

DECLASSIFIED

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
_____)

Docket No. 950003-GU
Submitted for filing
June 20, 1995

CONFIDENTIAL INFORMATION

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Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: May 1 - 31, 1995
No. of Pages: 13
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DOCUMENTS INCLUDED -----	PERIOD -----	PAGE NO. -----
Sch. A-1	May 1995	1 of 13
A-1, Supporting Detail	May 1995	2 of 13
Sch. A-3	May 1995	3 of 13
Sch. A-4	May 1995	4 of 13
Invoices	May 1995	5-13 of 13

All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE

05820 JUN 21 85

FPSC-RECORDS/REPORTING

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95 Through MARCH 96							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: MAY 1995				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$14,388.33	\$14,388.33	0	0.00	\$30,654.20	\$30,654.21	(0)	-0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$286,188.03	\$299,488.92	(13,321)	-4.45	\$617,091.98	\$632,760.42	(15,668)	-2.48
5	DEMAND	\$151,694.89	\$157,463.16	(5,768)	-3.86	\$304,042.05	\$302,544.55	1,498	0.49
6	OTHER	\$0.00	(\$3,237.24)	3,237	-100.00	\$0.00	(\$5,352.79)	5,353	-100.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$3,516.31	\$3,136.23	380	12.12	\$6,919.19	\$6,539.11	380	5.81
8	DEMAND	\$21,148.43	\$21,148.43	(0)	-0.00	\$40,392.91	\$40,392.91	(0)	-0.00
9				0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)			0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10) -(7+8+9)	\$427,587.51	\$443,819.51	(16,232)	-3.66	\$904,476.13	\$913,674.37	(9,198)	-1.01
12	NET UNBILLED			0	ERR	0	0	0	ERR
13	COMPANY USE	\$16.25	\$0.00	16	ERR	\$30.81	\$0.00	31	ERR
14	TOTAL THERM SALES	\$439,256.37	\$443,819.51	(4,563)	-1.03	\$908,127.75	\$913,674.37	(5,547)	-0.61
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	2,219,620	2,219,620	0	0.00	4,737,760	4,737,760	0	0.00
16	NO NOTICE SERVICE Billing Determinants Only	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE Commodity	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	1,753,090	1,773,450	(20,360)	-1.15	3,833,470	3,869,870	(36,400)	-0.94
19	DEMAND Billing Determinants Only	2,998,320	2,998,320	0	0.00	5,899,920	5,899,920	0	0.00
20	OTHER Commodity	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	490,420	437,410	53,010	12.12	965,020	912,010	53,010	5.81
22	DEMAND	492,900	492,900	0	0.00	969,900	969,900	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15-21+23)	1,729,200	1,782,210	(53,010)	-2.97	3,772,740	3,825,750	(53,010)	-1.39
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	56	0	56	ERR	120	0	120	ERR
27	TOTAL THERM SALES (24-26 Est. Only)	1,751,723	1,782,210	(30,487)	-1.71	3,782,901	3,825,750	(42,849)	-1.12
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00648	0.00648	0.00000	0.00	0.00647	0.00647	-0	-0.00
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.16924	0.16987	-0.00664	-3.93815	0.16997	0.16351	-0.00646	-1.55019
32	DEMAND (5/19)	0.05059	0.05252	-0.00192	-3.86	0.05153	0.05128	0	0.49
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	-0.00000	-0.00	0.00717	0.00717	0	0.00
35	DEMAND (8/22)	0.04291	0.04291	-0.00000	-0.00	0.04165	0.04165	-0	-0.00
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	0.24727	0.24903	-0.00175	-0.70	0.23910	0.23882	0	0.11
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.29113	ERR	ERR	ERR	0.25697	ERR	ERR	ERR
40	TOTAL COST OF THERM SALES (11/27)	0.24410	0.24903	-0.00493	-1.98	0.23910	0.23882	0	0.11
41	TRUE-UP (E-2)	0.00048	0.00048	0.00000	\$0.00000	0.00048	0.00048	\$0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	0.24458	0.24951	-0.00493	-1.98	0.23958	0.23930	0	0.11
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25181	0.25689	-0.00508	-1.98	0.24687	0.24639	0	0.11
45	PGA FACTOR ROUNDED TO NEAREST .001	0.252	0.257	(0)	-1.95	0.247	0.246	0	0.41

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 95
CURRENT MONTH:

MAY 1995

THROUGH:

MARCH 96

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	1,578,720	\$11,319.42	0.00717
2 Commodity Pipeline - Scheduled FTS-2	840,800	\$3,089.91	0.00479
3 No Notice Commodity Adjustment			ERR
4 Commodity Pipeline - Scheduled PTS			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,219,520	\$14,399.33	0.00648
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,778,480	\$289,405.27	0.16319
18 Commodity Other - Scheduled ITS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(20,360)	(\$3,237.24)	0.15900
21 Imbalance Cashout - Transporting Customers			ERR
22 Commodity Other - Scheduled PTS			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,758,080	\$286,168.03	0.16324
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,108,310	\$97,218.33	0.04137
26 Demand (Pipeline) Entitlement - FTS-2	860,010	\$64,476.56	0.07244
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,968,320	\$151,694.89	0.05059
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT Refund			ERR
36 Overage Alert Day Charge			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 95 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MAY 1995

MARCH 96

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAY	FGT	SJNG	FT	1,068,300				\$2,819	\$130,347	\$4,984	12.69	
2	"	FGT	AC	FT		490,420			\$1,270	\$21,347	\$2,246	5.07	
3	"	FGT	SJNG	FT	640,900				\$2,378		\$692	0.46	
4	"	CITRUS	SJNG	FT	465,310		\$75,846					16.30	
5	"	CITRUS	SJNG	FT	108,320		\$17,873					16.50	
6	"	CITRUS	SJNG	FT	7,000		\$1,120					16.00	
7	"	CITRUS	SJNG	FT	42,000		\$6,783					16.15	
8	"	CITRUS	SJNG	FT	7,000		\$1,148					16.40	
9	"	CITRUS	SJNG	FT	42,000		\$6,972					16.60	
10	"	CITRUS	SJNG	FT	321,470		\$52,895					16.70	
11	"	NGC	SJNG	FT	310,000		\$46,810					16.99	
12	"	PRIOR	SJNG	FT	310,000		\$26,778					16.70	
13	"	PRIOR	SJNG	FT	160,350		(\$3,237)					15.90	
14	"	SJNG	ORLANDO	BO	(20,360)		0					ERR	
15							0					ERR	
16							0					ERR	
17							0					ERR	
18							0					ERR	
19							0					ERR	
20							0					ERR	
21							0					ERR	
22							0					ERR	
23							0					ERR	
24							0					ERR	
25							0					ERR	
26							0					ERR	
27							0					ERR	
28							0					ERR	
29							0					ERR	
30							0					ERR	
TOTAL					3,482,290	490,420	3,972,710	\$286,168	\$6,467	\$151,695	\$7,923	11.38	

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

MONTH: MAY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	25306	10,000	9,719	31,000	30,056	1.51	1.56
2. PRIOR	25309	520	505	13,520	13,108	1.67	1.72
3. PRIOR	25309	503	489	2,515	2,438	1.67	1.72
4. NGC	25412	1,000	972	31,000	30,056	1.63	1.74
5. CITRUS	25306	928	902	28,768	27,892	1.63	1.68
6. CITRUS	25412	1,354	1,316	10,832	10,502	1.65	1.70
7. CITRUS	25412	700	680	700	679	1.60	1.65
8. CITRUS	25412	700	680	4,200	4,072	1.62	1.67
9. CITRUS	25412	700	680	700	679	1.64	1.69
10. CITRUS	25412	700	680	4,200	4,072	1.66	1.71
11. CITRUS	25306	573	557	17,763	17,222	1.63	1.68
12. CITRUS	25412	1,037	1,008	32,147	31,168	1.67	1.72
13.			0		0		ERR
14.			0		0		ERR
15.			0		0		ERR
16.			0		0		ERR
17.			0		0		ERR
18.			0		0		ERR
19.			0		0		ERR
20.			0		0		ERR
21.			0		0		ERR
22.			0		0		ERR
23.			0		0		ERR
24.			0		0		ERR
25.			0		0		ERR
26.	TOTAL	18,715	18,189	177,345	171,946		
27.				WEIGHTED AVERAGE		1.64	1.69

