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June 23, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
Room 110, Easley Building
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

HAND DELIVERY

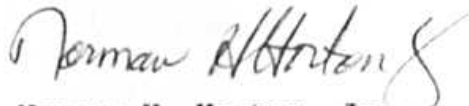
Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of May, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,



Norman H. Horton, Jr.

NHH:alb

Enclosures

cc: Parties of Record

Mr. George Bachman (without enclosures)

DOCUMENT NUMBER-DATE

05918 JUN 23 95

FPSC-RECORDS/REPORTING

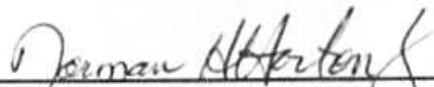


4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 23rd day of June, 1995.

MESSER, VICKERS, CAPARELLO, MADSEN,
GOLDMAN & METZ, P.A.
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NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities
Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing has been served by hand delivery (*) and/or U. S. Mail this 23rd day of June, 1995 upon the following:

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Florida Public Service
Commission
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NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of May 1995 Schedules:

<u>SCHEDULES</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-8	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-18	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of May 1995 Gas Purchase Invoices and related transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>RATIONALE</u>
GAS INVOICES	18-23	1-80	SEE BELOW

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of May 1995 Off-Systems Sales Invoices and / or Imbalances Traded:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
FPU OSSS-1 INVOICES	28	10-13	A&B	SEE BELOW
	28	19-20,22&26	E&F&G	SEE BELOW
	28	24	E&G	SEE BELOW
	28	28	G	SEE BELOW
	28	30 & 32	B,C,D&E	SEE BELOW
	29	10-13	A-C	SEE BELOW
	29	19,21,23,25,27	A-C&E-G	SEE BELOW
	29	28	E-G	SEE BELOW
	29	30	E&G	SEE BELOW
	30	11-14	A-C	SEE BELOW
	30	20 & 22	A-C&E-G	SEE BELOW
	30	24	E&G	SEE BELOW
IMBALANCES TRADED and / or BOOKED-OUT and / or CASHED-OUT	24-27	1-80	ALL	SEE BELOW

