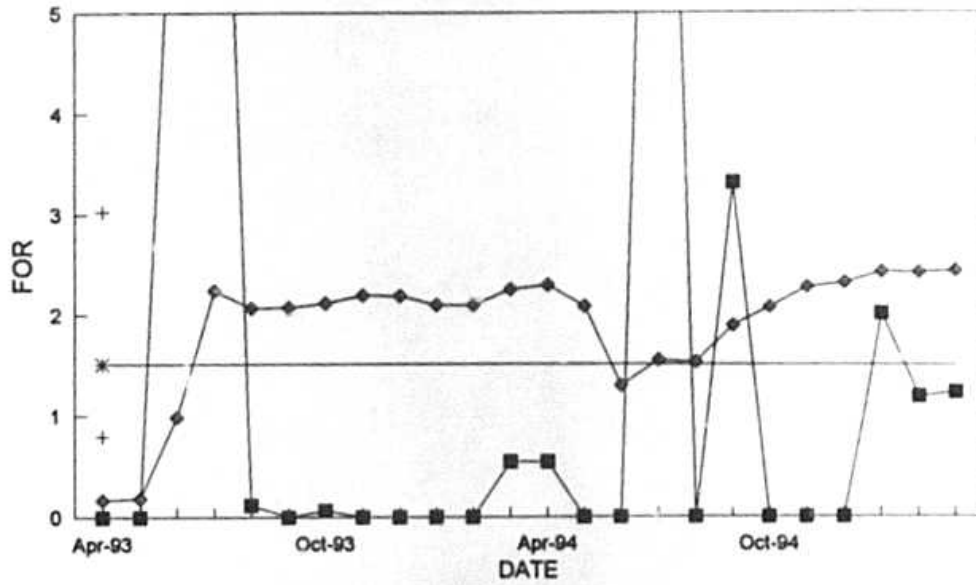
**UNPLANNED OUTAGE RATE**  
**TABLES AND GRAPHS**

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Company: Florida Power Corporation  
 Period of: Oct. 1995 - Mar. 1996

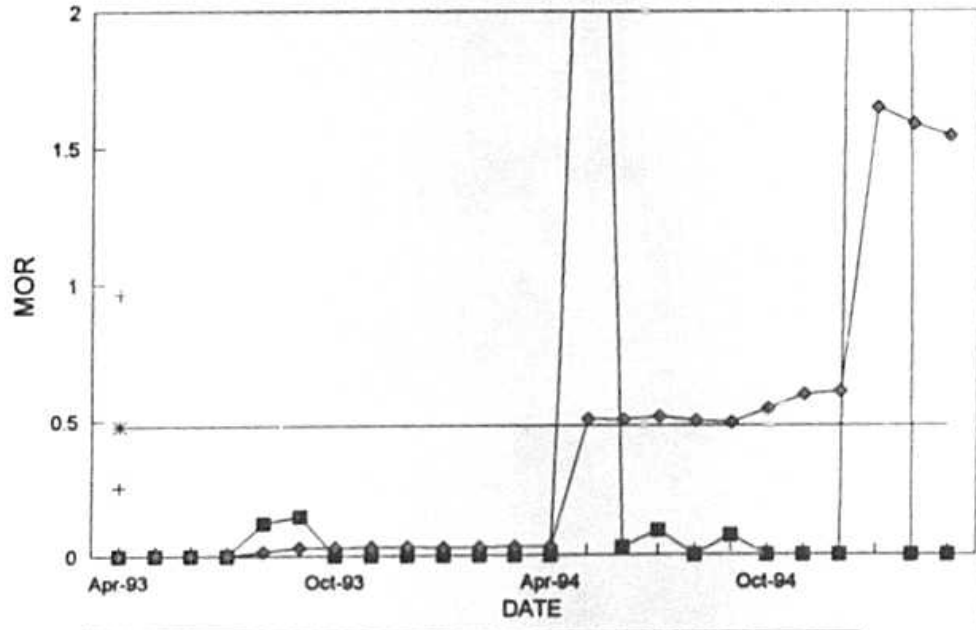
UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Anclote 1	FOR	0.79	3.03	1.51
	MOR	0.25	0.96	0.48
	EFOR	1.90	7.25	3.63
	EMOR	0.00	0.00	0.00
	EUOR	2.93	10.90	5.54
	EUOF	0.12	0.44	0.22
Anclote 2	FOR	0.22	0.82	0.41
	MOR	0.21	0.79	0.39
	EFOR	1.43	5.45	2.73
	EMOR	0.00	0.00	0.00
	EUOR	1.85	6.97	3.51
	EUOF	0.20	0.74	0.37
Crystal River 1	FOR	1.19	4.55	2.27
	MOR	1.09	4.15	2.07
	EFOR	4.09	15.58	7.79
	EMOR	0.00	0.00	0.00
	EUOR	6.25	22.61	11.71
	EUOF	6.08	21.99	11.39
Crystal River 2	FOR	4.13	15.75	7.87
	MOR	4.50	17.14	8.57
	EFOR	2.99	11.40	5.70
	EMOR	0.00	0.00	0.00
	EUOR	11.02	36.43	20.03
	EUOF	8.31	27.48	15.11
Crystal River 3	FOR	0.69	2.62	1.31
	MOR	0.16	0.63	0.31
	EFOR	0.80	3.07	1.53
	EMOR	0.10	0.37	0.18
	EUOR	1.74	6.53	3.30
	EUOF	1.44	5.39	2.72
Crystal River 4	FOR	0.29	1.11	0.55
	MOR	1.31	4.99	2.49
	EFOR	1.59	6.05	3.02
	EMOR	0.02	0.07	0.03
	EUOR	3.17	11.73	5.98
	EUOF	3.17	11.73	5.98
Crystal River 5	FOR	1.03	3.92	1.96
	MOR	0.67	2.53	1.27
	EFOR	1.25	4.77	2.39
	EMOR	0.01	0.05	0.03
	EUOR	2.93	10.79	5.51
	EUOF	2.93	10.79	5.51

### ANCLOTE UNIT 1 FORCED OUTAGE RATE



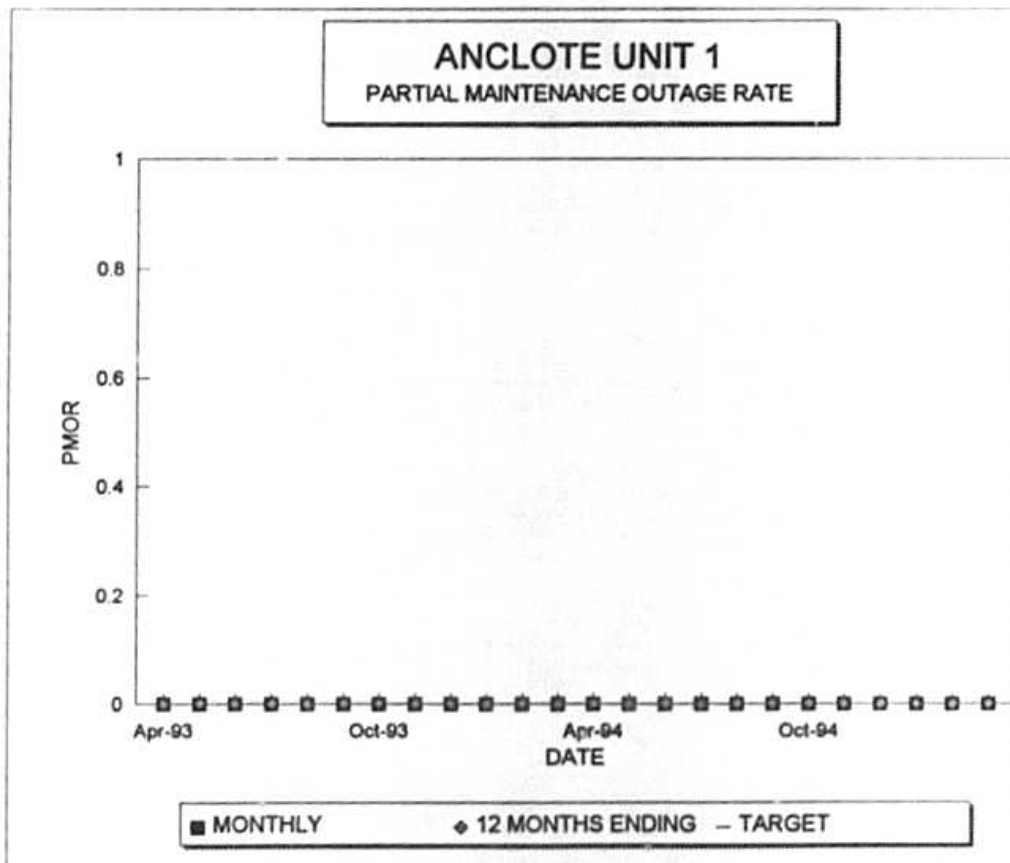
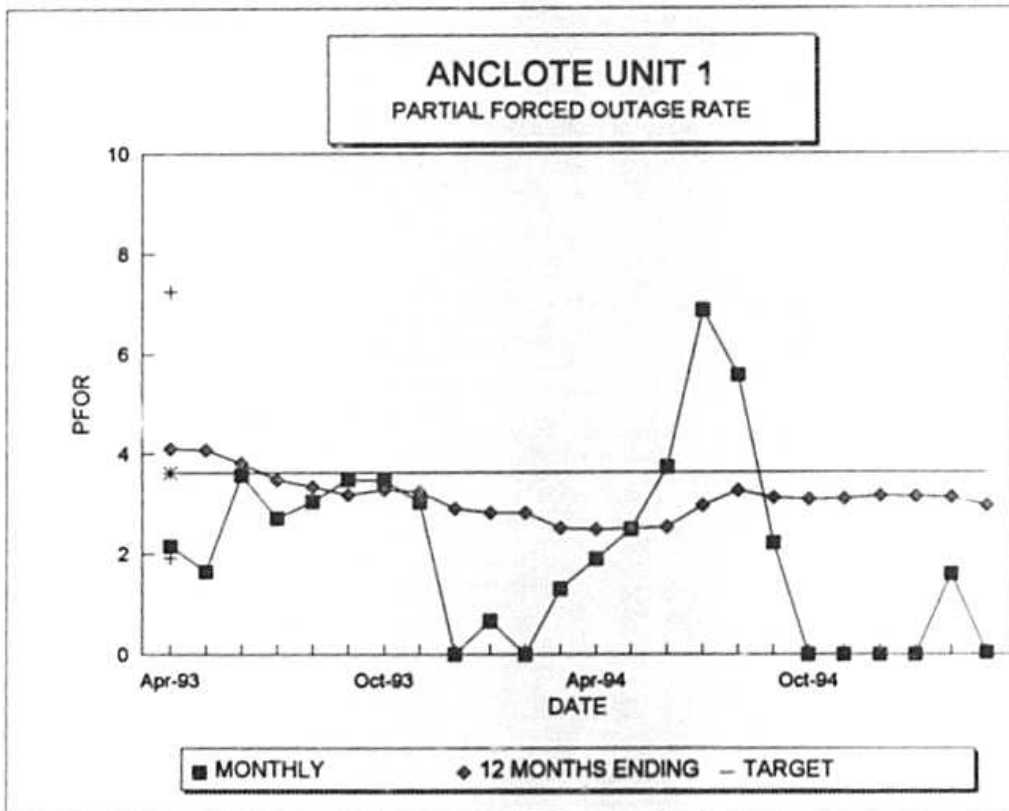
■ MONTHLY      ◆ 12 MONTHS ENDING      - TARGET

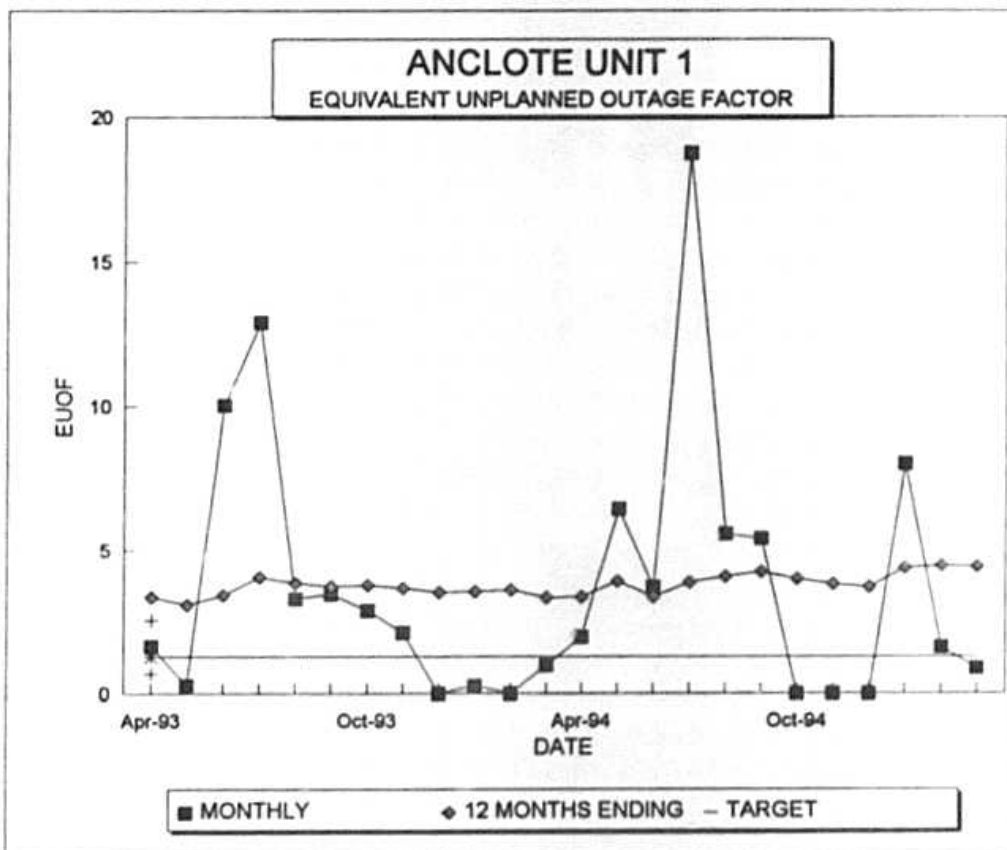
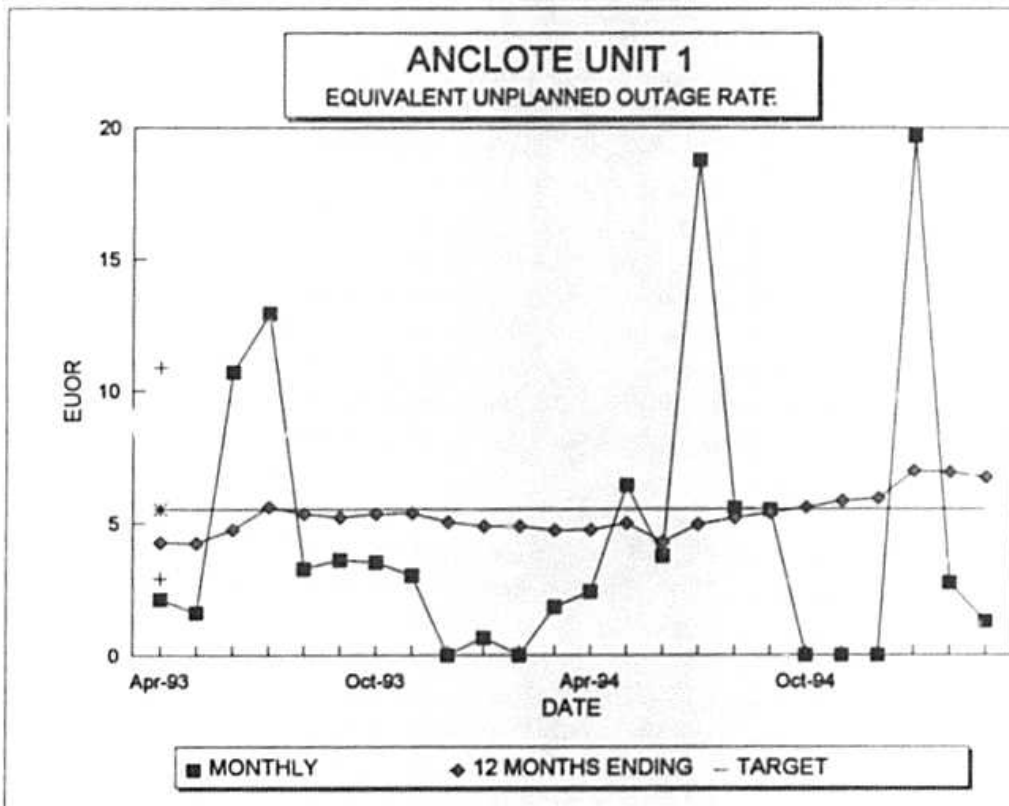
### ANCLOTE UNIT 1 MAINTENANCE OUTAGE RATE



