

# DECLASSIFIED

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MAY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$320,830	\$321,000	\$170	0.05	\$619,681	\$632,921	\$13,240	2.09
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$84,668	\$84,668	\$0	0.00
3 SWING SERVICE	\$1,602,231	\$0	(\$1,602,231)	ERR	\$2,497,536	\$0	(\$2,497,536)	ERR
4 COMMODITY (Other)	\$3,385,810	\$4,934,492	\$1,548,682	31.38	\$7,362,869	\$8,541,140	\$1,178,271	13.80
5 DEMAND	\$2,563,035	\$2,439,398	(\$123,637)	(5.07)	\$5,889,837	\$5,847,945	(\$41,892)	(0.72)
6 OTHER	(\$7,369)	\$0	\$7,369	ERR	\$28,237	\$0	(\$28,237)	ERR
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$122,966	\$111,052	(\$11,914)	0.00	\$252,867	\$219,505	(\$33,362)	0.00
8 DEMAND	\$594,269	\$687,999	\$93,730	0.00	\$1,093,505	\$1,387,336	\$293,831	0.00
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,190,329	\$6,938,866	(\$251,463)	(3.62)	\$15,136,457	\$13,499,832	(\$1,636,625)	(12.12)
12 NET UNBILLED	(\$399,797)	\$0	\$399,797	0.00	(\$821,585)	\$0	\$821,585	0.00
13 COMPANY USE	\$6,476	\$0	(\$6,476)	0.00	\$13,665	\$0	(\$13,665)	0.00
14 TOTAL THERM SALES	\$6,343,228	\$6,938,866	\$595,638	8.58	\$13,372,837	\$13,499,832	\$126,995	0.94

DOCUMENT NUMBER-DATE

05786 JUN 20 95

FPSC-RECORDS/REPORTING

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

THERMS PURCHASED	CURRENT MONTH: MAY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	42,859,458	46,512,324	3,652,866	7.85	90,489,733	91,170,778	681,045	0.75
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	12,200,000	12,200,000	0	0.00
17 SWING SERVICE (Commodity)	9,473,930	0	(9,473,930)	ERR	14,771,930	0	(14,771,930)	ERR
18 COMMODITY (Other) (Commodity)	19,721,214	28,421,220	8,700,006	30.61	44,550,899	55,296,390	10,745,491	19.43
19 DEMAND (Billing Determinants Only)	51,718,198	50,649,660	(1,068,538)	(2.11)	120,124,393	120,709,860	585,467	0.49
20 OTHER	0	0	0	ERR	2,630	0	(2,630)	ERR
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	16,733,090	15,488,489	(1,244,601)	0.00	32,397,660	30,828,399	(1,569,261)	0.00
22 DEMAND	16,651,710	18,110,014	1,458,304	0.00	31,957,620	35,343,543	3,385,923	0.00
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	29,195,144	28,421,220	(773,924)	(2.72)	59,322,829	55,296,390	(4,026,439)	(7.28)
25 NET UNBILLED	(1,644,510)	0	1,644,510	0.00	(3,378,940)	0	3,378,940	0.00
26 COMPANY USE	26,530	0	(26,530)	0.00	55,978	0	(55,978)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	27,717,011	28,421,220	704,209	2.48	58,372,223	55,296,390	(3,075,833)	(5.56)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

CENTS PER THERM		CURRENT MONTH: MAY 95				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00749	0.00690	(0.00058)	(8.47)	0.00685	0.00694	0.00009	1.36
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.16912	0.00000	(0.16912)	ERR	0.16907	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.17168	0.17362	0.00194	1.12	0.16527	0.15446	(0.01081)	(7.00)
32	DEMAND (5/19)	0.04956	0.04816	(0.00140)	(2.90)	0.04903	0.04845	(0.00058)	(1.21)
33	OTHER (6/20)	ERR	0.00000	ERR	ERR	10.73634	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00735	0.00717	(0.00018)	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.03569	0.03799	0.00230	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	ERR	0.00000	ERR	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.24629	0.24413	(0.00215)	(0.88)	0.25515	0.24414	(0.01102)	(4.51)
38	NET UNBILLED (12/25)	0.24311	0.00000	(0.24311)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.24410	0.00000	(0.24410)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.25942	0.24413	(0.01529)	(6.26)	0.25931	0.24414	(0.01517)	(6.22)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.25840	0.24311	(0.01529)	(6.29)	0.25829	0.24312	(0.01517)	(6.24)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25937	0.24403	(0.01534)	(6.29)	0.25926	0.24403	(0.01523)	(6.24)
45	PGA FACTOR ROUNDED TO NEAREST .001	25.937	24.403	(1.53430)	(6.29)	25.926	24.403	(1.52304)	(6.24)

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96  
CURRENT MONTH: MAY 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,466,880	\$212,452	\$0.00675
2 Commodity Pipeline (SNG./SO GA)	9,524,190	\$94,982	\$0.00997
3 Cashouts-Peoples Transportation Customers	1,868,388	\$13,396	\$0.00717
4	0	\$0	\$0.00000
5	0	\$0	\$0.00000
6	0	\$0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	42,859,458	\$320,830	\$0.00749
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$68,558	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	6,723,930	\$1,112,225	\$0.16541
11 Swing Service-Commodity-3rd Party Suppliers-Adj. Jan. '95	400,000	\$54,400	\$0.13600
12 Swing Service-Demand-3rd Party Suppliers-Apr. '95 Accrual Adj.		\$5,223	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers-Apr. '95 Accrual Adj.	2,350,000	\$361,825	\$0.15397
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	9,473,930	\$1,602,231	\$0.16912
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	20,220,830	\$3,464,506	\$0.17133
18 City of Sunrise	12,605	\$4,581	\$0.36341
19 City of St. Petersburg	0	\$70	\$0.00000
20 Cashouts-Peoples Transportation Customers	1,916,779	\$280,191	\$0.14618
21 Purchases from 3rd Party Suppliers-Apr. '95 Accrual Adj.	(2,429,000)	(\$363,539)	\$0.14967
22	0	\$0	\$0.00000
22a	0	\$0	\$0.00000
23	0	\$0	\$0.00000
24			
25 TOTAL COMMODITY (Other)	19,721,214	\$3,385,810	\$0.17168
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	57,782,140	\$2,762,802	\$0.04781
27 Demand (SNG/SO GA)	10,267,150	\$507,534	\$0.04943
28 Temporary Acquisition Reservation Charge-(FGT)	6,882,000	\$298,059	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(25,081,480)	(\$1,086,279)	\$0.04331
30 Cashouts-Peoples Transportation Customers	1,868,388	\$80,918	\$0.04331
31	0	\$0	\$0.00000
32	0	\$0	\$0.00000
33	0	\$0	\$0.00000
34			
35 TOTAL DEMAND	51,718,198	\$2,563,035	\$0.04956
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$125,112)	\$0.00000
37 Legal Fees	0	\$71,638	\$0.00000
38 Administrative Costs	0	\$46,105	\$0.00000
39	0	\$0	\$0.00000
40	0	\$0	\$0.00000
41	0	\$0	\$0.00000
42			
43 TOTAL OTHER	0	(\$7,369)	ERR

