

MEMORANDUM

June 19, 1995

TO: DIVISION OF RECORDS AND REPORTING

FROM: DIVISION OF AUDITING AND FINANCIAL ANALYSIS (VANDIVER)

RE: DOCKET NO. 950001-EI -- FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE AUDIT REPORT
PERIOD ENDED MARCH 31, 1995
AUDIT CONTROL NO. 94-280-4-1

The above-referenced audit report is forwarded. Audit exceptions document deviations from the Uniform System of Accounts, Commission rule or order, Staff Accounting Bulletin and generally accepted accounting principles. Audit disclosures show information that may influence the decision process.

The audit was prepared using a micro computer and has been recorded on one diskette. The diskette may be reviewed using IBM compatible equipment and LOTUS 1-2-3 software. There are no confidential working papers associated with this audit.

Please forward a complete copy of this report to:

Florida Power & Light Company
Bill Walker
215 South Monroe Street, Suite 810
Tallahassee, Florida 32301-1859

DNV/sp

Attachment

cc: Chairman Clark
Commissioner Deason
Commissioner Johnson
Commissioner Kiesling
Commissioner Garcia
Mary Andrews Bane, Deputy Executive Director/Technical
Legal Services
Division of Auditing and Financial Analysis (Devlin/Causseaux/
File Folder)
Division of Electric and Gas (Dudley)
Miami District Office (Welch)

Office of Public Counsel

DOCUMENT NUMBER-DATE

05772 JUN 20 95

FPSC-RECORDS/REPORTING

FLORIDA PUBLIC SERVICE COMMISSION

AUDIT REPORT

FOR THE 12 MONTHS ENDED MARCH 31, 1995

FIELD WORK COMPLETED

JUNE 6, 1994

FLORIDA POWER AND LIGHT

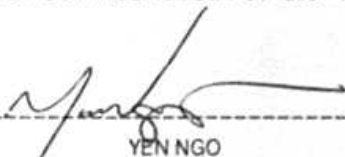
MIAMI, FLORIDA

DADE COUNTY

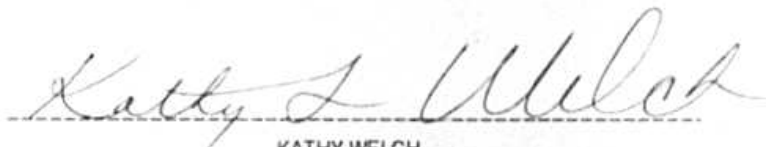
OIL BACKOUT COST RECOVERY CLAUSE

950001
DOCKET NUMBER ~~940001~~-EI

AUDIT CONTROL NUMBER 94-280-4-1



YEN NGO
AUDIT MANAGER



KATHY WELCH
REGULATORY ANALYST SUPERVISOR
MIAMI DISTRICT OFFICE

DOCUMENT NUMBER - DATE

05772 JUN 20 88

FPSC-RECORDS/REPORTING

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EXECUTIVE SUMMARY

AUDIT PURPOSE: We have applied the procedures described in Section II of this report to the appended Oil Backout and Cost Recovery Exhibits filed by Florida Power and Light Company in support of Docket 940001 -EI for the twelve months ended March 31, 1995 to determine that exhibits represent utility books, that those records are maintained in compliance with Commission directives, and that facts which may influence the Commission decision process are disclosed.

SCOPE LIMITATION: The exit conference was held on June 15, 1995.

DISCLAIM PUBLIC USE: This is an internal accounting report prepared after performing a limited scope audit; accordingly, this document must not be relied on for any purpose except to assist the Commission staff in the performance of their duties and responsibilities. Substantial additional work would have to be performed to satisfy generally accepted auditing standards which must be followed to produce audited financial statements for public use.

OPINION: Subject to the procedures described in Section II, the appended Oil Backout Cost Recovery Schedules for the twelve month period ended March 31, 1995, represent utility books and records maintained in substantial compliance with Commission directives.

II. AUDIT SCOPE

This report is based on the audit work described below. When used in this section of the report COMPILED defines completed audit work as:

COMPILED: means that the audit staff reconciled exhibit amounts with the general ledger; visually scanned accounts for error or inconsistency; disclosed any unresolved error, irregularity or inconsistency, and, except as noted performed no other audit work.

COST RECOVERY REVENUES: Compiled Revenues from the Revenue and Rate Report and reconciled to company's filing. Verified that the company is billing the proper recovery factor per related Commission Order.