■ MONTHLY      ◆ 12 MONTHS ENDING      - TARGET







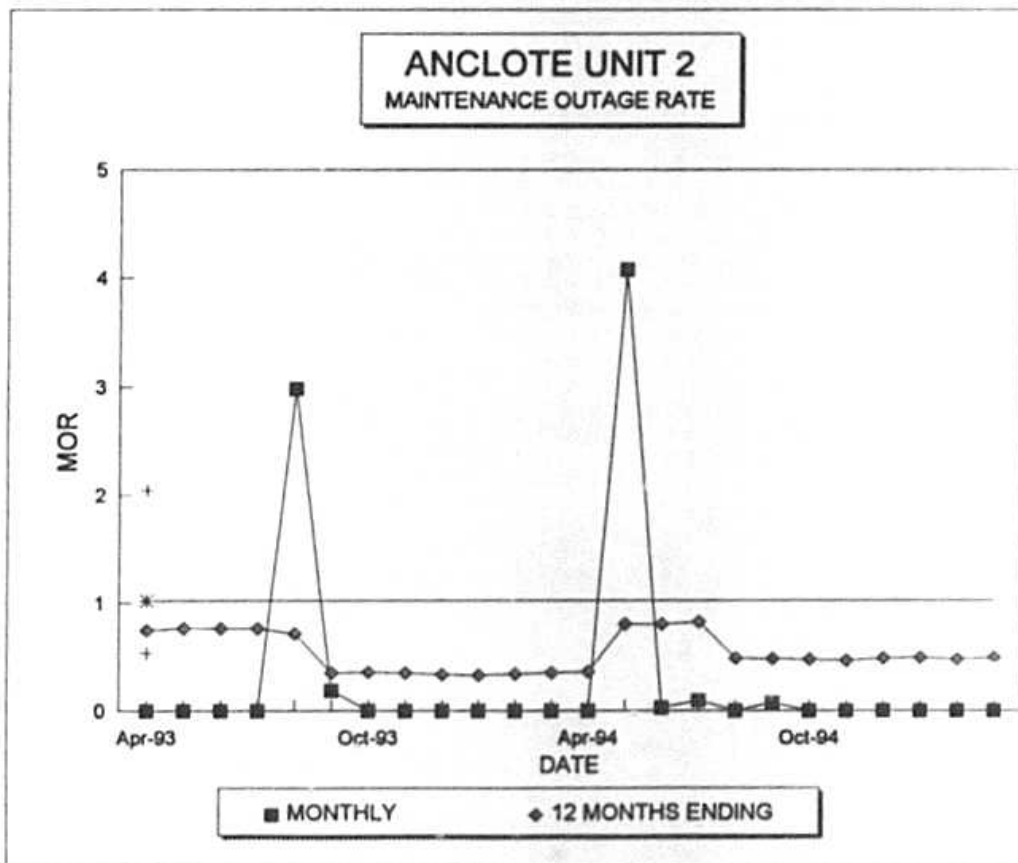
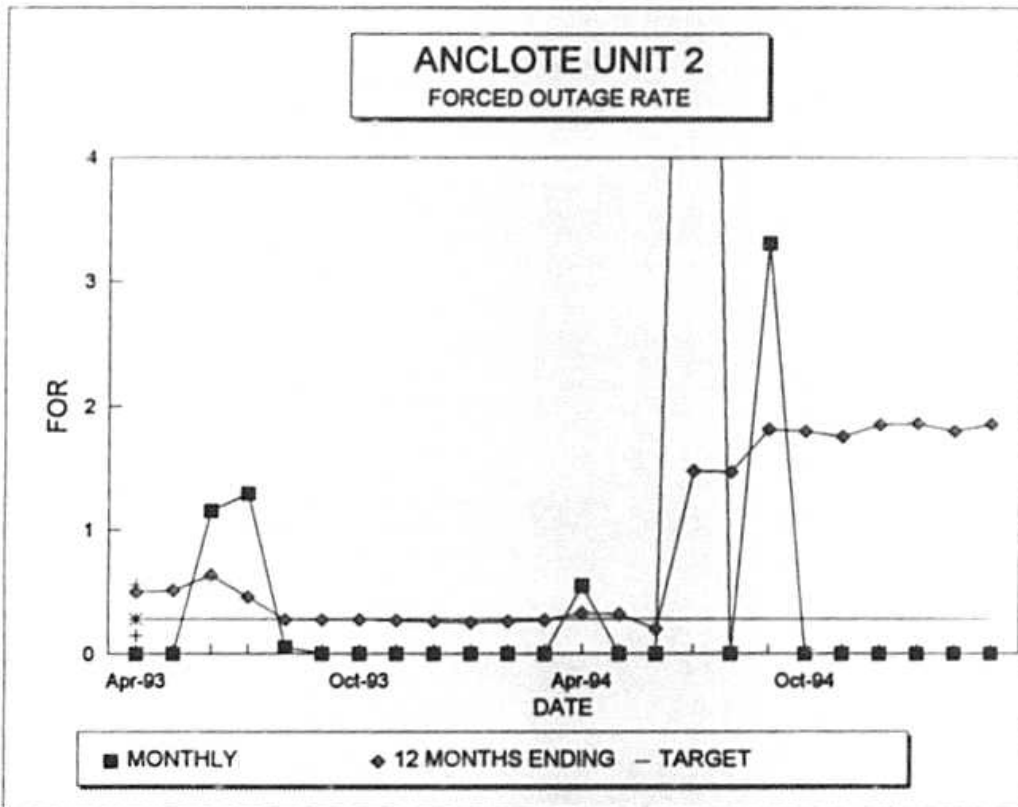
ANCLOTE  
UNIT 1

	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	727.7	719	744	720	744	744	720
SER HOURS	659.4	697.1	720	744	722.3	720	693.2	720	367.2	35.4	190.8	687.2	551.9	132.3	625	664	742.2	685.2
RSH	59.6	46.9	0	0	0	0	51.8	0	376.8	708.6	481.2	40.5	0	149.5	44.9	1.8	0	33.8
UH	0	0	0	0	11.7	0	0	0	0	0	0	0	167.1	462.2	50.1	78.2	1.8	1
POH	0	0	0	0	0	0	0	0	0	0	0	0	167.1	462.2	0	0	0	0
FOH	0	0	0	0	11.7	0	0	0	0	0	0	0	0	0	50.1	78.2	0.9	0
MOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.9	1
PFOH	488.2	75.3	108	193.7	90.3	105.6	51.8	74.1	47.4	0	0	84.1	35.7	6.5	63.7	45.2	67.9	303.3
LRPF	88.4	181.3	200.4	109.4	172.9	169.7	169.7	177	198.7	0	0	190.4	169.4	169.7	178.9	203.2	169.7	40.1
EFOH	84.4557	26.716	42.3546	41.4692	30.5536	35.0691	17.2025	25.6667	18.4313	0	0	31.3359	11.8348	2.15861	22.3012	17.9739	22.5492	23.801
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	0.00	0.00	0.00	0.00	1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.42	10.54	0.12	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.15
PFOR	12.81	3.83	5.88	5.57	4.17	4.87	2.48	3.56	5.02	0.00	0.00	4.56	2.14	1.63	3.57	2.71	3.04	3.47
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	12.81	3.83	5.88	5.57	5.68	4.87	2.48	3.56	5.02	0.00	0.00	4.56	2.14	1.63	10.72	12.96	3.27	3.61
EUOF	11.75	3.59	5.88	5.57	5.68	4.87	2.31	3.56	2.48	0.00	0.00	4.31	1.65	0.29	10.06	12.93	3.27	3.44
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.24	62.12	0.00	0.00	0.00	0.00
EAF	88.25	96.41	94.12	94.43	94.32	95.13	97.69	96.44	97.52	100.00	100.00	95.69	75.11	37.59	89.94	87.07	96.73	96.56
12 MONTHS	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	1.29	1.30	1.30	0.60	0.74	0.46	0.16	0.15	0.15	0.17	0.16	0.17	0.17	0.19	0.99	2.24	2.06	2.08
MOR	1.05	1.06	1.06	1.05	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.03
PFOR	6.49	6.52	6.67	6.65	5.43	5.17	4.63	4.48	4.55	4.85	4.76	5.07	4.09	4.07	3.81	3.47	3.34	3.17
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	8.65	8.70	8.85	8.18	6.73	5.61	4.79	4.62	4.69	5.01	4.92	5.23	4.25	4.25	4.76	5.63	5.35	5.21
EUOF	7.62	7.62	7.74	7.16	5.91	4.92	4.21	4.06	4.05	4.03	3.98	4.17	3.34	3.06	3.41	4.03	3.83	3.71
POF	5.61	5.61	5.61	5.61	5.61	5.61	5.61	5.61	5.61	5.61	5.63	0.00	1.91	7.20	7.20	7.20	7.20	7.20
EAF	86.77	86.77	86.64	87.23	88.48	89.46	90.18	90.32	90.34	90.36	90.39	95.83	94.75	89.74	89.40	88.77	88.98	89.09

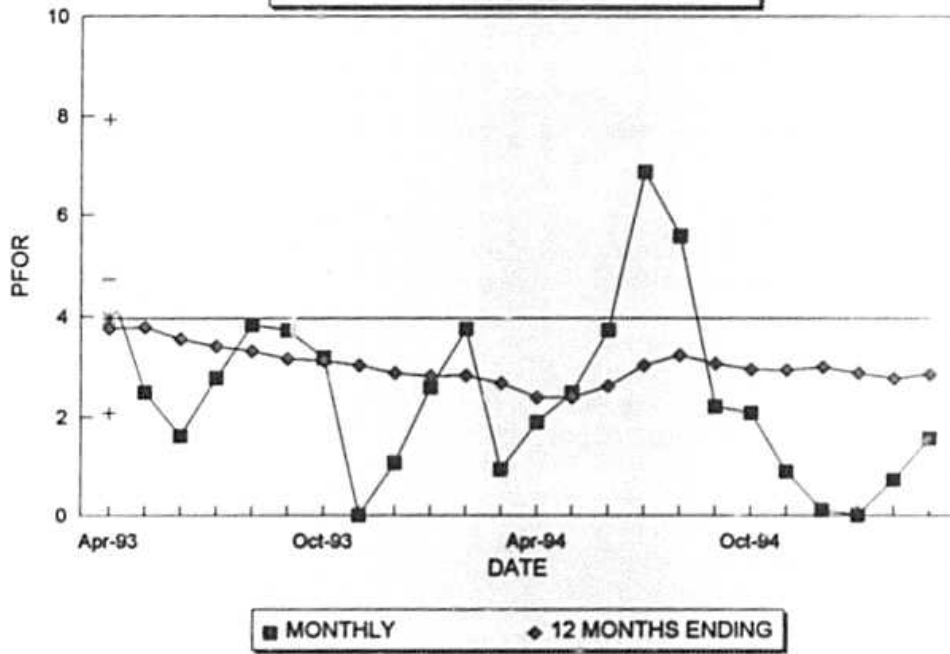
ANCLOTE

UNIT 1

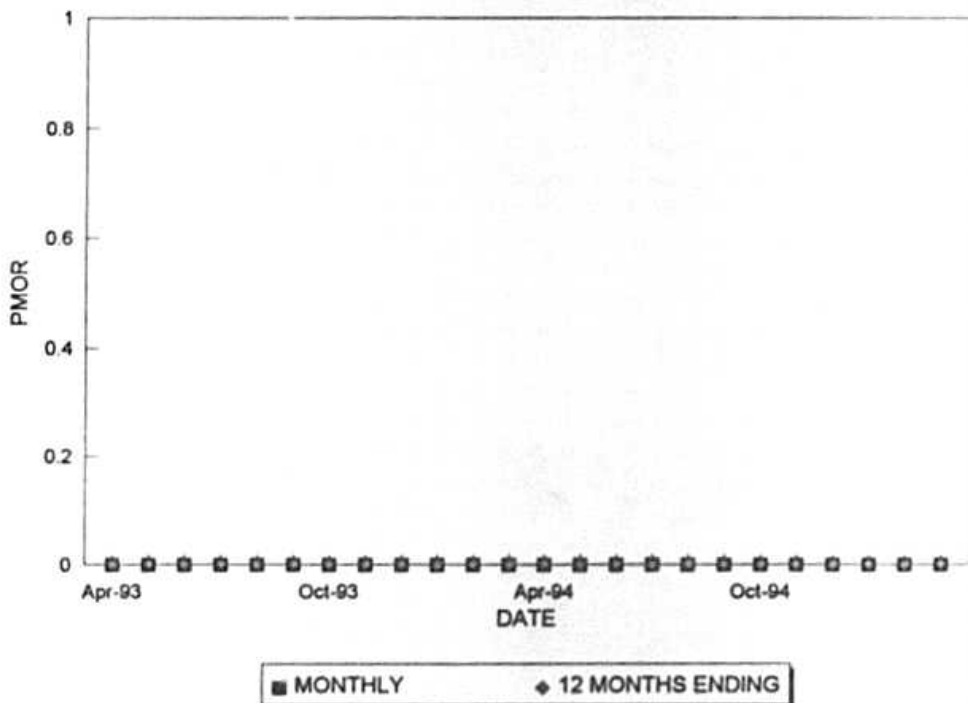
	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOURS	745	720	530	744	559	679	719	744	720	744	744	720	744	720	744	744	672	744
SER HOURS	605.7	502.3	378.1	283.8	185.7	359.5	576.6	713.7	706	649.1	744	684.6	0	0	282.3	243.4	385.3	507.6
RSK	138.9	217.7	151.9	460.2	373.3	317.5	0	0	13.8	0	0	9.1	0	0	26.7	441	282	230
UH	0.4	0	0	0	0	2	142.4	30.3	0.2	94.9	0	26.3	745	720	435	59.6	4.7	6.4
POH	0	0	0	0	0	0	139.2	0	0	0	0	2.4	745	720	435	0	0	0
FOH	0.4	0	0	0	0	2	3.2	0	0	94.3	0	23.4	0	0	0	5	4.7	6.4
MOH	0	0	0	0	0	0	0	0	30.3	0.2	0.6	0	0	0	0	54.6	0	0
PFOH	62.9	45.8	0	5.7	0	14	32.8	52.9	71.4	134.4	116.4	38.3	0	0	0	7.0E-17	18.6	0.4
LRPF	169.683	169.683	0	169.683	0	169.683	169.683	171.066	188.515	169.683	182.069	201.256	0	0	0	0	167.6909	218.4427
EFOH	20.8866	15.2084	0	1.89275	0	4.64885	10.8916	17.7092	26.3405	44.629	41.4733	15.0844	0	0	0	0	6.103817	0.170992
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.07	0.00	0.00	0.00	0.00	0.55	0.55	0.00	0.00	12.68	0.00	3.31	0.00	0.00	0.00	2.01	1.21	1.25
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.07	0.03	0.09	0.00	0.07	0.00	0.00	0.00	18.32	0.00	0.00
PFOR	3.45	3.03	0.00	0.67	0.00	1.29	1.89	2.48	3.73	6.88	5.57	2.20	0.00	0.00	0.00	0.00	1.58	0.03
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.51	3.03	0.00	0.67	0.00	1.84	2.43	6.45	3.76	18.75	5.57	5.50	0.00	0.00	0.00	19.67	2.77	1.28
EUOF	2.86	2.11	0.00	0.25	0.00	0.98	1.96	6.45	3.69	18.75	5.57	5.41	0.00	0.00	0.00	8.01	1.61	0.88
POF	0.00	0.00	0.00	0.00	0.00	0.00	19.36	0.00	0.00	0.00	0.00	0.33	100.00	100.00	58.47	0.00	0.00	0.00
EAF	97.14	97.89	100.00	99.75	100.00	99.02	78.68	93.55	96.31	81.25	94.43	94.25	0.00	0.00	41.53	91.99	98.39	99.12
12 MONTHS	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	2.11	2.19	2.19	2.10	2.10	2.25	2.29	2.09	1.31	1.55	1.54	1.89	2.08	2.27	2.32	2.43	2.42	2.43
MOR	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.51	0.50	0.51	0.50	0.49	0.54	0.59	0.61	1.65	1.59	1.55
PFOR	3.28	3.22	2.90	2.81	2.81	2.51	2.48	2.50	2.53	2.95	3.25	3.11	3.08	3.08	3.14	3.12	3.12	2.96
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.35	5.37	5.05	4.88	4.88	4.73	4.75	5.01	4.28	4.94	5.21	5.40	5.60	5.84	5.94	7.00	6.93	6.75
EUOF	3.76	3.64	3.51	3.53	3.58	3.31	3.33	3.88	3.33	3.85	4.06	4.23	3.97	3.79	3.70	4.37	4.44	4.40
POF	7.20	7.20	7.38	7.38	7.48	7.52	7.19	1.66	1.66	1.66	1.66	1.69	10.60	19.20	23.79	23.79	23.48	23.31
EAF	89.05	89.17	89.11	89.09	88.94	89.17	89.48	94.45	95.00	94.48	94.28	94.08	85.43	77.01	72.51	71.84	72.08	72.29

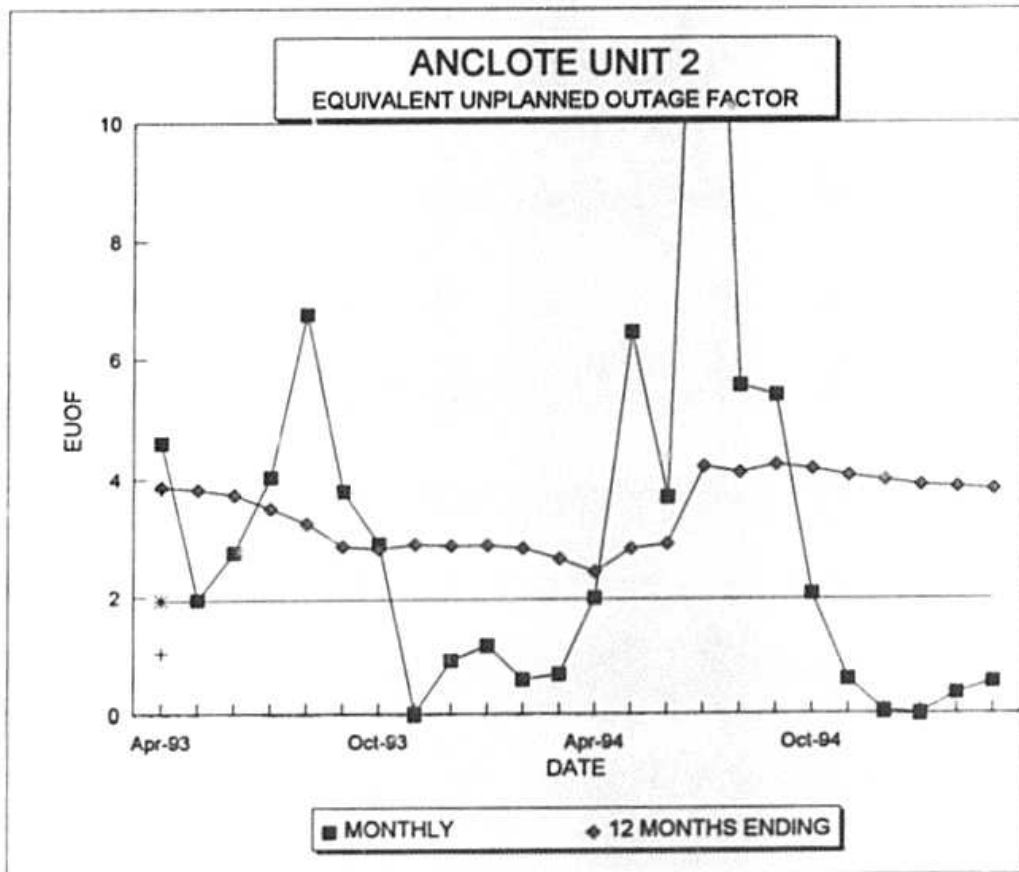
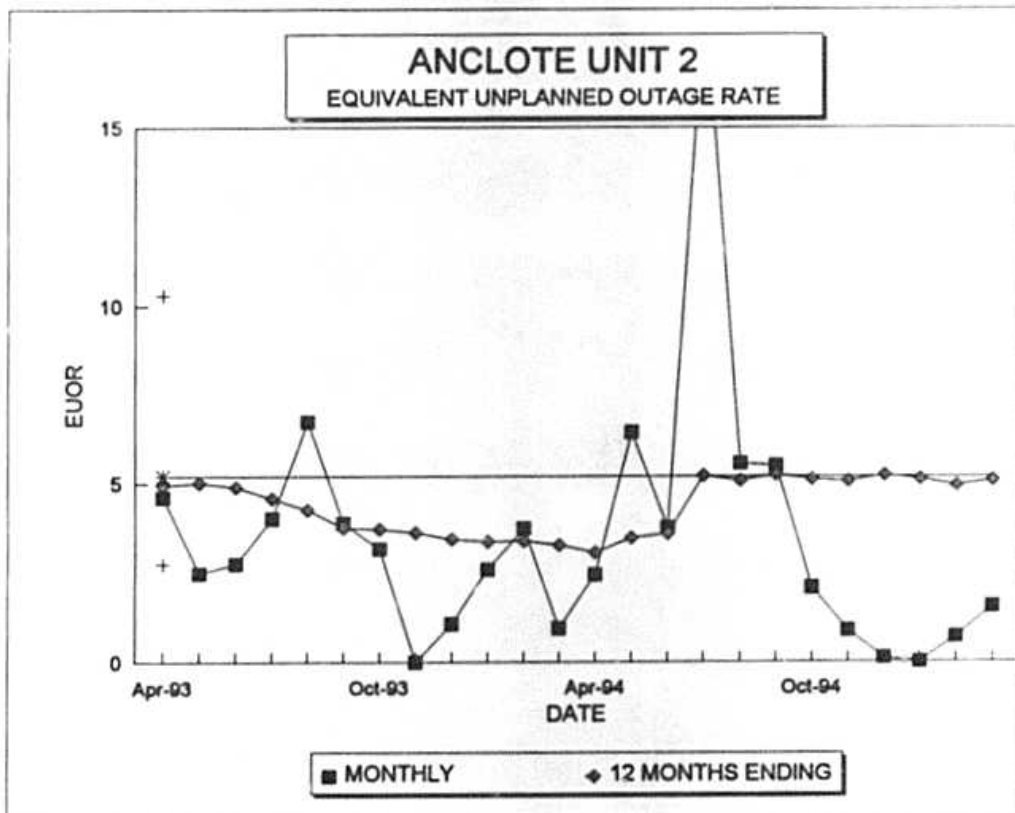