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

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	CURRENT MONTH: MAY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,981,564	\$4,934,492	(\$47,072)	(\$0.00945)	\$9,846,740	\$8,541,140	(\$1,305,600)	(\$0.13259)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,202,289	2,004,375	(197,914)	(0.08987)	5,276,052	4,958,693	(317,359)	(0.06015)
3 TOTAL	7,183,853	6,938,867	(244,986)	(0.03410)	15,122,792	13,499,833	(1,622,959)	(0.10732)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,343,228	6,938,866	595,638	0.09390	13,372,837	13,499,832	126,995	0.00950
5 TRUE-UP REFUND/(COLLECTION)	28,630	28,630	0	0.00000	57,260	57,260	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,371,858	6,967,496	595,638	0.09348	13,430,097	13,557,092	126,995	0.00946
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(811,995)	28,629	840,624	(1.03526)	(1,692,695)	57,259	1,749,954	(1.03383)
8 INTEREST PROVISION-THIS PERIOD (21)	17,241	15,975	(1,266)	(0.07341)	38,886	31,935	(6,953)	(0.17880)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,828,663	3,158,140	(670,523)	(0.17513)	4,716,347	3,142,180	(1,574,167)	(0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(57,260)	(57,260)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,005,278	3,174,114	168,835	0.05618	3,005,278	3,174,114	168,835	0.05618
11a FGT REFUND	0	0	0	0.00000	0	0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,005,278	3,174,114	168,835	0.05618	3,005,278	3,174,114	168,835	0.05618
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,828,663	3,158,140	(670,523)	(0.17513)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,988,038	3,158,139	170,101	0.05693				
15 TOTAL (13+14)	6,816,701	6,316,278	(500,423)	(0.07341)				
16 AVERAGE (50% OF 15)	3,408,350	3,158,139	(250,211)	(0.07341)				
17 INTEREST RATE - FIRST DAY OF MONTH	6.07	6.07	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07	6.07	0	0.00000				
19 TOTAL (17+18)	12.140	12.140	0	0.00000				
20 AVERAGE (50% OF 19)	6.070	6.070	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.506	0.506	0	0.00000				
22 INTEREST PROVISION (16x21)	\$17,241	\$15,975	(\$1,266)	(\$0.07341)				

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

MAY 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAY 1995	FGT	PGS	FTS-1 COMM. PIPELINE	23,996,110		23,996,110		\$172,052.12			\$0.72
2 MAY 1995	FGT	PGS	FTS-1 COMM. PIPELINE		16,651,710	16,651,710		119,405.22			\$0.72
3 MAY 1995	FGT	PGS	FTS-2 COMM. PIPELINE	7,352,350		7,352,350		35,217.75			\$0.48
4 MAY 1995	FGT	PGS	PTS-1 COMM. PIPELINE	118,420		118,420		5,182.06			\$4.38
5 MAY 1995	FGT	PGS	PTS-1 COMM. PIPELINE		81,380	81,380		3,561.19			\$4.38
6 MAY 1995	FGT	PGS	FTS-1 DEMAND	31,522,660		31,522,660			\$1,365,246.37		\$4.33
7 MAY 1995	FGT	PGS	FTS-1 DEMAND		16,651,710	16,651,710			594,269.29		\$3.57
8 MAY 1995	FGT	PGS	FTS-2 DEMAND	8,060,000		8,060,000			\$609,336.00		\$7.56
9 MAY 1995	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
10 MAY 1995	SEMINOLE	PGS	COMM. OTHER	6,726,590	0	6,726,590	\$1,123,111.01	0.00	0.00	\$0.00	\$16.70
11 MAY 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	9,524,190		9,524,190		94,981.63			\$1.00
12 MAY 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		0	0		0.00			ERR
13 MAY 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND	10,267,150		10,267,150			507,534.40		\$4.94
14 MAY 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND		0	0			0.00		ERR
15 MAY 1995	AMOCO	PGS	SWING	3,470,000	0	3,470,000	567,940.00	0.00	14,120.00	0.00	\$16.77
16 MAY 1995	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	6,697,130	0	6,697,130	1,189,370.06	0.00	0.00	0.00	\$17.76
17 MAY 1995	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,253,930	0	3,253,930	544,284.87	0.00	54,438.25	0.00	\$18.40
18 MAY 1995	CHEVRON U.S.A.	PGS	COMM. OTHER	3,100,000	0	3,100,000	508,400.00	0.00	0.00	0.00	\$16.40
19 MAY 1995	CITRUS TRADING CORP.	PGS	COMM. OTHER	620,000	0	620,000	136,400.00	0.00	0.00	0.00	\$22.00
20 MAY 1995	MIDCON GAS SERVICES	PGS	COMM. OTHER	1,577,110	0	1,577,110	267,225.26	0.00	0.00	0.00	\$16.94
21 MAY 1995	TORCH GAS L.C.	PGS	COMM. OTHER	1,500,000	0	1,500,000	240,000.00	0.00	0.00	0.00	\$16.00
22 MAY 1995	CASHOUT CHARGES	PGS	DEMAND	1,868,388		1,868,388	80,918.43				\$4.33
23 MAY 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	1,868,388		1,868,388	13,396.10				\$0.72
24 MAY 1995	CASHOUT CHARGES	PGS	COMM. OTHER	1,916,779		1,916,779	280,191.31				\$14.82
25	TOTAL			129,639,195	33,384,800	163,023,995	\$4,951,237.04	\$430,399.97	\$3,187,972.31	\$0.00	\$5.26

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

MAY 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 23062	8,000	7,798	248,000	241,739	1.68500	1.72864
2 AMOCO	POI# 62100	645	629	20,000	19,495	1.63000	1.67222
3 AMOCO	POI# 62100	1,452	1,415	45,000	43,864	1.65000	1.69274
4 AMOCO	POI# 62100	871	849	27,000	26,318	1.68000	1.72351
5 AMOCO	POI# 62100	226	220	7,000	6,823	1.71000	1.75429
6 ASSOCIATED GAS SERVICES	POI# 00282	4,032	3,930	125,000	121,844	1.62000	1.66196
7 ASSOCIATED GAS SERVICES	POI# 00611	6,359	6,199	197,138	192,161	1.62000	1.66196
8 ASSOCIATED GAS SERVICES	POI# 08774	88	86	2,725	2,656	1.62000	1.66196
9 ASSOCIATED GAS SERVICES	POI# 08798	898	876	27,850	27,147	1.62000	1.66196
10 ASSOCIATED GAS SERVICES	POI# 08798	161	157	5,000	4,874	1.65800	1.70094
11 ASSOCIATED GAS SERVICES	POI# 49008	2,065	2,012	64,000	62,384	1.62000	1.66196
12 ASSOCIATED GAS SERVICES	POI# 57391	806	786	25,000	24,369	1.64000	1.68248
13 ASSOCIATED GAS SERVICES	POI# 57391	2,516	2,453	78,000	76,031	1.99000	2.04154
14 ASSOCIATED GAS SERVICES	POI# 57391	484	472	15,000	14,621	2.01900	2.07129
15 ASSOCIATED GAS SERVICES	POI# 57391	4,194	4,088	130,000	126,718	2.15000	2.20569
16 CALCASIEU GATHERING SYSTEM	POI# 23062	3,208	3,127	99,452	96,941	1.84000	1.88766
17 CALCASIEU GATHERING SYSTEM	POI# 58130	7,288	7,104	225,941	220,237	1.84000	1.88766
18	TOTAL	43,294	42,201	1,342,106	1,308,223	1.74209	1.78721

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes/prices listed above represent gas moved on Florida Gas Transmission except for 310,000 received by the Southern pipeline at a wellhead price of 1.64 per mmbtu.

(3) Included in the monthly net volumes above are 735,235 mmbtu's nominated at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 2.89% per mmbtu and 302,174 mmbtu's nominated at the City Gate that flowed on the Southern pipeline; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.59% per mmbtu.

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 94  
MARCH 1995

Through

MARCH 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19 CHEVRON U.S.A.	POI# 62137	10,000	9,748	310,000	302,174	1.64000	1.68248
20 CITRUS TRADING CORP.	POI# 25306	1,000	975	31,000	30,217	2.20000	2.25698
21 CITRUS TRADING CORP.	POI# 25309	1,000	975	31,000	30,217	2.20000	2.25698
22 MIDCON GAS SERVICES	POI# 25309	87	85	2,711	2,643	1.66000	1.70299
23 MIDCON GAS SERVICES	POI# 57391	5,000	4,874	155,000	151,087	1.69500	1.73890
24 TORCH GAS L.C.	POI# 00282	4,839	4,717	150,000	146,213	1.60000	1.64144
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	65,220	63,573	2,021,817	1,970,774	1.74209	1.78721

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes/prices listed above represent gas moved on Florida Gas Transmission except for 310,000 received by the Southern pipeline at a wellhead price of 1.64 per mmbtu.

(3) Included in the monthly net volumes above are 735,235 mmbtu's nominated at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 2.89% per mmbtu and 302,174 mmbtu's nominated at the City Gate that flowed on the Southern pipeline; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.59% per mmbtu.



COMPANY: PEOPLES GAS SYSTEM, INC.		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
		FOR THE MONTH OF:				MAY 1995			
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>		<b>TOTAL THERM SALES</b>							
1 RESIDENTIAL	2,441,512	2,541,207	99,695	0.04083	5,635,804	6,050,442	414,638	0.07357	
2 SMALL COMM. SERVICE	232,970	182,448	(50,522)	(0.21686)	492,992	381,635	(111,357)	(0.22588)	
3 COMMERCIAL SERVICE	6,986,475	7,217,224	230,749	0.03303	15,045,782	15,324,475	278,693	0.01852	
4 COMMERCIAL LV-1	7,912,411	8,286,443	374,032	0.04727	16,900,547	17,387,661	487,114	0.02882	
5 COMMERCIAL LV-2	1,835,804	1,745,911	(89,893)	(0.04897)	4,029,416	3,522,544	(506,872)	(0.12579)	
6 COMM. ST. LIGHTING	17,771	17,695	(76)	(0.00425)	37,941	35,154	(2,787)	(0.07345)	
7 WHOLESALE	8,801	10,000	1,199	0.13627	33,511	20,000	(13,511)	(0.40319)	
8 NATURAL GAS VEH. SALES	46,858	98,283	51,425	1.09746	93,645	198,879	105,234	1.12375	
8a OFF SYSTEM SALES	1,173,030	0	(1,173,030)	(1.00000)	1,173,030	0	(1,173,030)	(1.00000)	
9 TOTAL FIRM SALES	20,655,632	20,099,211	(556,421)	(0.02694)	43,442,668	42,920,790	(521,878)	(0.01201)	
<b>THERM SALES (INTERRUPTIBLE)</b>		<b>TOTAL THERM SALES</b>							
10 INTERRUPTIBLE SMALL	3,512,745	4,014,495	501,750	0.14284	6,992,832	8,033,433	1,040,601	0.14881	
11 INTERRUPTIBLE LV-1	2,974,550	2,808,172	(166,378)	(0.05593)	6,876,764	5,351,095	(1,525,669)	(0.22186)	
12 INTERRUPTIBLE LV-2	574,084	0	(574,084)	(1.00000)	1,059,958	0	(1,059,958)	(1.00000)	
13 TOTAL INT. SALES	7,061,379	6,822,667	(238,712)	(0.03381)	14,929,555	13,384,528	(1,545,027)	(0.10349)	
14 TOTAL SALES	27,717,011	26,921,878	(795,133)	(0.02869)	58,372,223	56,305,318	(2,066,905)	(0.03541)	
<b>THERMS SALES (TRANSPORTATION)</b>		<b>TOTAL THERM SALES</b>							
15 INTERRUPTIBLE SMALL	1,668,290	1,795,200	126,911	0.07607	3,413,220	3,525,900	112,680	0.03301	
16 INTERRUPTIBLE LV-1	9,617,628	11,939,429	2,321,801	0.24141	18,648,677	23,724,484	5,075,807	0.27218	
17 INTERRUPTIBLE LV-2	48,814,875	31,575,363	(17,239,512)	(0.35316)	88,537,458	62,742,173	(25,795,285)	(0.29135)	
17a OFF SYSTEM SALES-TRANSP.	4,150,000	0	(4,150,000)	(1.00000)	7,560,430	0	(7,560,430)	(1.00000)	
18 TOTAL TRANSPORTATION	64,250,792	45,309,992	(18,940,800)	(0.29479)	118,159,784	89,992,557	(28,167,227)	(0.23838)	
19 TOTAL THROUGHPUT	91,967,803	72,231,870	(19,735,933)	(0.21460)	176,532,007	146,297,875	(30,234,132)	(0.17127)	
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
20 RESIDENTIAL	175,535	175,622	87	0.00050	355,042	354,580	(462)	(0.00130)	
21 SMALL COMMERCIAL	5,052	5,155	103	0.02039	10,234	10,386	152	0.01485	
22 COMMERCIAL SERVICE	14,487	14,538	51	0.00352	29,019	29,051	32	0.00110	
23 COMMERCIAL LV-1	1,542	1,591	49	0.03178	3,080	3,170	90	0.02922	
24 COMMERCIAL LV-2	39	30	(9)	(0.23077)	79	60	(19)	(0.24051)	
25 COMM. ST. LIGHTING	29	22	(7)	(0.24138)	57	44	(13)	(0.22807)	
26 WHOLESALE	2	2	0	0.00000	4	4	0	0.00000	
27 NATURAL GAS VEH. SALES	15	20	5	0.33333	30	40	10	0.33333	
27a OFF SYSTEM SALES	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)	
28 TOTAL FIRM	196,703	196,980	277	0.00141	397,547	397,335	(212)	(0.00053)	
<b>NUMBER OF CUSTOMERS (INT.)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
29 INTERRUPTIBLE SMALL	76	63	(13)	(0.17105)	147	126	(21)	(0.14286)	
30 INTERRUPTIBLE LV-1	24	11	(13)	(0.54167)	48	22	(26)	(0.54167)	
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	8	0	(8)	(1.00000)	
32 TOTAL INT.	104	74	(30)	(0.28846)	203	148	(55)	(0.27094)	
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
33 INTERRUPTIBLE SMALL	15	14	(1)	(0.06667)	29	28	(1)	(0.03448)	
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	36	36	0	0.00000	
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	14	14	0	0.00000	
35a OFF SYSTEM SALES-TRANSP.	2	0	(2)	(1.00000)	9	0	(9)	(1.00000)	
36 TOTAL TRANSPORTATION	42	39	(3)	(0.07143)	88	78	(10)	(0.11364)	
37 TOTAL CUSTOMERS	196,849	197,093	244	0.00124	397,838	397,561	(277)	(0.00070)	
<b>THERM USE PER CUSTOMER</b>									
38 RESIDENTIAL	14	14	1	0	16	17	1	0	
39 SMALL COMMERCIAL	46	35	(11)	(0)	48	37	(11)	(0)	
40 COMMERCIAL SERVICE	482	496	14	0	518	528	9	0	
41 COMMERCIAL LV-1	5,131	5,208	77	0	5,487	5,485	(2)	(0)	
42 COMMERCIAL LV-2	47,072	58,197	11,125	0	51,005	58,709	7,704	0	
43 COMM. ST. LIGHTING	613	804	192	0	666	799	133	0	
44 WHOLESALE	4,400	5,000	600	0	8,378	5,000	(3,378)	(0)	
45 NATURAL GAS VEH. SALES	3,124	4,914	1,790	1	3,122	4,972	1,850	1	
45a OFF SYSTEM SALES	586,515	0	(586,515)	(1)	586,515	0	(586,515)	(1)	
46 INTERRUPTIBLE SMALL	46,220	63,722	17,502	0	47,570	63,757	16,187	0	
47 INTERRUPTIBLE LV-1	123,940	255,288	131,349	1	143,266	243,232	99,966	1	
48 INTERRUPTIBLE LV-2	143,521	0	(143,521)	(1)	132,495	0	(132,495)	(1)	
49 INTERRUPTIBLE SMALL (TRANSP.)	111,219	128,229	17,009	0	117,697	125,925	8,228	0	
50 INTERRUPTIBLE LV-1 (TRANSP.)	534,313	663,302	128,989	0	518,019	659,013	140,995	0	
51 INTERRUPTIBLE LV-2 (TRANSP.)	6,973,554	4,510,766	(2,462,787)	(0)	6,324,104	4,481,584	(1,842,520)	(0)	
52 OFF SYSTEM SALES- (TRANSP.)	2,075,000	0	(2,075,000)	(1)	840,048	0	(840,048)	(1)	



PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 MAY 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS		PURCHASES	
		PURCHASED			
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	31,522,660	19	1,365,246.37	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	8,060,000	19	609,336.00	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	23,996,110	15	172,052.12	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,352,350	15	35,217.75	1 ✓
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	118,420	15	5,182.06	1 ✓
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 ✓
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6 ✓
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 ✓
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 ✓
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4 ✓
10 REVENUE SHARING	OTHER	0	20	(125,111.81)	6 ✓
11 TOTAL FGT		<u>77,249,540</u>		<u>\$2,104,950.49</u>	
12 SEMINOLE GAS	COMM. OTHER	6,726,590	18	1,123,111.01	4 ✓
13 SEMINOLE GAS	COMM. PIPELINE	9,524,190	15	94,981.63	1 ✓
14 SEMINOLE GAS	DEMAND	10,267,150	19	507,534.40	5 ✓
15 CITY OF SUNRISE	COMM. OTHER	12,605	18	4,580.75	4 ✓
16 CITY OF ST. PETERSBURG	COMM. OTHER	0	18	70.47	4 ✓
17 LEGAL FEES	OTHER			71,637.68	6 ✓
18 ADMINISTRATIVE COSTS	OTHER			46,105.10	6 ✓
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,868,388	19	80,918.43	5 ✓
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,868,388	15	13,396.10	1 ✓
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,916,779	18	280,191.31	4 ✓
22 AMOCO	SWING-DEMAND			14,120.00	3 ✓
23 AMOCO	SWING-COMM.	3,470,000	17	567,940.00	3 ✓
24 ASSOCIATED GAS SERVICES	COMM. OTHER	6,697,130	18	1,189,370.06	4 ✓
25 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			54,438.25	3 ✓
26 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,253,930	17	544,284.87	3 ✓
27 CHEVRON U.S.A.	COMM. OTHER	3,100,000	18	508,400.00	4 ✓
28 CITRUS TRADING CORP.	COMM. OTHER	620,000	18	136,400.00	4 ✓
29 MIDCON GAS SERVICES	COMM. OTHER	1,577,110	18	267,225.26	4 ✓
30 TORCH GAS L.C.	COMM. OTHER	1,500,000	18	240,000.00	4 ✓
31 APRIL '95 ACCRUAL ADJ.	SWING-DEMAND		17	5,222.50	3 ✓
32 APRIL '95 ACCRUAL ADJ.	SWING-COMM.	2,350,000	17	361,825.00	3 ✓
33 APRIL '95 ACCRUAL ADJ.	COMM. OTHER	(2,429,000)	18	(363,539.00)	4 ✓
34 NATURAL GAS CLEARINGHOUSE	SWING-COMM.**	400,000	17	54,400.00	3 ✓
35 TOTAL		<u>129,972,800</u>		<u>\$7,907,564.31</u>	

\*\*Prior Period Adjustment

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SUNAT Affiliate

PAGE 1

DATE	05/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>6-9-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5691		
TOTAL AMOUNT DUE	<del>\$1,307,746.17</del> <i>\$1,302,725.04</i> <i>EW</i>		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			05/95	A	RES	0.3659	0.0672		0.4331	4,972,214	\$2,153,465.88
	NO NOTICE RESERVATION CHARGE			05/95	A	NNR	0.0694			0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(40,641)	(\$17,601.62)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(28,706)	(\$12,432.57)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(106,423)	(\$46,091.80)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(59,675)	(\$25,845.24)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(103,447)	(\$44,802.90)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(13,950)	(\$6,041.75)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(27,900)	(\$12,083.49)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(10,385)	(\$4,497.74)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)

*# 01-90-000-232-02-00-0*

*EW*

E (IC): A - ACTUALS R - REVERSAIS

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SUNAT Affiliate

DATE	05/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5691		
TOTAL AMOUNT DUE	\$1,307,746.17		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(11,904)	(\$5,155.62)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(10,850)	(\$4,699.14)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(60,760)	(\$26,315.16)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(45,694)	(\$19,790.07)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(52,700)	(\$22,824.37)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(174,747)	(\$75,682.93)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(8,959)	(\$3,880.14)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(14,756)	(\$6,390.82)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(337,621)	(\$146,223.66)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(153,450)	(\$66,459.20)

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(IC) A - ACTUALS R - REVERSAIS

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SUNAT Affiliate

DATE	05/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5691		
TOTAL AMOUNT DUE	\$1,307,746.17		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT												
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(217,000)	(\$93,982.70)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(42,780)	(\$18,528.02)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(31,000)	(\$13,426.10)
	TEMPORARY ACQUISITION RESERVATION CHARGE			05/95	A	TRL	0.3659	0.0672		0.4331	(939,300)	(\$406,810.83)
	TEMPORARY ACQUISITION RESERVATION CHARGE			05/95	A	TAQ	0.3659	0.0672		0.4331	223,200	\$96,657.92
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TAQ	0.3659	0.0672		0.4331	465,000	\$201,391.50
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$961.23)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$732.59)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$693.94)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$533.52)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$6,083.60)

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SUNAT Affiliate

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DATE	05/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5691		
TOTAL AMOUNT DUE	\$1,307,746.17		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE FIRM TRANSPORTATION PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME					SURCHARGES	DISC				
WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW							(\$26,134.84)
MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF							(\$13,417.61)
MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF							(\$51,970.87)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/95.											3,772,266	\$1,307,746.17

\*\*\* END OF INVOICE 5691 \*\*\*

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IN CODE (IC): A - ACTUALS R - REVERSALS

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SUNAT Affiliate

PAGE 1

DATE	05/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <del>6-9-95</del> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5756		
TOTAL AMOUNT DUE	<del>(\$5,081.13)</del>		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$194.05)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$147.89)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$85.86)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$71.88)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$819.63)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$3,701.82)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 05/95.											(\$5,021.13)	

\*\*\* END OF INVOICE 5756 \*\*\*

PAGE 5 OF 15  
MAY INVOICES

DUPLICATE: A - ACTUALS R - REVERSALS

(5/94)



**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SUNAT Affiliate

PAGE 1

DATE	05/31/95
DUE	06/10/95
INVOICE NO.	5757
TOTAL AMOUNT DUE	\$589,773.52

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer *6-9-95*  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE FIRM TRANSPORTATION