REVENUE REQUIREMENTS: Recomputed Return on Investment, Income Taxes current and Deferred Income Taxes. Compiled Taxes other than Income Taxes. Reconciled Operating and Maintenance Expenses to the General Ledger by use of Audit Analyzer.

JURISDICTIONAL FACTOR:
Recalculated the jurisdictional portion of total KWH sales by using the Revenue and Rate Report.

TOTAL NET TRUE-UP CALCULATION: Recalculated true-up and interest provision; traced interest rates to the Wall Street Journal 30-day commercial rate. Traced Beginning True-up to prior filing and Prior Period True-up Provision to proper Commission Order.

III EXHIBITS

FLORENCE POWER & LIGHT COMPANY
 OIL BACKOUT COST RECOVERY CLAUSE
 CALCULATION OF JURISDICTIONAL KWH SALES
 ACTUAL FOR APRIL - SEPTEMBER 1994

		<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>	
1.	Jurisdictional Sales	kWh	5,637,907,154	5,876,127,271	6,599,548,072	7,196,537,950	6,912,464,315	6,942,507,181	39,165,091,943
2.	Sales for Resale	kWh	98,649,346	109,448,578	127,155,383	157,723,156	155,124,196	154,408,340	802,508,999
3.	Total Sales	kWh	5,736,556,500	5,985,575,849	6,726,703,455	7,354,261,106	7,067,588,511	7,096,915,521	39,967,600,942
4.	Jurisdictional Portion of Total kWh Sales (Line 1 / Line 3)		0.98280339	0.98171461	0.98109692	0.97655350	0.97805133	0.97824289	--

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
TRUE-UP CALCULATION
ACTUAL FOR APRIL - SEPTEMBER 1994

		<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
1.	Oil-Backout Cost Recovery Revenue (Net of Revenue Taxes)	\$ 696,676	690,779	782,831	851,629	819,236	822,969	4,664,119
2.	Adjustment not Applicable to this Period (Prior True-up)	\$ (9,579)	(9,579)	(9,579)	(9,579)	(9,579)	(9,580)	(57,475)
3.	Oil-Backout Revenue Applicable to this Period	\$ 687,097	681,200	773,252	842,050	809,657	813,389	4,606,644
4.	Oil-Backout Cost Recovery Authorized	\$ 741,634	742,259	744,951	731,492	718,760	760,016	4,439,111
5.	Jurisdictional Portion of Total kWh Sales	0.98280339	0.98171461	0.98109692	0.97855350	0.97805133	0.97824289	--
6.	Jurisdictional Oil-Backout Cost Recovery Authorized (Line 4X5)	\$ 728,880	728,686	730,869	715,804	702,984	743,480	4,350,703
7.	True-up Provision for Month Over/(Under) Collection (Lines 3-6)	\$ (41,783)	(47,486)	42,383	126,246	106,673	69,909	255,941
8.	Interest Provision for Month	\$ 583	518	581	940	1,465	1,964	6,049
9.	True-up & Interest Provision Beginning of Month	\$ (57,475)	(89,096)	(126,487)	(73,944)	62,821	180,538	(57,475)
10.	Deferred True-up Beginning of Period	\$ 257,863	257,863	257,863	257,863	257,863	257,863	257,863
11.	Prior Period True-up Provision - Collected/(Refunded)	\$ 9,579	9,579	9,579	9,579	9,579	9,580	57,475
12.	End of period Net True-up - Over/(Under) Recovery (Lines 7+8+9+10+11)	\$ 168,767	131,376	183,919	320,684	438,401	519,854	519,854

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 OIL BACKOUT COST RECOVERY CLAUSE
 CALCULATION OF INTEREST PROVISION
 ACTUAL FOR APRIL - SEPTEMBER 1994