**ANCLOTE UNIT 2  
PARTIAL FORCED OUTAGE RATE**



**ANCLOTE UNIT 2  
PARTIAL MAINTENANCE OUTAGE RATE**





ANCLOTE  
UNIT 2

	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720
SER HOURS	613.8	744	720	722.6	705.6	694.7	721.4	206.7	325.6	167	276.9	744	719	582.8	711.7	732.9	721.4	696.4
RSH	105.2	0	0	0	0	0	0	0	418.4	577	395.1	0	0	161.2	0	1.5	0	22.3
UH	0	0	0	21.4	38.4	25.3	23.6	513.3	0	0	0	0	0	0	8.3	9.6	22.6	1.3
POH	0	0	0	0	0	0	23.6	513.3	0	0	0	0	0	0	0	0	0	0
FOH	0	0	0	21.4	12.7	0	0	0	0	0	0	0	0	0	8.3	9.6	0.4	0
MOH	0	0	0	0	25.7	25.3	0	0	0	0	0	0	0	0	0	0	22.2	1.3
PFOH	47.1	51	81.5	89.9	89.4	97.2	129.2	10.9	23.8	24.7	21.9	66.3	88.6	43.6	37	57.5	77.5	83.1
LRPF	170.30	183.70	174.30	167.70	190.10	191.50	98.10	170.30	170.30	170.30	192.20	170.30	191.40	170.30	159.00	180.80	182.20	159.60
EFOH	15.70	18.33	27.80	29.50	33.26	36.43	24.80	3.63	7.93	8.23	8.24	22.10	33.19	14.53	11.51	20.34	27.63	25.95
PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	0.00	0.00	0.00	2.88	1.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.15	1.29	0.06	0.00
MOR	0.00	0.00	0.00	0.00	3.51	3.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.99	0.19
PFOR	2.56	2.46	3.86	4.08	4.71	5.24	3.44	1.76	2.44	4.93	2.97	2.97	4.62	2.49	1.62	2.78	3.83	3.73
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.56	2.46	3.86	6.84	9.63	8.57	3.44	1.76	2.44	4.93	2.97	2.97	4.62	2.49	2.75	4.03	6.75	3.91
EUOF	2.18	2.46	3.86	6.84	9.63	8.57	3.33	0.50	1.07	1.11	1.23	2.97	4.62	1.95	2.75	4.02	6.75	3.79
POF	0.00	0.00	0.00	0.00	0.00	0.00	3.17	71.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.82	97.54	96.14	93.16	90.37	91.43	93.50	28.20	98.93	98.89	98.77	97.03	95.38	98.05	97.25	95.98	93.25	96.21
12 MONTHS	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	0.04	0.04	0.04	0.40	0.56	0.55	0.49	0.48	0.49	0.50	0.51	0.51	0.50	0.52	0.64	0.46	0.28	0.28
MOR	2.06	2.06	1.52	1.53	1.95	2.28	2.04	1.29	0.72	0.75	0.76	0.76	0.75	0.77	0.77	0.77	0.71	0.35
PFOR	5.72	4.88	4.31	3.66	3.25	3.13	3.16	3.14	3.09	3.33	3.47	3.55	3.76	3.79	3.55	3.40	3.31	3.15
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	7.71	6.88	5.81	5.51	5.67	5.84	5.60	4.84	4.25	4.53	4.69	4.77	4.95	5.02	4.90	4.58	4.26	3.76
EUOF	5.40	4.82	4.07	3.86	3.97	4.25	4.53	3.99	3.43	3.52	3.60	3.66	3.86	3.82	3.73	3.49	3.25	2.85
POF	18.33	18.33	18.33	18.33	18.33	15.61	7.39	6.11	6.11	6.11	6.13	6.13	6.13	6.13	6.13	6.13	6.13	6.13
EAF	76.27	76.85	77.60	77.82	77.70	80.14	88.07	89.90	90.46	90.36	90.27	90.21	90.01	90.05	90.14	90.38	90.62	91.02

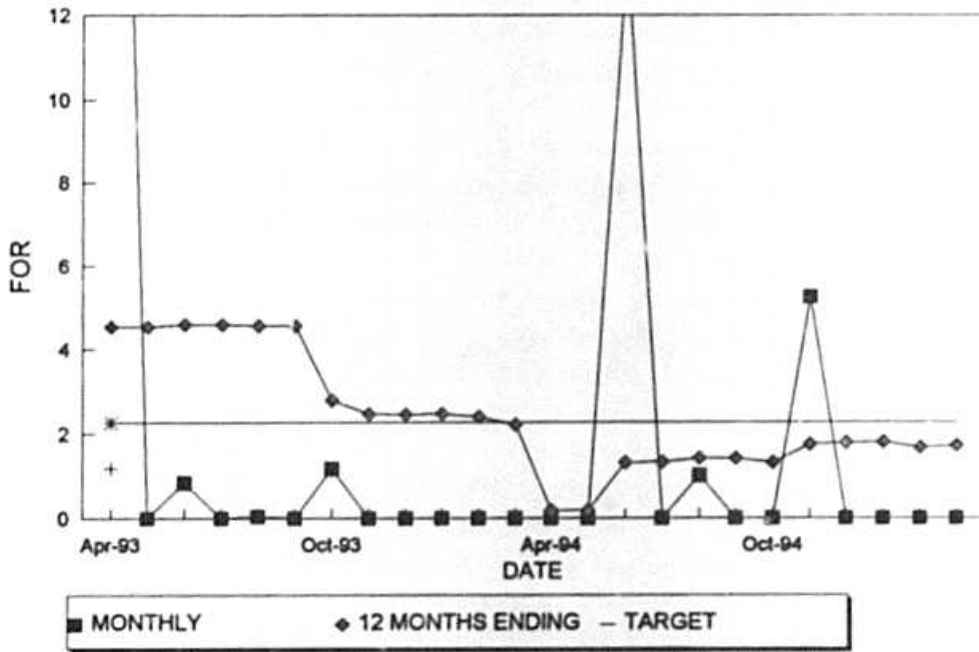


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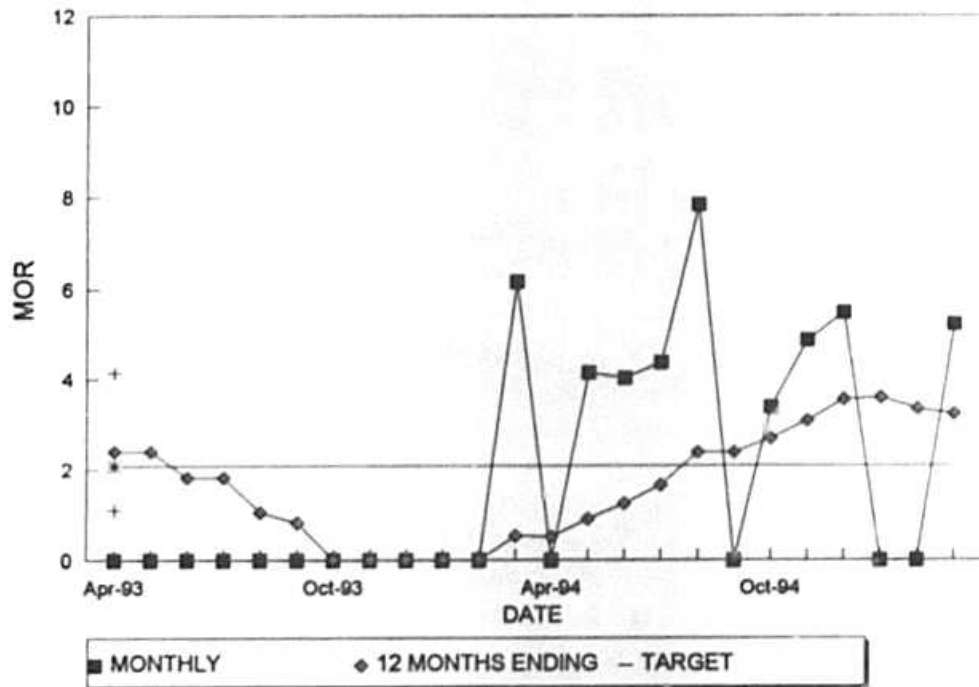
UNIT 2

	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOURS	745	392	744	744	655	656	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	677.9	301.3	622.2	329.9	99.5	460	576.6	713.7	706	649.1	744	684.6	724.2	467.3	265.3	501.7	315.6	252.2
RSH	67.1	90.3	121.8	414.1	555.5	195.7	0	0	13.8	0	0	9.1	20.8	59.4	266.3	442.3	356.4	491.8
UH	0	0	0	0	0	0	142.4	30.3	0.2	94.9	0	26.3	0	193.3	212.4	0	0	0
POH	0	0	0	0	0	0	139.2	0	0	0	0	2.4	0	193.3	212.4	0	0	0
FOH	0	0	0	0	0	0	3.2	0	0	94.3	0	23.4	0	0	0	0	0	0
MOH	0	0	0	0	0	0	0	0	30.3	0.2	0.6	0	0.5	0	0	0	0	0
PFOH	64.6	0	19.1	25.6	26.1	13	32.8	52.9	71.4	134.4	116.4	38.3	45.2	12.5	0.3	1.0E-17	5.7	24.7
LRPF	170.33	0.00	177.47	170.33	73.00	170.33	169.68	171.07	188.52	169.68	182.07	201.26	170.33	170.33	496.40	0.00	203.38	81.57
EFOH	21.53	0.00	6.63	8.53	3.73	4.33	10.89	17.71	26.34	44.63	41.47	15.08	15.07	4.17	0.29	0.00	2.27	3.94
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.55	0.00	0.00	12.68	0.00	3.31	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.07	0.03	0.09	0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	3.18	0.00	1.07	2.59	3.75	0.94	1.89	2.48	3.73	6.88	5.57	2.20	2.08	0.89	0.11	0.00	0.72	1.56
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.18	0.00	1.07	2.59	3.75	0.94	2.43	6.45	3.76	18.75	5.57	5.50	2.08	0.89	0.11	0.00	0.72	1.56
EUOF	2.89	0.00	0.89	1.15	0.57	0.66	1.96	6.45	3.69	18.75	5.57	5.41	2.02	0.58	0.04	0.00	0.34	0.53
POF	0.00	0.00	0.00	0.00	0.00	0.00	19.36	0.00	0.00	0.00	0.00	0.33	0.00	26.85	28.55	0.00	0.00	0.00
EAF	97.11	100.00	99.11	98.85	99.43	99.34	78.68	93.55	96.31	81.25	94.43	94.25	97.98	72.57	71.41	100.00	99.66	99.47
12 MONTHS	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.28	0.27	0.26	0.26	0.26	0.27	0.33	0.32	0.20	1.47	1.46	1.81	1.80	1.75	1.85	1.86	1.80	1.85
MOR	0.36	0.35	0.34	0.33	0.34	0.35	0.36	0.80	0.81	0.83	0.49	0.48	0.48	0.46	0.49	0.49	0.48	0.49
PFOR	3.12	3.02	2.87	2.81	2.82	2.67	2.39	2.39	2.62	3.02	3.22	3.06	2.94	2.93	2.99	2.87	2.76	2.84
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.73	3.63	3.46	3.38	3.40	3.28	3.06	3.48	3.59	5.23	5.09	5.26	5.13	5.07	5.25	5.14	4.95	5.10
EUOF	2.82	2.88	2.87	2.87	2.82	2.64	2.41	2.81	2.89	4.21	4.10	4.24	4.17	4.06	3.98	3.88	3.86	3.82
POF	5.86	0.00	0.00	0.00	0.00	0.00	1.67	1.67	1.67	1.67	1.67	1.70	1.70	3.87	6.32	6.32	6.31	6.25
EAF	91.33	97.12	97.13	97.13	97.18	97.36	95.92	95.52	95.44	94.12	94.23	94.06	94.13	92.07	89.69	89.79	89.83	89.94

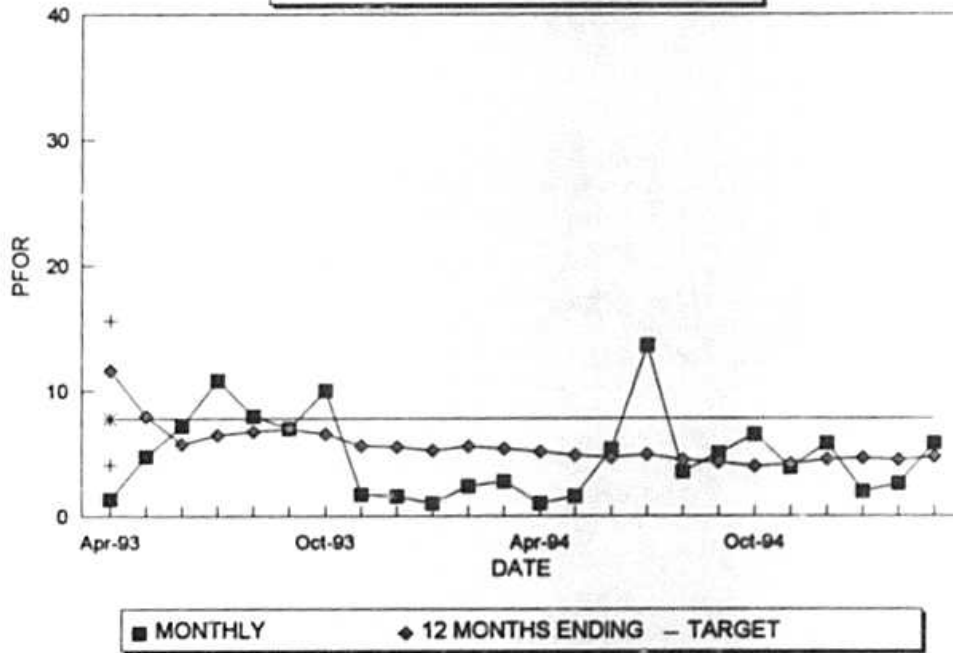
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FORCED OUTAGE RATE**



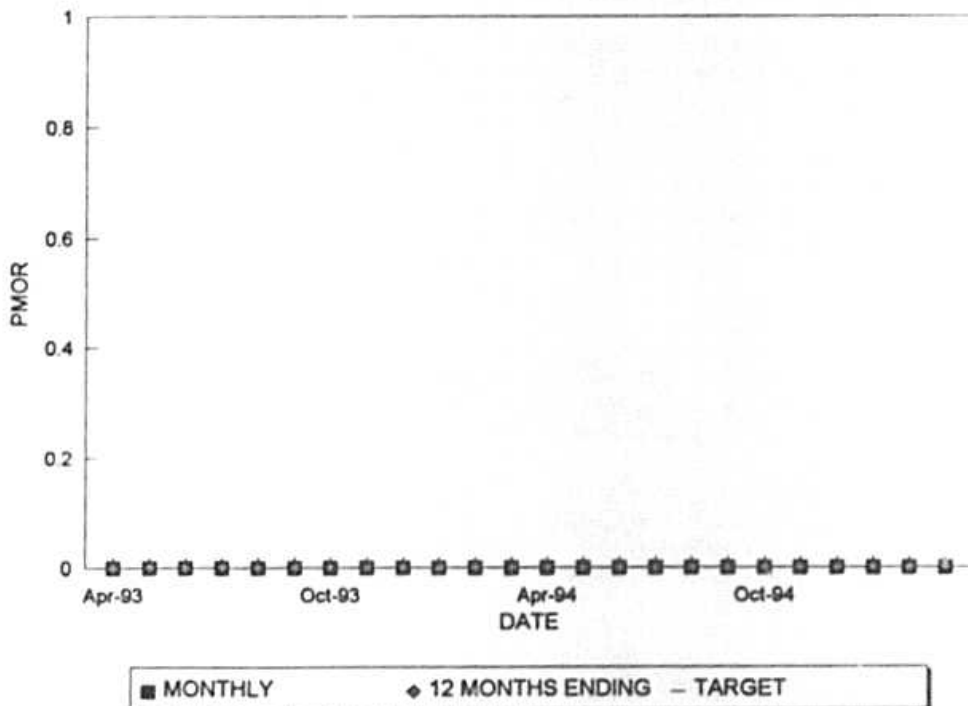
**CRYSTAL RIVER UNIT 1  
MAINTENANCE OUTAGE RATE**



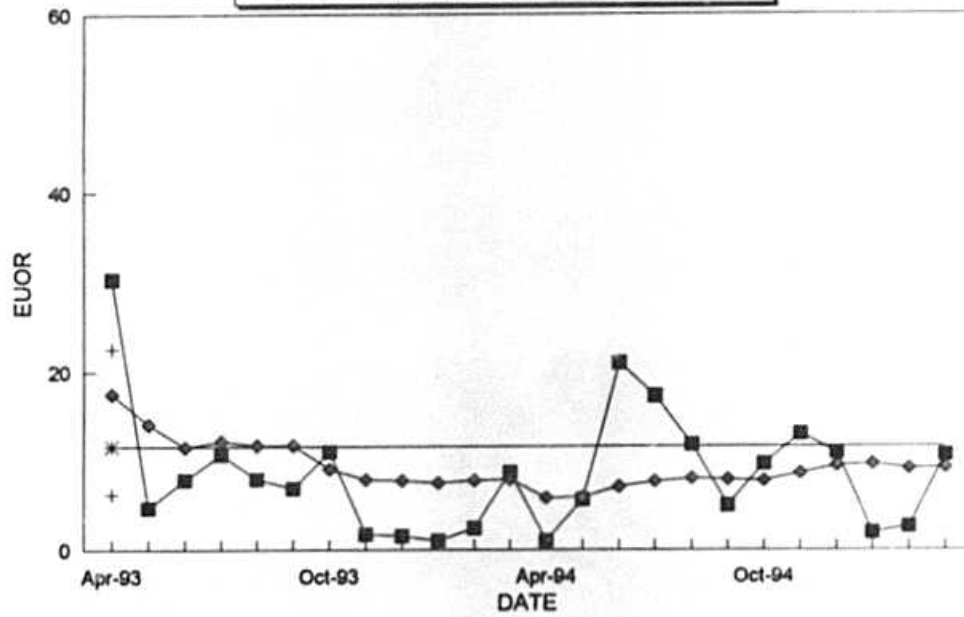
**CRYSTAL RIVER UNIT 1  
PARTIAL FORCED OUTAGE RATE**