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9505-636 INVOICE DATE: JUNE 9, 1995 DUE DATE: JUNE 19, 1995	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 () -

Fax #: (904) 229-8392

FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES				PRICE		DOLLARS				
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306		COMPRESSOR STATION 7	05/01/1995	05/31/1995				46,531				\$1.63000	\$75,845.53
25412	FGT/		STATION 8 TRANSFER POINT	05/01/1995	05/01/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/01/1995	05/01/1995	2	EXCESS	D	1,354				\$1.65000	\$2,234.10
				05/02/1995	05/02/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/02/1995	05/02/1995	2	EXCESS	D	1,354				\$1.65000	\$2,234.10
				05/03/1995	05/03/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/03/1995	05/03/1995	2	EXCESS	D	1,354				\$1.65000	\$2,234.10
				05/04/1995	05/04/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/04/1995	05/04/1995	2	EXCESS	D	1,354				\$1.65000	\$2,234.10
				05/05/1995	05/05/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/05/1995	05/05/1995	2	EXCESS	D	1,354				\$1.65000	\$2,234.10
				05/06/1995	05/06/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/06/1995	05/06/1995	2	EXCESS	D	1,354				\$1.65000	\$2,234.10
				05/07/1995	05/07/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/07/1995	05/07/1995	2	EXCESS	D	1,354				\$1.65000	\$2,234.10
				05/08/1995	05/08/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/08/1995	05/08/1995	2	EXCESS	D	1,354				\$1.65000	\$2,234.10
				05/09/1995	05/09/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/09/1995	05/09/1995	2	EXCESS	D	700				\$1.60000	\$1,120.00
				05/10/1995	05/10/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/10/1995	05/10/1995	2	EXCESS	D	700				\$1.61500	\$1,130.50
				05/11/1995	05/11/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/11/1995	05/11/1995	2	EXCESS	D	700				\$1.61500	\$1,130.50
				05/12/1995	05/12/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/12/1995	05/12/1995	2	EXCESS	D	700				\$1.61500	\$1,130.50
				05/13/1995	05/13/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/13/1995	05/13/1995	2	EXCESS	D	700				\$1.61500	\$1,130.50
				05/14/1995	05/14/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/14/1995	05/14/1995	2	EXCESS	D	700				\$1.61500	\$1,130.50
				05/15/1995	05/15/1995	1	1,037	D	1,037				\$1.67000	\$1,731.79
				05/15/1995	05/15/1995	2	EXCESS	D	700				\$1.61500	\$1,130.50

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9505-636 INVOICE DATE: JUNE 9, 1995 DUE DATE: JUNE 19, 1995	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 () -

Fax #: (904) 229-8392

FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

05/16/1995	05/16/1995	1	1.037	D	1.037							\$1.67000	\$1,731.79
05/16/1995	05/16/1995	2	EXCESS	D	700							\$1.64000	\$1,148.00
05/17/1995	05/17/1995	1	1.037	D	1,037							\$1.67000	\$1,731.79
05/17/1995	05/17/1995	2	EXCESS	D	700							\$1.66000	\$1,162.00
05/18/1995	05/18/1995	1	1.037	D	1,037							\$1.67000	\$1,731.79
05/18/1995	05/18/1995	2	EXCESS	D	700							\$1.66000	\$1,162.00
05/19/1995	05/19/1995	1	1.037	D	1,037							\$1.67000	\$1,731.79
05/19/1995	05/19/1995	2	EXCESS	D	700							\$1.66000	\$1,162.00
05/20/1995	05/20/1995	1	1.037	D	1,037							\$1.67000	\$1,731.79
05/20/1995	05/20/1995	2	EXCESS	D	700							\$1.66000	\$1,162.00
05/21/1995	05/21/1995	1	1.037	D	1,037							\$1.67000	\$1,731.79
05/21/1995	05/21/1995	2	EXCESS	D	700							\$1.66000	\$1,162.00
05/22/1995	05/22/1995	1	1.037	D	1,037							\$1.67000	\$1,731.79
05/22/1995	05/22/1995	2	EXCESS	D	700							\$1.66000	\$1,162.00
05/23/1995	05/31/1995				9,333							\$1.67000	\$15,586.11

DELIVERY POINT SUBTOTAL

52,779

\$87,581.29

TOTAL DUE CITRUS TRADING CORP.

99,310

\$163,426.82

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 65931-00

INVOICE DATE: 06-09-95

CONTRACT NO.: 95-11-029

CLIENT CONTACT: JWC

TERMS: Net Due On or Before
06-20-95

TO

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
904-229-8216
#3752100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT ZONE 2 POOL (8)	31,000	1.690000	52,390.00 ✓
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #266122885 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to HANG TRAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	31,000 MMBtu		52,390.00 ✓

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 15287
Invoice Date: May 31, 1995
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
5/95						
Pipeline: Florida Gas Transmission						
Price \$ 1.51000	ZONE 1	31,000	\$46,810.00	\$0.00	\$0.00	\$46,810.00
	Invoice Total:	31,000	\$46,810.00	\$0.00	\$0.00	\$46,810.00
				NET DUE:		\$46,810.00 <i>N</i>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF MOBILE
ABA #065101423

FOR CREDIT TO:
PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 15292
Invoice Date: May 31, 1995
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
5/95						
Pipeline: Southern Natural Gas						
Price \$ 1.67000	P20080	16,035	\$26,778.45	\$0.00	\$0.00	\$26,778.45
	Invoice Total:	16,035	\$26,778.45	\$0.00	\$0.00	\$26,778.45
				NET DUE:		\$26,778.45 ✓

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF MOBILE
ABA #065101423

FOR CREDIT TO:
PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

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05/31/95

DATE	06/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE			
INVOICE NO.	5707		
TOTAL AMOUNT DUE	\$87,218.33		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

FIRM TRANSPORTATION TYPE

RECEIPTS	DELIVERIES	PROD	RATES			VOLUMES				
POI NO. NAME	POI NO. NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE		05/95	A	RES	0.3659	0.0672		0.4331	210,831	\$91,310.91
WESTERN DIVISION REVENUE SHARING CREDIT		05/95	A	TCW						(\$43.55)
WESTERN DIVISION REVENUE SHARING CREDIT		05/95	A	TCW						(\$33.19)
WESTERN DIVISION REVENUE SHARING CREDIT		05/95	A	TCW						(\$24.65)
WESTERN DIVISION REVENUE SHARING CREDIT		05/95	A	TCW						(\$20.64)
WESTERN DIVISION REVENUE SHARING CREDIT		05/95	A	TCW						(\$235.34)
WESTERN DIVISION REVENUE SHARING CREDIT		05/95	A	TCW						(\$830.89)
MARKET IT REVENUE SHARING CREDIT		05/95	A	ITF						(\$685.54)
MARKET IT REVENUE SHARING CREDIT		05/95	A	ITF						(\$2,218.78)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 05/95.									210,831	\$87,218.33

*** END OF INVOICE 5707 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	05/31/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/95		
INVOICE NO.	5674		
TOTAL AMOUNT DUE	\$64,476.56		

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	RES	0.7488	0.0072		0.7560	89,001	\$67,284.76
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$77.66)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	TCW						(\$350.76)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF						(\$462.97)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF						(\$1,916.81)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 05/95.											89,001	\$64,476.56

*** END OF INVOICE 5674 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	06/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5877		
TOTAL AMOUNT DUE	\$3,069.91		

CONTRACT	3635	SHIPPER	ST JOE NATURAL GAS CO	CUSTOMER NO.	4133	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	05/95	A	COM	0.0371	0.0108		0.0479	64,090	\$3,069.91
TOTAL FOR CONTRACT 3635 FOR MONTH OF 05/95.											64,090	\$3,069.91
*** END OF INVOICE 5877 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	06/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5909		
TOTAL AMOUNT DUE	\$11,319.42		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	05/95	A	COM	0.0259	0.0458		0.0717	149,996	\$10,754.71
Usage Charge		56657	ST. JOE OVERSTREET	05/95	A	COM	0.0259	0.0458		0.0717	7,876	\$564.71
TOTAL FOR CONTRACT 5109 FOR MONTH OF 05/95.											157,872	\$11,319.42

*** END OF INVOICE 5909 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMABLANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

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