

Pursuant to Section 366.093, Florida Statutes, Chesapeake Utilities Corporation, Florida Division ("Florida Division"), submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of May, 1995, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of the Florida Division's schedules and invoices referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by the Florida Division as proprietary and has not been publicly disclosed.

3. The Florida Division requests that the information for which it seeks confidential classification not be declassified until December 20, 1996 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow the Florida Division to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Florida Division to negotiate such future

DOCUMENT NUMBER-DATE

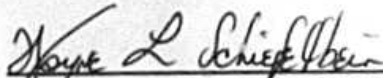
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FPSC-RECORDS/REPORTS

contracts) on favorable terms.

WHEREFORE, the Florida Division submits the foregoing as its request for specified confidential treatment of the information identified in Exhibit "A".

RESPECTFULLY SUBMITTED on this 21st day of June, 1995.



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Corporation, Florida Division

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Chesapeake Utilities Corporation's Request for Confidential Treatment has been furnished on this 21st day of June, 1995 by hand-delivery to SHEILA ERSTLING, ESQ., Division of Legal Services, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and by regular U.S. Mail to the following:

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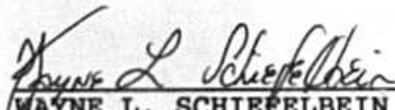
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CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION
EXHIBIT "A"

Justification for Confidentiality of May 1995 Schedules and Invoices:

<u>Schedule(s)</u>	<u>Line(s)</u>	<u>Column(s)</u>	<u>Rationale</u>
A-3	1-4	System Supply, Total Purchased, Commodity Cost, Demand Cost, Total Cents Per Therm	(1)
A-3	1-4	Purchased From	(2)
A-4	1-14	Producer/Supplier	(2)
A-4	1-14	Gross Amount, Net Amount, Monthly Gross, Monthly Net, Wellhead Price, City Gate Price	(4)
Page 22	Items 1, 2, 23		(2)
Page 22	Items 3 - 22		(3)
Page 23	Items 24, 25, 27 - 30		(2)
Page 23	Items 26		(3)
Page 24	Items 1, 2, 13		(2)
Page 24	Items 3 - 12		(3)
Page 25	Items 1 - 3, 16, 17		(2)
Page 25	Items 4 - 15		(3)
Page 26	Items 1 - 3, 15 - 17		(2)
Page 26	Items 4 - 14		(3)

(1) For purposes of this filing, the Florida Division is required to show the quantities of gas which it purchased from FGT and other suppliers during the months of April, 1995 through May,

1995, together with the cost of such purchases. However, rates for purchases of gas supplies from persons other than FGT are currently based primarily on negotiations between the Florida Division and third-party suppliers. Effective November 1, 1993, FGT is no longer a merchant of gas due to their restructuring in compliance with FERC Order No. 636. All gas supplies for the Florida Division will be obtained from these third-party suppliers. Purchases are made by the Florida Division at varying prices depending upon the quantities involved and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to the Florida Division can vary from supplier to supplier.

This information is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the price or average prices which the Florida Division paid to suppliers for gas during the period. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. Despite the fact that this information is the price or weighted average price paid by the Florida Division during the involved period, a supplier of the Florida Division which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would

be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

The information regarding the number of therms purchased for system supply and total therms purchased, as well as the commodity costs/pipeline, commodity costs/third party and demand costs for purchases by the Florida Division from its suppliers are algebraic functions of the price per therm paid to such suppliers in the column entitled, "Total Cents Per Therm." Thus, the publication of these columns together or independently could allow other suppliers to derive the purchase price of gas paid by the Florida Division to its suppliers. Thus, this information would permit other suppliers to determine contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) The information showing the identity of the Florida Division's suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the name of the Florida Division's suppliers would give other competing suppliers information with which, together

with price and quantity information discussed in Rationale (1) above, to potentially or actually control the pricing of gas, thus impairing the competitive interests and/or ability of the Florida Division and its current suppliers to contract for gas supply on favorable terms.

(3) The information shown on invoices submitted to the Florida Division for gas purchases from third party suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of the Florida Division to contract for goods or services on favorable terms" Section 366.093(3)(d), Florida Statutes. The invoices show the FGT assigned points of delivery, actual quantity of gas purchased, and the price per unit of gas purchased. Knowledge of this information would give other competing suppliers the information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by the Florida Division's current suppliers, thus impairing the competitive interests and/or ability of the Florida Division and its suppliers to contract for gas supply on favorable terms. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

(4) The information regarding the number of MMBtu's per day and per month purchased by the Florida Division as well as the wellhead and city gate price per MMBtu paid by the Florida Division to its suppliers is contractual information which, if made public,

"would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

COMPANY: FL DIV CUC
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. 850003-GU
DOCKET NO. 850003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 26

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH:			PERIOD TO DATE		
	APRIL 95	MAY	MARCH 96	ACTUAL	REVISED ESTIMATE	DIFFERENCE
	ACTUAL	REVISED ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE
	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%
COST OF GAS PURCHASED						
1 COMMOITY (Pipeline)	23,257	15,948	7.311	54,239	31,551	22,688
2 NO NOTICE SERVICE	2,152	2,151	0.005	4,233	4,233	0
3 SWING SERVICE	0	0	0.000	0	0	0
4 COMMOITY (Other)	611,117	499,810	111,307	911,787	911,787	0
5 DEMAND	168,659	175,221	(6,562)	422,256	422,256	0
6 OTHER	(10,399)	646	(11,045)	(12,772)	1,262	(14,034)
LESS END-USE CONTRACT						
7 COMMOITY (Pipeline)	0	0	0.000	0	0	0
8 DEMAND	0	0	0.000	0	0	0
9	0	0	0.000	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	794,796	693,774	101,022	1,465,439	1,371,156	94,283
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	724,032	654,471	69,561	1,541,187	1,292,550	248,637
12 NET UNBILLED						
13 COMPANY USE	0	0	0.000	0	0	0
14 TOTAL THERM SALES	724,032	654,471	69,561	1,541,187	1,292,550	248,637
THERMS PURCHASED						
15 COMMOITY (Pipeline)	3,079,880	2,898,950	180,930	6,538,100	5,474,960	1,063,140
16 NO NOTICE SERVICE	310,000	310,000	0	610,000	610,000	0
17 SWING SERVICE	0	0	0.000	0	0	0
18 COMMOITY (Other)	3,508,998	2,898,950	608,048	8,157,667	5,474,960	2,682,707
19 DEMAND	7,667,965	3,465,260	4,202,705	11,245,695	8,348,180	2,897,515
20 OTHER	0	0	0.000	0	0	0
LESS END-USE CONTRACT						
21 COMMOITY (Pipeline)	0	0	0.000	0	0	0
22 DEMAND	0	0	0.000	0	0	0
23	0	0	0.000	0	0	0
24 TOTAL PURCHASES (+17+19+20)-(21+23)	3,508,998	2,898,950	608,048	8,157,667	5,474,960	2,682,707
25 NET UNBILLED	0	0	0.000	0	0	0
26 COMPANY USE	764	1,200	(436)	1,379	2,400	(1,021)
27 TOTAL THERM SALES	3,264,768	2,895,390	369,378	6,730,693	5,285,460	1,445,233
CENTS PER THERM						
28 COMMOITY (Pipeline) (1/15)	0.756	0.550	0.206	0.831	0.577	0.254
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.694	0.694	0.000
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMOITY (Other) (4/18)	17.426	17.241	0.185	16.527	16.854	-0.127
32 DEMAND (5/19)	2.144	5.027	-2.884	3.753	6.652	-2.899
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT						
34 COMMOITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES (11/24)	22.863	23.932	-1.069	24.123	25.044	-0.921
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL COST OF THERMS SOLD (11/27)	24.345	23.961	0.383	22.070	25.942	-3.872
41 TRUE-UP (E-2)	-1.336	0.000	-1.336	0.000	0.000	0.000
42 TOTAL COST OF GAS (40+41)	23.009	22.625	0.383	21.734	24.606	-2.872
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	1.01911	1.01911	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	23.448	23.058	0.391	21.130	25.076	-3.946
45 PGA FACTOR ROUNDED TO NEAREST 001	23.448	23.058	0.390	21.130	25.076	-3.946