**CRYSTAL RIVER UNIT 1  
PARTIAL MAINTENANCE OUTAGE RATE**

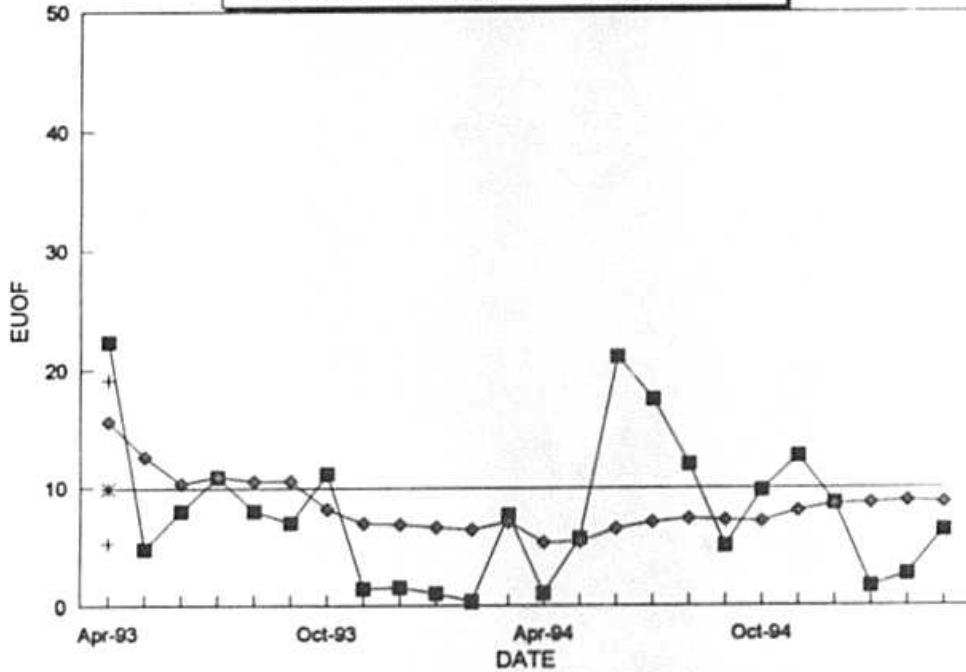


**CRYSTAL RIVER UNIT 1**  
EQUIVALENT UNPLANNED OUTAGE RATE



■ MONTHLY      ◆ 12 MONTHS ENDING      - TARGET

**CRYSTAL RIVER UNIT 1**  
EQUIVALENT UNPLANNED OUTAGE FACTOR



■ MONTHLY      ◆ 12 MONTHS ENDING      - TARGET

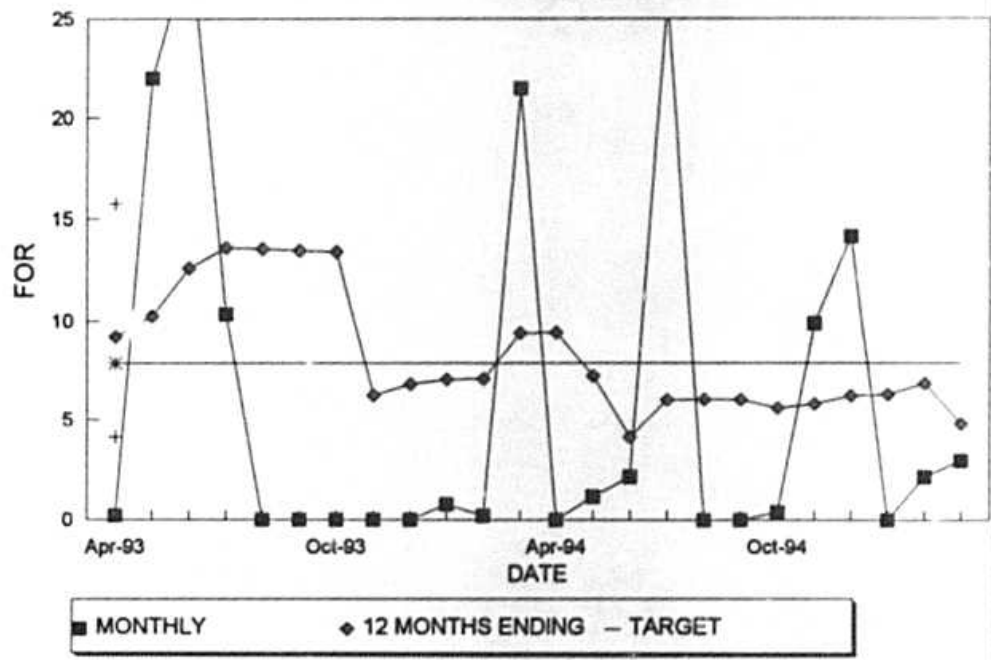
CRYSTAL RIVER

UNIT 1	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
PER HOURS	719	744	720	744	744	744	745	720	744	744	672	744	719	744	720	744	744	720
SER HOURS	369.1	744	675.8	744	686.3	704.1	541.8	692.1	742.6	744	604.8	0	373	744	713.9	744	743.6	720
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	349.9	0	44.2	0	37.7	15.9	203.2	27.9	1.4	0	67.2	744	346	0	6.1	0	0.4	0
POH	315	0	0	0	0	0	0	0	0	0	49.8	744	190.3	0	0	0	0	0
FOH	34.9	0	0	0	0	0	142.3	27.9	1.4	0	17.4	0	155.7	0	6.1	0	0.4	0
MOH	0	0	44.2	0	57.7	15.9	60.9	0	0	0	0	0	0	0	0	0	0	0
PFOH	361	755.4	536.6	222.9	87.6	93.9	203	676.3	102.6	374.2	19	0	27.7	165.3	549.2	575.1	243.5	120.1
LRPF	167.40	147.00	146.30	49.10	149.80	143.30	161.10	47.40	68.40	29.40	79.70	0.00	66.70	79.80	34.70	52.10	90.20	155.40
EFOH	162.45	298.50	211.03	29.42	35.28	36.17	87.91	86.17	18.87	29.57	4.07	0.00	4.97	35.46	51.23	80.54	59.04	50.17
PNOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372
MONTHLY	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	8.64	0.00	0.00	0.00	0.00	0.00	20.80	3.87	0.19	0.00	2.80	0.00	29.45	0.00	0.85	0.00	0.05	0.00
MOR	0.00	0.00	6.14	0.00	7.76	2.21	10.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	44.01	40.12	31.23	3.95	5.14	5.14	16.23	12.45	2.54	3.97	0.67	0.00	1.33	4.77	7.18	10.83	7.94	6.97
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	48.85	40.12	35.45	3.95	12.50	7.23	39.08	15.84	2.72	3.97	3.45	0.00	30.39	4.77	7.96	10.83	7.99	6.97
EUOF	27.45	40.12	35.45	3.95	12.50	7.00	39.08	15.84	2.72	3.97	3.20	0.00	22.35	4.77	7.96	10.83	7.99	6.97
POF	43.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.41	100.00	26.47	0.00	0.00	0.00	0.00	0.00
EAF	28.74	59.88	64.55	96.05	87.50	93.00	60.92	84.16	97.28	96.03	89.39	0.00	51.19	95.23	92.04	89.17	92.01	93.03
12 MONTHS	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	3.50	3.50	3.13	3.06	2.17	1.01	2.45	2.79	2.77	2.75	3.00	3.00	4.54	4.54	4.59	4.59	4.56	4.55
MOR	4.10	4.10	3.78	3.34	4.08	4.24	5.11	4.29	2.89	2.39	2.41	2.41	2.40	2.40	1.81	1.81	1.03	0.82
PFOR	8.15	12.05	14.58	13.78	13.80	13.81	14.86	14.08	13.60	13.85	13.79	13.79	11.61	7.98	5.75	6.45	6.72	6.90
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	14.89	18.50	20.29	19.13	19.04	18.26	21.09	19.97	18.35	18.18	18.32	18.32	17.56	14.18	11.63	12.29	11.86	11.83
EUOF	13.01	16.17	17.73	16.72	16.65	15.92	18.38	17.41	15.99	15.84	15.96	15.96	15.54	12.55	10.30	10.88	10.50	10.50
POF	12.59	12.59	12.59	12.59	12.59	12.56	12.56	12.56	12.56	12.56	12.62	12.62	11.20	11.20	11.20	11.20	11.20	11.23
EAF	74.40	71.24	69.68	70.69	70.76	71.52	69.06	70.03	71.45	71.60	71.42	71.42	73.25	76.25	78.50	77.92	78.30	78.26

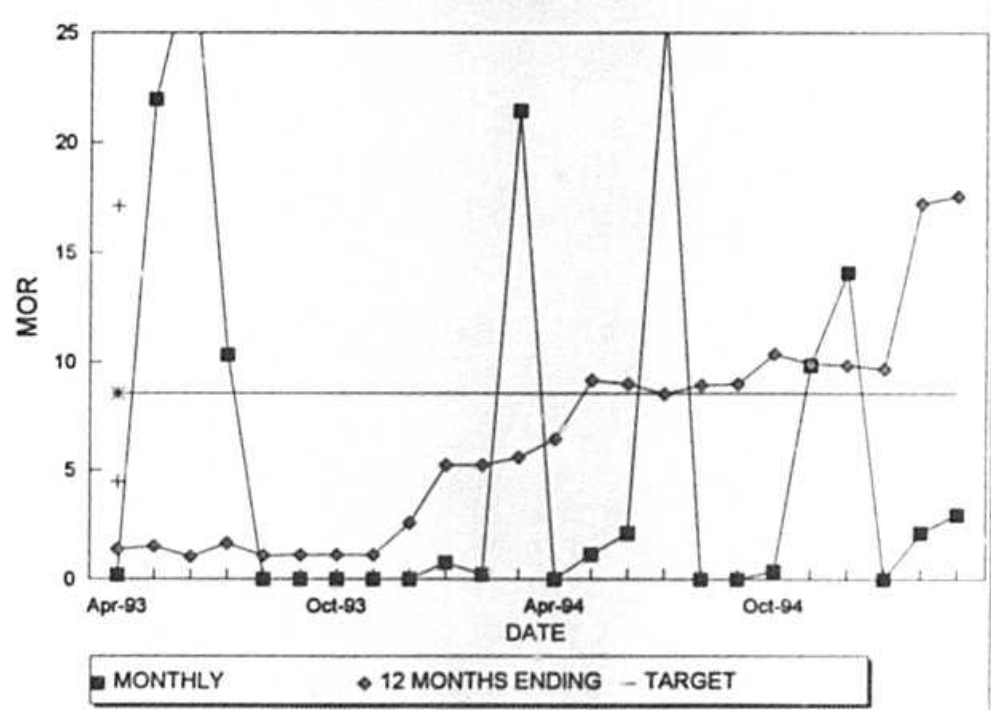
CRYSTAL RIVER

UNIT 1	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	0	744	744	672	744
SER HOURS	736.2	599.7	726.9	731.2	95.8	611.5	719	713.1	600.5	711.5	679.3	720	719.8	624.9	551.3	627.7	672	411.6
RSH	0	120.3	17.1	12.8	0	0	0	0	0	0	0	0	0	28.5	160.7	116.3	0	0
UH	8.8	0	0	0	576.2	132.5	0	30.9	119.5	32.5	64.7	0	25.2	66.6	32	0	0	332.4
POH	0	0	0	0	576.2	92.3	0	0	0	0	0	0	0	0	0	0	0	309.7
FOH	8.8	0	0	0	0	0	0	0	94.3	0	7	0	0	34.6	0	0	0	0
MOH	0	0	0	0	0	40.2	0	30.9	25.2	32.5	57.7	0	25.2	32	32	0	0	22.7
PFOH	393.9	23.6	34.4	23.3	11.1	399.7	16	29.8	359.2	451.9	64.9	95.5	347.6	58.6	66.3	24	34.6	27.2
LRPF	69.73	158.81	120.58	115.11	76.24	15.55	166.24	136.47	32.92	79.56	137.15	139.31	50.10	153.24	179.27	186.00	186.00	325.84
EFOH	73.84	10.08	11.15	7.21	2.28	16.71	7.15	10.93	31.79	96.65	23.93	35.76	46.81	24.14	31.95	12.00	17.30	23.83
PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372
MONTHLY	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	1.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.57	0.00	1.02	0.00	0.00	5.25	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	6.17	0.00	4.15	4.03	4.37	7.83	0.00	3.38	4.87	5.49	0.00	0.00	5.23
PFOR	10.03	1.68	1.53	0.99	2.37	2.73	0.99	1.53	5.29	13.58	3.52	4.97	6.50	3.86	5.80	1.91	2.57	5.79
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	11.09	1.68	1.53	0.99	2.37	8.73	0.99	5.62	21.01	17.36	11.91	4.97	9.67	13.12	10.96	1.91	2.57	10.71
EUOF	11.09	1.40	1.50	0.97	0.34	7.65	0.99	5.62	21.01	17.36	11.91	4.97	9.67	12.60	8.60	1.61	2.57	6.25
POF	0.00	0.00	0.00	0.00	85.74	12.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.63
EAF	88.91	98.60	98.50	99.03	13.92	79.94	99.01	94.38	78.99	82.64	88.09	95.03	90.33	87.40	91.40	98.39	97.43	52.12
12 MONTHS	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	2.80	2.48	2.47	2.47	2.41	2.22	0.19	0.19	1.32	1.32	1.42	1.42	1.31	1.74	1.78	1.81	1.68	1.72
MOR	0.00	0.00	0.00	0.00	0.00	0.53	0.51	0.90	1.23	1.64	2.38	2.38	2.70	3.09	3.56	3.60	3.35	3.22
PFOR	6.54	5.60	5.50	5.21	5.57	5.34	5.13	4.84	4.66	4.89	4.47	4.28	3.94	4.11	4.48	4.61	4.47	4.67
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	9.15	7.94	7.84	7.56	7.85	7.92	5.80	5.88	7.06	7.67	8.04	7.86	7.72	8.64	9.47	9.65	9.17	9.29
EUOF	8.12	6.94	6.83	6.58	6.36	7.01	5.26	5.33	6.40	6.96	7.29	7.12	7.00	7.92	8.53	8.58	8.75	8.63
POF	11.23	11.23	11.23	11.23	17.24	9.80	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	1.05	3.54
EAF	80.64	81.83	81.93	82.19	76.40	83.19	87.11	87.04	85.97	85.41	85.08	85.24	85.37	84.45	83.84	83.79	90.19	87.83

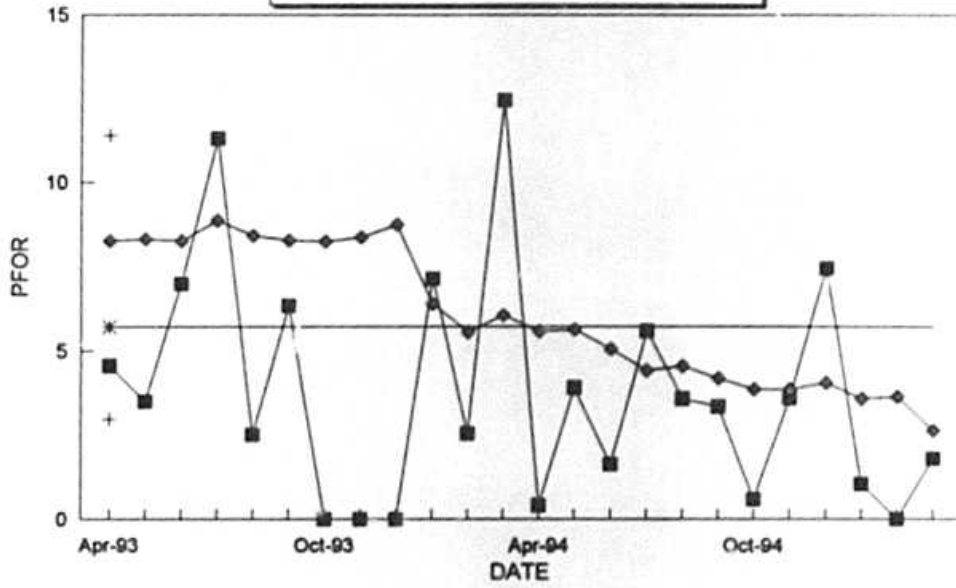
**CRYSTAL RIVER UNIT 2  
FORCED OUTAGE RATE**