The item represents revenue received by Florida Public Utilities Company and credited to it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's relinquishment program. Transactions of these types can potentially be done with customers off and on FPU's gas distribution system. For competitive purposes only, FPU must be assured that no other firm capacity holder on FGT will be able to ascertain the customer(s) involved in this transaction with FPU nor the prices of the components of such transactions, except for the FGT commodity rate, nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. FPU is hereby requesting that the name(s) of the customer(s), the total units purchased and sold, all negotiable pricing information and commodity information be kept confidential. Of the pricing information only the FGT-1 usage charge should be made public since it is a non-negotiable tariff rate. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH: MAY 1995				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	26,865	48,330	(21,465)	(44.41)	43,908	81,737	(37,829)	(46.28)
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	7,358	9,201	(1,843)	(20.05)
3 SWING SER /ICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	461,388	1,139,658	(678,270)	(59.52)	958,863	2,199,697	(1,240,834)	(56.41)
5 DEMAND	343,497	401,696	(58,199)	(14.49)	843,030	1,014,203	(201,173)	(19.27)
6 OTHER	(17,734)	0	(17,734)	0.00	(20,804)	0	(20,804)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	10,742	19,548	(8,806)	(45.04)	10,819	19,548	(8,727)	(44.65)
8 DEMAND	147,387	150,933	(3,546)	(2.35)	147,548	150,933	(3,385)	(2.24)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	658,038	1,421,696	(763,658)	(53.72)	1,673,988	3,164,398	(1,490,373)	(47.10)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,041	3,555	(1,514)	(42.59)	3,220	7,152	(3,932)	(54.98)
14 TOTAL THERM SALES	778,178	1,247,862	(469,684)	(37.64)	1,539,731	2,989,728	(1,446,997)	(48.45)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,780,760	5,081,320	(280,560)	(5.54)	7,909,750	8,789,770	(880,020)	(10.01)
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,060,000	1,060,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,625,340	3,174,660	(549,320)	(17.30)	5,745,830	6,903,110	(1,157,480)	(16.77)
19 DEMAND	5,202,400	6,207,440	(1,005,040)	(16.19)	11,246,400	17,541,440	(6,295,040)	(35.89)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	2,124,440	1,886,660	237,780	12.60	2,135,150	1,886,660	248,490	13.17
22 DEMAND	2,124,440	1,886,660	237,780	12.60	2,135,150	1,886,660	248,490	13.17
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	500,900	3,174,660	(2,673,760)	(84.22)	3,610,480	6,903,110	(3,292,630)	(47.70)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	7,750	5,710	2,040	35.73	13,024	12,410	614	4.95
27 TOTAL THERM SALES (24-26 Estimated Only)	5,141,661	3,168,950	1,972,711	62.25	10,441,153	6,890,700	3,550,453	51.53
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.562	0.955	(0.393)	(41.15)	0.555	0.930	(0.375)	(40.32)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.574	35.899	(18.325)	(51.05)	16.689	31.865	(15.176)	(47.63)
32 DEMAND (5/19)	6.603	6.471	0.132	2.04	7.496	5.953	1.543	25.92
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.506	1.036	(0.530)	(51.16)	0.507	1.036	(0.529)	(51.06)
35 DEMAND (8/22)	6.938	8.000	(1.062)	(13.28)	6.910	8.000	(1.090)	(13.63)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	131.371	44.789	86.582	193.31	46.365	45.840	0.525	1.15
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	26.335	62.259	(35.924)	(57.70)	24.724	57.631	(32.907)	(57.10)
40 TOTAL COST OF THERM SOLD (11/27)	12.798	44.870	(32.072)	(71.48)	16.033	45.922	(29.889)	(65.09)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	9.386	41.458	(32.072)	(77.36)	12.621	42.510	(29.889)	(70.31)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	9.42129	41.61368	(32.193)	(77.36)	12.66845	42.66984	(30.001)	(70.31)
45 PGA FACTOR ROUNDED TO NEAREST 001	9.421	41.614	(32.193)	(77.36)	12.668	42.670	(30.002)	(70.31)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	26,865	48,330	(21,465)	(44.41)	43,908	81,737	(37,829)	(46.28)
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	7,356	9,201	(1,845)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	461,368	1,139,658	(678,270)	(59.52)	958,863	2,199,697	(1,240,834)	(56.41)
5 DEMAND	343,497	401,696	(58,199)	(14.49)	843,030	1,044,203	(201,173)	(19.27)
6 OTHER	(17,734)	0	(17,734)	0.00	(20,804)	0	(20,804)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	10,742	19,546	(8,804)	(45.04)	10,619	19,546	(8,727)	(44.65)
8 DEMAND	147,387	150,933	(3,546)	(2.35)	147,548	150,933	(3,385)	(2.24)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	658,038	1,421,896	(763,858)	(53.72)	1,673,986	3,164,359	(1,490,373)	(47.10)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,041	3,555	(1,514)	(42.59)	3,220	7,152	(3,932)	(54.98)