PLEASE CONTACT LINDA BRYAN  
 AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
RESERVATION CHARGE		05/95	A	RES	0.7488	0.0072		0.7560	806,000	\$609,336.00
WESTERN DIVISION REVENUE SHARING CREDIT		05/95	A	TCW						(\$541.01)
WESTERN DIVISION REVENUE SHARING CREDIT		05/95	A	TCW						(\$2,443.45)
MARKET IT REVENUE SHARING CREDIT		05/95	A	ITF						(\$3,225.11)
MARKET IT REVENUE SHARING CREDIT		05/95	A	ITF						(\$13,352.91)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/95.									806,000	\$589,773.52

\*\*\* END OF INVOICE 5757 \*\*\*

PAGE 6 OF 15  
 MAY INVOICES

*# 01-90-000-232-02-00-0*  
*SL*

HC CODE (FC): A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE

1

DATE	06/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <b>6-20-95</b> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5892		
TOTAL AMOUNT DUE	\$172,052.12		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For JACKSONVILLE			05/95	A	COM	0.0259	0.0458		0.0717	(80,899)	(\$5,800.46)
	Usage Charge	16110	PGS-COCONUT CREEK	05/95	A	COM	0.0259	0.0458		0.0717	48,145	\$3,452.00
	Usage Charge	16112	PGS-PLANTATION	05/95	A	COM	0.0259	0.0458		0.0717	55,106	\$3,951.10
	Usage Charge	16113	PGS-DANIA	05/95	A	COM	0.0259	0.0458		0.0717	42,748	\$3,065.03
	Usage Charge	16115	PGS-NORTH MIAMI	05/95	A	COM	0.0259	0.0458		0.0717	71,287	\$5,111.28
	Usage Charge	16119	PGS-MIAMI	05/95	A	COM	0.0259	0.0458		0.0717	267,468	\$19,177.46
	Usage Charge	16121	PGS-MIAMI BEACH	05/95	A	COM	0.0259	0.0458		0.0717	48,349	\$3,466.62
	Usage Charge	16149	PGS-CECIL FIELD	05/95	A	COM	0.0259	0.0458		0.0717	12,591	\$902.77
	Usage Charge	16150	PGS-CEDAR HILLS	05/95	A	COM	0.0259	0.0458		0.0717	24,135	\$1,730.48
	Usage Charge	16151	PGS-JACKSONVILLE	05/95	A	COM	0.0259	0.0458		0.0717	118,605	\$8,503.98
	Usage Charge	16155	PGS-UMATILLA	05/95	A	COM	0.0259	0.0458		0.0717	248	\$17.78

#01-90-000-232-02-00-0

PAGE 7 OF 15  
MAY INVOICES

(TC): A - ACTUALS R - REVERSALS RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

./93)

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	06/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO	5892		
TOTAL AMOUNT DUE	\$172,052.12		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16172	PGS-ORLANDO SOUTH	05/95	A	COM	0.0259	0.0458		0.0717	15,748	\$1,129.13
Usage Charge		16190	PGS-FROSTPROOF	05/95	A	COM	0.0259	0.0458		0.0717	4,875	\$349.54
Usage Charge		16191	PGS-AVON PARK	05/95	A	COM	0.0259	0.0458		0.0717	4,874	\$349.47
Usage Charge		16198	PGS-LAKELAND NORTH	05/95	A	COM	0.0259	0.0458		0.0717	646,443	\$46,349.96
Usage Charge		16208	PGS-ST PETERSBURG	05/95	A	COM	0.0259	0.0458		0.0717	6,623	\$474.87
Usage Charge		16216	HOMESTEAD GENERATING	05/95	A	COM	0.0259	0.0458		0.0717	2,314	\$165.91
Usage Charge		16217	HOMESTEAD GENERATING #2	05/95	A	COM	0.0259	0.0458		0.0717	803	\$57.58
Usage Charge		16240	GAINESVILLE-DEERHAVEN GEN	05/95	A	COM	0.0259	0.0458		0.0717	37,292	\$2,673.84
Usage Charge		16241	GAINESVILLE GENERATING	05/95	A	COM	0.0259	0.0458		0.0717	16,000	\$1,147.20
Usage Charge		16252	FELDSPAR CORPORATION	05/95	A	COM	0.0259	0.0458		0.0717	705	\$50.55
Usage Charge		16258	KISSIMEE GENERATING	05/95	A	COM	0.0259	0.0458		0.0717	189	\$13.55

(IC) A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY JMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

(93)

PAGE 8 OF 15  
MAY INVOICES

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 3

DATE	06/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5892		
TOTAL AMOUNT DUE	\$172,052.12		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16267	FPC-AVON PARK	05/95	A	COM	0.0259	0.0458		0.0717	18,000	\$1,290.60
Usage Charge		16284	FPC-HIGGINS	05/95	A	COM	0.0259	0.0458		0.0717	42,000	\$3,011.40
Usage Charge		16525	FP&L-PUTNAM	05/95	A	COM	0.0259	0.0458		0.0717	415,000	\$29,755.50
Usage Charge		58913	PGS LAKE MURPHY	05/95	A	COM	0.0259	0.0458		0.0717	580,962	\$41,654.98
TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/95:											2,399,611	\$172,052.12

\*\*\* END OF INVOICE 5892 \*\*\*

PAGE 3 OF 15  
MAY INVOICES

CODE (TC): A - ACTUALS R - REVERSAIS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE 1

DATE	06/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>6-20-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5959		
TOTAL AMOUNT DUE	\$35,217.75		

CONTRACT	5319	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16115	PGS-NORTH MIAMI	05/95	A	COM	0.0371	0.0108		0.0479	309,932	\$14,845.74
Usage Charge		16151	PGS-JACKSONVILLE	05/95	A	COM	0.0371	0.0108		0.0479	261,933	\$12,546.59
Usage Charge		16203	PGS-TAMPA NORTH	05/95	A	COM	0.0371	0.0108		0.0479	125,612	\$6,016.81
Usage Charge		16208	PGS-ST PETERSBURG	05/95	A	COM	0.0371	0.0108		0.0479	37,758	\$1,808.61
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/95.											735,235	\$35,217.75

\*\*\* END OF INVOICE 5959 \*\*\*

*# 01-90-000-232-02-00-0*

PAGE 10 OF 15  
MAY INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE

1

DATE	06/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>6-20-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5897		
TOTAL AMOUNT DUE	\$5,182.06		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE PREFERRED TRANSPORT  
 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16151	PGS-JACKSONVILLE	05/95	A	COM	0.3918	0.0458		0.4376	3,704	\$1,620.87
Usage Charge		16195	PEOPLES GAS-ONECO	05/95	A	COM	0.3918	0.0458		0.4376	8,138	\$3,561.19
TOTAL FOR CONTRACT 5067 FOR MONTH OF 05/95.											11,842	\$5,182.06

\*\*\* END OF INVOICE 5897 \*\*\*

*# 01-90-000-232-02-00-0*

*CC*

PAGE 11 OF 15  
MAY INVOICES

CODE (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE

Line

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

MAY 1995  
INVOICE

Line

4 June 9, 1995  
5

INVOICE NO. 05-883.40-95  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AM SOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	05/01/95 - 05/31/95	6,726,590	0.1669659	\$1,123,111.01
11	Total Commodity	6,726,590	0.1669659	\$1,123,111.01
TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	2913 mmbtu	\$0.29592	\$862.01
13	830087 Peoples So Ga Inter Com.	5,625 mmbtu	\$0.17060	\$959.06
14	864340 & 864350 SNG Firm Com.	315,349 mmbtu	\$0.02264	\$7,137.83
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54
16	831200 & 831210 So Ga Firm Com.	1,026,779 mmbtu	\$0.02050	\$21,048.97
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,675.00
18	Sonat Marketing SNG Firm Com.	722,378 mmbtu	\$0.10380	\$74,982.84
19	Sonat Marketing SNG Inter Com.	0 mmbtu	\$0.02380	\$0.00
20	864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80
21	864350 SNG GSR Volumetric	0 mmbtu	\$0.08000	\$0.00
Credits:				
22	JEA Transport Credit			(\$32,926.38)
23	SNG Brokered Capacity			(\$3,702.00)
24	Correction to SMC Transport charge in 3/95 bill (\$0.08 GSR commodity charge reversed by SNG on #864340 brokered capacity)			(\$18,706.64)
25	Total Transport			\$602,516.03
26	TOTAL AMOUNT DUE			\$1,725,627.04