		<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
1.	Beginning True-up Amount	\$ 200,388	168,767	131,376	183,919	320,684	438,401	1,443,535
2.	Ending True-up Amount Before Interest	\$ 168,184	130,860	183,338	319,744	436,936	517,890	1,756,952
3.	Total Beginning & Ending True-up Amount (Lines 1+2)	\$ 368,572	299,627	314,714	503,663	757,620	956,291	3,200,487
4.	Average True-up Amount (50 % of Line 3)	\$ 184,286	149,814	157,357	251,832	378,810	478,146	1,600,244
5.	Interest Rate - First day of Reporting Business Month	0.03690	0.03900	0.04380	0.04500	0.04460	0.04820	--
6.	Interest Rate - First day of Subsequent Business Month	0.03900	0.04380	0.04500	0.04460	0.04820	0.05040	--
7.	Total Interest Rate (Lines 5+6)	0.0759	0.0826	0.0886	0.0896	0.0928	0.0986	--
8.	Average Interest Rate (50 % of Line 7)	0.03795000	0.04130000	0.04430000	0.04480000	0.04640000	0.04930000	--
9.	Monthly Average Interest Rate (1/12 of Line 8)	0.00316250	0.00344167	0.00369167	0.00373333	0.00386667	0.00410833	--
10.	Interest Provision (Line 4 X Line 9)	\$ 583	516	581	940	1,465	1,964	6,049

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
JURISDICTIONAL KWH SALES
FOR THE PERIOD APRIL - SEPTEMBER 1994

	(1)	(2)	(3)	(4)	(5)
	<u>Actual</u>	<u>Estimated/Actual</u> <u>June 1994</u>	<u>Difference</u> <u>(1)-(2)</u>	<u>Percent</u> <u>Difference</u> <u>(3)/(2)</u>	<u>Variance</u> <u>Explanation</u>
1. Jurisdictional Sales kWh	39,165,091,943	39,290,294,425	(134,202,482)	-0.34%	
2. Sales for Resale kWh	<u>802,508,999</u>	<u>626,390,924</u>	<u>176,118,075</u>	<u>28.12%</u>	
3. Total Sales kWh	<u>39,967,600,942</u>	<u>39,925,685,349</u>	<u>41,915,593</u>	<u>0.10%</u>	

* Columns and rows may not add due to rounding.

Variance Explanation:

Due to the immateriality of the variance, no explanation is required.

FLORIDA POWER & LIGHT COMPANY
 OIL BACKOUT COST RECOVERY CLAUSE
 CALCULATION OF FINAL TRUE-UP VARIANCES
 REVENUE REQUIREMENTS
 FOR THE PERIOD APRIL THROUGH SEPTEMBER 1994

	(1)	(2)	(3)	(4)	(5)
	Actual	Estimated/Actual June 1994	Difference (1)-(2)	Percent Difference (3) / (2)	Variance Explanation
1. Straight Line Depreciation	\$ 0	0	0	0.00%	
2. Return on Investment	\$ 2,231,706	2,231,892	(186)	-0.01%	
3. Taxes Other than Income Tax	\$ 1,384,500	1,384,500	0	0.00%	
4. Income Taxes-Current	\$ (2,434,755)	(2,421,365)	(13,390)	0.55%	
5. Deferred Income Taxes	\$ 3,018,036	3,005,228	12,808	0.43%	
6. O & M Expenses	\$ 239,624	235,658	3,966	1.68%	
7. Total Revenue Requirements (Lines 1+2+3+4+5+6)	\$ 4,439,111	4,435,913	3,198	0.07%	

NOTE: Columns and rows may not add due to rounding.

Variance Explanations:

Due to the immateriality of the variances, no explanations are required.

FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1994

	<u>Actual</u>	<u>Estimated/Actual June 1994</u>	<u>Difference (1)-(2)</u>	<u>Percent Difference (3) / (2)</u>	<u>Variance Explanation</u>
1. Oil-Backout Cost Recovery Revenue (Net of Revenue Taxes)	\$ 4,664,119	4,668,895	(4,776)	-0.10%	
2. Adjustment not Applicable to this Period (Prior True-up)	\$ (57,475)	(57,475)	0	0.00%	
3. Oil-Backout Revenue Applicable to this Period	\$ 4,606,644	4,611,420	(4,776)	-0.10%	
4. Oil-Backout Cost Recovery Authorized	\$ 4,439,111	4,435,914	3,197	0.07%	
5. Jurisdictional Portion of Total kWh Sales	\$ --	--	--	n/a	
6. Jurisdictional Oil-Backout Cost Recovery Authorized	\$ 4,350,703	4,368,059	(15,356)	-0.35%	(A)
7. True-up Provision for Month Over/(Under) Collection (Lines 3-6)	\$ 255,941	245,361	10,580	4.31%	(B)
8. Interest Provision for Month	\$ 6,049	5,028	1,021	20.31%	(C)
9. True-up & Interest Provision Beginning of Month	\$ (57,475)	(57,475)	0	0.00%	
10. Deferred True-up Beginning of Period	\$ 257,863	257,863	0	0.00%	
11. True-up Collected/(Refunded)	\$ 57,475	57,475	0	0.00%	
12. End of Period - Net True-up (Lines 7+8+9+10+11)	\$ 519,854	508,252	11,602	2.28%	

* Columns and rows may not add due to rounding.