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 of 26

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:		MAY		PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	0.29909	8,959	5,855	1,104	18.55	18,024	14,218	3,806	26.77
2	NO NOTICE SERVICE		644	790	(146)	-18.53	1,387	1,903	(516)	-27.09
3	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)		182,779	183,514	(735)	-0.40	328,024	403,761	(75,737)	-18.76
5	DEMAND		168,659	108,637	60,022	55.25	422,058	355,672	66,386	18.66
6	OTHER		(3,110)	237	(3,347)	-1412.34	(3,958)	582	(4,540)	-780.07
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		355,930	299,033	56,897	19.03	765,535	778,138	(10,603)	-1.37
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		265,865	281,623	(15,758)	-5.60	711,864	740,243	(28,379)	-3.83
THERMS PURCHASED										
15	COMMODITY (Pipeline)		921,101	1,064,494	(143,393)	-13.47	2,153,060	2,441,629	(288,569)	-11.82
16	NO NOTICE SERVICE		92,718	113,832	(21,114)	-18.55	199,893	274,212	(74,319)	-27.10
17	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)		1,048,907	1,064,494	(15,587)	-1.46	1,995,867	2,441,629	(445,762)	-18.28
19	DEMAND		7,867,995	2,160,874	5,707,121	264.11	11,245,685	5,023,774	6,221,911	123.85
20	OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)		1,048,907	1,064,494	(15,587)	-1.46	1,995,867	2,441,629	(445,762)	-18.28
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		764	1,200	(436)	-36.33	1,379	2,400	(1,021)	-42.54
27	TOTAL THERM SALES		1,198,822	1,062,330	136,492	12.85	2,437,054	2,339,530	97,524	4.17
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.756	0.550	0.205	37.36	0.837	0.582	0.255	43.76
29	NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.03	0.694	0.694	0.000	0.01
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18)	17.426	17.240	0.186	1.06	16.435	16.537	-0.101	-0.61
32	DEMAND	(5/19)	2.144	5.027	-2.884	-57.36	3.753	7.080	-3.327	-46.99
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	33.933	28.092	5.842	20.60	36.356	31.788	4.568	20.66
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	29.690	28.149	1.541	5.48	31.412	33.175	-1.763	-5.31
41	TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS	(40+41)	28.354	26.813	1.541	5.75	30.076	31.839	-1.763	-5.54
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	28.896	27.325	1.571	5.75	30.651	32.447	-1.796	-5.54
45	PGA FACTOR ROUNDED TO NEAREST 001		28.896	27.325	1.571	5.75	30.651	32.447	-1.796	-5.54

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950063-GU
CHESAPEAKE UTILITIES CORP.
AYW-1
PAGE 3 of 26

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:		MAY		PERIOD TO DATE		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	15,308	10,091	6,217	61.61	36,215	17,370	18,845	108.49
2 NO NOTICE SERVICE	1,508	1,361	147	10.83	2,847	2,330	517	22.17
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	428,338	316,296	112,042	35.42	689,656	508,028	181,630	35.75
5 DEMAND	0	68,584	(68,584)	-100.00	0	68,584	(68,584)	-100.00
6 OTHER	(7,289)	409	(7,698)	-1882.09	(8,814)	710	(9,524)	-1341.41
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	438,868	394,741	44,125	11.18	719,904	569,020	124,884	20.99
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	458,167	372,848	85,319	22.88	829,323	569,307	277,016	50.16
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,158,579	1,834,456	324,123	17.67	4,375,050	3,033,331	1,341,719	44.23
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	217,282	196,168	21,114	10.78	410,107	335,788	74,319	22.13
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	2,458,089	1,834,456	623,633	34.00	4,161,820	3,033,331	1,128,489	37.20
19 DEMAND BILLING DETERMINANTS ONLY	0	1,324,406	(1,324,406)	-100.00	0	1,324,406	(1,324,406)	-100.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,458,089	1,834,456	623,633	34.00	4,161,820	3,033,331	1,128,489	37.20
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	2,085,944	1,833,050	232,894	12.71	4,293,639	2,945,930	1,347,709	45.75
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.758	0.550	0.205	37.34	0.828	0.573	0.255	44.55
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.03
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.428	17.242	0.184	1.07	16.571	16.748	-0.177	-1.06
32 DEMAND (5/19)	0.000	5.027	(5.027)	-100.00	0.000	5.027	(5.027)	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	17.854	21.518	(3.664)	-17.03	17.298	19.618	(2.318)	-11.82
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	21.243	21.535	(0.292)	-1.35	16.767	20.198	(3.431)	-16.99
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS (40+41)	19.907	20.199	(0.292)	-1.44	15.431	18.862	(3.431)	-18.19
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.287	20.585	(0.297)	-1.44	15.726	19.222	(3.497)	-18.19
45 PGA FACTOR ROUNDED TO NEAREST 001	20.287	20.585	(0.298)	-1.45	15.726	19.222	(3.496)	-18.19

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: MAY 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 26

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,350,080	13,929.19	0.00593
2 No Notice Commodity Adjustment	(131,640)	(943.85)	0.00717
3 Commodity Pipeline-Scheduled PTS	112,240	4,911.82	0.04376
4 Commodity Adjustments- Scheduled by Others	829,000	5,943.93	0.00717
5 Commodity Adjustments - Off System Sales	(80,000)	(573.60)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,079,680	23,267.29	0.00756
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15	0	0.00	0.00000
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,462,080	422,232.87	0.17149
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	349,550	73,953.02	0.21157
20 Imbalance Cashout-Transporting Customers	(53,634)	(15,825.23)	0.29506
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	829,000	144,577.60	0.17440
23 Commodity Adjustment - Off System Sales	(80,000)	(13,821.35)	0.17277
24 TOTAL COMMODITY (Other)	3,506,996	611,116.91	0.17426
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	395,067.45	0.04974
26 Less Relinquished to End Users	(824,135)	(246,107.87)	0.29863
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	829,000	20,854.47	0.02516
30 Demand adjustments- Off System Sales	(80,000)	(1,155.05)	0.01444
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	7,867,995	168,659.00	0.02144
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(11,045.36)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39	0	(10,399.36)	0.00000
40 TOTAL OTHER	0	(10,399.36)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	611,763	500,456	(111,307)	-22.241%	1,018,972	913,079	(105,893)	-11.597%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	183,033	182,273	(760)	-0.417%	466,467	447,032	(19,435)	-4.348%
3 TOTAL	794,796	682,729	(112,067)	-16.415%	1,485,439	1,360,111	(125,328)	-9.215%
4 FUEL REVENUES (NET OF REVENUE TAX)	724,032	654,471	(69,561)	-10.629%	1,541,187	1,292,550	(248,637)	-19.236%
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	78,606	78,606	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	763,335	693,774	(69,561)	-10.026%	1,619,793	1,371,156	(248,637)	-18.133%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(31,461)	11,045	42,506	384.844%	134,354	11,045	(123,309)	-1116.424%
8 INTEREST PROVISION-THIS PERIOD (21)	2,865	2,114	(751)	-35.508%	5,587	4,387	(1,200)	-27.345%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	601,813	434,906	(166,907)	-38.378%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(78,606)	(78,606)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	533,914	408,762	(125,152)	-30.617%	533,914	408,762	(125,152)	-30.617%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	601,813	434,906	(166,907)	-38.378%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	531,049	406,648	(124,401)	-30.592%				
14 TOTAL (12+13)	1,132,862	841,554	(291,308)	-34.615%				
15 AVERAGE (50% OF 14)	566,431	420,777	(145,654)	-34.615%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.070%	6.030%	-0.0004	-0.663%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.070%	6.030%	-0.0004	-0.663%				
18 TOTAL (16+17)	12.140%	12.060%	-0.0008	-0.663%				
19 AVERAGE (50% OF 18)	6.070%	6.030%	-0.0004	-0.663%				
20 MONTHLY AVERAGE (19/12 Months)	0.506%	0.503%	-0.00003	-0.663%				
21 INTEREST PROVISION (15x20)	2,865	2,114	(751)	-35.508%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE
 ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-3
 EXHIBIT NO _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 12 OF 26

PRESENT MONTH: MAY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES AC/AGR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY											
2 MAY											
3 MAY											
4 MAY											
5 0											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,291,080	0	3,291,080	\$566,811	\$20,676	\$235,974	0	25.021

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 26

MONTH:

MAY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	EUNICE						
2	MOPS/TIVOLI						
3	ZACHARY						
4	MT VERNON						
5	ZACHARY						
6	MT VERNON						
7	ZACHARY						
8	MT VERNON						
9	EUNICE						
10	EUNICE						
11	ZACHARY						
12	MT VERNON						
13	CITY-GATE						
14	CITY-GATE						
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	10,903	10,616	338,000	329,108	1.68	1.72

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 8 OF 26

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	112,113	127,525	15,412	13.75%	262,222	322,027	59,805	22.81%
COMMERCIAL	326,736	340,326	13,588	4.16%	692,755	743,878	51,123	7.38%
COMMERCIAL LARGE VOLUME	113,508	117,517	4,009	3.53%	224,653	242,638	17,985	8.01%
INDUSTRIAL	1,829,389	2,037,502	208,113	11.38%	3,973,450	4,335,727	362,277	9.12%
LARGE VOLUME CONTRACT TRANSP	4,574,640	2,678,400	(1,896,240)	-41.45%	8,974,500	5,270,400	(3,704,100)	-41.27%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,956,388	5,301,270	(1,655,118)	-23.79%	14,127,580	10,914,670	(3,212,910)	-22.74%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,546,828	3,045,460	(501,368)	-14.14%	6,935,783	5,361,640	(1,574,143)	-22.70%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	3,546,828	3,045,460	(501,368)	-14.14%	6,935,783	5,361,640	(1,574,143)	-22.70%
TOTAL THERM SALES	10,503,216	8,346,730	(2,156,486)	-20.53%	21,063,363	16,276,310	(4,787,053)	-22.73%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,308	7,287	(21)	-0.29%	14,885	14,822	(63)	-0.42%
COMMERCIAL	757	770	13	1.72%	1,529	1,549	20	1.31%
COMMERCIAL LARGE VOLUME	23	21	(2)	-8.70%	46	42	(4)	-8.70%
INDUSTRIAL	36	26	(10)	-27.78%	73	52	(21)	-28.77%
LARGE VOLUME CONTRACT TRANSP	3	2	(1)	-33.33%	6	4	(2)	-33.33%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,127	8,106	(21)	-0.26%	16,539	16,469	(70)	-0.42%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	28	26	(2)	-7.14%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	28	26	(2)	-7.14%
TOTAL CUSTOMERS	8,141	8,119	(22)	-0.27%	16,567	16,495	(72)	-0.43%
THERM USE PER CUSTOMER								
RESIDENTIAL	15	18	2	14.07%	18	22	4	23.33%
COMMERCIAL	432	442	10	2.40%	453	480	27	5.99%
COMMERCIAL LARGE VOLUME	4,935	5,596	661	13.39%	4,884	5,777	893	18.29%
INDUSTRIAL	50,816	78,365	27,549	54.21%	54,431	83,379	28,949	53.18%
LARGE VOLUME CONTRACT TRANSP	1,524,880	1,339,200	(185,680)	-12.18%	1,495,750	1,317,600	(178,150)	-11.91%
INTERRUPTIBLE	253,345	234,266	(19,079)	-7.53%	247,707	206,217	(41,490)	-16.75%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 9500364
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 12 of 26

PAGE _____

DATE	05/31/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	06/10/95		
INVOICE NO	5695		
TOTAL AMOUNT DUE	\$48,633.74		

CONTRACT	5057 - 1	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME		PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES	
							SURCHARGES				MMBTU DRY	AMOUNT
RESERVATION CHARGE			05/95	A	RES	0.3659	0.0672			0.4331 ✓	636,213 ✓	\$275,543.85
NO NOTICE RESERVATION CHARGE			05/95	A	NR	0.0694 ✓				0.0694 ✓	31,000 ✓	\$2,151.40
TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672			0.4331	(2,232) ✓	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672			0.4331	(2,914) ✓	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672			0.4331	(2,821) ✓	(\$1,221.78)
TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672			0.4331	(1,891) ✓	(\$818.99)
TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672			0.4331	(3,565) ✓	(\$1,544.00)
TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672			0.4331	(11,935) ✓	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672			0.4331	(4,445) ✓	(\$1,946.78)
TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672			0.4331	(5,673) ✓	(\$2,456.98)
TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672			0.4331	(90,241) ✓	(\$39,083.38)

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. 950003-64
 Docket No. AVW-1
 CHESAPEAKE UTILITIES CORP.