**CRYSTAL RIVER UNIT 2  
MAINTENANCE OUTAGE RATE**

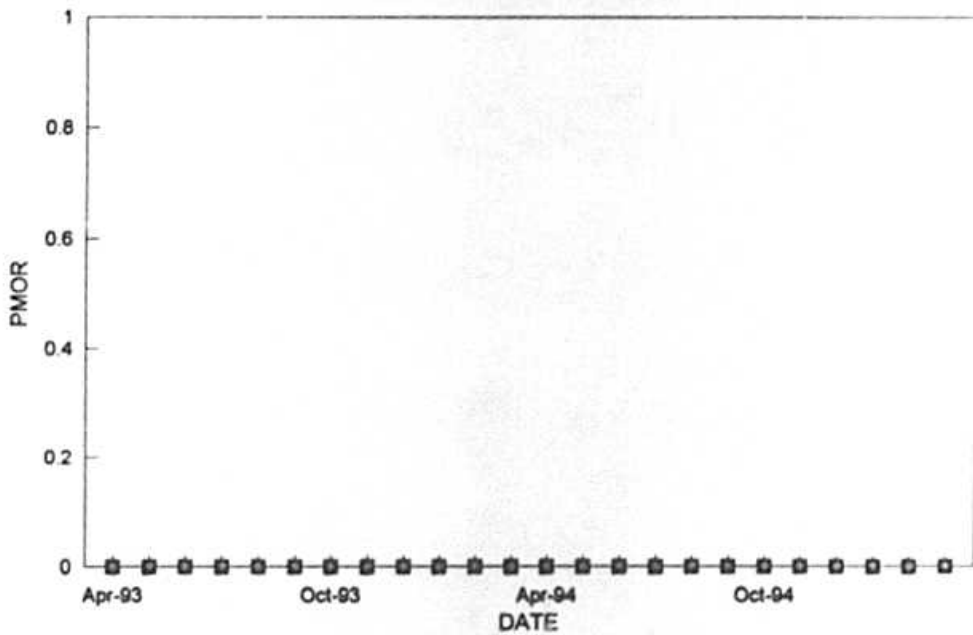


**CRYSTAL RIVER UNIT 2  
PARTIAL FORCED OUTAGE RATE**



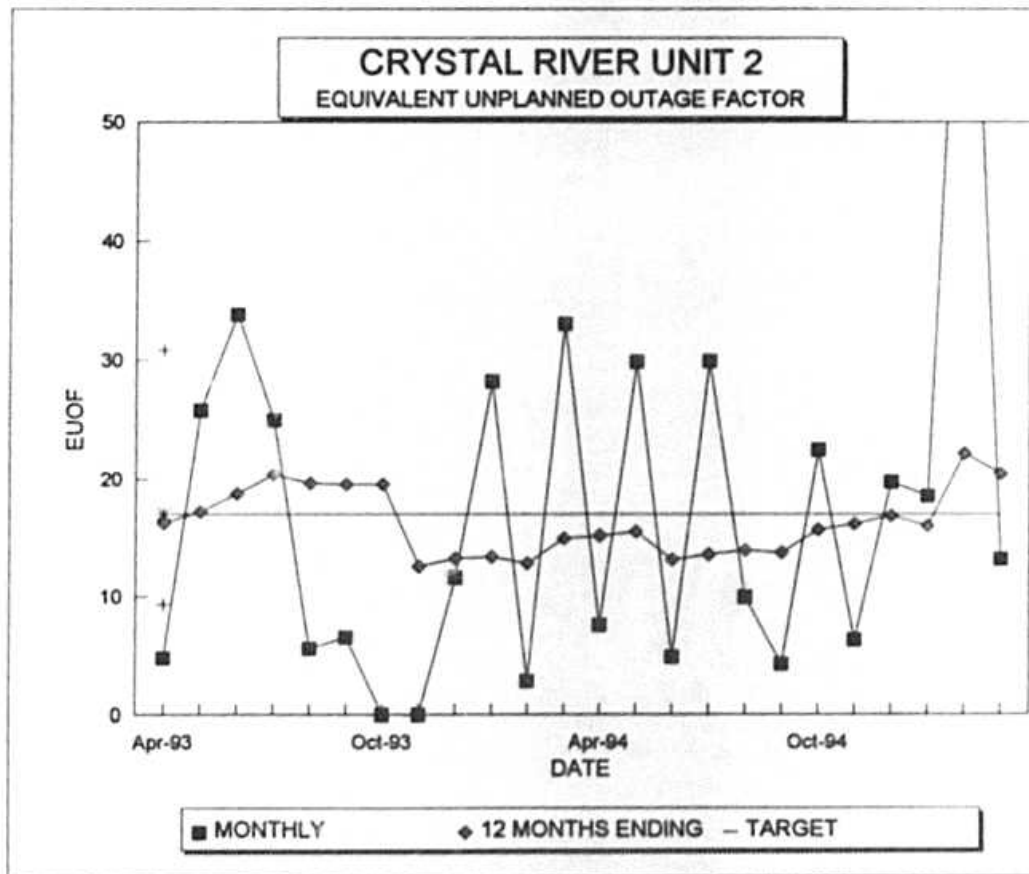
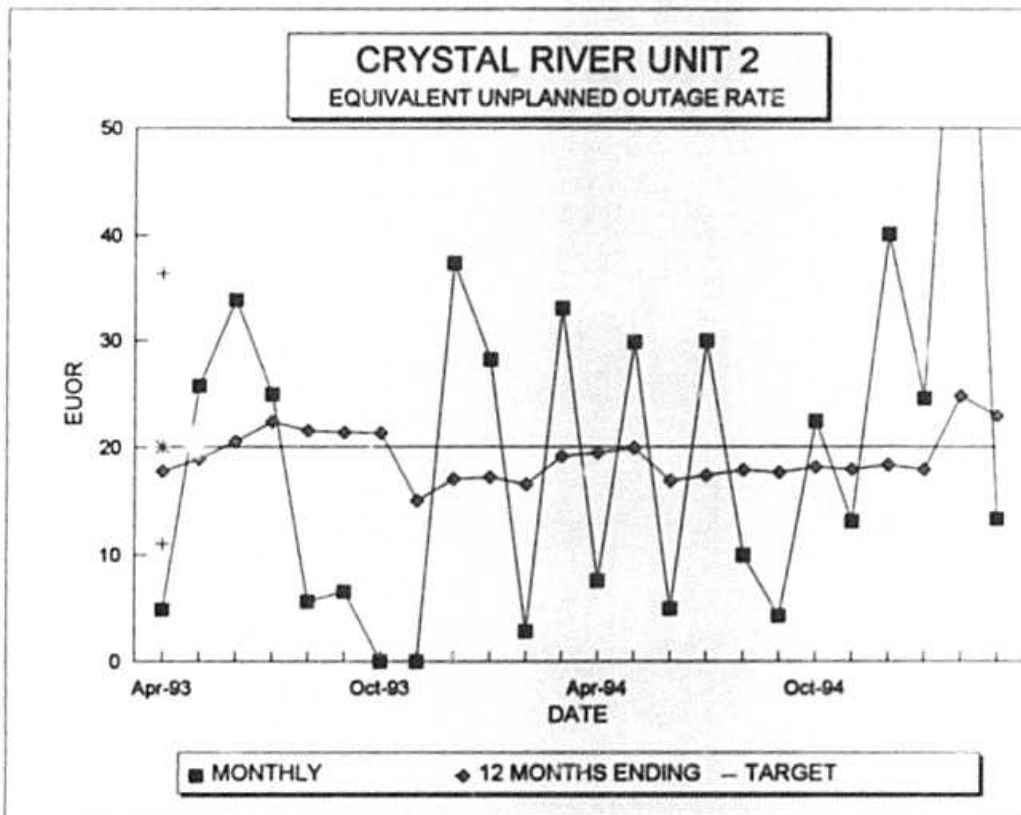
■ MONTHLY      ◆ 12 MONTHS ENDING      - TARGET

**CRYSTAL RIVER UNIT 2  
PARTIAL MAINTENANCE OUTAGE RATE**



■ MONTHLY      ◆ 12 MONTHS ENDING      - TARGET





CRYSTAL  
RIVER

UNIT 2	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
PER HOURS	719	744	720	744	744	744	745	720	744	744	672	635.2	719	744	720	744	744	720
SER HOURS	691.5	662.8	661.9	744	682.1	711.7	1.8	112.8	744	744	672	635.2	717.5	572.6	512.1	629.7	720.9	718.3
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	27.5	81.2	58.1	0	61.9	8.3	743.2	607.2	0	0	0	0	1.5	171.4	207.9	114.3	23.1	1.7
POH	0	0	0	0	0	0	743.2	0	0	0	0	0	0	0	0	0	0	0
FOH	0	81.2	20.1	0	0	8.3	0	607.2	0	0	0	0	1.5	161.2	207.9	72.6	0	0
MOH	27.5	0	38	0	61.9	0	0	0	0	0	0	0	0	10.2	0	41.7	23.1	1.7
PFOH	162.2	55	522.9	88.8	626.4	369	1.8	2.2	429.8	486.6	145.5	135.6	136.9	130.4	97.4	173.1	61.3	96.5
LRPF	96.3	200.7	46.7	206	34.2	69.1	14	234	30.6	189	215.5	157.4	112.3	72.4	171.7	192.7	139.4	220.1
EFOH	33.3758	23.5865	52.1783	39.0872	45.7754	54.4827	0.05385	1.1	28.1023	196.512	66.9984	45.6056	32.8501	20.173	35.7341	71.2743	18.259	45.3839
PNOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468
MONTHLY	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	0.00	10.91	2.95	0.00	0.00	1.15	0.00	84.33	0.00	0.00	0.00	0.00	0.21	21.97	28.87	10.34	0.00	0.00
MOR	3.82	0.00	5.43	0.00	8.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.75	0.00	6.21	3.10	0.24
PFOR	4.83	3.56	7.88	5.25	6.71	7.66	2.99	0.98	3.78	26.41	9.97	7.18	4.58	3.52	6.98	11.32	2.53	6.32
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	8.47	14.08	15.32	5.25	14.47	8.72	2.99	84.49	3.78	26.41	9.97	7.18	4.78	25.75	33.84	24.94	5.56	6.54
EUOF	8.47	14.08	15.32	5.25	14.47	8.44	0.01	84.49	3.78	26.41	9.97	7.18	4.78	25.75	33.84	24.94	5.56	6.54
POF	0.00	0.00	0.00	0.00	0.00	0.00	99.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	91.53	85.92	84.68	94.75	85.53	91.56	0.23	15.51	96.22	73.59	90.03	92.82	95.22	74.25	66.16	75.06	94.44	93.46
12 MONTHS	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	4.00	3.60	3.83	3.83	2.62	2.73	2.81	9.59	9.53	9.13	9.16	9.21	9.20	10.24	12.58	13.58	13.52	13.41
MOR	2.49	1.73	2.22	2.22	2.63	2.64	2.73	2.51	2.07	1.75	1.76	1.77	1.39	1.55	1.04	1.66	1.10	1.12
PFOR	8.01	7.78	7.36	6.58	5.70	5.75	5.83	5.60	5.10	7.20	7.87	8.31	8.27	8.33	8.27	8.89	8.43	8.29
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	13.80	12.58	12.81	12.08	10.54	10.67	10.91	16.59	15.75	17.02	17.65	18.10	17.76	18.86	20.54	22.40	21.56	21.36
EUOF	12.63	11.52	11.73	11.06	9.65	9.75	9.63	15.04	14.28	15.43	15.99	16.50	16.19	17.19	18.73	20.42	19.65	19.52
POF	7.80	7.80	7.80	7.80	7.80	7.77	10.84	8.44	8.44	8.44	8.46	8.57	8.57	8.57	8.57	8.57	8.57	8.59
EAF	79.57	80.68	80.48	81.15	82.56	82.48	79.53	76.52	77.28	76.13	75.55	74.94	75.24	74.24	72.71	71.02	71.78	71.88

CRYSTAL RIVER

UNIT 2

	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOURS	745	720	744	744	744	744	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	22.1	0	144	575.4	670.5	569	667.4	543.4	696.3	552.3	694.9	713.4	581.2	312.1	237.2	428.6	114	643.5
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	181.9	0	14.8
UR	722.9	720	600	168.6	1.5	175	51.6	200.6	23.7	191.7	49.1	6.6	163.8	407.9	506.8	133.5	558	85.7
POH	722.9	720	514.2	0	0	0	0	0	0	0	0	0	0	373.8	377.6	0	0	0
FOH	0	0	85.8	164.1	1.5	155.5	0	6.4	15.3	191.7	0	0	2.3	34.1	39	0	2.5	19.6
MOH	0	0	0	201.8	64.5	245.8	14.7	49.3	27.1	61.8	49.1	6.6	161.5	146.9	88.4	28.4	3E-17	30.1
PFOH	0	0	0	95.1585	124.379	135.116	88.0604	202.237	196.664	233.264	234	186.269	75.4732	35.8496	93.6	74.6493	0	181.292
LRPF	0	0	0	41.032	17.142	70.965	2.766	21.304	11.388	30.8028	25	24	3.435	11.2528	17.68	4.53	0	11.66
EFON	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PHOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ENOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468

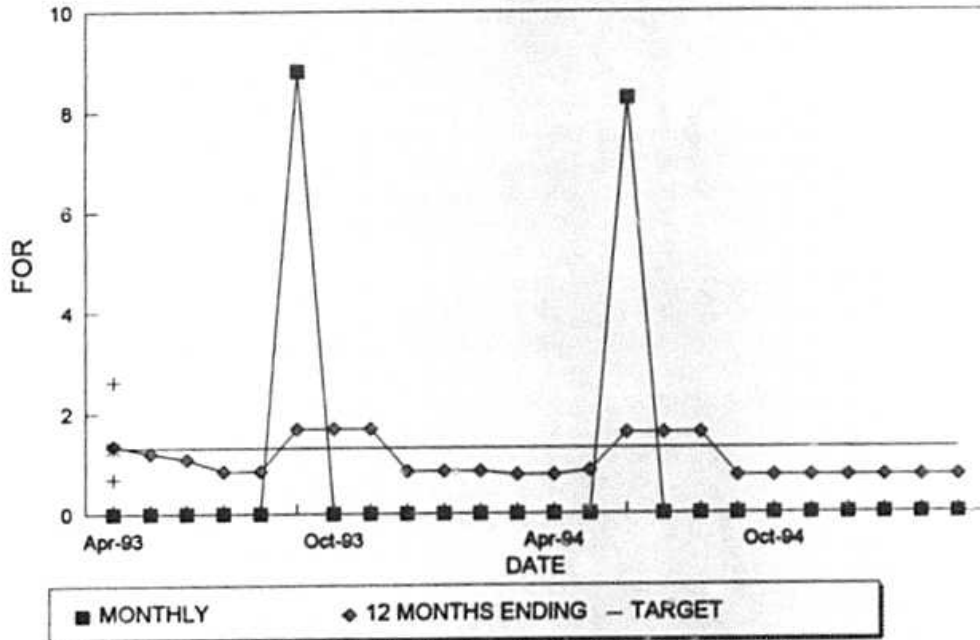
MONTHLY

	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.00	0.00	0.00	0.78	0.22	21.46	0.00	1.16	2.15	25.77	0.00	0.00	0.39	9.85	14.12	0.00	2.15	2.96
MOR	0.00	0.00	37.34	22.19	0.00	3.31	7.18	26.33	1.19	0.00	6.60	0.92	21.74	0.00	27.55	23.75	82.97	9.32
PFOR	0.00	0.00	0.00	7.13	2.56	12.47	0.41	3.92	1.64	5.58	3.60	3.36	0.59	3.61	7.45	1.06	0.00	1.81
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ELOR	0.00	0.00	37.34	28.18	2.77	33.06	7.56	29.83	4.87	29.91	9.96	4.25	22.45	13.10	40.09	24.56	83.04	13.35
ELUOF	0.00	0.00	11.53	28.18	2.77	33.06	7.56	29.83	4.87	29.91	9.96	4.25	22.45	6.30	19.74	18.55	83.04	13.09
POF	97.03	100.00	69.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.92	50.75	0.00	0.00	0.00
EAF	2.97	0.00	19.35	71.82	97.23	66.94	92.44	70.17	95.13	70.09	90.04	95.75	77.55	41.78	29.51	81.45	16.96	86.91

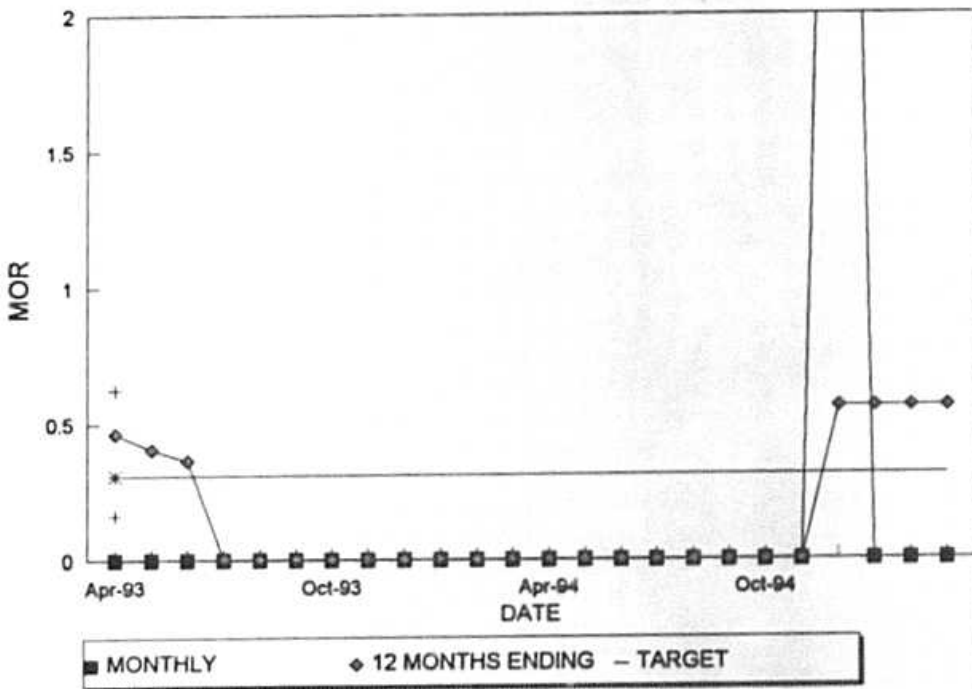
12 MONTHS

	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	13.38	6.21	6.79	7.03	7.05	9.37	9.42	7.21	4.12	5.99	6.02	6.02	5.56	5.77	6.20	6.27	6.81	4.79
MOR	1.12	1.13	2.60	5.23	5.23	5.58	6.41	9.15	9.01	8.53	8.94	9.01	10.36	9.93	9.86	9.68	17.21	17.55
PFOR	8.26	8.39	8.75	6.37	5.53	6.03	5.56	5.61	5.03	4.41	4.54	4.18	3.87	3.86	4.06	3.60	3.65	2.65
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ELOR	21.30	14.99	17.01	17.20	16.48	19.16	19.46	19.90	16.84	17.38	17.06	17.62	18.15	17.93	18.38	17.90	24.79	22.93
ELUOF	19.52	12.49	13.16	13.31	12.75	14.88	15.11	15.46	13.08	13.50	13.87	13.68	15.59	16.11	16.81	15.99	22.15	20.45
POF	8.36	16.68	22.62	22.62	22.62	22.34	22.34	22.34	22.34	22.34	22.34	22.34	14.09	10.14	8.58	8.58	8.58	8.58
EAF	72.12	70.83	64.22	64.07	64.63	62.78	62.55	62.20	64.58	64.16	63.79	63.98	70.32	73.75	74.62	75.43	69.28	70.97

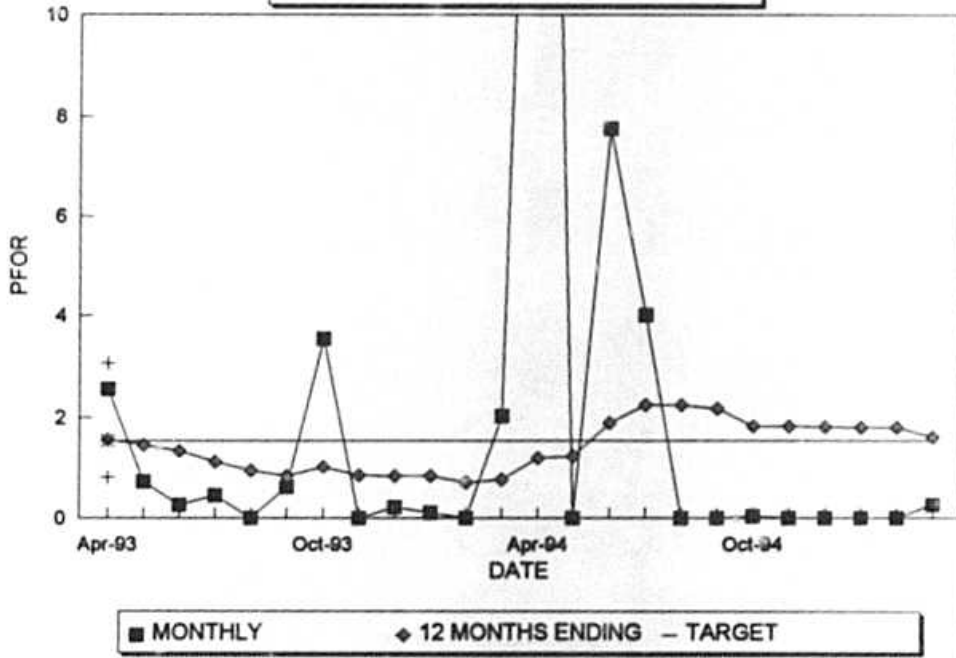
**CRYSTAL RIVER UNIT 3  
FORCED OUTAGE RATE**



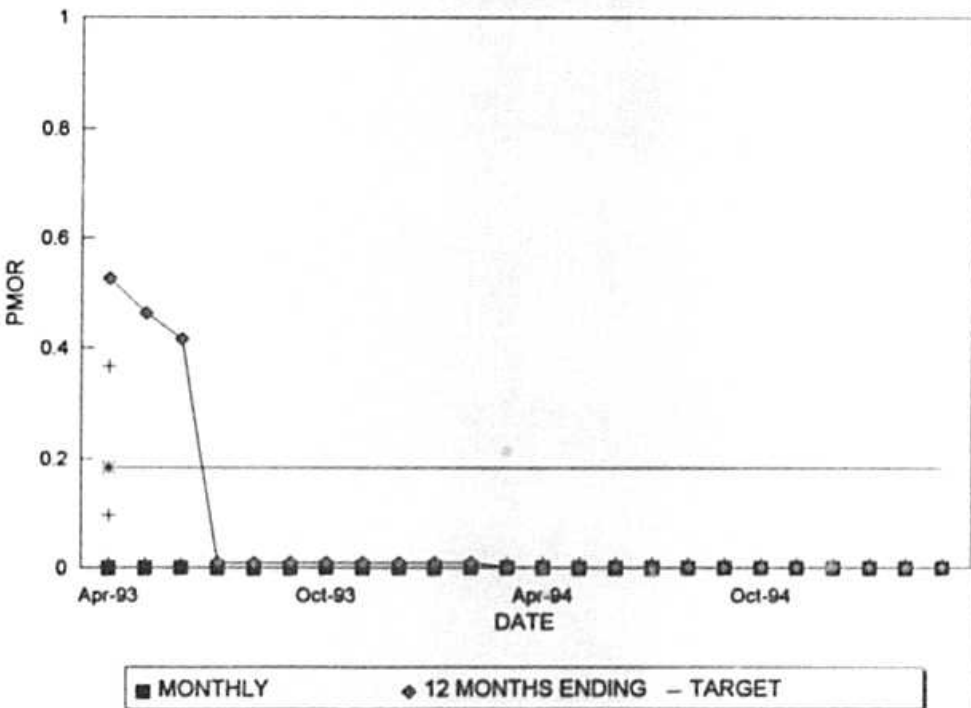
**CRYSTAL RIVER UNIT 3  
MAINTENANCE OUTAGE RATE**

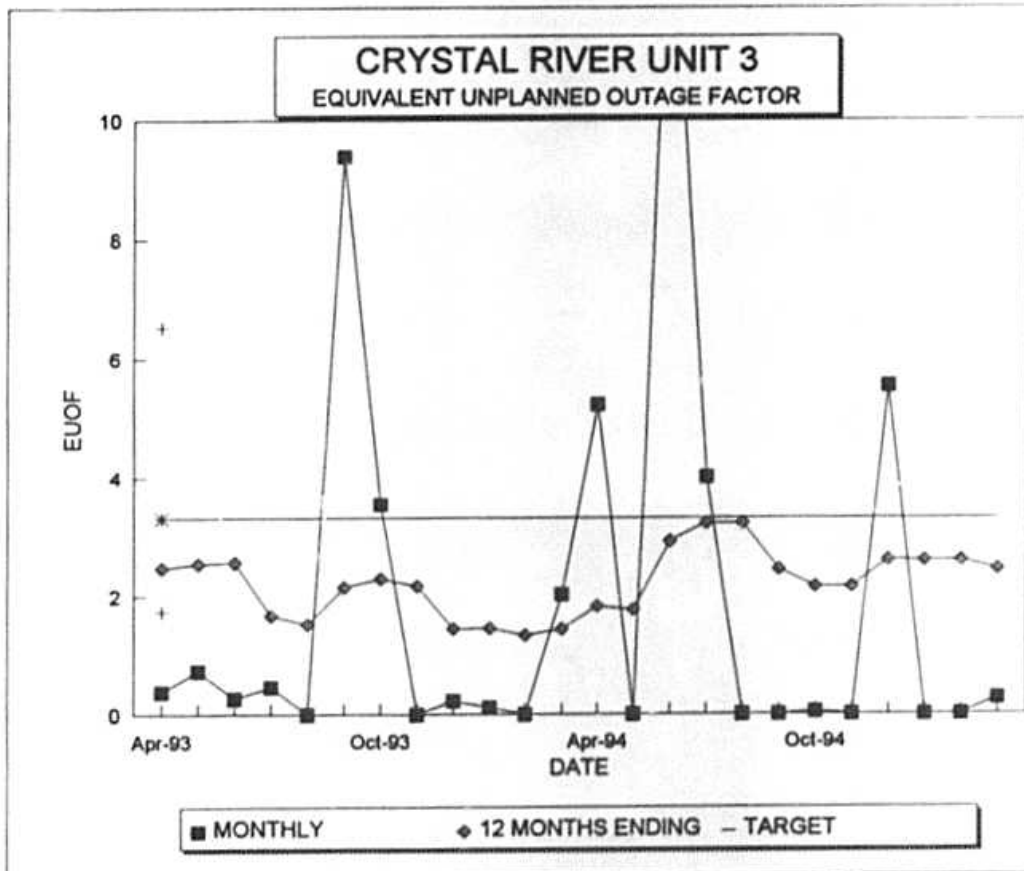
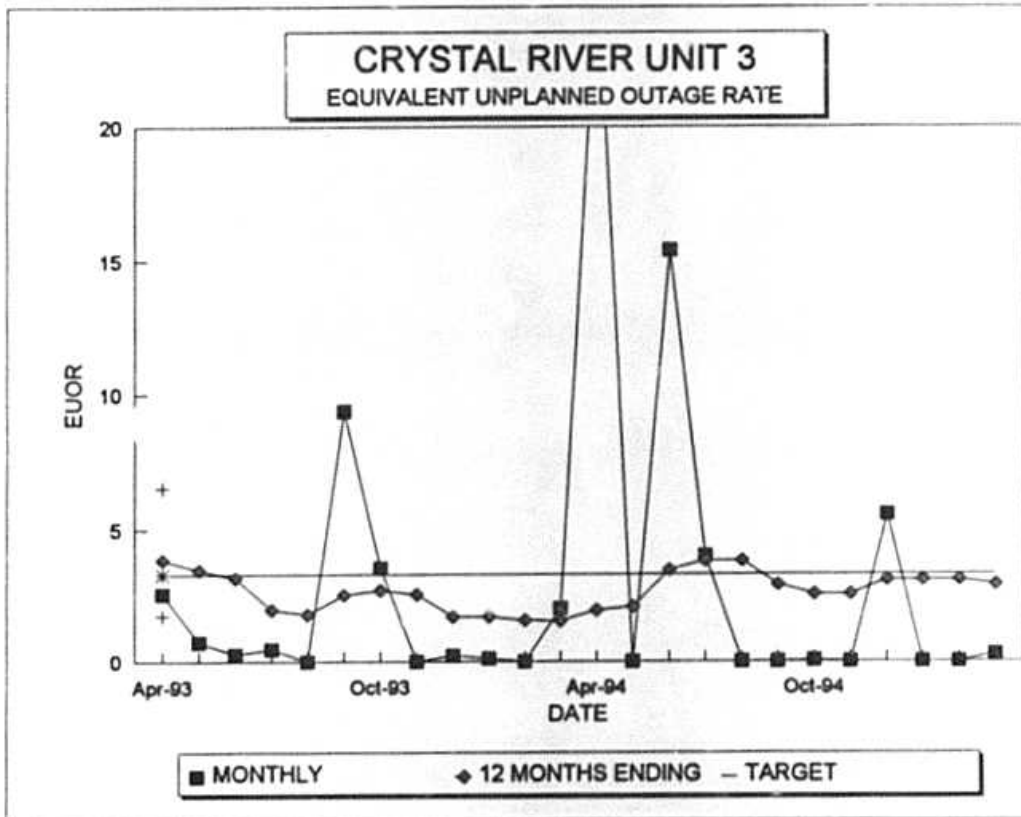


**CRYSTAL RIVER UNIT 3  
PARTIAL FORCED OUTAGE RATE**



**CRYSTAL RIVER UNIT 3  
PARTIAL MAINTENANCE OUTAGE RATE**





## CRYSTAL RIVER

## UNIT 3

	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
PER HOURS	719	744	720	744	744	744	745	720	744	744	672	744	719	744	720	744	744	720
SER HOURS	607.8	0	0	339.2	744	720	745	720	681.1	744	672	74	104.6	744	720	744	744	656.5
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	111.2	744	720	404.6	0	0	0	0	62.9	0	0	670	614.4	0	0	0	0	63.5
POH	22.3	744	720	365.5	0	0	0	0	0	0	0	670	614.4	0	0	0	0	0
FOH	88.9	0	0	13.4	0	0	0	0	62.9	0	0	0	0	0	0	0	0	63.5
MOH	0	0	0	25.9	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PFOH	180.1	0	0	63.8	88.1	63.5	102.3	75.3	29.3	10.3	117	66	26.4	33.9	6.5	28.8	0	23.1
LRPF	275.00	0.00	0.00	157.00	117.20	140.90	99.40	112.90	57.00	43.40	64.20	64.20	75.10	117.10	212.50	86.50	0.00	129.30
EFOH	66.69	0.00	0.00	13.49	13.90	12.05	13.69	11.45	2.25	0.60	10.12	5.71	2.67	5.35	1.86	3.35	0.00	4.02
PHOH	61.7	0	0	69	0	0	0	0	0	0	0	8	0	0	0	0	0	0
LRPM	120.3	0	0	306.7	0	0	0	0	0	0	0	64.2	0	0	0	0	0	0
EMOH	9.9953	0	0	28.4976	0	0	0	0	0	0	0	0.69162	0	0	0	0	0	0
NPC	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6
MONTHLY	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	12.76	0.00	0.00	3.80	0.00	0.00	0.00	0.00	8.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82
MOR	0.00	0.00	0.00	7.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	10.97	0.00	0.00	3.98	1.87	1.67	1.84	1.59	0.33	0.08	1.51	7.71	2.55	0.72	0.26	0.45	0.00	0.61
PHOR	1.64	0.00	0.00	8.40	0.00	0.00	0.00	0.00	0.00	0.00	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	23.77	0.00	0.00	21.48	1.87	1.67	1.84	1.59	8.76	0.08	1.51	8.65	2.55	6.72	0.26	0.45	0.00	9.38
EUOF	23.03	0.00	0.00	10.93	1.87	1.62	1.84	1.59	8.76	0.08	1.51	0.86	0.37	0.72	0.26	0.45	0.00	9.38
POF	3.10	100.00	100.00	49.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.05	85.45	0.00	0.00	0.00	0.00	0.00
EAF	73.87	0.00	0.00	39.95	98.13	98.38	98.16	98.41	91.24	99.92	98.49	9.09	14.18	99.28	99.74	99.55	100.00	90.62
12 MONTHS	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
FOR	7.88	8.73	9.75	10.64	9.98	9.98	9.18	8.36	3.94	3.94	3.95	2.66	1.36	1.20	1.08	0.84	0.84	1.69
MOR	0.00	0.00	0.00	0.50	0.50	0.50	0.45	0.41	0.39	0.39	0.39	0.43	0.47	0.41	0.37	0.00	0.00	0.00
PFOR	6.64	6.54	7.17	7.24	5.82	3.90	2.47	2.41	2.30	2.02	2.18	2.48	1.55	1.45	1.33	1.12	0.93	0.83
PHOR	0.29	0.32	0.21	0.78	0.77	0.77	0.71	0.64	0.61	0.61	0.58	0.65	0.53	0.46	0.42	0.01	0.01	0.01
EUOR	14.27	15.00	16.41	18.18	16.29	14.57	12.43	11.48	7.08	6.81	6.96	6.10	3.85	3.48	3.16	1.96	1.77	2.52
EUOF	12.40	11.77	11.53	12.02	10.77	9.61	8.90	9.03	5.57	5.36	5.47	4.33	2.47	2.53	2.56	1.67	1.51	2.15
POF	13.06	21.53	29.73	33.89	33.89	33.79	28.09	21.02	21.02	21.02	21.08	28.71	35.45	26.98	18.78	14.62	14.62	14.66
EAF	74.54	66.70	58.74	54.10	55.34	56.60	63.00	69.94	73.40	73.61	73.45	66.96	62.08	70.49	78.66	83.71	83.87	83.19

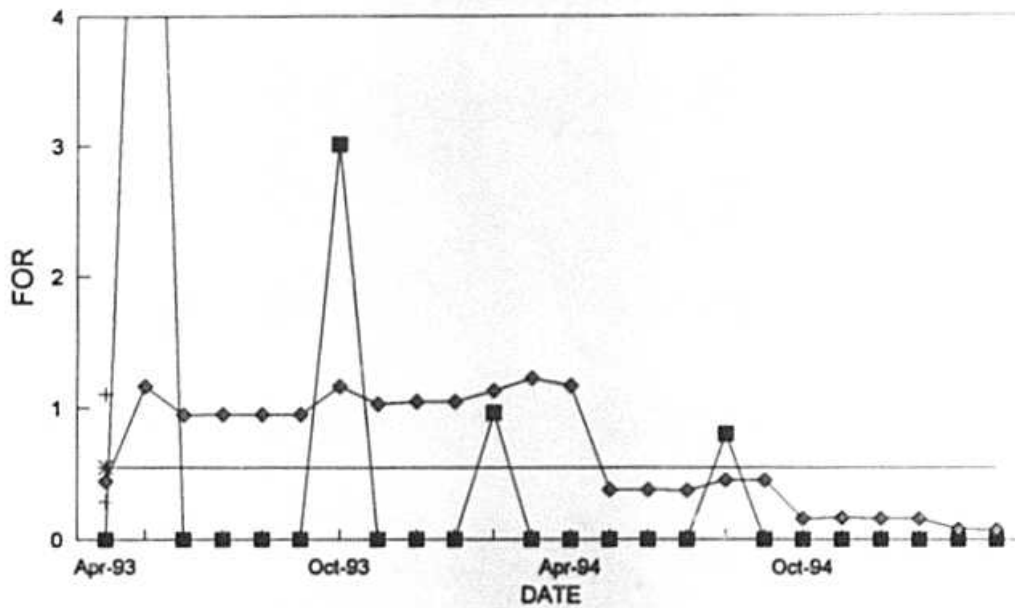
## CRYSTAL RIVER

## UNIT 3

	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	745	720	744	744	672	744	144.8	0	613.2	744	744	720	745	720	702.7	744	672	744
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	0	0	0	0	0	0	574.2	744	106.8	0	0	0	0	0	41.3	0	0	0
POH	0	0	0	0	0	0	574.2	744	51.5	0	0	0	0	0	0	0	0	0
FOH	0	0	0	0	0	0	0	0	55.3	0	0	0	0	0	0	0	0	0
MOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	41.3	0	0	0
PFOH	116.1	0	7.2	34.8	0	94	144.8	0	111.5	92.1	1E-17	1E-17	11.3	1E-17	0	1.0E-17	1.0E-17	11.5
LRPF	168.36	0.00	164.20	17.18	0.00	118.38	192.84	0.00	316.95	239.73	0.00	0.00	18.14	0.00	0.00	0.00	0.00	122.44
EFOH	26.32	0.00	1.59	0.81	0.00	14.98	37.60	0.00	47.59	29.73	0.00	0.00	0.28	0.00	0.00	0.00	0.00	1.90
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6
MONTHLY	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00
PFOR	3.53	0.00	0.21	0.11	0.00	2.01	25.97	0.00	7.76	4.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.25
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.53	0.00	0.21	0.11	0.00	2.01	25.97	0.00	15.39	4.00	0.00	0.00	0.04	0.00	5.55	0.00	0.00	0.25
EUOF	3.53	0.00	0.21	0.11	0.00	2.01	5.23	0.00	14.29	4.00	0.00	0.00	0.04	0.00	5.55	0.00	0.00	0.25
POF	0.00	0.00	0.00	0.00	0.00	0.00	79.86	100.00	7.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	96.47	100.00	99.79	99.89	100.00	97.99	14.91	0.00	78.56	96.00	100.00	100.00	99.96	100.00	94.45	100.00	100.00	99.75
12 MONTHS	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	1.69	1.69	0.85	0.85	0.85	0.78	0.78	0.85	1.61	1.61	1.61	0.75	0.75	0.75	0.75	0.75	0.75	0.75
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.56	0.56	0.56
PFOR	1.00	0.85	0.83	0.83	0.70	0.75	1.18	1.23	1.87	2.24	2.24	2.16	1.81	1.81	1.80	1.78	1.78	1.61
PMOR	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.69	2.53	1.68	1.69	1.55	1.53	1.95	2.07	3.45	3.81	3.81	2.89	2.54	2.54	3.08	3.07	3.07	2.89
EUOF	2.29	2.16	1.44	1.44	1.32	1.42	1.82	1.76	2.91	3.21	3.21	2.44	2.14	2.14	2.60	2.59	2.59	2.44
POF	14.66	14.66	14.66	14.66	14.66	7.01	6.55	15.05	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64
EAF	83.05	83.18	83.90	83.90	84.02	91.57	91.63	83.19	81.45	81.15	81.15	81.92	82.22	82.22	81.77	81.78	81.78	81.92

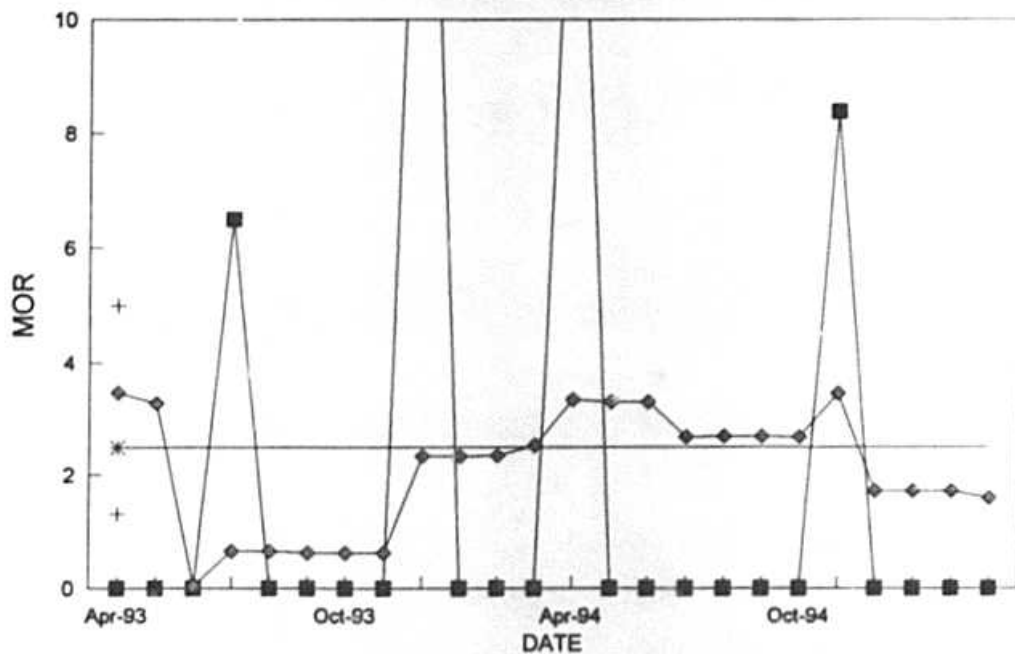


### CRYSTAL RIVER UNIT 4 FORCED OUTAGE RATE



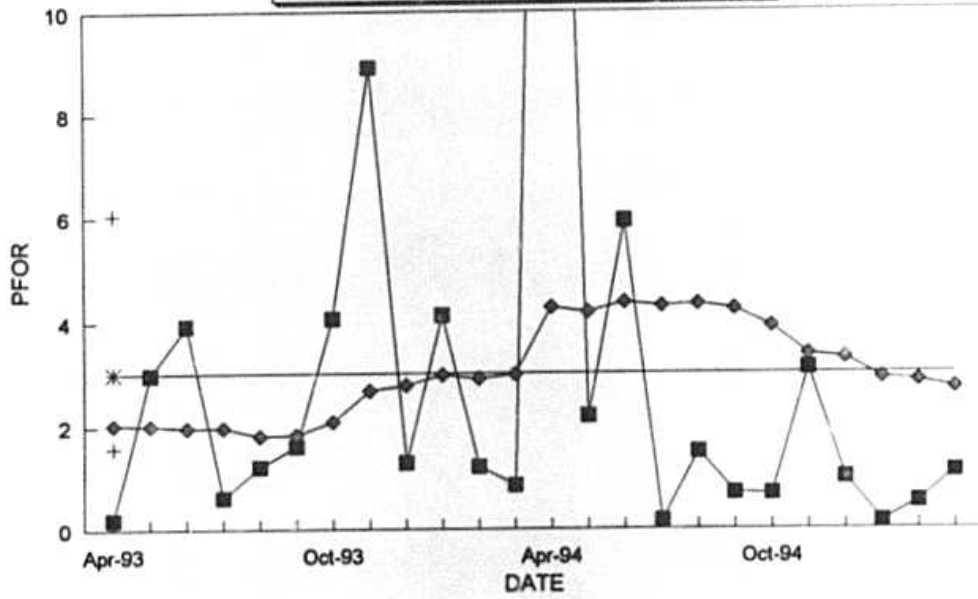
■ MONTHLY      ◆ 12 MONTHS ENDING      - TARGET

