



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

FILE COPY

June 19, 1995

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of May 1995 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, which includes Florida Gas Transmission Company's charge for No Notice Reservation, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

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DIVISION OF RECORDS

DOCUMENT NUMBER - DATE

05858 JUN 22 95

BETTER BECAUSE IT'S GAS - BEST BECAUSE IT'S NATURAL GAS

FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$273	\$258	\$15	(33.61)	\$595	\$587	\$28	4.94
2 NO NOTICE SERVICE	1,183	1,183	0	0.00	2,328	2,328	0	0.00
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	6,758	5,853	905	15.46	14,091	11,701	2,390	20.43
5 DEMAND	1,652	1,549	103	6.65	3,599	3,399	200	5.88
6 OTHER - CITY OF SEBRING TRANSPORT CHARGE AND WEST DIV REV SHARING CR - FG	1,406	1,188	218	18.35	2,823	2,607	216	8.29
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10 FGT 1993-94 PGA REFUND	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$11,272	\$10,031	\$1,241	12.37	\$23,436	\$20,602	\$2,834	13.76
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$10,810	\$10,031	\$779	7.77	\$20,774	\$20,602	\$172	0.83
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	38,140	36,000	2,140	5.94	83,090	79,000	4,090	5.18
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	170,500	(170,500)	(100.00)	0	335,500	(335,500)	(100.00)
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	38,140	36,000	2,140	5.94	83,090	79,000	4,090	5.18
19 DEMAND BILLING DETERMINANTS ONLY	38,140	36,000	2,140	5.94	83,090	79,000	4,090	5.18
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	41,500	36,000	5,500	15.28	84,463	79,000	5,463	6.92
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18+)-(21+23)	38,140	36,000	2,140	5.94	83,090	79,000	4,090	5.18
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only)	40,718	36,000	4,718	13.11	83,676	79,000	4,676	5.92
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.718	0.717	(0.001)	(0.12)	0.718	0.718	(0.002)	(0.23)
29 NO NOTICE SERVICE (2/15)	0.000	0.694	(0.694)	(100.00)	ERR	0.694	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	17.719	16.258	1.461	8.98	16.959	14.811	2.147	14.50
32 DEMAND (5/19)	4.331	4.303	0.029	0.67	4.331	4.303	0.029	0.67
33 OTHER (6/20)	3.388	3.300	0.088	2.67	3.342	3.300	0.042	1.28
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	29.554	27.864	1.690	6.07	28.206	26.078	2.128	8.16
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	27.683	27.864	(0.181)	(0.65)	28.008	26.078	1.930	7.40
41 TRUE-UP (E-2)	(1.81300)	(1.81300)	0.00000	0.00	(1.81300)	(1.81300)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	25.870	26.051	(0.181)	(0.69)	26.195	24.265	1.930	7.95
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42*43)	26.364	26.549	(0.184)	(0.69)	26.696	24.729	1.967	7.95
45 PGA FACTOR ROUNDED TO NEAREST .001	26.364	26.549	(0.185)	(0.70)	26.696	24.729	1.967	7.95