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PAGE 2

DATE	05/31/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCHB Charlotte NC Account Route
DUE	06/10/95		
INVOICE NO.	5695		
TOTAL AMOUNT DUE	\$48,633.74		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
POI NO.	NAME	POI NO.	NAME								MMBTU DRY	
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(51,150)	(\$22,153.07)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(7,285)	(\$3,155.13)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(62,000)	(\$26,852.20)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(2,046)	(\$886.12)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(174,840)	(\$75,723.20)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(6,200)	(\$2,685.22)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(31,000)	(\$13,426.10)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(49,693)	(\$21,522.04)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(1,705)	(\$738.44)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(2,449)	(\$1,060.66)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$131.43)

Handwritten note: 10/1/95

Handwritten note: (514,135)

Handwritten note: (222,671.87)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SNGAT Affiliate

Exhibit No. _____
 Docket No. 95000364
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 12 of 26 PAGE 3

DATE	05/31/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	06/10/95		
INVOICE NO	5695		
TOTAL AMOUNT DUE	\$48,633.74		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES		AMOUNT	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
WESTERN DIVISION	REVENUE SHARING CREDIT			05/95	A	TCW						(\$100.17)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$76.28)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$63.86)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$647.86)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$2,815.71)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF						(\$561.03)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF						(\$1,993.30)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/95.											153,078	\$48,633.74

*** END OF INVOICE 5695 ***

Handwritten: { \$6389.64 }

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 HR

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT NO. 950003 G-4
 Docket No. 950003 G-4
 CHESAPEAKE UTILITIES CORP.
 AVW-1
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PAGE 1

DATE	05/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	06/10/95		
INVOICE NO.	5656		
TOTAL AMOUNT DUE	\$91,431.88		

CONTRACT 3609 - 2 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES		AMOUNT
	TC	RC					SURCHARGES	DISC		MMBTU	DRY	
RESERVATION CHARGE			05/95	A	RES	0.7488	0.0072		0.7560	X	58,100	X \$119,523.60
TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.7488	0.0072		0.7560	X	(31,000)	X (\$23,436.00)
WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW							(\$186.64)
WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW							(\$606.10)
MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF							(\$951.38)
MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF							(\$2,911.60)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 05/95.											127,100	\$91,431.88

Handwritten notes: (\$186.64), (\$606.10), (\$951.38), (\$2,911.60) with a bracket and the number 4655.72.

Handwritten initials: JLF

*** END OF INVOICE 5656 ***



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

LOCKET NO. AVW-1
CHESAPEAKE UTILITIES CORP.

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PAGE 1

DATE	06/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33002-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO.	5895		
TOTAL AMOUNT DUE	\$7,106.78		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE FIRM TRANSPORTATION
PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES	
							BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
	Usage Charge - No Notice For PLANT CITY			05/95	A	COM	0.0259	0.0458		0.0717	1,787	\$128.13
	Usage Charge - No Notice For ST. CLOUD			05/95	A	COM	0.0259	0.0458		0.0717	(254)	(\$18.21)
	Usage Charge - No Notice For WINTER HAVEN			05/95	A	COM	0.0259	0.0458		0.0717	(14,697)	(\$1,053.77)
	Usage Charge	16176	CFG-ST.CLOUD	05/95	A	COM	0.0259	0.0458		0.0717	1,550	\$111.14
	Usage Charge	16183	CFG-LAKE ALFRED	05/95	A	COM	0.0259	0.0458		0.0717	9,200	\$659.64
	Usage Charge	16184	CFG-HAINES CITY NORTH	05/95	A	COM	0.0259	0.0458		0.0717	775	\$55.57
	Usage Charge	16185	CFG-HAINES CITY	05/95	A	COM	0.0259	0.0458		0.0717	8,900	\$638.13
	Usage Charge	16186	CFG-AUBURNDALE	05/95	A	COM	0.0259	0.0458		0.0717	1,500	\$1,111.35
	Usage Charge	16187	CFG-WINTER HAVEN	05/95	A	COM	0.0259	0.0458		0.0717	17,000	\$1,218.90
	Usage Charge	16188	CFG-LAKE WALES	05/95	A	COM	0.0259	0.0458		0.0717	10,498	\$752.71
	Usage Charge	16189	CFG-LAKE WALES EAST	05/95	A	COM	0.0259	0.0458		0.0717	8,500	\$609.45

Handwritten annotations: {13,164} and {943.25} with arrows pointing to volume and amount columns.