14 TOTAL THERM SALES	778,178	1,247,882	(469,684)	(37.64)	1,539,731	2,986,728	(1,446,997)	(48.45)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,780,760	5,061,320	(280,560)	(5.54)	7,909,750	8,789,770	(880,020)	(10.01)
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20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	2,124,440	1,886,660	237,780	12.60	2,135,150	1,886,660	248,490	13.17
22 DEMAND	2,124,440	1,886,660	237,780	12.60	2,135,150	1,886,660	248,490	13.17
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	500,900	3,174,660	(2,673,760)	(84.22)	3,610,480	6,903,110	(3,292,630)	(47.70)
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35 DEMAND (8/22)	6.936	8.000	(1.062)	(13.28)	6.910	8.000	(1.090)	(13.63)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	131.371	44.789	86.582	193.31	46.365	45.840	0.525	1.15
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	26.335	62.259	(35.924)	(57.70)	24.724	57.631	(32.907)	(57.10)
40 TOTAL COST OF THERM SOLD (11/27)	12.798	44.870	(32.072)	(71.48)	16.033	45.922	(29.889)	(65.09)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	9.386	41.458	(32.072)	(77.36)	12.621	42.510	(29.889)	(70.31)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	9.42129	41.61388	(32.193)	(77.36)	12.66845	42.66984	(30.001)	(70.31)
45 PGA FACTOR ROUNDED TO NEAREST .001	9.421	41.614	(32.193)	(77.36)	12.668	42.670	(30.002)	(70.31)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:				MAY 1995				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	26,865	48,330	(21,465)	(44.41)	43,908	81,737	(37,829)	(46.28)				
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	7,356	9,201	(1,845)	(20.05)				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	461,388	1,139,655	(678,270)	(59.52)	958,863	2,199,697	(1,240,834)	(56.41)				
5 DEMAND	343,497	401,696	(58,199)	(14.49)	843,030	1,044,203	(201,173)	(19.27)				
6 OTHER	(17,734)	0	(17,734)	0.00	(20,804)	0	(20,804)	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	10,742	19,546	(8,804)	(45.04)	10,819	19,546	(8,727)	(44.65)				
8 DEMAND	147,387	150,933	(3,546)	(2.35)	147,548	150,933	(3,385)	(2.24)				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(479,367)	479,367	(100.00)	0	(382,105)	382,105	(100.00)				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	658,038	942,529	(284,491)	(30.18)	1,673,986	2,782,254	(1,108,268)	(39.83)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,041	3,555	(1,514)	(42.59)	3,220	7,152	(3,932)	(54.98)				
14 TOTAL THERM SALES	778,178	938,974	(160,796)	(17.12)	1,539,731	2,804,621	(1,064,892)	(40.85)				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	4,780,760	5,061,320	(280,560)	(5.54)	7,909,750	8,789,770	(880,020)	(10.01)				
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,060,000	1,060,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	2,625,340	3,174,660	(549,320)	(17.30)	5,745,630	6,903,110	(1,157,480)	(16.77)				
19 DEMAND	5,202,400	6,207,440	(1,005,040)	(16.19)	11,246,400	17,541,440	(6,295,040)	(35.89)				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	2,124,440	1,886,660	237,780	12.60	2,135,150	1,886,660	248,490	13.17				
22 DEMAND	2,124,440	1,886,660	237,780	12.60	2,135,150	1,886,660	248,490	13.17				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	500,900	3,174,660	(2,673,760)	(84.22)	3,610,480	6,903,110	(3,292,630)	(47.70)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	7,750	5,710	2,040	35.73	13,024	12,410	614	4.95				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,141,661	3,168,950	1,972,711	62.25	10,441,153	6,890,700	3,550,453	51.53				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.562	0.955	(0.393)	(41.15)	0.555	0.930	(0.375)	(40.32)				
29 NO NOTICE SERVICE (2/16)	0.694	0.668	(0.174)	(20.05)	0.694	0.668	(0.174)	(20.05)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	17.574	35.899	(18.325)	(51.05)	16.689	31.865	(15.176)	(47.63)				
32 DEMAND (5/19)	6.603	6.471	0.132	2.04	7.496	5.953	1.543	25.92				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.506	1.036	(0.530)	(51.16)	0.507	1.036	(0.529)	(51.06)				
35 DEMAND (8/22)	6.938	8.000	(1.062)	(13.28)	6.910	8.000	(1.090)	(13.63)				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	131.371	29.689	101.682	342.49	46.365	40.304	6.061	15.04				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	26.335	62.259	(35.924)	(57.70)	24.724	57.631	(32.907)	(57.10)				
40 TOTAL COST OF THERM SOLD (11/27)	12.798	29.743	(16.945)	(56.97)	16.033	40.377	(24.344)	(60.29)				
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	9.386	26.331	(16.945)	(64.35)	12.621	36.965	(24.344)	(65.86)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	9.42129	26.43000	(17.009)	(64.35)	12.66845	37.10399	(24.436)	(65.86)				
45 PGA FACTOR ROUNDED TO NEAREST .001	9.421	26.430	(17.009)	(64.35)	12.668	37.104	(24.436)	(65.86)				