### CRYSTAL RIVER UNIT 4 MAINTENANCE OUTAGE RATE



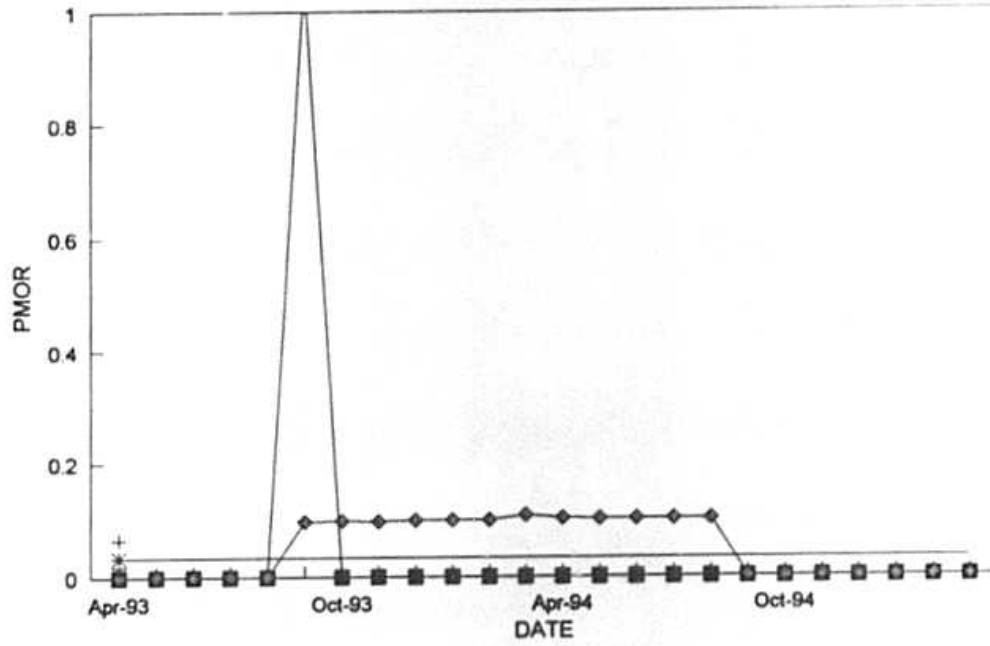
■ MONTHLY      ◆ 12 MONTHS ENDING      - TARGET

### CRYSTAL RIVER UNIT 4 PARTIAL FORCED OUTAGE RATE

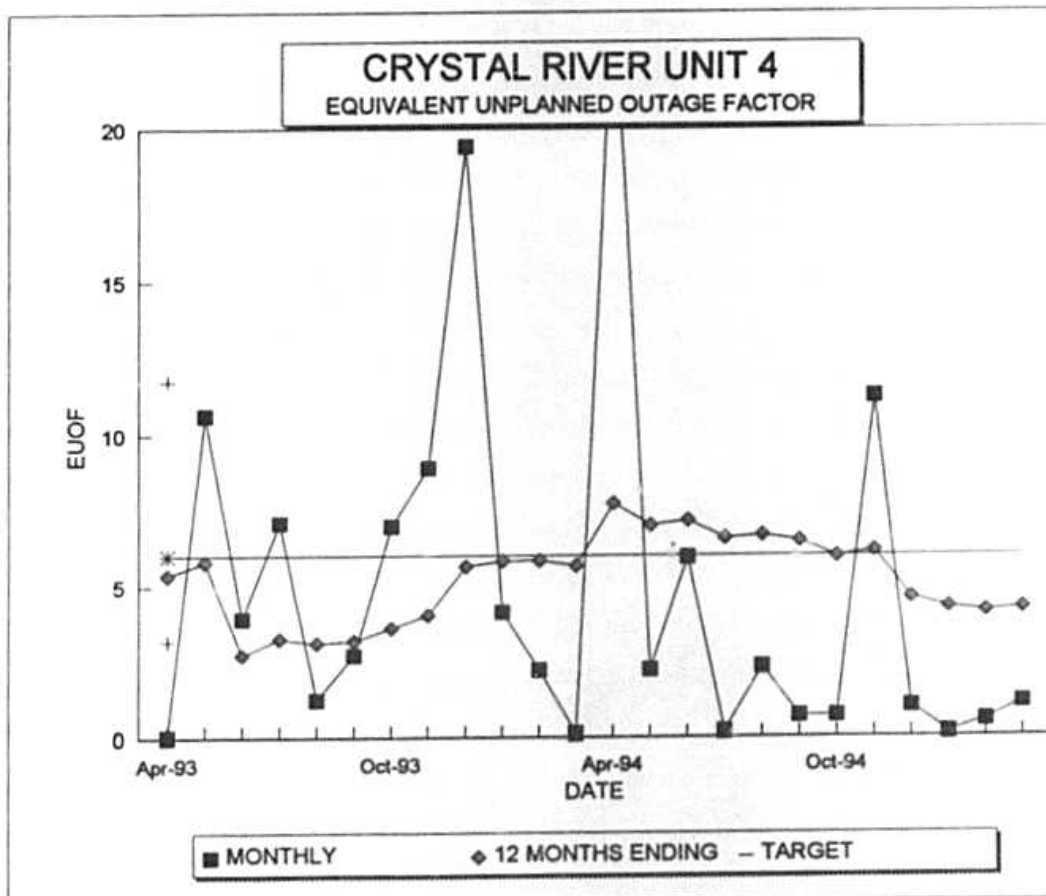
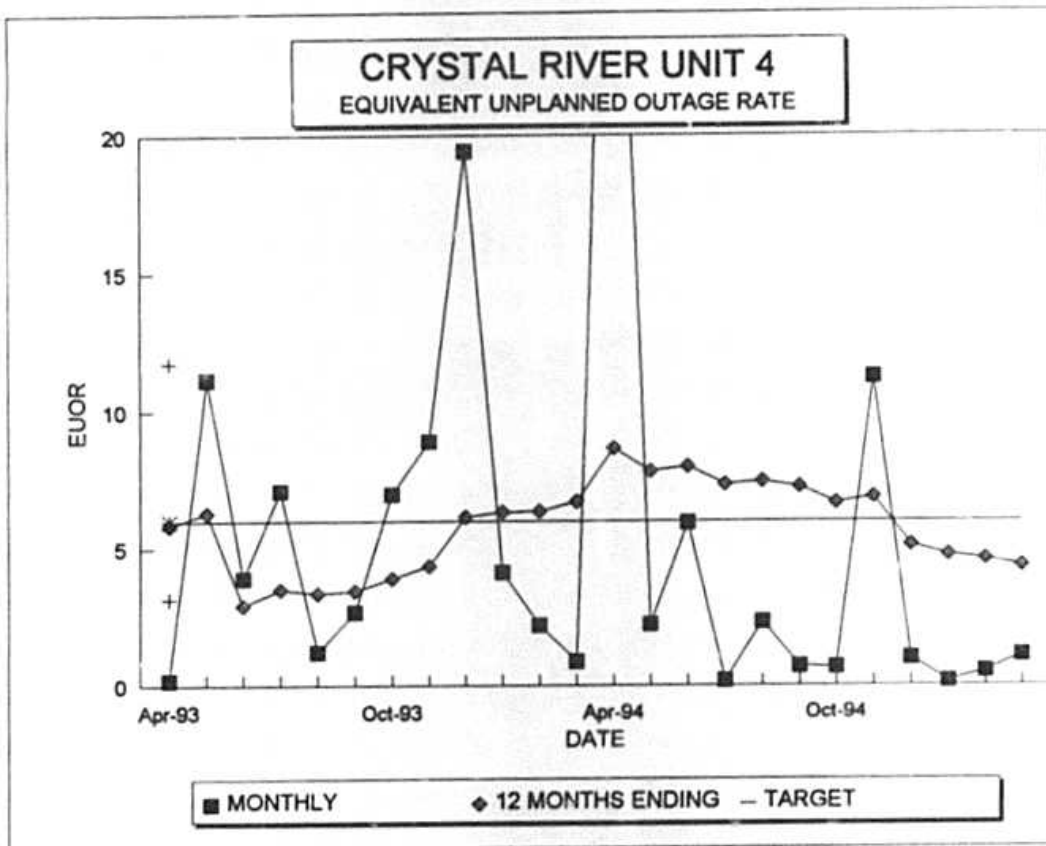


■ MONTHLY      ◆ 12 MONTHS ENDING      - TARGET

### CRYSTAL RIVER UNIT 4 PARTIAL MAINTENANCE OUTAGE RATE



■ MONTHLY      ◆ 12 MONTHS ENDING      - TARGET



CRYSTAL  
RIVER

UNIT 4	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	688.2	719	744	720	744	744	720
SER HOURS	73	674.9	449.2	744	744	717.7	739.3	709.5	744	744	672	688.2	53.7	648.9	720	695.6	744	720
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	646	69	270.8	0	0	2.3	5.7	10.5	0	0	0	0	665.3	95.1	0	48.4	0	0
POH	646	48.2	0	0	0	0	0	0	0	0	0	0	665.3	35.5	0	0	0	0
FOH	0	4.1	14.3	0	0	0	5.7	10.5	0	0	0	0	0	59.6	0	0	0	0
MOH	0	16.7	256.5	0	0	2.3	0	0	0	0	0	0	0	0	0	48.4	0	0
PFOH	1.7	172.7	188.6	17.2	146.3	170.5	40.2	185.4	25.5	56	38	117.8	2.5	148.8	196.1	54.8	96.2	122.2
LRPF	38.2	83.5	97.1	231	104	38.7	165.6	64.6	97.9	195.9	239.4	75.2	28.6	91.1	100.7	54.6	65.4	66.4
EFOH	0.09317	20.6893	26.2741	5.70043	21.8296	9.46679	9.5511	17.1834	3.58171	15.7395	13.0519	12.7096	0.10258	19.4486	28.3318	4.2928	9.02651	11.6414
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	139.3
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	38.3
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7.65451
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93
FOR	0.00	0.60	3.09	0.00	0.00	0.00	0.77	1.46	0.00	0.00	0.00	0.00	0.00	8.41	0.00	0.00	0.00	0.00
MOR	0.00	2.41	36.35	0.00	0.00	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.51	0.00	0.00
PFOR	0.13	3.07	5.85	0.77	2.93	1.32	1.29	2.42	0.48	2.12	1.94	1.85	0.19	3.00	3.93	0.62	1.21	1.62
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.06
EUOR	0.13	5.96	41.26	0.77	2.93	1.63	2.05	3.84	0.48	2.12	1.94	1.85	0.19	11.16	3.93	7.08	1.21	2.68
EUOF	0.01	5.58	41.26	0.77	2.93	1.63	2.05	3.84	0.48	2.12	1.94	1.85	0.01	10.62	3.93	7.08	1.21	2.68
POF	89.85	6.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	92.53	4.77	0.00	0.00	0.00	0.00
EAF	10.14	87.94	58.74	99.23	97.07	98.37	97.95	96.16	99.52	97.88	98.06	98.15	7.45	84.60	96.07	92.92	98.79	97.32
12 MONTHS	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93
FOR	0.97	0.94	0.62	0.62	0.62	0.62	0.70	0.83	0.83	0.67	0.44	0.45	0.45	1.16	0.95	0.95	0.95	0.95
MOR	1.05	0.89	3.49	3.49	3.49	3.52	3.53	3.53	3.53	3.52	3.43	3.45	3.46	3.27	0.03	0.64	0.64	0.61
PFOR	4.10	3.94	4.24	4.22	4.18	3.82	3.74	3.86	3.90	3.53	1.98	2.02	2.03	2.02	1.98	1.97	1.81	1.84
PMOR	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10
EUOR	6.03	5.69	8.14	8.12	8.09	7.76	7.75	8.00	8.04	7.53	5.75	5.82	5.83	6.29	2.93	3.52	3.36	3.45
EUOF	4.97	5.10	7.29	7.28	7.25	6.95	6.94	7.16	7.20	6.75	5.30	5.35	5.35	5.79	2.70	3.24	3.09	3.18
POF	15.04	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.92	7.98	8.20	8.05	8.05	8.05	8.05	8.05
EAF	79.99	87.00	84.80	84.82	84.85	85.14	85.15	84.94	84.90	85.35	86.78	86.67	86.45	86.16	89.25	88.71	88.86	88.77

CRYSTAL  
RIVER

UNIT 4	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	722.6	720	607.5	744	665.5	98.1	390.2	744	720	744	738	720	745	659.6	744	744	672	744
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	22.4	0	136.5	0	6.5	645.9	328.8	0	0	0	6	0	0	60.4	0	0	0	0
POH	0	0	0	0	0	645.9	256.1	0	0	0	0	0	0	0	0	0	0	0
FOH	22.4	0	0	0	6.5	0	0	0	0	0	6	0	0	0	0	0	0	0
NOH	0	0	136.5	0	0	0	72.7	0	0	0	0	0	0	60.4	0	0	0	0
PFOH	331	720	88.7	208.4	121.8	15.3	322.9	126.1	201.1	4.3	124.1	38.8	21.4	92.8	36.6	18.3	21.8	27.2
LRPF	62.0616	62.0616	62.0616	102.677	46.5247	38.1918	229.151	90.1452	147.751	200.285	61.8462	88.5892	163.988	153.919	139.7235	38.19178	111.4657	209.4932
EFOH	29.4726	64.1096	7.89795	30.7	8.13014	0.83836	106.159	16.3089	42.6295	1.23562	11.0116	4.93151	5.03493	20.4932	7.336986	1.00274	3.486301	8.175342
PNOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ENOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697

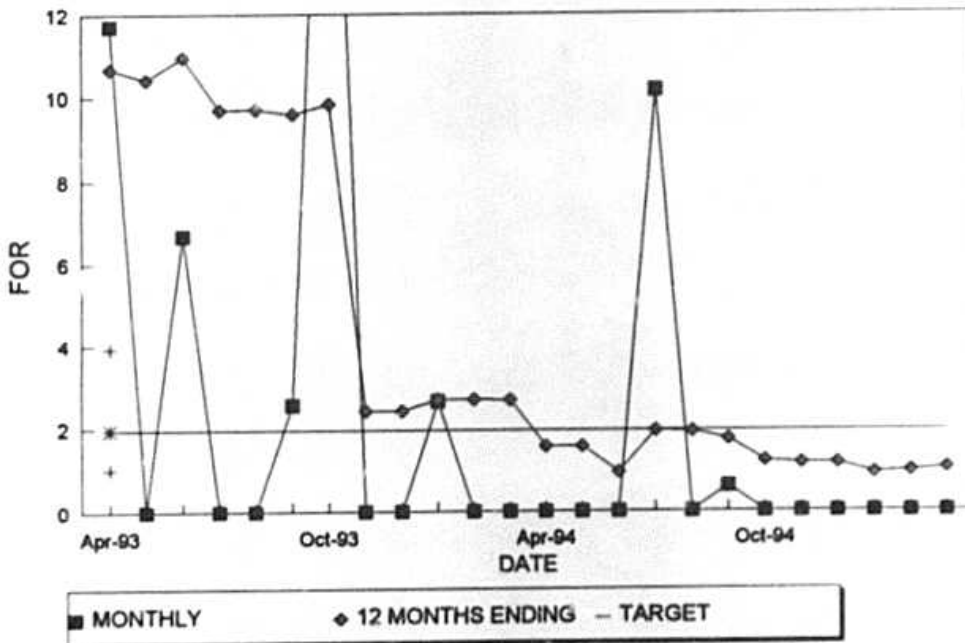
  

MONTHLY	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94
FOR	3.01	0.00	0.00	0.00	0.97	0.00	0.00	0.00	0.00	0.00	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	18.35	0.00	0.00	0.00	15.71	0.00	0.00	0.00	0.00	0.00	0.00	8.39	0.00	0.00	0.00	0.00
PFOR	4.08	8.90	1.30	4.13	1.22	0.85	27.21	2.19	5.92	0.17	1.49	0.68	0.68	3.11	0.99	0.13	0.52	1.10
PNOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.96	8.90	19.41	4.13	2.18	0.85	38.64	2.19	5.92	0.17	2.29	0.68	0.68	11.24	0.99	0.13	0.52	1.10
EUOF	6.96	8.90	19.41	4.13	2.18	0.11	24.88	2.19	5.92	0.17	2.29	0.68	0.68	11.24	0.99	0.13	0.52	1.10
POF	0.00	0.00	0.00	0.00	0.00	86.81	35.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	93.04	91.10	80.59	95.87	97.82	13.07	39.51	97.81	94.08	99.83	97.71	99.32	99.32	88.76	99.01	99.87	99.48	98.90