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Docket No. 95000360
CHESAPEAKE UTILITIES CORP.

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DATE	06/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO	5895		
TOTAL AMOUNT DUE	\$7,106.78		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES		AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY		
Usage Charge		16192	BARTOW - CFG	05/95	A	COM	0.0259	0.0458		0.0717	15,700	\$1,125.69	
Usage Charge		16193	CFG-PIERCE	05/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82	
Usage Charge		16199	PLANT CITY NATURAL GAS	05/95	A	COM	0.0259	0.0458		0.0717	6,400	\$458.88	
Usage Charge		60923	CFG-BARTOW B	05/95	A	COM	0.0259	0.0458		0.0717	15,500	\$1,111.35	
TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/95.											99,118	\$7,106.78	

*** END OF INVOICE 5895 ***

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY WMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

CAUTION: Docket No. 95000364
CHESAPEAKE UTILITIES CORP.

AVW-1
Page 112 of 24 PAGE 1

DATE	06/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO.	5866		
TOTAL AMOUNT DUE	\$5,878.56		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE FIRM TRANSPORTATION
PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16176	CFG-ST.CLOUD	05/95	A	COM	0.0371	0.0108		0.0479	795	\$38.08
Usage Charge		16183	CFG-LAKE ALFRED	05/95	A	COM	0.0371	0.0108		0.0479	7,455	\$357.09
Usage Charge		16184	CFG-HAINES CITY NORTH	05/95	A	COM	0.0371	0.0108		0.0479	270	\$12.93
Usage Charge		16185	CFG-HAINES CITY	05/95	A	COM	0.0371	0.0108		0.0479	13,590	\$650.96
Usage Charge		16106	CFG-AUBURNDALE	05/95	A	COM	0.0371	0.0108		0.0479	4,755	\$227.76
Usage Charge		16187	CFG-WINTER HAVEN	05/95	A	COM	0.0371	0.0108		0.0479	5,610	\$268.72
Usage Charge		16188	CFG-LAKE WALES	05/95	A	COM	0.0371	0.0108		0.0479	3,405	\$163.10
Usage Charge		16189	CFG-LAKE WALES EAST	05/95	A	COM	0.0371	0.0108		0.0479	2,055	\$98.43
Usage Charge		16192	BARTOW - CFG	05/95	A	COM	0.0371	0.0108		0.0479	14,385	\$689.04
Usage Charge		16193	CFG-PIERCE	05/95	A	COM	0.0371	0.0108		0.0479	25,575	\$1,225.04
Usage Charge		16199	PLANT CITY NATURAL GAS	05/95	A	COM	0.0371	0.0108		0.0479	13,705	\$656.47

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SEV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Docket No. 950007-GU
 CHESAPEAKE UTILITIES CORP.

AVW-1

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PAGE 2

DATE	06/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO.	5866		
TOTAL AMOUNT DUE	\$5,878.56		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		57345	HARDEE POWER PARTNERS MET	05/95	A	COM	0.0371	0.0108		0.0479	8,000	\$383.20
Usage Charge		60923	CFG-BARTOW B	05/95	A	COM	0.0371	0.0108		0.0479	23,126	\$1,107.74
TOTAL FOR CONTRACT 3609 FOR MONTH OF 05/95.											122,726	\$5,878.56

*** END OF INVOICE 5866 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Docket No. 95003 GU
 CHESAPEAKE UTILITIES CORP.

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DATE	06/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO	5915		
TOTAL AMOUNT DUE	\$4,911.62		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION - CUSTOMER NO. 4175
 TYPE PREFERRED TRANSPORT
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
		POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge		16185	CFG-HAINES CITY	05/95	A	COM	0.3918	0.0458		0.4376	744	\$325.57
Usage Charge		16188	CFG-LAKE WALES	05/95	A	COM	0.3918	0.0458		0.4376	720	\$315.07
Usage Charge		16192	BARTOW - CFG	05/95	A	COM	0.3918	0.0458		0.4376	9,760	\$4,270.98
TOTAL FOR CONTRACT 5132 FOR MONTH OF 05/95.											11,224	\$4,911.62

*** END OF INVOICE 5915 ***

TRANSACTION CODE (TC) A - ACTUALS R - REVERSAIS

RATE CODE (RC) COM - COMMODITY/USAGE SEV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	04-May-95
Peoples Gas System, Inc. P.O. Box 2562 Tampa, Florida 33601-2562	Due Date	24-May-95
Attention: Ms. Bonnie Arensmeyer		

Production month of: January, 1995

Party Receiving Book-Out Volume

Legal Entity Number	4120			
Legal Entity Name	Peoples Gas System, Inc.			
Posting Number	1634			
		Volume	Price	Total
No Notice Imbalance (MMBtus)		11,354	\$1.4700	\$16,690.38

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1460

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING # _____
ACCOUNT # _____

For Billing Inquiries call Customer Accounting at
Facsimile Number

(813) 293-8612
(813) 294-3895



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 95000000 GV
 CHESAPEAKE UTILITIES CORP.

AVW-1
 Page 21 of 26

DATE	05/31/95
DUE	06/10/95
INVOICE NO.	5807
TOTAL AMOUNT DUE	\$90,643.40

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SHIRLEY RODEN
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO
 Wire Transfer
 NCNB Charlotte NC
 Account #
 Route #

CONTRACT SHIPPER TYPE CASH IN/CASH OUT CUSTOMER NO. 4175
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
Net Market Delivery Imbalance				01/95		NDM	1.9676			1.9676	46,068	\$90,643.40
				TOTAL FOR MONTH OF 01/95.							46,068	\$90,643.40

*** END OF INVOICE 5807 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 25305
Date: 06/05/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 05/1995 gas purchases:

ZONE 3			
MMBTUs purchased	3	4	5
Purchase Price			<hr/>
Sub-Total			6
ZONE 3			
MMBTUs purchased	7	8	9
Purchase Price			<hr/>
Sub-Total			10
ZONE 2			
MMBTUs purchased	11	12	13
Purchase Price			<hr/>
Sub-Total			14
ZONE 2			
MMBTUs purchased	15	16	17
Purchase Price			<hr/>
Sub-Total			18
ZONE 1			
MMBTUs purchased	19	20	21
Purchase Price			<hr/>
Sub-Total			22

24

Exhibit No. _____
Docket No. 9500364
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 23 of 26

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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 25305
Date: 06/05/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

26

Please remit payment to:

27

Or wire transfer:

28

NATIONSBANK
Account # _____
DALLAS, TX
ABA # _____

For invoicing questions, call

29

GAS UTILITY INVOICE

Attn: Sam Sessa
fx: 813/294-3895

Exhibit No. _____
Docket No. 950003-14
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 24 of 26

INVOICE DATE: 06/05/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: 2
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.:

INVOICE NO.	00119*199505
PLANT SERVICED	

Payment due on 06/15/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
	[Commodity]				
MAY 1995	FGT	25306	3	6	9
MAY 1995	FGT	25412	5	7	10
MAY 1995	FGT	25309		8	11

Amount Due: 12

NOTES:

For questions regarding this account please contact: 13

PLEASE RETURN COPY WITH YOUR REMITTANCE

05/1995 09:35

1 2
3

Exhibit No. _____
Docket No. 950003-6V
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 26 of 26

INVOICE

Invoice # 9505008R

Chesapeake Utilities
Attn: Sam Sessa
P.O. Box 960
Winter Haven, FL 33881
Fax (813) 294-3895

Gas Sales for May 1995

REVISED

No: FTS-1

POI	Volume	Price	Total
16192	4	6	7
	5		8

Due Date: June 16, 1995

Reservation	9	x	11
Usage	10	x	12
Cost of Gas		x	13
			<u>14</u>

Send Wire Transfer To:

15
Houston Branch
ABA
Account No.

Send Check To:

16

17