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: MAY 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	5,780,740	33,656.10	0.582
2 Commodity Pipeline - Scheduled PTS	0	0.00	0.000
3 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
4 No Notice Commodity Adjustment	5,060	36.28	0.717
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Less: Offsystem Sales	(1,005,040)	(6,827.72)	0.679
8 TOTAL COMMODITY (Pipeline)	4,780,760	26,864.66	0.562
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	3,630,380	626,406.41	17.255
18 Commodity Other - Scheduled PTS	0	0.00	0.000
19 Commodity Other - Scheduled ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(574.40)	0.000
21 Imbalance Cashout - Other Shippers	0	8,960.01	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Less: Offsystem Sales	(1,005,040)	(173,404.21)	17.253
24 TOTAL COMMODITY (Other)	2,625,340	461,387.81	17.574
DEMAND			
25 Demand (Pipeline) Entitlement	6,207,440	374,588.81	6.035
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	1,005,040	31,092.05	3.094
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,202,400	343,496.76	6.603
OTHER			
33 Revenue Sharing - FGT	0	(17,733.83)	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(17,733.83)	0.000

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	461,388	1,139,658	678,270	59.52	958,863	2,199,697	1,240,834	56.41	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	354,779	(26,650)	(381,429)	1,431.25	873,490	753,036	(120,454)	(16.00)	
3 TOTAL	816,167	1,113,008	296,841	26.67	1,832,353	2,952,733	1,120,380	37.94	
4 FUEL REVENUES (NET OF REVENUE TAX)	936,307	1,109,453	173,146	15.61	1,698,098	2,775,102	1,077,004	38.81	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	233,254	233,254	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,052,934	1,226,080	173,146	14.12	1,931,352	3,008,356	1,077,004	35.80	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	236,767	113,072	(123,695)	(109.39)	98,999	55,623	(43,376)	(77.98)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,323	0	(1,323)	0.00	2,984	0	(2,984)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	201,542	1,395,934	1,194,392	85.56	454,276	1,570,010	1,115,734	71.07	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(233,254)	(233,254)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	323,005	1,392,379	1,069,374	76.80	323,005	1,392,379	1,069,374	76.80	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	201,542	1,395,934	1,194,392	85.56	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	321,682	1,392,379	1,070,697	76.90					
14 TOTAL (12+13)	523,224	2,788,313	2,265,089	81.24					
15 AVERAGE (50% OF 14)	261,612	1,394,157	1,132,545	81.24					
16 INTEREST RATE - FIRST DAY OF MONTH	6.0700%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.0700%	0.0000%	---	---					
18 TOTAL (16+17)	12.1400%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	6.0700%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.506%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	1,323	0	---	---					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1995 Through MARCH 1996
MAY 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 95		SYS SUPPLY	N/A					N/A	N/A				
2	APR 95		SYS SUPPLY	N/A					N/A	N/A				
3	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
4	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
5	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
6	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
7	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
8	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
TOTAL							5,745,630	1,495,040	7,240,670	1,212,996.20	0	0	0	16.75

FOR THE PERIOD OF:

APRIL 1995 Through MARCH 1996

		CURRENT MONTH:		MAY 1995		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	405,418	331,850	(73,568)	(22.17)	819,035	805,190	(13,845)	(1.72)
OUTDOOR LIGHTING	(21)	196	120	(76)	(63.33)	392	240	(152)	(63.33)
RESIDENTIAL	(31)	534,523	590,540	56,017	9.49	1,266,214	1,373,630	107,416	7.82
LARGE VOLUME	(51)	1,702,241	1,928,470	226,229	11.73	3,630,451	4,051,220	420,769	10.39
OTHER	(81)	7,878	10,100	2,222	22.00	17,460	21,930	4,470	20.38
TOTAL FIRM		2,650,256	2,861,080	210,824	7.37	5,733,552	6,252,210	518,658	8.30
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	313,317	307,860	(5,457)	(1.77)	655,774	638,470	(17,304)	(2.71)
LARGE VOLUME INTERRUPTIBLE	(93)	2,178,088	1,493,210	(684,878)	(45.87)	4,051,826	3,067,840	(983,986)	(32.07)
TOTAL INTERRUPTIBLE		2,491,405	1,801,070	(690,335)	(38.33)	4,707,600	3,706,310	(1,001,290)	(27.02)
TOTAL THERM SALES		5,141,661	4,662,150	(479,511)	(10.29)	10,441,152	9,958,520	(482,632)	(4.85)
NUMBER OF CUSTOMERS (FIRM)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
GENERAL SERVICE	(11)	2,060	1,643	(417)	(25.38)	1,863	1,645	(218)	(13.25)
OUTDOOR LIGHTING	(21)	6	4	(2)	(50.00)	6	4	(2)	(50.00)
RESIDENTIAL	(31)	30,909	31,090	181	0.58	31,047	31,227	180	0.58
LARGE VOLUME	(51)	1,124	1,575	451	28.63	1,332	1,570	238	15.16
OTHER	(81)	424	444	20	4.50	424	445	21	4.72
TOTAL FIRM		34,523	34,756	233	0.67	34,672	34,891	219	0.63
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE	(61)	12	14	2	14.29	13	14	1	7.14
LARGE VOLUME INTERRUPTIBLE	(93)	2	2	0	0.00	2	2	0	0.00
TOTAL INTERRUPTIBLE		14	16	2	12.50	15	16	1	6.25
TOTAL CUSTOMERS		34,537	34,772	235	0.68	34,687	34,907	220	0.63
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	197	202	5	2.48	440	489	49	10.92
OUTDOOR LIGHTING	(21)	33	30	(3)	(10.00)	65	60	(5)	(8.33)
RESIDENTIAL	(31)	17	19	2	10.53	41	44	3	6.82
LARGE VOLUME	(51)	1,514	1,224	(290)	(23.69)	2,726	2,580	(146)	(5.66)
OTHER	(81)	19	23	4	17.39	41	49	8	16.33
INTERRUPTIBLE	(61)	26,110	21,990	(4,120)	(18.74)	50,444	45,605	(4,839)	(10.61)
LARGE VOLUME INTERRUPTIBLE	(93)	1,089,044	746,605	(342,439)	(45.87)	2,025,913	1,533,920	(491,993)	(32.07)

ACTUAL FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} \times \text{AVERAGE BTU CONTENT}$	1.0329	1.0330										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	0	0	0	0	0	0	0	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} \times \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	0	0	0	0	0	0	0	0	0	0

GAS TRANSPORTATION

Florida Gas Transmission Company
 An ENRON/SONATAS Affiliates

PAGE 1

DATE	05/31/95	CUSTOMER	FLORIDA PUBLIC UTILITIES COMPANY	PLEASE REFERENCE THIS PROCD NO. ON YOUR REMITTANCE AND BILL TO
DUH	06/10/95	ATTN:	JACK BROOK	Wire Transfer
PROCD NO.	5680	POST OFFICE BOX	3375	MOB Charlotte NC
TOTAL AMOUNT DUE	\$121,761.37	WEST PALM BEACH, FL	33402-3395	Account
				Route

CONTRACT ... 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY... CUSTOMER NO. 4084 PLEASE CONTACT SHELLEY KROLOCI
 TYPE FIRM TRANSPORTATION AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEPTS		DELIVERIES		PROCD MONTH	TC	RC	BASE	SUBCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
FOI NO.	NAME	FOI NO.	NAME									
RESERVATION CHARGE												
NO NOTICE RESERVATION CHARGE												
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	RES	0.3659	0.0672	0.4331		293,260	\$127,010.91
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	NHR	0.0694		0.0694		31,000	\$2,151.40
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCU						(\$60.58)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCU						(\$46.17)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCU						(\$77.12)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCU						(\$64.55)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCU						(\$562.71)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	1TF						(\$1,370.29)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	1TF						(\$1,560.35)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	1TF						(\$3,659.15)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 05/95.											326,660	\$121,761.37

GAS TRANSPORTATION

Florida Gas Transmission Company
A BROWN-SERAFI AGENCY

PAGE 2

DATE	05/31/95	CUSTOMER	FLORIDA PUBLIC UTILITIES COMPANY	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO
DUH	06/10/95	ATTN:	JACK BROWN	Wire Transfer
INVOICE NO.	5600	POST OFFICE BOX	3395	NCB Charlotte NC
		WEST PALM BEACH, FL	33402-3395	Account
TOTAL AMOUNT DUE	\$121,761.37			Route

CONTRACT 5099 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT SHEILEY KNOWLTON AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	FOI NO.	NAME	DELIVERIES	FOI NO.	NAME	PROD	MONTH	TC	RC	BASE	SURCHARGES	RATES	DISC	NET	VOLUMES	MMBTU DRY	AMOUNT
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*** END OF INVOICE 5600 ***

GAS TRANSPORTATION

Florida Gas Transmission Company

An ENRON/SONAT Affiliates

PAGE 1

DATE	05/11/95	CUSTOMER	FLORIDA PUBLIC UTILITIES COMPANY	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO
DUH	06/12/95	ATTN: JACK BROOK		Wire Transfer
INVOICE NO.	5665	POST OFFICE BOX 3395		NORR CHARLOTTE NC
		WEST PALM BEACH, FL 33402-3395		Account
				Route
TOTAL AMOUNT DUE	\$216,493.93			

CONTRACT NO. 3624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT SHELLEY KROBLOCK AT (713)833-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	POI NO.	NAME	FOI NO.	DELIVERIES	NAME	PROO	MONTH	TC	RC	BASE	SURCHARGES	RATES	DISC	NET	VOLUMES	AMOUNT
RESERVATION CREDIT							05/95	A	RES	0.7488	0.0072			0.7560	299,840	\$225,923.04
WESTERN DIVISION REVENUE SHARING CREDIT							05/95	A	TCU							(\$250.77)
WESTERN DIVISION REVENUE SHARING CREDIT							05/95	A	TCU							(\$1,177.74)
MARKET IT REVENUE SHARING CREDIT							05/95	A	ITF							(\$1,554.50)
MARKET IT REVENUE SHARING CREDIT							05/95	A	ITF							(\$6,436.10)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 05/95.																
299,840																
*** END OF INVOICE 5665 ***																
\$216,493.93																

GAS TRANSPORTATION

Florida Gas Transmission Company

A. BIRSON SENIAT Advisor

PAGE 1

DATE: 05/31/99
 DUE: 06/12/99
 INVOICE NO: 5666
 TOTAL AMOUNT DUE: \$20,751.08

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROOK
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 WCBR Charlotte NC
 Account
 Route

CONTRACT 3625 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4004
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT SHELLEY GOODLOCK AT (770)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROC MONTH	TC	LIC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT	
POI NO.	NAME	POI NO.	NAME										
	WESTERN DIVISION REVENUE SHARING CREDIT			05/99	A	RES	0.7488	0.0072		0.7560	29,644	\$21,654.86	
	WESTERN DIVISION REVENUE SHARING CREDIT			05/99	A	TCW						(\$24,999)	
	MARKET 11 REVENUE SHARING CREDIT			05/99	A	TCW						(\$112,899)	
	MARKET 11 REVENUE SHARING CREDIT			05/99	A	11F						(\$118,000)	
	MARKET 11 REVENUE SHARING CREDIT			05/99	A	11F						(\$616,500)	
TOTAL FOR CONTRACT 3625 FOR MONTH OF 05/99.												29,644	\$20,751.08
*** END OF INVOICE 5666 ***													

GAS TRANSPORTATION



PAGE 1

DATE	06/10/95	CUSTOMER	FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BRON POST OFFICE BOX 1395 WEST PALM BEACH, FL 33402-1395
DUE	06/30/95	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:	WIRE Transfer NOR Charlotte NC ACCOUNT Route
INVOICE NO.	5683		
TOTAL AMOUNT DUE	\$18,010.54		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4094
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT SHELLEY ENGLISH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
Usage Charge - No notice for DELAY		05/95	A	COM	0.0239	0.0458		0.0717	(711)	(850.98)
Usage Charge - No notice for SLOWFLO		05/95	A	COM	0.0239	0.0458		0.0717	1,217	887.26
Usage Charge	16103 FPU-RIYIERA BEACH	05/95	A	COM	0.0239	0.0458		0.0717	21,300	\$1,537.21
Usage Charge	16104 FPU-WEST PALM BEACH WEST	05/95	A	COM	0.0239	0.0458		0.0717	4,632	\$332.11
Usage Charge	16105 FPU-WEST PALM BEACH	05/95	A	COM	0.0239	0.0458		0.0717	24,900	\$1,785.33
Usage Charge	16106 FPU-LAKE WORTH SOUTH	05/95	A	COM	0.0239	0.0458		0.0717	42,801	\$3,048.83
Usage Charge	16107 FPU-LAKE WORTH	05/95	A	COM	0.0239	0.0458		0.0717	26,500	\$1,900.05
Usage Charge	16108 FPU-BORTON BEACH	05/95	A	COM	0.0239	0.0458		0.0717	28,600	\$2,050.62
Usage Charge	16109 FPU-BOCA RATON	05/95	A	COM	0.0239	0.0458		0.0717	5,200	\$372.84
Usage Charge	16114 CITY GAS-LAKE FOREST	05/95	A	COM	0.0239	0.0458		0.0717	14,830	\$1,063.31
Usage Charge	16116 CITY GAS-OPA LOCKA	05/95	A	COM	0.0239	0.0458		0.0717	7,960	\$570.75

TRANSACTION CODE NO. A - ACTUAL B - RETRIEVAL
 RATE CODE NO. COM - COMMODITY/RATE SV - SERVICE RS - RESERVATION/CHARGE FAC - FACILITY
 SCH - SCHEDULING/PRIORITY MS - CONTRACT MANAGEMENT/PRIORITY INT - INTEREST
 E - ELECTRONIC ADM - ADMINISTRATIVE FEE
 Form 003 3/94 (6/93)

GAS TRANSPORTATION



PAGE 2

DATE	06/16/95	CUSTOMER	FLORIDA PUBLIC UTILITIES COMPANY	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WE'LL TO
BUR	06/20/95	ATTN:	JACK BROOK	Wire Transfer
INVOICE NO.	5883	POST OFFICE BOX	3395	NOB8 Charlotte NC
TOTAL AMOUNT DUE	\$18,010.54	WEST PALM BEACH, FL	334-02-3395	Account
				Route

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064 PLEASE CONTACT SHELLEY KNOWLTON AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE RTN TRANSPORTATION

RECEIPTS		DELIVERIES		RATES			VOLUMES					
POI NO.	NAME	POI NO.	NAME	PROD MONTH	TC RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT	
Usage Charge		16124	CITY GAS-SOUTH MIAMI	05/95	A	0.0259	0.0458		0.0717	17,360	\$1,244.71	
Usage Charge		16151	PCS-JACKSONVILLE	05/95	A	0.0259	0.0458		0.0717	4,000	\$286.80	
Usage Charge		16156	FPU-SUNLAND	05/95	A	0.0259	0.0458		0.0717	3,700	\$265.29	
Usage Charge		16157	FPU-SUNFORD WEST	05/95	A	0.0259	0.0458		0.0717	3,100	\$222.27	
Usage Charge		16158	FPU-DELAND	05/95	A	0.0259	0.0458		0.0717	5,350	\$383.60	
Usage Charge		16178	CITY GAS-COCCA	05/95	A	0.0259	0.0458		0.0717	5,150	\$369.26	
Usage Charge		16273	FARMLAND INDUSTRIES	05/95	A	0.0259	0.0458		0.0717	25,304	\$1,814.30	
Usage Charge		16525	FPL-PUTMAN	05/95	A	0.0259	0.0458		0.0717	10,000	\$717.00	
TOTAL FOR CONTRACT 5009 FOR MONTH OF 05/95:											251,193	\$18,010.54

*** END OF INVOICE 5883 ***

TRANSACTION CODE FOR A - ACTUALS & REVERSALS

DATE CODE AND COMM. CHARGES: 3PV - SERVICE RES - RESERVATION/DEMAND 14C - FACILITY

SON - SCHEDULING RESULT MB - CONTRACT BALANCE RESULT NC - NETTIST

FORM 06-23594 (06/93)

GAS TRANSPORTATION



PAGE 1

DATE	06/10/95	CUSTOMER	FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395
DUE	06/20/95	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO	Wire Transfer NORCH CHARLOTTE NC Account Route
INVOICE NO.	5172		
TOTAL AMOUNT DUE	\$14,311.28		

CONTRACT 3624 SHEPHERD FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT SHELLEY KNOWLCE AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PRIO		RATES		VOLUMES		AMOUNT		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16103	FPU-RIVIERA BEACH	05/95	A	COM	0.0371	0.0108		0.0479	4,400	\$210.76
Usage Charge		16104	FPU-WEST PALM BEACH WEST	05/95	A	COM	0.0371	0.0108		0.0479	9,362	\$448.44
Usage Charge		16105	FPU-WEST PALM BEACH	05/95	A	COM	0.0371	0.0108		0.0479	16,800	\$804.72
Usage Charge		16106	FPU-LAKE WORTH SOUTH	05/95	A	COM	0.0371	0.0108		0.0479	172,143	\$8,255.65
Usage Charge		16107	FPU-LAKE WORTH	05/95	A	COM	0.0371	0.0108		0.0479	11,000	\$526.90
Usage Charge		16109	FPU-BOCA RATON	05/95	A	COM	0.0371	0.0108		0.0479	27,400	\$1,312.46
Usage Charge		16156	FPU-SANFORD	05/95	A	COM	0.0371	0.0108		0.0479	8,969	\$429.62
Usage Charge		16157	FPU-SANFORD WEST	05/95	A	COM	0.0371	0.0108		0.0479	12,400	\$593.96
Usage Charge		16158	FPU-DELAND	05/95	A	COM	0.0371	0.0108		0.0479	20,400	\$977.16
Usage Charge		16287	FPC-BALSTON	05/95	A	COM	0.0371	0.0108		0.0479	15,900	\$761.61
TOTAL FOR CONTRACT 3624 FOR MONTH OF 05/95.											298,774	\$14,311.28

