

Florida Public Service Commission
Docket No. 950007-E1
GULF POWER COMPANY
Witness: James O. Vick
Exhibit No. ___ (JOV-1)
Schedule 2
Revised June 22, 1995

GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
OPERATION AND MAINTENANCE EXPENSES
PROJECTED PROJECTS OR PROGRAMS

DESCRIPTION	OCT 1995	NOV 1995	DEC 1995	JAN 1996	FEB 1996	MAR 1996	6 MO TOTAL RECOVERY	ASSOCIATED REGULATION
AIR QUALITY								
1 Sulfur/Amonia	4,000	4,000	4,000	4,000	4,000	4,000	24,000	CAA
2 Air Emission Fees	0	0	0	0	350,700	0	350,700	CAA
3 Title V	7,986	7,986	8,015	6,939	6,939	6,940	44,805	CAA
4 Asbestos Fees	749	749	749	749	749	749	4,494	62-257 F.A.C.
5 Emission Monitoring	22,742	22,742	22,759	23,133	23,133	23,133	137,642	CAA/AOP
TOTAL AIR QUALITY	35,477	35,477	35,523	34,821	385,521	34,822	561,641	
WATER QUALITY								
6 General Water Quality	105,068	105,068	105,082	40,031	40,031	40,031	435,311	62 F.A.C.
7 Groundwater Contamination Investigation	59,772	59,772	59,772	90,622	90,622	90,622	451,182	62 F.A.C.
8 State NPDES Administration	0	0	0	34,500	0	0	34,500	NPDES/62 F.A.C.
9 Lead & Copper Rule	3,400	3,400	3,400	3,400	3,400	3,400	20,400	62 F.A.C.
TOTAL WATER QUALITY	168,240	168,240	168,254	168,553	134,053	134,053	941,393	
ENVIRONMENTAL PROGRAMS ADMINISTRATION								
10 Environmental Auditing/Assessment	500	500	500	500	500	500	3,000	SEC
TOTAL ENVIRONMENTAL PROGRAMS ADMIN	500	500	500	500	500	500	3,000	
SOLID AND HAZARDOUS WASTE								
11 General Solid and Hazardous Waste	9,570	9,570	9,579	10,011	10,011	10,011	58,752	RCRA/TSCA/62 F.A.C.
TOTAL SOLID AND HAZARDOUS WASTE	9,570	9,570	9,579	10,011	10,011	10,011	58,752	
TOTAL ENVIRONMENTAL RECOVERY CLAUSE EXPENSES	213,787	213,787	213,856	213,885	530,085	179,396	1,564,786	

Florida Public Service Commission
Docket No. 950007-EI
GULF POWER COMPANY
Witness: James O. Vick
Exhibit No. ____ (JOV-1)
Schedule 3
Revised June 22, 1995

**GULF POWER COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
OPERATION AND MAINTENANCE EXPENSES BY FERC**

	FERC ACCOUNT	OCT 1995	NOV 1995	DEC 1995	JAN 1996	FEB 1996	MAR 1996	6 MO RECOVERY TOTAL
1	502	2,000	2,000	2,000	1,965	1,965	1,965	11,895
2	506	135,481	135,481	135,537	104,404	420,604	69,905	1,001,412
3	512	2,000	2,000	2,000	2,035	2,035	2,035	12,105
4	514	13,284	13,284	13,297	13,566	13,566	13,566	80,563
5	562	(34,003)	(34,003)	(34,003)	(34,003)	(34,003)	(34,003)	(204,018)
6	569	9,065	9,065	9,065	12,150	12,150	12,150	63,645
7	591	81,585	81,585	81,585	109,350	109,350	109,350	572,805
8	595	1,250	1,250	1,250	1,293	1,293	1,293	7,629
9	920	0	0	0	0	0	0	0
10	921	0	0	0	0	0	0	0
11	923	0	0	0	0	0	0	0
12	935	3,125	3,125	3,125	3,125	3,125	3,125	18,750
	TOTAL	213,787	213,787	213,856	213,885	530,085	179,386	1,564,786

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ENVIRONMENTAL COST RECOVERY CLAUSE
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11	923	0	0	0	0	0	0	0
12	935	3,125	3,125	3,125	3,125	3,125	3,125	18,750
	TOTAL	213,787	213,787	213,856	213,885	530,085	179,386	1,564,786

Gulf Power Company
 Environmental Cost Recovery Clause (ECRC) Projection Filing
 Total Jurisdictional Recoverable Revenue Requirements
 October 1995 - March 1996
 (5)

Line No.	Description	October	November	December	January	February	March	6-Month Total
1	Revenue Requirements on Recoverable O & M Expenses (Schedule 2):							
a	Juris. Energy Rev. Reqt. on O & M Expenses	34,000	33,951	34,086	33,446	376,872	33,384	545,739
b	Juris. Demand Rev. Reqt. on O & M Expenses	<u>175,387</u>	<u>175,387</u>	<u>175,411</u>	<u>176,126</u>	<u>142,334</u>	<u>142,334</u>	<u>986,979</u>
c	Total Jurisdictional Rev. Reqt. on O & M Expenses	<u>209,387</u>	<u>209,338</u>	<u>209,497</u>	<u>209,572</u>	<u>519,206</u>	<u>175,718</u>	<u>1,532,718</u>
2	Recoverable Investment-Related Revenue Requirements (Schedule 3):							
a	Jurisdictional Energy Investment-Related Revenue Requirements	524,280	522,154	523,869	539,935	534,149	533,488	3,177,875
b	Jurisdictional Demand Investment-Related Revenue Requirements	<u>206,377</u>	<u>206,216</u>	<u>206,562</u>	<u>207,849</u>	<u>209,769</u>	<u>209,455</u>	<u>1,246,228</u>
c	Total Jurisdictional Investment-Related Revenue Requirements	<u>730,657</u>	<u>728,370</u>	<u>730,431</u>	<u>747,784</u>	<u>743,918</u>	<u>742,943</u>	<u>4,424,103</u>
3	Total Jurisdictional Revenue Requirements:							
a	Energy-Related Jurisdictional Revenue Requirements (Line 1a + Line 2a)	558,280	556,105	557,955	573,381	911,021	566,872	3,723,614
b	Demand-Related Jurisdictional Revenue Requirements (Line 1b + Line 2b)	<u>381,764</u>	<u>381,603</u>	<u>381,973</u>	<u>383,975</u>	<u>352,103</u>	<u>351,789</u>	<u>2,233,207</u>
c	Total Jurisdictional Revenue Requirements	<u>940,044</u>	<u>937,708</u>	<u>939,928</u>	<u>957,356</u>	<u>1,263,124</u>	<u>918,661</u>	<u>5,956,821</u>
4	True-Up (Including Revenue Taxes) *:							
a	Energy-Related True-Up (Including Revenue Taxes)							(336,370)
b	Demand-Related True-Up (Including Revenue Taxes)							(201,735)
c	Total True-Up (Including Revenue Taxes)							<u>(538,105)</u>
5	Total Jurisdictional Amount to be Recovered							
a	Energy-Related Jurisdictional Amount to be Recovered							3,387,244
b	Demand-Related Jurisdictional Amount to be Recovered							<u>2,031,472</u>
c	Total Jurisdictional Amount to be Recovered							<u>5,418,716</u>

* Total True-Up is the amount on Schedule 1a, Line 3 x 1.01609. This is allocated between energy and demand based on the energy/demand split on Lines 3a and 3b above.

Gulf Power Company
 Environmental Cost Recovery Clause (ECRC) Projection Filing
 Recoverable Environmental O & M Expenses
 October 1995 - March 1996
 (5)

Line	Description	October	November	December	January	February	March	6-Month Total	Demand	Energy	Method Of Classification
1	Sulfur/Ammonia	4,000	4,000	4,000	4,000	4,000	4,000	24,000		24,000	Energy
2	Air Emission Fees	0	0	0	0	350,700	0	350,700		350,700	Energy
3	Title V	7,986	7,986	8,015	6,939	6,939	6,940	44,805		44,805	Energy
4	Asbestos Fees	749	749	749	749	749	749	4,494	4,494		Demand
5	Emission Monitoring	22,742	22,742	22,759	23,133	23,133	23,133	137,642		137,642	Energy
6	General Water Quality	105,068	105,068	105,082	40,031	40,031	40,031	435,311	435,311		Demand
7	Groundwater Contamination Investigation	59,772	59,772	59,772	90,622	90,622	90,622	451,182	451,182		Demand
8	State NPDES Administration	0	0	0	34,500	0	0	34,500		34,500	Demand
9	Lead & Copper Rule	3,400	3,400	3,400	3,400	3,400	3,400	20,400	20,400		Demand
10	Env Auditing/Assessment	500	500	500	500	500	500	3,000	3,000		Demand
11	General Solid & Hazardous Waste	9,570	9,570	9,570	10,011	10,011	10,011	58,752	58,752		Demand
12	Total O & M Expenses	<u>213,787</u>	<u>213,787</u>	<u>213,856</u>	<u>213,885</u>	<u>530,085</u>	<u>179,386</u>	<u>1,564,786</u>	<u>1,007,639</u>	<u>557,147</u>	
13	Energy O & M Expenses	34,728	34,728	34,774	34,072	384,772	34,073	557,147			
14	Demand O & M Expenses	179,059	179,059	179,082	179,813	145,313	145,313	1,007,639			
15	Energy Jurisdictional Factor	0.9622123	0.9608000	0.9633352	0.9647262	0.9626102	0.9629100				
16	Demand Jurisdictional Factor	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859				
17	Jurisdictional Energy-Related O & M Expense *	33,462	33,413	33,546	32,916	370,904	32,855	537,096			
18	Jurisdictional Demand-Related O & M Expense	<u>172,610</u>	<u>172,610</u>	<u>172,633</u>	<u>173,337</u>	<u>140,080</u>	<u>140,080</u>	<u>971,350</u>			
	Total Jurisdictional O & M Expense	<u>206,072</u>	<u>206,023</u>	<u>206,179</u>	<u>206,253</u>	<u>510,984</u>	<u>172,935</u>	<u>1,508,446</u>			
	Revenue Requirements on O & M**:										
19	Juris. Energy Rev. Reqt. on O & M Expenses	34,000	33,951	34,086	33,446	376,872	33,384	545,739			
20	Juris. Demand Rev. Reqt. on O & M Expenses	<u>175,387</u>	<u>175,387</u>	<u>175,411</u>	<u>176,126</u>	<u>142,334</u>	<u>142,334</u>	<u>986,979</u>			
21	Total Juris. Rev. Reqt. on O & M Expenses	<u>209,387</u>	<u>209,338</u>	<u>209,497</u>	<u>209,572</u>	<u>519,206</u>	<u>175,718</u>	<u>1,532,718</u>			

* Adjusted for Line Losses (Line 13 x Line 15 x 1.0014)

** Expense on Lines 17 and 18 multiplied by revenue expansion factor of 1.01609

Gulf Power Company
 Environmental Cost Recovery Clause (ECRC) Projection Filing
 Calculation of ECRC Factors
 October 1995 - March 1996

Rate Class	A	B	C	D	E	F	G
	Oct 95-Mar 96 Percentage of KWH Sales at Generation Page 1, Col H	Percentage of 12 CP KW Demand at Generation Page 1, Col I	Energy- Related Costs (\$)	Demand- Related Costs (\$)	Total Environmental Costs (\$) Col C + Col D	Oct 95-Mar 96 Projected KWH Sales at Meter Page 1, Col B	Environmental Cost Recovery Factors (\$ / KWH) Col E / Col F x 100
RS, RST	45.86144%	55.73730%	1,553,439	1,132,288	2,685,727	1,720,088,648	0.156
GS, GST	2.52837%	3.00223%	85,642	60,989	146,631	94,830,062	0.155
GSD, GSDT	21.57503%	19.52563%	730,799	396,658	1,127,457	809,360,135	0.139
LP, LPT,SBS (1)	19.53922%	15.52505%	661,841	315,387	977,228	755,436,727	0.129
PX, PXT,RTP,SBS (2)	9.43039%	6.04470%	319,430	122,796	442,226	372,051,441	0.119
OS-I, OS-II	0.79673%	0.00000%	26,987	0	26,987	29,882,351	0.090
OS-III	0.24119%	0.16509%	8,170	3,354	11,524	9,045,728	0.127
OS-IV	0.02763%	0.00000%	936	0	936	1,036,105	0.090
TOTAL	100.00000%	100.00000%	\$3,387,244	\$2,031,472	\$5,418,716	3,791,731,197	0.143

Notes:

Col C - Schedule 1, line 5a.

Col D - Schedule 1, line 5b

(1) Includes Rate Schedule SBS customers with a Contract Demand in the range of 500 to 7,499 KW

(2) Includes Rate Schedule SBS customers with a Contract Demand over 7,499 KW

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery)
Clause)

Docket No. 950007-EI

Certificate of Service

I HEREBY CERTIFY that a copy of the foregoing has been furnished this 22nd day of June 1995 by U.S. Mail or hand delivery to the following:

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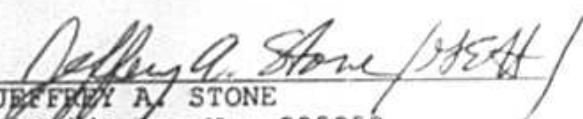
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