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
4/22/95	SEE BELOW

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	93305-111536	5,316.09
SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		3457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	23683	30356	7488	2,711.21

YOUR CURRENT MONTH BILL TOTAL ----- 2,711.21  
IT WILL BE PAST DUE AFTER 5/19/95  
ACCUMULATED PAST DUE AMOUNT ----- ~~2,534.98~~

IF THIS AMOUNT IS NOT PAID BY 5/16/95  
SERVICE WILL BE DISCONTINUED

2534.98  
176.23

#01-90-000-232-02-00-0

RECEIVED  
CITY OF SUNRISE  
MAY - 1 PM '95

\*\*\* WARNING FINAL NOTICE \*\*\*  
UTILITY SERVICE WILL BE DISCONTINUED ON 5/16/95  
WITHOUT FURTHER NOTICE IF YOU DO NOT PAY THE ACCUMULATED  
PAST DUE AMOUNT BY THAT DATE. YOU MAY MAIL THE ACCUMULATED  
PAST DUE PAYMENT OR BRING IT IN PERSON TO THE PUBLIC SERVICE  
DEPARTMENT TO AVOID DISCONTINUATION OF SERVICE.

TOTAL AMOUNT DUE----- ~~5,316.09~~  
SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



01 100-71582  
 1000174500 MAY 95  
 NONE 5/16/95  
 Y  
 ENTERED \_\_\_\_\_

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
5/10/95	SEE BELOW

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	<del>4,208.64</del>

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 8 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	95420	100537	5117	1,869.54
YOUR CURRENT MONTH BILL TOTAL				1,869.54
IT WILL BE PAST DUE AFTER				5/26/95
ACCUMULATED PAST DUE AMOUNT				2,339.18
IF THIS AMOUNT IS NOT PAID BY				5/26/95
SERVICE WILL BE DISCONTINUED				

RECEIVED  
 DEBITS PAYABLE  
 05 MAY -8 AM 11:19

01-90-000-23202000

\*\*\* WARNING FINAL NOTICE \*\*\*  
 UTILITY SERVICE WILL BE DISCONTINUED ON 5/26/95  
 WITHOUT FURTHER NOTICE IF YOU DO NOT PAY THE ACCUMULATED  
 PAST DUE AMOUNT BY THAT DATE. YOU MAY MAIL THE ACCUMULATED  
 PAST DUE PAYMENT OR BRING IT IN PERSON TO THE PUBLIC SERVICE  
 DEPARTMENT TO AVOID DISCONTINUATION OF SERVICE.

TOTAL AMOUNT DUE----- 4,208.64

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

DU 01 REASON 000765002  
 INVOICE 80-1838  
 TO NONE 5/12/95  
 SP58032-916 #4  
 EXTENSION *pm*



# CITY OF ST. PETERSBURG INVOICE

TRANS: IN 80-1838  
 INVOICE NO. \_\_\_\_\_

Peoples Gas  
 1800-9th Avenue N.  
 St. Petersburg, FL 33713-7117

Date: 04/12/95

PEOGAS-000  
 PLEASE RETURN DUPLICATE COPY  
 WITH PAYMENT AND INCLUDE  
 INVOICE NO. ON THE CHECK.

Company Contact: \_\_\_\_\_  
 Telephone No.: Keith Martin  
 894-2560

Make all checks payable to the  
 City of St. Petersburg and send to:  
 Central Cashier  
 P.O. Box 2842  
 St. Petersburg, FL 33731

If you have any questions about this invoice, please call: 893-7147

DATE OF SERVICE	DESCRIPTION	AMOUNT DUE
MARCH 1995	MARCH, 1995 BILLING STATEMENT FOR CNG FUEL	\$ 70.47
		0.00
		\$ 70.47

*RECEIVED BY CITY'S PAYABLE*  
*APR 25 11:10:05*  
~~01-03-000-1838-01-500~~  
*2138*

PAYMENT DUE UPON RECEIPT OF INVOICE.  
 A late charge of 15% will be applied to unpaid invoices after 45 days with a minimum charge.

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	2,480,000.0	0.00250	\$6,200.00
2	AMOCO	200,000.0	0.00800	\$1,600.00
3	AMOCO	450,000.0	0.00800	\$3,600.00
4	AMOCO	270,000.0	0.00800	\$2,160.00
5	AMOCO	70,000.0	0.00800	\$560.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,470,000.0</u>		<u>\$14,120.00</u>

SWING SERVICE-COMMODITY

9	AMOCO	2,480,000.0	0.16600	\$411,680.00
10	AMOCO	200,000.0	0.15500	\$31,000.00
11	AMOCO	450,000.0	0.15700	\$70,650.00
12	AMOCO	270,000.0	0.16000	\$43,200.00
13	AMOCO	70,000.0	0.16300	\$11,410.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,470,000.0</u>		<u>\$567,940.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ASSOCIATED GAS SERVICES	4,167,130.0	0.16200	\$675,075.06
2	ASSOCIATED GAS SERVICES	250,000.0	0.16400	\$41,000.00
3	ASSOCIATED GAS SERVICES	50,000.0	0.16580	\$8,290.00
4	ASSOCIATED GAS SERVICES	780,000.0	0.19900	\$155,220.00
5	ASSOCIATED GAS SERVICES	150,000.0	0.20190	\$30,285.00
6	ASSOCIATED GAS SERVICES	1,300,000.0	0.21500	\$279,500.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>6,697,130.0</u>		<u>\$1,189,370.06</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,253,930.0	0.01673	\$54,438.25
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,253,930.0</u>		<u>\$54,438.25</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,253,930.0	0.16727	\$544,284.87
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,253,930.0</u>		<u>\$544,284.87</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CHEVRON U.S.A.	3,100,000.0	0.16400	\$508,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,100,000.0</u>		<u>\$508,400.00</u>

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MAY 1995

## COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	620,000.0	0.22000	\$136,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>620,000.0</u>		<u>\$136,400.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MIDCON GAS SERVICES	27,110.0	0.16600	\$4,500.26
2	MIDCON GAS SERVICES	1,550,000.0	0.16950	\$262,725.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,577,110.0</u>		<u>\$267,225.26</u>



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1995

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TORCH GAS L.C.	1,500,000.0	0.16000	\$240,000.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,500,000.0</u>		<u>\$240,000.00</u>

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

APRIL 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	2,400,000.0	0.15400	\$369,600.00
2	ACTUAL:	2,400,000.0	0.15650	\$375,600.00
3 AMOCO	ACCRUED:	100,000.0	0.15700	\$15,700.00
4	ACTUAL:	100,000.0	0.15700	\$15,700.00
5 AMOCO	ACCRUED:	500,000.0	0.16000	\$80,000.00
6	ACTUAL:	500,000.0	0.16000	\$80,000.00
7 AMOCO	ACCRUED:	200,000.0	0.16200	\$32,400.00
8	ACTUAL:	200,000.0	0.16200	\$32,400.00
9 AMOCO	ACCRUED:	300,000.0	0.16700	\$50,100.00
10	ACTUAL:	300,000.0	0.16700	\$50,100.00
11 AMOCO	ACCRUED:	469,760.0	0.16900	\$79,389.44
12	ACTUAL:	469,760.0	0.16900	\$79,389.44
13 ASSOCIATED GAS SERVICES	ACCRUED:	4,529,000.0	0.15100	\$683,879.00
14	ACTUAL:	4,500,000.0	0.15100	\$679,500.00
15 ASSOCIATED GAS SERVICES	ACCRUED:	150,000.0	0.16300	\$24,450.00
16	ACTUAL:	150,000.0	0.16300	\$24,450.00
17 ASSOCIATED GAS SERVICES	ACCRUED:	900,000.0	0.19990	\$179,910.00
18	ACTUAL:	900,000.0	0.19900	\$179,100.00
19 ASSOCIATED GAS SERVICES	ACCRUED:	1,500,000.0	0.21500	\$322,500.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

APRIL 1995

(A)	(B)	(C)	(D)	(E)	
SUPPLIER		THERMS	RATE	DOLLARS	
20	ACTUAL:	1,500,000.0	0.21500	\$322,500.00	
21	CALCASIEU GATHERING SYSTEM	ACCRUED:	3,728,240.0	0.17105	\$637,715.45
22		ACTUAL:	3,678,240.0	0.17105	\$629,162.95
23	CHEVRON U.S.A.	ACCRUED:	3,000,000.0	0.15600	\$468,000.00
24		ACTUAL:	3,000,000.0	0.15600	\$468,000.00
25	CITRUS TRADING CORP.	ACCRUED:	600,000.0	0.22000	\$132,000.00
26		ACTUAL:	600,000.0	0.22000	\$132,000.00
27	COASTAL GAS MARKETING	ACCRUED:	1,500,000.0	0.15700	\$235,500.00
28		ACTUAL:	1,500,000.0	0.15700	\$235,500.00
29	COASTAL GAS MARKETING	ACCRUED:	36,000.0	0.16700	\$6,012.00
30		ACTUAL:	36,000.0	0.16700	\$6,012.00
31	MIDCON GAS SERVICES	ACCRUED:	1,500,000.0	0.15400	\$231,000.00
32		ACTUAL:	1,500,000.0	0.15750	\$236,250.00
33	TORCH GAS L.C.	ACCRUED:	1,500,000.0	0.14900	\$223,500.00
34		ACTUAL:	1,500,000.0	0.15300	\$229,500.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

APRIL 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

APRIL 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

APRIL 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>22,913,000.0</u>		<u>\$3,771,655.89</u>
94	TOTAL ACTUAL:			<u>\$3,775,164.39</u>
95	ADJUSTMENT:	<u>(79,000.0)</u>		<u>\$3,508.50</u>



NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to: 5-19-95  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081 6000

PEOPLES GAS SYSTEM INC  
P O BOX 2562  
TAMPA, FL 33601-2562

INVOICE NUMBER 008440  
INVOICE DATE 05-09-1995  
CONTRACT 178750  
DELIVERY MONTH 04/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 04/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
✓ FGT VIA SABINE 123127	019776	240,000 ✓	1.54000 ✓	369,500.00 ✓
SUPPLY RESERVATION C		1	1.5609479 ✓	1,560.95 ✓
FGT/ACC/SMITH PT	067275	156,976 ✓	<del>1.55810</del>	<del>244,584.31</del>
SUPPLY RESERVATION C				12,558.08 ✓
TOTAL AMOUNT DUE				<del>632,742.39</del> <u>633,189.44</u> ✓

- ✓ Comments:
- Supply Reservation Charge = [(8,000 mmbtu/d X 30 days) \* \$0.025]
- ✓ Supply Reservation Charge = [156,976 mmbtu X \$0.08]

CS

# 01-90-000-232-02-00-0

CS

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054 A981603 12532900,008440,050995,0495



**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR9504106501  
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601

PAYMENT BY WIRE TRANSFER: *5-25-95*  
ASSOCIATED GAS SERVICES, INC.  
TEXAS COMMERCE BANK  
HOUSTON, TEXAS  
ABA # 113000609  
ACCOUNT # 00101426477

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 05/10/95  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:  
ASSOCIATED GAS SERVICES, INC.  
P.O. BOX 98691  
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR APRIL 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
A-BTB-FGT	8774		1.5100 ✓	11,840 ✓	17,878.40
5430	25309		1.6300 ✓	15,000 ✓	24,450.00
A-BTB-FGT	282		1.5100	152,368 ✓	230,075.68
A-BTB-FGT	49008		1.5100	<u>141,300</u>	213,363.00
A-BTB-FGT	611		1.5100 ✓	144,492 ✓	218,182.92
** TOTAL INVOICE :				465,000	\$703,950.00

\*\* When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

\*\* Please refer to this invoice number with your payment.

\*\* Any questions, please contact HOLLY NETTERS at telephone (713) 260 - 8554 .

*#01-90-000-232-02-00-0*  
*EQ*





**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95040824  
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

PAYMENT BY WIRE TRANSFER: *5-25-95*  
ASSOCIATED GAS SERVICES, INC.  
TEXAS COMMERCE BANK  
HOUSTON, TEXAS  
ABA # 113000609  
ACCOUNT # 00101426477

INVOICE DATE: 05/10/95  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:  
ASSOCIATED GAS SERVICES, INC.  
P.O. BOX 98691  
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR APRIL 1995 FOR NGPL DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
105424	7936		1.9900 ✓	57,827 ✓	115,075.73 ✓
105424	7936		2.1500 ✓	80,004 ✓	172,008.60 ✓
107354	7936		1.9900 ✓	32,173 ✓	64,024.27 ✓
107354	7936		2.1500 ✓	69,996 ✓	150,491.40 ✓
** TOTAL INVOICE :				240,000 ✓	\$501,600.00 ✓

- \*\* When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- \*\* Please refer to this invoice number with your payment.
- \*\* Any questions, please contact LORAIN MONTALBANO at telephone (713) 260 - 8548 .

*# 01-90-000-232-02-00-0*  
*[Signature]*



Calcasieu Gas Gathering System  
 1600 Smith, Suite 4775  
 Houston, Texas 77002

Peoples Gas System, Inc.  
 111 Madison Street  
 P.O. Box 2562  
 Tampa, FL 33601-2562

Customer No: 15080  
 Contract No: CGGS-GS-083  
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.
Date	Number	Due on or before the 25th of the month by	ABA #113000609
05/09/95	9505S0830	Wire Transfer. <i>S. Hernandez</i>	Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	04/95	347,824	347,824	\$ 1.7105 ✓	\$ 594,952.95
328 206 001	Sabine/Florida - Henry Hub	04/95	19,286	20,000	\$ 1.7105 ✓	\$ 34,210.00

# 01-90-000-232-02-00-0  
*SE*

Total Cost of Gas	\$ 629,162.95
Sales Tax (4%)	\$ 0.00
<b>Total Amount Due this Invoice</b>	<b>\$ 629,162.95</b>

PAGE 4 OF 9  
 APR. INVOICES

For information contact Veronica Hernandez at (713) 951-7834

Fax: (713) 951-7830

# Invoice



## Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to  
PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

Terms:  
Net Cash  
No Discount

Invoice Number  
022919-00

Reference  
MRTR

Invoice Date  
05/11/95

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description  
TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF APRIL 1995.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
300,000 ✓	300,000 ✓	1.5600 ✓	468,000.00 ✓

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before May 22, 1995

5-23-95

To: CHEVRON U.S.A., INC. FEIN: 25-0527925  
ACCT. #59-51704, ABA #071000013  
FIRST NATIONAL BANK OF CHICAGO  
CHICAGO, IL 60673  
INVOICE REFERENCE: 022919-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: MARY FAULKNER

Phone: (510) 827-7281

# 01-90-000-232-02-00-0  
CF

# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION		CONTRACT INFORMATION		CUSTOMER INFORMATION				PAYMENT INFORMATION						
INVOICE NUMBER: G-9504-538 INVOICE DATE: MAY 10, 1995 DUE DATE: MAY 22, 1995		CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY		PEOPLES GAS SYSTEMS P. O. BOX 2562 TAMPA, FL 33601-2562				VIA WIRE TRANSFER: 5-22-95 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025  ( ) -						
Fax #: (813) 272-0061		FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321 FAX # (713) 646-8420												
DELIVERY POINT		DATES		VOLUMES				PRICE		DOLLARS				
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

**TO INVOICE YOU FOR NATURAL GAS SALES:**

25306	FGT/25306		COMPRESSOR STATION 7	04/01/1995	04/30/1995				30,000				\$2.20000	\$66,000.00
25309	FGT/25309		COMPRESSOR STATION 11	04/01/1995	04/30/1995				30,000				\$2.20000	\$66,000.00
TOTAL DUE CITRUS TRADING CORP.									<u>60,000</u>				<u>\$132,000.00</u>	

#01-90-000-232-02-00-0

PAGE 6 OF 9  
APR. INVOICES

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

INVOICE

INVOICE NUMBER : 020876 - 01  
 DATE : 05/11/1995  
 DUE DATE : 05/20/1995  
 AMOUNT : \$241,512.00

SOLD TO:  
 PEOPLES GAS SYSTEM INC  
 215 MADISON ST.  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562

REMIT BY CHECK TO:  
 COASTAL GAS MARKETING COMPANY  
 P.O. BOX 651650  
 CHARLOTTE, NC 28265-1650

REMIT BY WIRE TO: *5-24-95*  
 COASTAL GAS MARKETING COMPANY  
 CITIBANK, N.A., NY, NY  
 ABA NUMBER 0210-0008-9  
 ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 04/01/1995  
 CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
	PIPELINE: FLORI LOCATION: KROTZ SPRINGS ANRPL/FLORI	14.7300 150,000		
	TIER: 00 SG1 SALES GAS	150,000	1.57000	235,500.00
	PIPELINE: FLORI LOCATION: DAUPHIN ISLAND GATHERING SYSTEM	3,600		
	TIER: 00 SG1 SALES GAS	3,600	1.67000	6,012.00
TOTAL				241,512.00

QUESTIONS: PLEASE CALL BOB REDDING (713) 877-3208.  
 IF YOU PAY AN AMOUNT DIFFERENT THAN INVOICED PLEASE  
 FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

*#01-90-000-232-02-00-0*  
*ES*



MIDCON GAS SERVICES CORP.

I N V O I C E

Invoice: 21593  
Date: 05/09/95  
Terms: LATER: 20TH/INV DATE +10  
Contract: 40569  
Site Ref No: 54-19640

PEOPLES GAS SYSTEM, INC.  
P. O. BOX 2562  
ATTN: ACCOUNTING  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-19640 (PEOPLES GAS SYSTEM, INC. )				
04/95 NGPL/FGT @ VERMILLI	SALES PRICE	150000 @	1.575000	236,250.00
Site Gas Sales Sub-total:				236,250.00
** TOTAL AMOUNT **		150000		\$236,250.00

PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713) 963-3134,  
AND FOR ALL OTHERS DON HOWARD @ (713) 963-3113 OR DORIS JOHNSON  
@ (713) 963-3135. FOR FTSG SALES TESS MORAVEC @ 1-(800)FOR-GAS1.

*Wire Transfer 5-19-95  
Per Instructions on File*

*# 01-90-000-232-02-00-0*  
*[Signature]*

**To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.**

TORCH GAS L C  
1221 LAMAR ST SUITE 1600  
HOUSTON, TX 77010

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I N V O I C E

PEOPLES GAS SYSTEM  
P O BOX 2562  
TAMPA, FL 33601

A/R Invoice No: 04-AR-125

Date: 05/09/95 Cust No: 3063  
Terms: WIRE TRANSFER 25TH NET 10

Delivery Description	Vol BTU Typ	MCF	MMBtu	Price	Amount
Sales for 04/95					
Contract S3063-J67L PEOPLE'S GAS SYS SA			@14.730 MMBtu Dry		Inv on: N
5047AD FLORIDA JB/FGT 1.0000 Nom	0	150000	1.530000	✓	229,500.00
Contract Total	0	150000			229,500.00
Total 04/95		0	150000		229,500.00
					-----
Total Amount Due					229,500.00 ✓ =====

REMIT BY WIRE TO: *5-25-95*  
Texas Commerce Bank - Houston  
ABA 113000609  
To credit Torch Gas L.C.  
Account # 00101827666

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Please reference invoice number with payment  
Direct billing inquiries to: Carolyn White (713) 753-1328

*# 01-90-000-232-02-00-0*  
*[Signature]*

Excellence in Energy Services

13430 NORTHWEST FREEWAY  
 SUITE 1200  
 HOUSTON, TEXAS 77040  
 PHONE: 713/744-1777  
 FAX: 713/744-5340

INVOICE NO.: 60312-01 REVISION

INVOICE DATE: 05-08-95

CONTRACT NO.:

CLIENT CONTACT: DNK

TERMS: Net Due On or Before  
 05-18-95

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O  
PEOPLES GAS SYSTEM, INC.  
 P.O. BOX 2562  
 111 MADISON ST  
 TAMPA FL 33601  
 MR. ED ELLIOT  
 813-272-0058  
 #3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Revised January 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: NationsBank <i>5-18-95</i> Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to HANG TRAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	336,873 MMBtu ✓		54,400.00 ✓
<i>Adjustment</i>	<i>↑ increase of 40,000 mmbtu's</i>		
<i># 01-90-00-232-02-00-0</i> <i>DR</i>			

APPROVAL *David H. Keane*

ORIGINAL INVOICE



13430 NORTHWEST FREEWAY  
 SUITE 1200  
 HOUSTON, TEXAS 77040  
 PHONE: 713/744-1777  
 FAX: 713/744-5340

INVOICE NO.: 60312-01 REVISION

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PEOPLES GAS SYSTEM, INC.  
 P.O. BOX 2562  
 111 MADISON ST  
 TAMPA FL 33601  
 MR. ED ELLIOT  
 813-272-0058  
 #3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Revised January 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
RESERVATION FEE	310,000 ✓ D	.130000 ✓	40,300.00
MAGNET WITHERS FIELD	26,000 ✓ D	1.540000 ✓	40,040.00
TIVOLI-FGT	40,000 ✓ D	1.360000 ✓	54,400.00
TIVOLI-FGT	54,000 ✓ D	1.540000 ✓	83,160.00
TIVOLI-FGT	7,000 ✓ D	1.520000 ✓	10,640.00
TIVOLI-FGT	30,000 ✓ D	1.370000 ✓	41,100.00
TIVOLI-FGT	75,291 ✓ D	1.350000 ✓	101,642.85
TIVOLI-FGT	104,582 ✓ D	1.340000 ✓	140,139.88
	<u>646,873</u>		<u>511,422.73</u>
02-17-95 Payment			-457,022.73

APPROVAL 