TRANSACTION CODE (C) A - ACTUAL B - RETRIEVAL
 RATE CODE (P) COM - COMMODITY/ADJAC SV - SERVICE MS - RESTRICTION/FORMAL FAC - FACILITY
 SON - SCHEDULED PENALTY WAB - CONTRACT WAIVER/NET PENALTY NF - NETTIER
 I - INTERFERED ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
A MEMBER/SONAT ENERGY

PAGE 1

DATE	06/10/95	CUSTOMER	FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND MAIL TO:	Wire Transfer NCB Bank Charlotte NC Account Route
DUE	06/20/95				
INVOICE NO.	5873				
TOTAL AMOUNT DUE	\$1,370.56				

CONTRACT 3625 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT SHELLEY KROBLOCK AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS	DELIVERIES	PROD	TC	PC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
POI NO.	NAME	MONTH							AMBTU DRY	
Usage Charge	16104	PPU-WEST PALM BEACH WEST	05/95	A	COM	0.0371	0.0108	0.0479	12,090	\$579.11
	16106	PPU-LAKE WORTH SOUTH	05/95	A	COM	0.0371	0.0108	0.0479	16,523	\$791.45
									28,613	\$1,370.56

TOTAL FOR CONTRACT 3625 FOR MONTH OF 05/95.
 *** END OF INVOICE 5873 ***

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PUBLIC UTILITIES COMPANY

INVOICE

Date: June 1, 1995
 Due Date: June 10, 1995

INVOICE NUMBER: 121120150601

Description	Basis	Units	Price	Amount
Commodity Cost of Gas *	Tier 1	MMBtu		
	Tier 2	MMBtu		
FTS-1 Reservation Charge		MMBtu		
FTS-1 Usage Charge		MMBtu	\$0.0717	
FPU Administrative Charge		MMBtu		
TOTAL DUE				

Mail payment to: Florida Public Utilities Company
 Attention: Christopher M. Snyder
 Post Office Box 3395
 West Palm Beach, Florida 33402-3395

Please enclose one copy of this invoice with payment.



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FLORIDA										
PUBLIC UTILITIES COMPANY										
INVOICE										
					Date: June 1, 1995					
					Due Date: June 10, 1995					
INVOICE NUMBER: 121127890601										
<u>Description of Deliveries</u>		<u>EQI</u>		<u>Basis</u>		<u>Units</u>		<u>Price</u>		<u>Amount</u>
				MMBtu						
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TOTALS										
Mail payment to:					Wire transfer payment to:					
Florida Public Utilities Company					SunBank/South Florida, NA					
Attention: Christopher M. Snyder					501 East Las Olas Boulevard					
Post Office Box 3395					Ft. Lauderdale, Florida 33301					
West Palm Beach, Florida 33402-3395					ABA:					
					For the credit of Florida Public Utilities Company					
					General Account No.					
Please enclose one copy of this invoice with check payment.										



FLORIDA

PUBLIC UTILITIES COMPANY

INVOICE

Date: June 1, 1995
 Due Date: June 10, 1995

INVOICE NUMBER: 121123550601

Description of Deliveries	POI	Basis	Units	Price	Amount
		MMBtu			
		MMBtu			
TOTALS					

Mail payment to:	Wire transfer payment to:
Florida Public Utilities Company	SunBank/South Florida, NA
Attention: Christopher M. Snyder	501 East Las Olas Boulevard
Post Office Box 3395	Ft. Lauderdale, Florida 33301
West Palm Beach, Florida 33402-3395	ABA
	For the credit of Florida Public Utilities Company
	General Account No.

Please enclose one copy of this invoice with check payment.