VARIANCE EXPLANATIONS:

(A) The decrease is due primarily to lower than projected retail kWh sales as a percentage of total kWh sales.

(B) The increase is due primarily to lower than projected jurisdictional oil backout costs.

(C) The increase is due to slightly higher than projected interest rates and a greater than projected overrecovery for the period.

FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
SUMMARY OF NET TRUE-UP AMOUNT
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

1.	End of Period True-up: Over/(Under) Recovery (From Page 6, Line 12)	(\$522,576)
2.	Less: Estimated/Actual Over/(Under) Recovery Applied to the Oil-Backout Factor for the April through September 1995 Period (a)	<u>(515,929)</u>
3.	Net True-Up: Over/(Under) Recovery to be carried forward to the October 1995 through March 1996 Period	<u>(\$8,647)</u>

Notes: (a) Approved at the March 1995 Hearing, FPSC Order No. PSC-95-0450-
FOF-EI.

FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
REVENUE REQUIREMENTS
ACTUAL FOR OCTOBER 1994 - MARCH 1995

	October	November	December	January	February	March	Total
1. Straight Line Depreciation (a)	\$ 0	0	0	0	0	0	0
2. Return on Investment (b)	\$ 354,474	349,887	345,288	340,878	338,088	331,508	2,057,890
3. Taxes Other Than Income Taxes	\$ 230,750	230,750	738,888	273,083	273,083	273,083	2,019,735
4. Income Taxes - Current	\$ (411,228)	(411,854)	(412,288)	(412,928)	(415,154)	(417,571)	(2,481,003)
5. Deferred Income Taxes	\$ 503,304	502,488	501,483	500,725	501,485	502,385	3,011,871
6. O & M Expenses	\$ 38,020	52,124	41,948	20,550	80,978	113,853	327,472
7. Total Revenue Requirement: (Lines 1+2+3+4+5+6)	\$ 715,320	723,387	1,215,427	722,110	758,465	803,258	4,935,985

(a) Straight-line depreciation is zero since the capital investment for the project was fully recovered in October 1989.
(b) Includes return on equity of 12.0%.

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 OIL BACKOUT COST RECOVERY CLAUSE
 CALCULATION OF JURISDICTIONAL KWH SALES
 ACTUAL FOR OCTOBER 1994 - MARCH 1995

	October	November	December	January	February	March	Total
1. Jurisdictional Sales kWh	6,545,061,328	6,223,372,799	5,928,128,789	5,476,840,248	5,550,394,218	5,200,822,582	34,825,589,964
2. Sales for Resale kWh	137,038,217	120,134,636	102,344,898	88,015,702	95,482,344	89,188,669	640,210,466
3. Total Sales kWh	6,682,097,545	6,343,507,435	6,031,473,687	5,562,655,950	5,645,876,562	5,300,009,251	35,565,800,430
4. Jurisdictional Portion of Total kWh Sales (Line 1 / Line 3)	0.97949204	0.98106180	0.98303153	0.98453749	0.98308630	0.98128557	--

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 OIL BACKOUT COST RECOVERY CLAUSE
 TRUE-UP CALCULATION
 ACTUAL FOR OCTOBER 1994 - MARCH 1995

	October	November	December	January	February	March	Total
1. Oil-Backout Cost Recovery Revenue (Net of Revenue Taxes)	\$ 718,021	670,934	648,441	589,687	603,443	565,110	3,803,637
2. Adjustment not Applicable to this Period (Prior True-up)	\$ 84,709	84,709	84,709	84,709	84,709	84,707	508,252
3. Oil-Backout Revenue Applicable to this Period	\$ 802,730	755,643	731,150	681,396	688,152	649,817	4,311,999
4. Oil-Backout Cost Recovery Authorized	\$ 715,320	723,387	1,215,427	722,110	758,465	803,258	4,935,965
5. Jurisdictional Portion of Total kWh Sales	0.97949204	0.98108180	0.98303153	0.98453749	0.98308630	0.98128557	-
6. Jurisdictional Oil-Backout Cost Recovery Authorized (Line 4) x 5)	\$ 700,650	709,687	1,194,803	710,944	743,671	788,223	4,847,978
7. True-up Provision for Month Over/(Under) Collection (Lines 3-6)	\$ 102,080	45,956	(463,653)	(28,548)	(55,519)	(138,406)	(538,069)
8. Interest Provision for Month	\$ 2,211	2,310	1,115	(505)	(1,145)	(2,074)	1,912
9. True-up & Interest Provision Beginning of Month	\$ 508,252	527,834	491,391	(55,856)	(187,818)	(308,991)	508,252
10. Deferred True-up Beginning of Period	\$ 11,602	11,602	11,602	11,602	11,602	11,602	11,602
11. Prior Period True-up Provision - Collected/(Refunded)	\$ (84,709)	(84,709)	(84,709)	(84,709)	(84,709)	(84,707)	(508,252)
12. End of period Net True-up - Over/(Under) Recovery (Lines 7+8+9+10+11)	\$ 539,436	502,993	(44,254)	(158,016)	(297,389)	(522,576)	(522,576)

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 OIL BACKOUT COST RECOVERY CLAUSE
 CALCULATION OF INTEREST PROVISION
 ACTUAL FOR OCTOBER 1994 - MARCH 1995

	October	November	December	January	February	March	Total
1. Beginning True-up Amount	\$ 519,854	539,438	502,963	(44,254)	(158,016)	(297,369)	1,064,624
2. Ending True-up Amount Before Interest	\$ 537,225	500,683	(45,369)	(155,511)	(298,244)	(520,502)	20,282
3. Total Beginning & Ending True-up Amount (Lines 1+2)	\$ 1,057,079	1,040,119	457,624	(199,765)	(452,260)	(817,881)	1,084,908
4. Average True-up Amount (50 % of Line 3)	\$ 528,540	520,060	228,812	(99,883)	(226,130)	(408,940)	542,453
5. Interest Rate - First day of Reporting Business Month	0.05040	0.05000	0.05960	0.05030	0.09100	0.06060	-
6. Interest Rate - First day of Subsequent Business Month	0.05000	0.05660	0.06030	0.03100	0.09050	0.06120	-
7. Total Interest Rate (Lines 5+6)	0.1004	0.1066	0.1169	0.1213	0.1215	0.1217	-
8. Average Interest Rate (50 % of Line 7)	0.05020000	0.05330000	0.05845000	0.05975000	0.09075000	0.06065000	-
9. Monthly Average Interest Rate (1/12 of Line 8)	0.00418333	0.00444167	0.00487083	0.00505417	0.00506250	0.00507083	-
10. Interest Provision (Line 4 X Line 9)	\$ 2,211	2,310	1,115	(1,145)	(2,074)	1,912	1,912

NOTE: Columns and rows may not add due to rounding.

**FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995**

	<u>Actual</u>	<u>Estimated/Actual January 1995</u>	<u>Difference (1)-(2)</u>	<u>Percent Difference (3) / (2)</u>	<u>Variance Explanatio</u>
1. Oil-Backout Cost Recovery Revenue (Net of Revenue Taxes)	\$ 3,803,637	3,761,884	41,753	1.11%	
2. Adjustment not Applicable to this Period (Prior True-up)	\$ <u>508,252</u>	<u>508,252</u>	<u>0</u>	<u>0.00%</u>	
3. Oil-Backout Revenue Applicable to this Period	\$ <u>4,311,889</u>	<u>4,270,136</u>	<u>41,753</u>	<u>0.98%</u>	
4. Oil-Backout Cost Recovery Authorized	\$ 4,935,965	4,874,070	61,895	1.27%	
5. Jurisdictional Portion of Total kWh Sales	\$ --	--	--	n/a	
6. Jurisdictional Oil-Backout Cost Recovery Authorized	\$ <u>4,847,978</u>	<u>4,798,658</u>	<u>49,320</u>	<u>1.03%</u>	(A)
7. True-up Provision for Month Over/(Under) Collection (Lines 3-6)	\$ (536,089)	(528,522)	(7,567)	1.43%	(B)
8. Interest Provision for Month	\$ 1,912	991	921	92.94%	(C)
9. True-up & Interest Provision Beginning of Month	\$ 508,252	508,252	0	0.00%	
10. Deferred True-up Beginning of Period	\$ 11,602	11,602	0	0.00%	
11. True-up Collected/(Refunded)	\$ <u>(508,252)</u>	<u>(508,252)</u>	<u>0</u>	<u>0.00%</u>	
12. End of Period - Net True-up (Lines 7+8+9+10+11)	\$ <u>(522,576)</u>	<u>(515,929)</u>	<u>(6,647)</u>	<u>1.29%</u>	

* Columns and rows may not add due to rounding.

VARIANCE EXPLANATIONS:

- (A) The increase is due primarily to an increase in maintenance costs
- (B) The increase is due primarily to greater than projected jurisdictional oil backout costs.
- (C) The increase is due primarily to higher than projected interest rates.

FLORIDA POWER & LIGHT COMPANY
 OIL BACKOUT COST RECOVERY CLAUSE
 CALCULATION OF FINAL TRUE-UP VARIANCES
 REVENUE REQUIREMENTS
 FOR THE PERIOD OCTOBER 1994 THROUGH MARCH 1995

	(1)	(2)	(3)	(4)	(5)
	<u>Actual</u>	<u>Estimated/Actual January 1995</u>	<u>Difference (1)-(2)</u>	<u>Percent Difference (3) / (2)</u>	<u>Variance Explanation</u>
1. Straight Line Depreciation	\$ 0	0	0	0.00%	
2. Return on Investment	\$ 2,057,890	2,057,977	(87)	0.00%	
3. Taxes Other than Income Taxes	\$ 2,019,735	2,019,795	(60)	0.00%	
4. Income Taxes-Current	\$ (2,481,003)	(2,474,413)	(6,590)	0.27%	
5. Deferred Income Taxes	\$ 3,011,871	3,005,566	6,305	0.21%	
6. O & M Expenses	\$ <u>327,472</u>	<u>265,145</u>	<u>62,327</u>	<u>23.51%</u>	(A)
7. Total Revenue Requirements (Lines 1+2+3+4+5+6)	\$ <u>4,935,985</u>	<u>4,874,070</u>	<u>61,895</u>	<u>1.27%</u>	

NOTE: Columns and rows may not add due to rounding.

Variance Explanations:

(A) This variance is primarily a result of shifting certain planned maintenance to the first quarter of 1995 as opposed to the original plan of performing the work during the first three quarters of 1995.

FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
JURISDICTIONAL KWH SALES
FOR THE PERIOD OCTOBER 1994 - MARCH 1995

		(1)	(2)	(3)	(4)	(5)
		<u>Actual</u>	<u>Estimated/Actual</u> <u>January 1995</u>	<u>Difference</u> <u>(1)-(2)</u>	<u>Percent</u> <u>Difference</u> <u>(3) / (2)</u>	<u>Variance</u> <u>Explanation</u>
1. Jurisdictional Sales	kWh	34,925,589,964	34,687,560,127	238,029,837	0.69%	
2. Sales for Resale	kWh	<u>640,210,466</u>	<u>566,602,853</u>	<u>73,607,613</u>	<u>12.99%</u>	
3. Total Sales	kWh	<u>35,565,800,430</u>	<u>35,254,162,980</u>	<u>311,637,450</u>	<u>0.88%</u>	

* Columns and rows may not add due to rounding.

Variance Explanation:

Due to the immateriality of the variance, no explanation is required.

State of Florida

Commissioners:
SUSAN F. CLARK, CHAIRMAN
J. TERRY DEASON
JULIA L. JOHNSON
DIANE K. KIESLING
JOE GARCIA



DIVISION OF RECORDS &
REPORTING
BLANCA S. BAYO
DIRECTOR
(904) 413-6770

Public Service Commission

June 21, 1995

Florida Power & Light Company
Attn: Mr. Bill Walker
215 South Monroe Street, Suite 810
Tallahassee, Florida 32301-1859

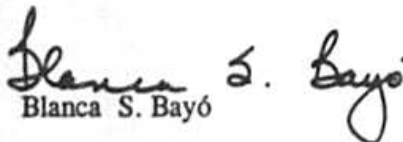
Dear Mr. Walker:

RE: Docket No. 950001-EI - Florida Power & Light Company
Oil Backout Cost Recovery Clause Audit Report - Period Ended March 31, 1995
Audit Control # 94-280-4-1

The enclosed audit report is forwarded for your review. Any company response filed with this office within ten (10) work days of the above date will be forwarded for consideration by the staff analyst in the preparation of a recommendation for this case.

Thank you for your cooperation.

Sincerely,


Blanca S. Bayo

BSB/mas
Enclosure
cc: Public Counsel
Steel Law Firm