DOCUMENT NUMBER-DATE

05858 JUN 22 96

FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-15

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
CURRENT MONTH: MARCH 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	38,140	273 \$	0.007
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	38,140 \$	273 \$	0.007
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	38,140 \$	6,562 \$	0.172
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	196	0.005
24 TOTAL COMMODITY (Other)	38,140 \$	6,758 \$	0.177
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) Entitlement (D - PESCO)	38,140 \$	1,652 \$	0.043
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	38,140 \$	1,652 \$	0.043
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	41,500 \$	1,355 \$	0.033
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other (Take or pay surcharge adjustment)			
38 Other (WACOG true-up)		51	
39 Other			
40 TOTAL OTHER	41,500 \$	1,406 \$	0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: MAY 95				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$7,031	\$6,111	(\$920)	(15.05)	\$14,686	\$12,268	(\$2,418)	(19.71)
2 TRANSPORTATION COST (A-1, LINES 2, 3, 5 & 6)	4,241	3,920	(321)	(8.19)	8,750	8,334	(416)	(4.99)
3 TOTAL (A-1, LINE 11)	11,272	10,031	(1,241)	(12.37)	23,436	20,602	(2,834)	(13.76)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	10,810	10,031	(779)	(7.77)	20,774	20,602	(172)	(0.83)
5 TRUE-UP (COLLECTED) OR REFUNDED	917	917	0	0.00	1,834	1,834	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,727	10,948	(779)	(7.12)	22,608	22,436	(172)	(0.77)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	455	917	462	50.36	(828)	1,834	2,662	145.15
8 INTEREST PROVISION-THIS PERIOD (21)	24	0	(24)	100.00	55	0	(55)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,978	16,293	11,315	69.45	7,147	16,293	9,146	56.13
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	0	0.00	(1,834)	(1,834)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$4,540	\$16,293	\$11,753	72.13	\$4,540	\$16,293	\$11,753	72.14
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$4,978	\$16,293	\$11,315	69.45	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	4,516	16,293	11,777	72.28				
14 TOTAL (12+13)	9,494	32,586	23,092	70.86				
15 AVERAGE (50% OF 14)	4,747	16,293	11,546	70.86				
16 INTEREST RATE - FIRST DAY OF MONTH	6.07000%	0.00000%	-6.07000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07000%	0.00000%	-6.07000%	(100.00)				
18 TOTAL (16+17)	12.1400%	0.00000%	-12.1400%	(100.00)				
19 AVERAGE (50% OF 18)	6.07000%	0.00000%	-6.07000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.50583%	0.00000%	-0.50583%	(100.00)				
21 INTEREST PROVISION (15x20)	\$24	50	(\$24.01)	(100.00)				

PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Natural Gas Invoice

Customer

Statement Date:

June 12, 1995

Sebring Gas System
 3515 US Hwy 27 South
 Sebring, Florida 33870-5452

Attention: Jerry Melendy

Production month of: May, 1995

Service	Volume *	Unit Price	Total Price
BS	3,913 **	1.6770 ***	6,562.10
D	3,814	0.4331	1,651.84
C	3,814	0.0717	273.46
MS	3,913 **	0.0500	195.65
NNT	17,050	0.0694	1,183.27
			88.13
			(37.49)
		Total Amount Due:	\$9,916.96

* MMBtu

**Includes 2.59% fuel

***Estimated

PAYABLE UPON RECEIPT

PAST DUE AFTER: June 22, 1995

PLEASE REMIT TO:
 PENINSULA ENERGY SERVICES CO.
 P.O. BOX 1769
 DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
 Peninsula Energy Services
 P.O. Box 980
 Winter Haven, Florida 33882-0980
 (813)293-8812
 Attn: Customer Accounting

BS = BaseLoad Service
 D = Demand

C = FGT usage
 MS = Management Service

PGA = PGA Management
 NNT = No Notice Reservation

Set 6/12/95

TYPE	DESCRIPTION	COUNT	MTD		G/L #	THERMS
			G/L #	SALES		
RM	RESIDENTIAL METER	462		5652.46	1.4374	3932.4
CM	COMMERCIAL METER	90		21090.63	.5733	36785.2
	SUB-TOTAL	552		26743.09	.6567	40717.6
	TOTAL	552		26743.09	.6567	40717.6

SMITH RUDASILL, JR., MAYOR
COUNCIL

GEORGE HENSLEY, PRESIDENT
A. PAULINE WHITE, PRO TEMPORE
MARGIE RHOADES
PAT WILK
JIM RICHARDSON



DONALD C. McKENNA
UTILITIES DIRECTOR

JUNE 5, 1995

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS
TRANSPORTATION SYSTEM:

JUNE 1, 1995 READING

3871 MCF @ \$.35 PER MCF

\$1354.85

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0181

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU