

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549    PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456

June 20, 1995

ORIGINAL  
FILE COPY

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301-8153

Re: Docket No. **950003-GU**  
Purchased Gas Cost Recovery  
Confidential Treatment Request

Dear Ms. Bayo,


Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Request for Specified Confidential Treatment of portions of Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-3, A-4 and all of the Vendor Invoices for the month of May 1995. The confidential information has been highlighted in "Yellow".

Also enclosed, please find eleven (11) copies of St. Joe Natural Gas Company's "Public Copy" of its May 1995 Schedules.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

  
Stuart L. Shoaf  
President

Enclosures

cc: All Parties of Record

RECEIVED & FILED

99  
DIVISION OF RECORDS

DOCUMENT NUMBER-DATE

05819 JUN 21 95

FPSC-RECORDS/REPORTING

FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery )  
 )  
 )  
\_\_\_\_\_ )

Docket No. 950003-GU  
Submitted for filing  
June 20, 1995

REQUEST FOR ST. JOE NATURAL GAS COMPANY, INC.  
FOR SPECIFIED CONFIDENTIAL TREATMENT  
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St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of this request for Specified Confidential Treatment for portions of SJNG's Schedules A-1 and supporting detail, A-3, A-4 and Invoice(s) from vendor(s) ("Vender") from whom SJNG purchased natural gas for system supply use for the month of May 1995.

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of specific costs and quantities of gas purchased including Invoices from Vender(s), all of which are "Yellow Highlighted" on the prospective schedules and invoices.

2. The material for which confidential classification is sought is intended to be and is considered by SJNG as proprietary and has not been publicly disclosed.

3. SJNG requests that the information for which it seeks confidential classification not be declassified until December 1, 1996 (for a period of eighteen (18) months as provided in Section 366.093(4)). The time period requested is necessary to allow SJNG to negotiate future gas purchases without others (the public, including other Vendors) having access to information which would impair SJNG's ability to make natural gas purchases on favorable

DOCUMENT NUMBER-DATE

05819 JUN 21 95

FPSC-RECORDS/REPORTING

EXHIBIT "A"  
ST JOE NATURAL GAS COMPANY, INC.

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Justification of Confidential Treatment of Documents for the month  
of: May 1995                      Period: April 1995 - March 1996

DOCUMENT	LINE(S)	COLUMN(S)	RATIONALE
Sch. A-1	1-6; 7-9; 15-23; 31	A thru H A thru H A thru H A thru H	(1)
A-1, Supporting	1-2,8; 17,24; 25,26,32;	A and B A thru C A and B	(1)
Sch. A-3	1-13	A thru L	(2)
Sch. A-4 Pg 1	1-12; 26; 27;	A thru H C thru F G and H	(2)
Vender Invoice(s)	Name, Address(s), Phone and Fax Numbers, Remittance Person Name and Bank Acct. No., Company Logo;		(3)
	Customer No., Contract No., Contract Date;		(3) & (4)
	Description - Type Service, POI, Mcf, MMBtu, Rate, Amount;		(3) & (4)

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(1) Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which re a matter of public records. Rates for purchases

EXHIBIT "A"  
(cont)

of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG") and third party vendors ("Vendors"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Vendors. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Vendors information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is

EXHIBIT "A"  
(cont.)

reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

(2) The information on Schedule A-3 regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-4 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on Page 1, line 19 and 20, and Page 2, line 26 and 27 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.

(3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida

Exhibit "A"  
(cont.)

Statutes. Knowledge of the name of SJNG's Vender(s), Contract No. and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party vendors ("Vendors") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 950003-GU  
June 20, 1995

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COMPANY: ST 10E NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)				
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		MAY 1995		PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)									
2	NO NOTICE SERVICE									
3	SWING SERVICE									
4	COMMODITY (Other)									
5	DEMAND									
6	OTHER									
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)									
8	DEMAND									
9										
10	Second Prior Month Purchase Adj. (OPTIONAL)			0	ERR	0	0	0	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$427,587.51	\$443,919.51	(16,232)	-3.66	\$904,475.13	\$913,674.37	(9,199)	-1.01	
12	NET UNBILLED			0	ERR	0	0	0	ERR	
13	COMPANY USE	\$16.25	\$0.00	16	ERR	\$30.81	\$0.00	31	ERR	
14	TOTAL THERM SALES	\$439,256.37	\$443,919.51	(4,663)	-1.03	\$908,127.75	\$913,674.37	(5,547)	-0.61	
<b>THERM PURCHASED</b>										
15	COMMODITY (Pipeline)	Billing Determinants Only								
16	NO NOTICE SERVICE	Billing Determinants Only								
17	SWING SERVICE	Commodity								
18	COMMODITY (Other)									
19	DEMAND	Billing Determinants Only								
20	OTHER	Commodity								
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)									
22	DEMAND									
23										
24	TOTAL PURCHASES (+15-21+23)	1,729,200	1,782,210	(53,010)	-2.97	3,772,740	3,825,750	(53,010)	-1.39	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	56	0	56	ERR	120	0	120	ERR	
27	TOTAL THERM SALES (24-26 Est. Only)	1,751,723	1,782,210	(30,487)	-1.71	3,782,901	3,825,750	(42,849)	-1.12	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00648	0.00648	0.00000	0.00	0.00647	0.00647	-0	-0.00
29	NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other)	(4/18)								
32	DEMAND	(5/19)	0.05059	0.05252	-0.00192	-3.66	0.05153	0.05128	0	0.49
33	OTHER	(6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline	(7/21)	0.00717	0.00717	-0.00000	-0.00	0.00717	0.00717	0	0.00
35	DEMAND	(8/22)	0.04291	0.04291	-0.00000	-0.00	0.04165	0.04165	-0	-0.00
36		(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES	(11/24)	0.24727	0.24903	-0.00175	-0.70	0.23910	0.23882	0	0.11
38	NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE	(13/26)	0.29113	ERR	ERR	ERR	0.25697	ERR	ERR	ERR
40	TOTAL COST OF THERM SALES	(11/27)	0.24410	0.24903	-0.00493	-1.98	0.23910	0.23882	0	0.11
41	TRUE-LP	(E-2)	0.00048	0.00048	0.00000	\$0.00000	0.00048	0.00048	\$0.00000	\$0.00000
42	TOTAL COST OF GAS	(40+41)	0.24458	0.24951	-0.00493	-1.98	0.23958	0.23930	0	0.11
43	REVENUE TAX FACTOR		1.02950	1.02950	0.00000	0	1.02950	1.02950	0	0
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.25191	0.25689	-0.00508	-1.98	0.24657	0.24639	0	0.11
45	PGA FACTOR ROUNDED TO NEAREST .001		0.252	0.257	(0)	-1.95	0.247	0.245	0	0.41



COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 95  
CURRENT MONTH:

MAY 1995

THROUGH:

MARCH 96

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			0.00717
2 Commodity Pipeline - Scheduled FTS-2			0.00479
3 No Notice Commodity Adjustment			ERR
4 Commodity Pipeline - Scheduled PTS			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)			0.00648
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled ITS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(20,360)	(\$3,237.24)	0.15900
21 Imbalance Cashout - Transporting Customers			ERR
22 Commodity Other - Scheduled PTS			ERR
23			ERR
24 TOTAL COMMODITY OTHER			
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			0.04137
26 Demand (Pipeline) Entitlement - FTS-2			0.07244
27 Less Relinquished Gas System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND			0.05059
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT Refund			ERR
36 Overage Alert Day Charge			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH		MAY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$296,168	\$299,489	13,321	0.04	\$617,092	\$632,760	15,668	0.02
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$141,419	\$144,331	2,911	0.02	\$287,364	\$280,914	(6,470)	-0.02
3 TOTAL		\$427,588	\$443,820	16,232	0.04	\$904,476	\$913,674	9,198	0.01
4 FUEL REVENUES		\$439,256	\$443,820	4,563	0.01	\$908,128	\$913,674	5,547	0.01
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$1,019)	(\$1,019)	0	0.00	(\$2,038)	(\$2,038)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$438,238	\$442,801	4,563	0.01	\$906,090	\$911,637	5,547	0.01
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$10,650	(\$1,019)	(11,669)	11.45	\$1,614	(\$2,038)	(3,652)	1.79
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		(\$271)	(\$81)	191	-2.36	(\$552)	(\$161)	390	-2.42
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$59,473)	(\$15,944)	43,529	-2.73	(\$51,175)	(\$15,663)	35,312	-2.23
10 TRUE-UP COLLECTED OR (REFUNDED)		\$1,019	\$1,019	0	0.00	\$2,038	\$2,038	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$48,075)	(\$16,024)	32,051	-2.00	(\$48,075)	(\$16,024)	32,051	-2.00
(7+8+9+10+10a)									
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(59,473)	(15,944)	43,529	-2.73				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(47,804)	(15,944)	31,860	-2.00				
14 TOTAL (12+13)		(107,278)	(31,887)	75,389	-2.36				
15 AVERAGE (50% OF 14)		(53,639)	(15,944)	37,695	-2.36				
16 INTEREST RATE - FIRST DAY OF MONTH		6.07	6.07	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.07	6.07	0.00	0.00				
18 TOTAL (16+17)		12.14	12.14	0.00	0.00				
19 AVERAGE (50% OF 18)		6.07	6.07	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.51	0.51	0.00	0.00				
21 INTEREST PROVISION (15x20)		(271)	(81)	191	-2.36				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 95 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: MAY 1995

MARCH 96

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14	*	SJNG	ORLANDO	BO	(20,360)	(20,360)	(\$3,237)				15.90
15						0					ERR
16						0					ERR
17						0					ERR
18						0					ERR
19						0					ERR
20						0					ERR
21						0					ERR
22						0					ERR
23						0					ERR
24						0					ERR
25						0					ERR
26						0					ERR
27						0					ERR
28						0					ERR
29						0					ERR
30						0					ERR
TOTAL				3,482,290	490,420	3,972,710	\$286,168	\$6,467	\$151,695	\$7,923	11.38

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PAGE 1 OF 1

MONTH: MAY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.				0		0	ERR
14.				0		0	ERR
15.				0		0	ERR
16.				0		0	ERR
17.				0		0	ERR
18.				0		0	ERR
19.				0		0	ERR
20.				0		0	ERR
21.				0		0	ERR
22.				0		0	ERR
23.				0		0	ERR
24.				0		0	ERR
25.				0		0	ERR
26.	TOTAL						
27.				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)			
FOR THE PERIOD OF:		APRIL 95 Through MARCH 96							
CURRENT MONTH:		MAY 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	46,446	53,200	6,755	0.15	122,863	136,800	13,937	0.11	
COMMERCIAL	4,266	3,500	(766)	-0.18	10,149	9,000	(1,149)	-0.11	
COMMERCIAL LARGE VOL 1	16,090	13,300	(2,790)	-0.17	37,648	34,200	(3,448)	-0.09	
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>66,801</b>	<b>70,000</b>	<b>3,199</b>	<b>0.05</b>	<b>170,659</b>	<b>180,000</b>	<b>9,341</b>	<b>0.05</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
INTERRUPTIBLE	490,420	951,930	461,510	0.94	1,133,060	1,863,690	730,630	0.64	
LARGE INTERRUPTIBLE	1,684,922	1,932,168	247,246	0.15	3,444,202	3,802,008	357,806	0.10	
<b>TOTAL INTERRUPTIBLE</b>	<b>2,175,342</b>	<b>2,884,098</b>	<b>708,756</b>	<b>0.33</b>	<b>4,577,262</b>	<b>5,665,698</b>	<b>1,088,436</b>	<b>0.24</b>	
<b>TOTAL THERM SALES</b>	<b>2,242,143</b>	<b>2,954,098</b>	<b>711,955</b>	<b>0.32</b>	<b>4,747,921</b>	<b>5,845,698</b>	<b>1,097,777</b>	<b>0.23</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	2,890	2,915	25	0.01	2,891	2,908	17	0.01	
COMMERCIAL	191	183	(8)	-0.04	191	183	(8)	-0.04	
COMMERCIAL LARGE VOL 1	51	53	2	0.04	51	53	2	0.04	
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>3,132</b>	<b>3,151</b>	<b>19</b>	<b>0.01</b>	<b>3,133</b>	<b>3,144</b>	<b>11</b>	<b>0.00</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,136</b>	<b>3,155</b>	<b>19</b>	<b>0.01</b>	<b>3,137</b>	<b>3,148</b>	<b>11</b>	<b>0.00</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	16	18	2	0.14	42	47	5	0.11	
COMMERCIAL	22	19	(3)	-0.14	53	49	(4)	-0.07	
COMMERCIAL LARGE VOL 1	315	251	(65)	-0.20	738	645	(93)	-0.13	
COMMERCIAL LARGE VOL 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE	163,473	317,310	153,837	0.94	377,687	621,230	243,543	0.64	
LARGE INTERRUPTIBLE	1,684,922	1,932,168	247,246	0.15	3,444,202	3,802,008	357,806	0.10	



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456



INVOICE

CUSTOMER ORLANDO UTILITIES COMMISSION  
500 SOUTH ORANGE AVENUE  
ORLANDO, FLORIDA 32802

INVOICE NO. 42895  
DATE: 28-Apr-95  
CONTRACT NO:  
CONTRACT DATE:

ATTN: KEN CHANEY PHONE: (407) 423-9135 FAX: (407) 236-9616

TO INVOICE YOU FOR CASH OUT - MONTH OF: JANUARY 95

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JAN. 95	BOOK-OUT	2,036	\$1.5900	\$3,237.24

TOTAL THIS STATEMENT

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\$3,237.24  
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SEND REMITTANCE TO ..... ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL .... DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

08-May-95