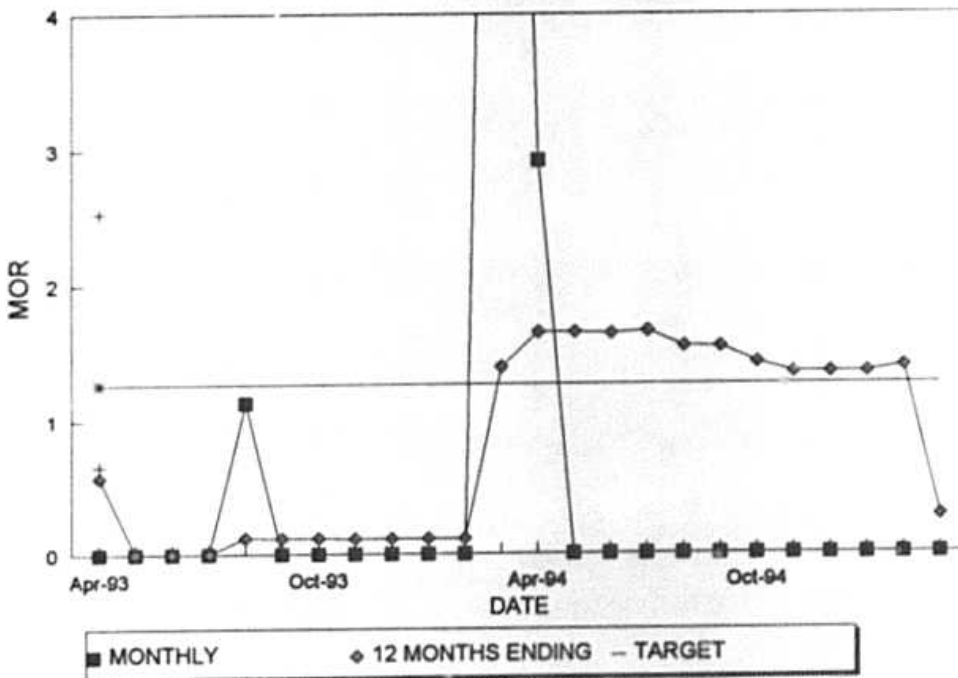
  

12 MONTHS	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94
FOR	1.16	1.03	1.05	1.05	1.13	1.22	1.17	0.38	0.38	0.38	0.46	0.46	0.16	0.16	0.16	0.16	0.08	0.07
MOR	0.61	0.61	2.33	2.33	2.34	2.52	3.33	3.29	3.29	2.67	2.67	2.67	2.67	3.44	1.70	1.70	1.70	1.57
PFOR	2.09	2.69	2.79	2.98	2.92	3.00	4.28	4.19	4.37	4.31	4.34	4.25	3.92	3.37	3.30	2.92	2.86	2.72
PNOR	0.10	0.10	0.10	0.10	0.10	0.11	0.10	0.10	0.10	0.10	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.91	4.37	6.13	6.31	6.33	6.68	8.61	7.78	7.96	7.30	7.41	7.22	6.63	6.84	5.10	4.72	4.58	4.31
EUOF	3.60	4.02	5.63	5.81	5.82	5.65	7.69	6.98	7.14	6.55	6.64	6.48	5.94	6.14	4.57	4.23	4.10	4.19
PCF	8.05	8.05	8.05	8.05	8.05	15.37	10.70	10.30	10.30	10.30	10.30	10.30	10.30	10.30	10.30	10.30	10.30	2.92
EAF	88.35	87.93	86.31	86.14	86.12	78.98	81.61	82.73	82.56	83.15	83.06	83.22	83.76	83.57	85.13	85.47	85.60	92.89

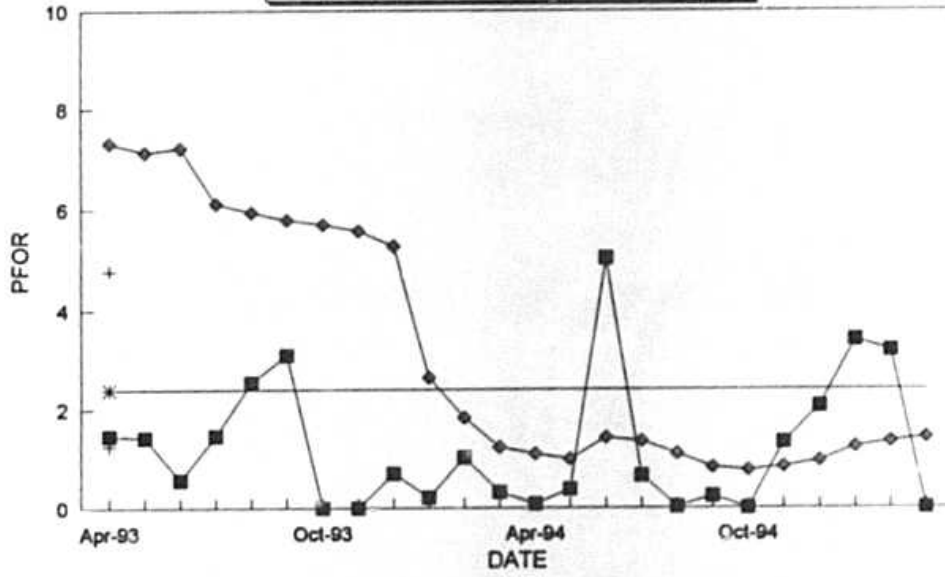
**CRYSTAL RIVER UNIT 5  
FORCED OUTAGE RATE**



**CRYSTAL RIVER UNIT 5  
MAINTENANCE OUTAGE RATE**

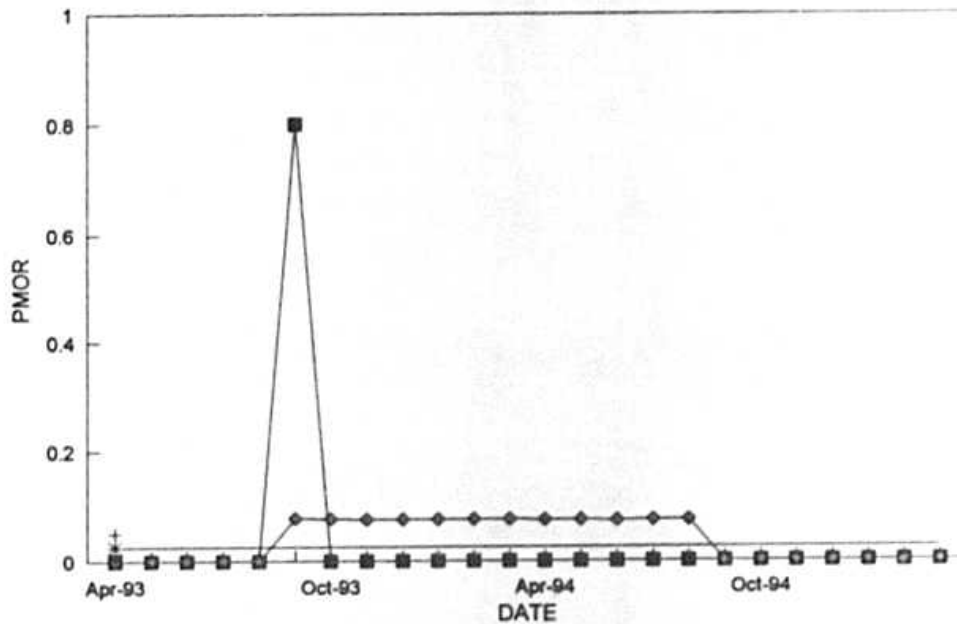


**CRYSTAL RIVER UNIT 5  
PARTIAL FORCED OUTAGE RATE**

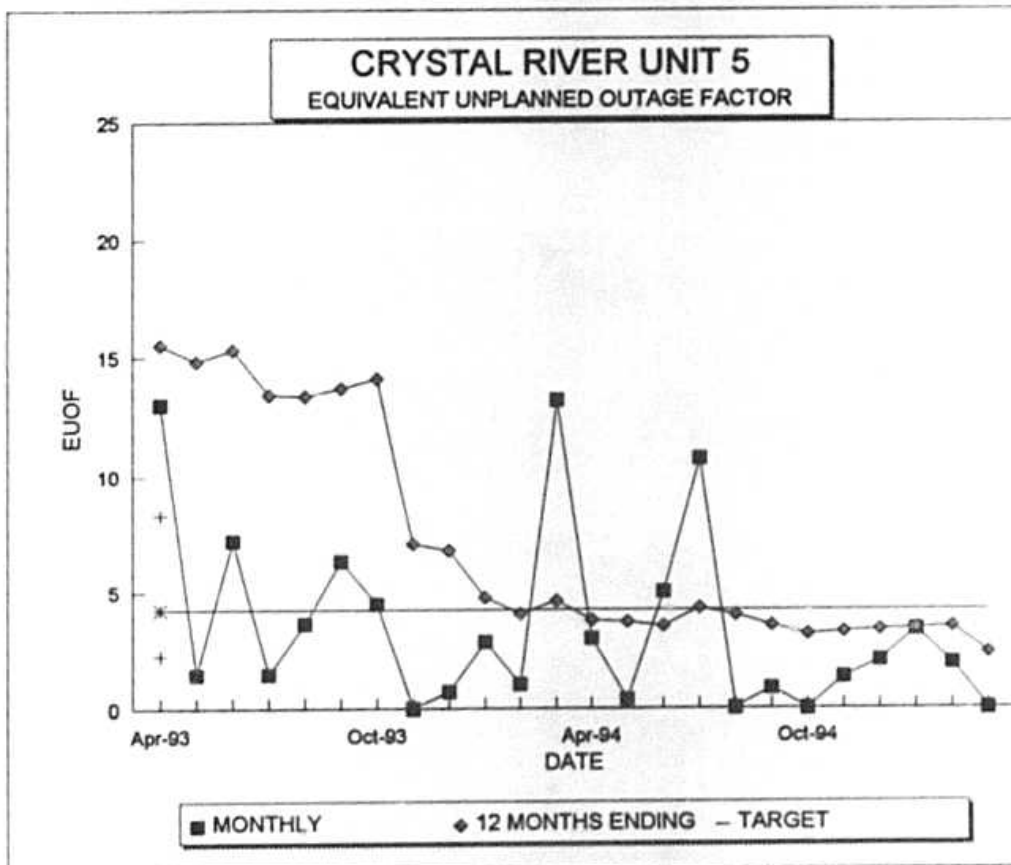
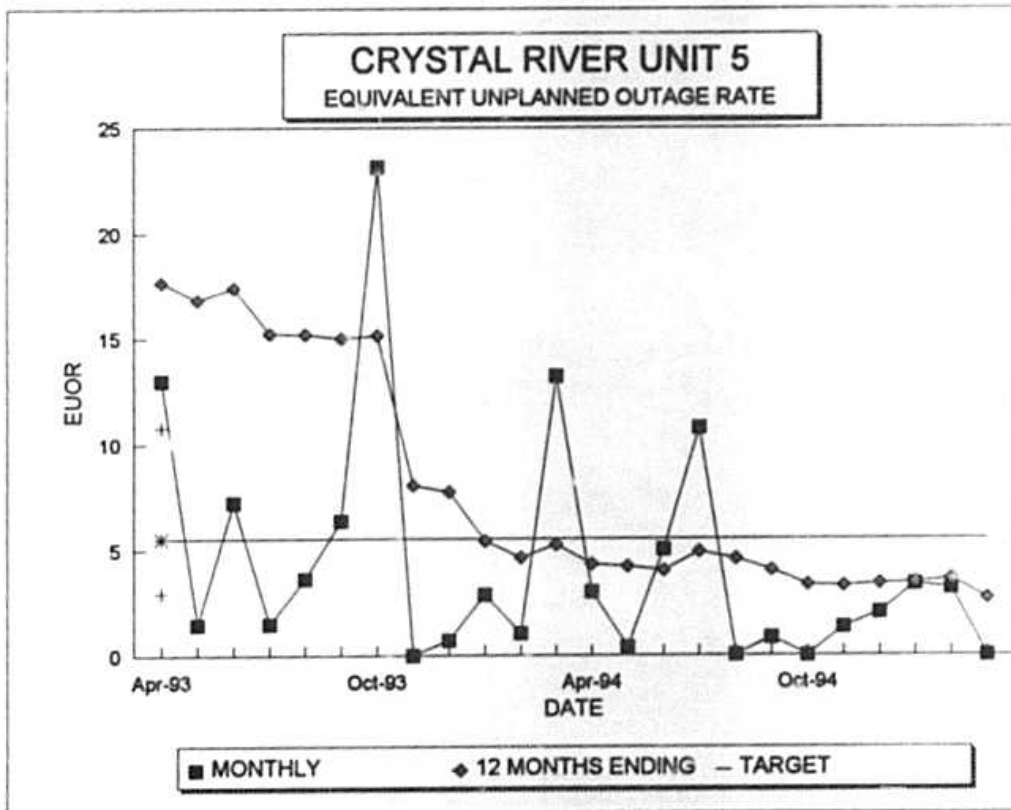


■ MONTHLY      ◆ 12 MONTHS ENDING      - TARGET

**CRYSTAL RIVER UNIT 5  
PARTIAL MAINTENANCE OUTAGE RATE**



■ MONTHLY      ◆ 12 MONTHS ENDING      - TARGET





CRYSTAL  
RIVER

UNIT 5	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	635.2	719	744	720	744	744	720
SER HOURS	710.2	689.9	713.6	647.8	744	433.7	1.8	112.8	744	744	672	635.2	634.8	744	671.9	744	735.6	698.7
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.9
UH	8.8	54.1	6.4	96.2	0	286.3	743.2	607.2	0	0	0	0	84.2	0	48.1	0	8.4	18.4
POH	0	0	0	0	0	286.3	743.2	0	0	0	0	0	0	0	0	0	0	0
FOH	8.8	14.6	6.4	96.2	0	0	0	607.2	0	0	0	0	84.2	0	48.1	0	0	18.4
MOH	0	39.5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8.4	0
PFOH	0	126.5	12	402.7	481.2	138.9	1.8	2.2	429.8	486.6	145.5	135.6	36.6	34.4	15.9	27.3	151.6	37.5
LRPF	31.7	100.9	90	138.4	44.5	87.1	1	234	30.6	189	215.5	157.4	176.3	215.3	166.5	277.6	85.4	171.9
EF0H	0.00	18.31	1.55	79.96	30.72	17.36	0.05	1.10	28.10	196.51	67.00	45.61	9.26	10.63	3.80	10.87	18.57	21.58
P0H	32.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	81.8
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	47.7
EM0H	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5.59808
NPC	697	697	697	697	697	697	468	468	468	468	468	468	697	697	697	697	697	697
MONTHLY	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93
FOR	1.22	2.07	0.89	12.93	0.00	0.00	0.00	84.33	0.00	0.00	0.00	0.00	11.71	0.00	6.68	0.00	0.00	2.57
MOR	0.00	5.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.13	0.00
PFOR	0.00	2.65	0.22	12.34	4.13	4.00	2.99	0.98	3.78	26.41	9.97	7.18	1.46	1.43	0.57	1.46	2.53	3.09
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.80
EUOR	1.22	9.73	1.10	23.68	4.13	4.00	2.99	84.49	3.78	26.41	9.97	7.18	13.00	1.43	7.21	1.46	3.63	6.36
EUOF	1.22	9.73	1.10	23.68	4.13	2.41	0.01	84.49	3.78	26.41	9.97	7.18	13.00	1.43	7.21	1.46	3.63	6.33
POF	0.00	0.00	0.00	0.00	0.00	39.76	99.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.78	90.27	98.90	76.32	95.87	57.83	0.23	15.51	96.22	73.59	90.03	92.82	87.00	98.57	92.79	98.54	96.37	93.67
12 MONTHS	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93
FOR	0.33	0.38	0.46	1.64	1.64	1.70	1.88	9.94	9.60	9.56	9.53	9.67	10.66	10.42	10.96	9.70	9.71	9.60
MOR	0.54	1.03	1.03	1.04	1.04	1.08	1.19	1.24	0.56	0.56	0.56	0.57	0.51	0.00	0.00	0.00	0.12	0.12
PFOR	1.10	1.32	1.31	2.25	2.48	2.77	2.85	2.86	2.94	5.60	6.55	7.10	7.32	7.15	7.22	6.12	5.95	5.79
PMOR	0.55	0.55	0.56	0.56	0.56	0.49	0.55	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08
EUOR	2.51	3.24	3.32	5.39	5.61	5.92	6.32	14.00	12.70	15.05	15.89	16.52	17.63	16.82	17.40	15.23	15.18	14.99
EUOF	2.34	3.03	3.10	5.04	5.24	5.33	5.16	12.01	11.21	13.29	14.03	14.55	15.53	14.82	15.32	13.41	13.37	13.70
POF	6.58	6.58	6.58	6.58	6.58	9.84	18.30	14.25	11.72	11.72	11.75	11.90	11.90	11.90	11.90	11.90	11.90	8.59
EAF	91.07	90.39	90.32	88.38	88.17	84.82	76.54	73.74	77.07	74.99	74.22	73.55	72.57	73.28	72.77	74.69	74.73	77.71

CRYSTAL  
RIVER

UNIT 5	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	111	273	744	724.3	672	647.9	698	744	720	668.3	744	715.7	745	720	744	744	407.9	0
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	634	447	0	19.7	0	96.1	21	0	0	75.7	0	4.3	0	0	0	0	264.1	744
POH	600.6	447	0	0	0	0	0	0	0	0	0	0	0	0	0	0	264.1	744
FOH	33.4	0	0	19.7	0	0	0	0	0	75.7	0	4.3	0	0	0	0	0	0
MOH	0	0	0	0	0	96.1	21	0	0	0	0	0	0	0	0	0	0	0
PFOH	0	0	31.9	6.6	29.3	17.4	14.3	15.9	169.5	11.9	3.5	14.8	1E-17	85.8	95.6	89.2	38.2	0
LRPF	0	0	113.408	161.158	162.543	84.0109	28.6438	122.082	148.379	256.912	38.1918	80.5124	0	76.8732	110.5504	196.2788	235.2494	0
EFOH	0.00	0.00	5.19	1.53	6.83	2.10	0.59	2.78	36.08	4.39	0.19	1.71	0.00	9.46	15.16	25.12	12.89	0.00
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	23.13	0.00	0.00	2.65	0.00	0.00	0.00	0.00	0.00	10.17	0.00	0.60	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	12.92	2.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.70	0.21	1.02	0.32	0.08	0.37	5.01	0.66	0.03	0.24	0.00	1.31	2.04	3.38	3.16	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	23.13	0.00	0.70	2.85	1.02	13.20	3.00	0.37	5.01	10.76	0.03	0.83	0.00	1.31	2.04	3.38	3.16	0.00
EUOF	4.48	0.00	0.70	2.85	1.02	13.20	3.00	0.37	5.01	10.76	0.03	0.83	0.00	1.31	2.04	3.38	1.92	0.00
POF	80.62	62.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.30	100.00
EAF	14.90	37.92	99.30	97.15	98.98	86.80	97.00	99.63	94.99	89.24	99.97	99.17	100.00	98.69	97.96	96.62	58.78	0.00
12 MONTHS	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	9.84	2.42	2.42	2.68	2.68	2.68	1.58	1.58	0.94	1.94	1.94	1.75	1.22	1.15	1.15	0.93	0.95	1.03
MOR	0.12	0.11	0.11	0.11	0.11	1.39	1.65	1.65	1.64	1.66	1.55	1.54	1.43	1.35	1.35	1.35	1.39	0.27
PFOR	5.70	5.56	5.25	2.63	1.81	1.22	1.09	0.99	1.41	1.34	1.09	0.82	0.76	0.83	0.95	1.22	1.33	1.42
PMOR	0.08	0.08	0.08	0.08	0.08	0.08	0.07	0.07	0.07	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	15.14	8.03	7.72	5.42	4.63	5.24	4.31	4.21	4.00	4.90	4.55	4.04	3.35	3.28	3.40	3.44	3.62	2.70
EUOF	14.08	7.05	6.79	4.76	4.06	4.61	3.79	3.70	3.52	4.31	4.01	3.56	3.18	3.28	3.40	3.44	3.51	2.39
POF	6.94	12.11	12.11	12.11	12.11	11.96	11.96	11.96	11.96	11.96	11.96	11.96	5.10	0.00	0.00	0.00	3.01	11.51
EAF	78.97	80.84	81.10	83.13	83.83	83.43	84.25	84.34	84.52	83.73	84.03	84.48	91.72	96.72	96.60	96.56	93.47	86.10